



Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/TRF-359/NPPMCL-2016/2983-87

January 27, 2020

Chief Executive Officer  
National Power Parks Management Company (Pvt.) Ltd.  
Second Floor 7-C-1,  
Gulberg-III, Lahore

Subject: **Decision of the Authority in the matter of Fuel Price Adjustment for the period of December 2019 for National Power Parks Management Company (Private) Ltd. for its Power Project at Balloki (Case No. NEPRA/TRF-359/NPPMCL-2016)**

Enclosed please find herewith the subject decision of the Authority along with Schedule of Fuel Cost Component on Combined Cycle Operation, applicable w.e.f. December 1, 2019, December 9, 2019, December 16, 2019 and December 24, 2019 at Annex-I (02 pages) regarding the adjustment on account of fuel price variation for RLNG in respect of National Power Parks Management Company (Private) Ltd. for its power project at Balloki.

Enclosure: As above

  
( Syed Safeer Hussain )  
27 01 20

CC:

1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Blue Area, Islamabad

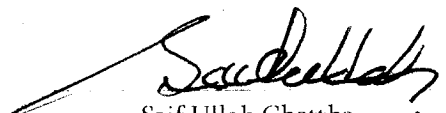
**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENT FOR THE  
PERIOD OF DECEMBER 2019 FOR NATIONAL POWER PARKS MANAGEMENT COMPANY  
(PRIVATE) LIMITED FOR ITS POWER PROJECT AT BALLOKI.**

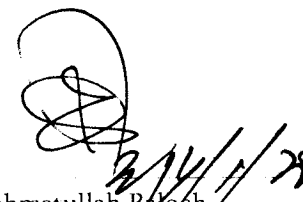
1. Pursuant to the Authority's decision dated August 9, 2016 in the matter of tariff petition filed by National Power Parks Management Company (Private) Limited for its Power Project at Balloki (hereinafter "NPPMCL-Balloki"), the fuel cost components on combined cycle operations have been adjusted for variation in RING price. The revision has been made on provisional basis as per OGRA's determination of provisional RING weighted average price for SNGPL dated December 6, 2019. Final fuel cost component(s) shall be determined after notification of final RING price by OGRA and submission of fuel invoice(s) by NPPMCL-Balloki. The revised fuel cost components on combined cycle operations on RING indicated hereunder shall be immediately applicable on unit delivered basis:

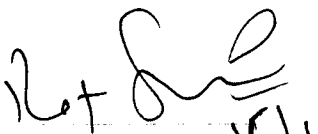
Period	Revised Fuel Cost Component (Rs./kWh)
w.e.f. December 1, 2019	9.2745
w.e.f. December 9, 2019	9.2655
w.e.f. December 16, 2019	9.2628
w.e.f. December 24, 2019	9.2628


2. In case RING price is not changed or not determined by the OGRA for the next period/month, Fuel Cost Component effective from December 24, 2019 shall remain applicable.
3. The above referred revised fuel cost components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
4. CPPA(G) to ensure that all payments are consistent with tariff determination(s).

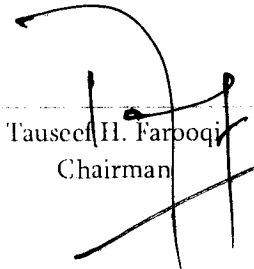
**Authority**

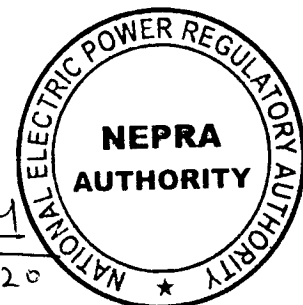
  
Saif Ullah Chattha  
Member  
14.1.2020

  
Rehmatullah Beroch  
Member  
27/1/2020

  
Engr. Rafique Ahmed Shaikh  
Member  
15/1/20

  
Engr. Bahadur Shah  
Member

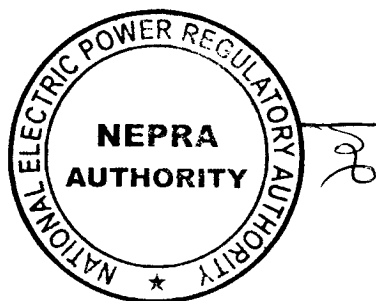
  
Tauseef H. Farooqi  
Chairman



National Power Parks Management Company Private Limited (Balloki)  
Schedule of Fuel Cost Component on Combined Cycle Operation  
Adjustment on Account of Fuel Price Variation for RLNG

Period	Reference RLNG Price HHV		Previous (Nov-19) RLNG Price HHV	Reference Fuel Cost Component	Previous (Nov-19) Fuel Cost Component	Revised Provisional RLNG price HHV			Revised Fuel Cost Component
	USD/MMBTU	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	USD/MMBTU	*Exchange Rate Rs./USD	Rs./MMBTU	Rs./kWh
w.e.f. December 1, 2019	7.0000	735.0000	1532.2972	4.5074	9.3968	9.7399	155.2727	1,512.3406	9.2745
w.e.f. December 9, 2019	7.0000	735.0000	1531.2021	4.5074	9.3901	9.7399	155.1228	1,510.8806	9.2655
w.e.f. December 16, 2019	7.0000	735.0000	1529.9860	4.5074	9.3827	9.7399	155.0775	1,510.4393	9.2628
w.e.f. December 24, 2019	7.0000	735.0000	1529.9860	4.5074	9.3827	9.7399	155.0775	1,510.4393	9.2628

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by NPPMCL-Balloki.



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