

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/Tariff-124/OPCL-2009/15477-15479 October 22, 2015

Subject: Decision of the Authority in the Matter of Quarterly Indexation/Adjustment of Tariff for Orient Power Company (Pvt.) Ltd. (Case No. NEPRA/TRF-124/OPCL-2009(2)

Dear Sir,

Please find enclosed herewith the decision of the Authority along with revised tariff component (Annex-I) (02 pages) regarding adjustment of tariff for October-December 2015 quarter on account of US CPI, CPI (Local), Exchange Rate and KIBOR variations for Orient Power Company (Pvt.) Ltd. in Case No. NEPRA/TRF-124/OPCL-2009(2).

2. The decision is being intimated to the Federal Government for the purpose of notification of adjustment in the approved tariff through the official Gazette pursuant to Section 31 (4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority Tariff (Standards and Procedure) Rules, 1998.

3. The Revised Tariff Component attached as Annex-I is to be notified in the official Gazette.

Enclosure: As above

Iftikhar Ali Khan)

Secretary, Ministry of Water & Power, Government of Pakistan Islamabad.

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad

2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ ADJUSTMENT OF TARIFF FOR ORIENT POWER COMPANY (PRIVATE) LIMITED

Pursuant to the decision of the Authority dated 12th January 2012 in the matter of Motion for Leave for Review filed against the decision of the Authority at Commercial Operation Date (COD) and decision of the Authority dated 21st December 2012 regarding change of index in the case of Orient Power Company (Private) Limited (OPCL), the tariff of OPCL in respect of October to December 2015 quarter has been revised on account of US CPI, CPI (Local), exchange rate and KIBOR variation in accordance with the requisite indexation/adjustment mechanism stipulated in the decision of the Authority. The revised tariff indicated hereunder shall be immediately applicable:

Tariff Components	Reference Component	Revised Oct-Dec2015 Quarter
Capacity Charge(Rs./kW/Hour)		
Fixed O&M – Local	0.1336	0.1745
Fixed O&M - Foreign	0.1065	0.1547
Cost of Working Capital-Gas	0.0473	0.0266
Cost of Working Capital-HSD	0.1013	0.0570
ROE	0.3964	0.5141
ROEDC	0.0795	0.1031
Debt Servicing	1.0298	0.8120
Total (Gas)	1.7931	1.7850
Total (HSD)	1.8471	1.8154
Variable O&M (Rs./kWh)		
Variable O&M – Gas (Foreign)	0.1459	0.2120
Variable O&M – HSD (Foreign)	0.2392	0.3476

The above referred revised tariff components attached as **Annex-I** are to be notified in the official gazette in accordance with the provision of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority

Khawaja Muhammad Naeem

Member

Himayat Ullah Khan

Member

Syed Masood-yll-Hassan Naqyi

Member

Maj (R) Haroon Rashid

Vice Chairman

NEPRA AUTHORITY

Brig (R) Tariq Saddazaiz

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Orient Power Company (Pvt.) Limited Adjustment on account of Quarterly Indexations

Tariff Components	Reference Component	Revised Oct-Dec2015 Quarter
Capacity Charge(Rs./kW/Hour)		
Fixed O&M – Local	0.1336	0.1745
Fixed O&M - Foreign	0.1065	0.1547
Cost of Working Capital-Gas	0.0473	0.0266
Cost of Working Capital-HSD	0.1013	0.0570
ROE	0.3964	0.5141
ROEDC	0.0795	0.1031
Debt Servicing	1.0298	0.8120
Total (Gas)	1.7931	1.7850
Total (HSD)	1.8471	1.8154
Variable O&M (Rs./kWh)		
Variable O&M – Gas (Foreign)	0.1459	0.2120
Variable O&M – HSD (Foreign)	0.2392	0.3476
Indexation Values		
CPI (General)	154.720	202.110
US CPI	212.709	238.316
Exchange Rate	80.500	104.400
KIBOR	13.39%	6.60%
Principal Outstanding (Rs. Mlns.)	9,358	6,025
Hours in the Quarter		2,208

Note:- Insurance component is not part of quarterly indexation. It is adjusted annualy on actual basis as per mechanism stipulated in the decision of the Authority.

