



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/DG(Trf)/TRF-70/NCPL-2007/ 13266-70

August 27, 2025

Subject: **Decision of the Authority in the matter of Quarterly Indexation/Adjustment of Tariff for July-September 2025 Quarter for Nishat Chunian Power Limited**

Dear Sir,

Please find enclosed herewith the decision of the Authority along with **Annex-I** (total 02 pages) regarding Quarterly Indexation/Adjustment of tariff of Nishat Chunian Power Ltd. for the **July-September 2025** quarter on account of US CPI, N-CPI, Exchange Rate and KIBOR variation in Case No. NEPRA/TRF-70/NCPL-2007.

2. The Decision is being sent to the Federal Government for intimation under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: **As above**

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad.

Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G),
Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
4. Chief Executive Officer, Nishat Chunian Power Limited (NCPL), 31-Q, Gulberg-II, Lahore

DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ADJUSTMENT OF TARIFF FOR JULY-SEPTEMBER 2025 QUARTER FOR NISHAT CHUNIAN POWER LIMITED.

Pursuant to the decision of the Authority dated December 31, 2010 in the matter of adjustment at Commercial Operation Date (COD), decision of the Authority dated December 20, 2012 regarding change of index in case of Nishat Chunian Power Limited (NCPL), decision of the Authority dated April 2, 2021 in the matter of application filed by CPPA-G for adjustment of ROE and ROEDC components of tariff pursuant to the agreement with NCPL, decision of the Authority dated March 10, 2021 notified vide S.R.O. No. 1041(I)/2023 on August 09, 2023 in the matter of change of base year 2007-2008 to base year 2015-16 for Consumer Price Index (CPI) for indexation of fixed and variable O&M (Local) components and the decision of the Authority dated May 27, 2025 in the matter of joint application filed by CPPA-G and NCPL for reduction in tariff components notified vide S.R.O. No. 1323(I)/2025 on July 14, 2025, the relevant tariff components are required to be adjusted on account of US CPI, N-CPI, Exchange Rate and KIBOR variation.

In accordance with the Authority's decision dated May 27, 2025, NCPL has submitted request for quarterly indexation/adjustment of relevant tariff components for July-September 2025 quarter. Accordingly, the tariff of NCPL in respect of July-September 2025 quarter has been revised on account of US CPI, N-CPI, Exchange Rate and KIBOR variation in accordance with the requisite indexation/adjustment mechanism stipulated in the above decision(s) of the Authority.

The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of Authority in the matter:-

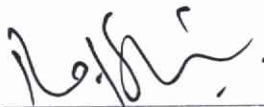
"Indexation/adjustment for July-September 2025 quarter has been made in the tariff components in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised components are indicated hereunder shall be immediately applicable."

Tariff Components	Reference	Revised Jul-Sep 2025 Quarter
Capacity Charge (Rs./kW/Hour)		
Fixed O&M - Foreign	0.4536	0.4654
Fixed O&M - Local	0.3796	0.3923
Cost of Working Capital	0.1457	0.1012
ROE	0.6968	0.6968
ROEDC	0.1284	0.1284
Total Capacity Charge	1.8041	1.7841
Variable O&M (Rs./kWh)		
Variable O&M - Foreign	2.4296	2.4926
Variable O&M - Local	0.5496	0.5680
Total Variable O&M	2.9792	3.0606

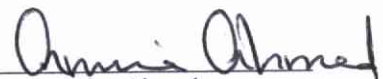
The above decision of the Authority along with revised tariff components attached as **Annex-I** are to be notified in the Official Gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

CPPPA (G) to ensure that all payments are consistent with tariff determination.

AUTHORITY



Engr. Rafique Ahmed Shaikh
Member



Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member



Waseem Mukhtar
Chairman



Nishat Chunian Power Limited
Quarterly Indexation/Adjustment of Tariff

Tariff Components	Reference	Revised Jul-Sep 2025 Quarter	Indexation
Capacity Charge (Rs./kW/Hour)			
Fixed O&M - Foreign	0.4536	0.4654	(i) US CPI (ii) Rs./USD (a) upto 70 % depreciation & (b) 100 % appreciation
Fixed O&M - Local	0.3796	0.3923	Lower of 5 % per annum or Average N-CPI
Cost of Working Capital	0.1457	0.1012	KIBOR
ROE	0.6968	0.6968	-
ROEDC	0.1284	0.1284	-
Total Capacity Charge	1.8041	1.7841	
Variable O&M (Rs./kWh)			
Variable O&M - Foreign	2.4296	2.4926	(i) US CPI (ii) Rs./USD (a) upto 70 % depreciation & (b) 100 % appreciation
Variable O&M - Local	0.5496	0.5680	Lower of 5 % per annum or Average N-CPI
Total Variable O&M	2.9792	3.0606	
Indexation Values			Source
Exchange Rate (Rs./USD)	278.800	279.730	NBP - Average rates
US CPI (All Urban Consumers)	314.069	321.465	U.S. Bureau of Labor Statistics - Revised values of relevant months
N-CPI (Local)	254.780	263.320	Pakistan Bureau of Statistics - Average rates
3 Monthly KIBOR	16.55%	11.15%	SBP - Revised rate of relevant months
Hours in the quarter	-	2,208	

- IPP is entitled for 35% of ROE & ROEDC components as part of CPP and remaining ROE & ROEDC components are subject to generation beyond 35% of contract capacity as per the NSA.

- Based on the data declared by Nishat Chunian Power Limited.

