

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-80/SPL-2007/818-820 January 18, 2018

Subject: Decision of the Authority in the Matter of Quarterly Indexation/Adjustment of Tariff for Saif Power Ltd. (Case No. NEPRA/TRF-80/SPL-2007)

Dear Sir,

Please find enclosed herewith the decision of the Authority along with revised tariff components (Annex-I) (02 pages) regarding quarterly indexation/adjustment of tariff of Saif Power Ltd. for the quarter January – March 2018 on account of US CPI, CPI (General) Local, Exchange Rate and KIBOR variation in Case No. NEPRA/TRF-80/SPL-2007.

- 2. The decision is being intimated to the Federal Government for the purpose of notification of adjustment in the approved tariff through the official Gazette pursuant to Section 31 (4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority Tariff (Standards and Procedure) Rules, 1998.
- 3. The Revised Tariff Components attached as Annex-I are to be notified in the official Gazette.

Enclosure: As above

(Syed Safeer Hussain)

Secretary Ministry of Energy, 'A' Block, Pak Secretariats Islamabad

CC: 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.

2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ ADJUSTMENT OF TARIFF FOR SAIF POWER LIMITED

Pursuant to the decision of the Authority dated June 20, 2011 in the matter of adjustment at Commercial Operation Date and decision of the Authority dated 20th December 2012 regarding change of index in the case of Saif Power Limited (hereinafter "SPL"), the tariff of SPL in respect of January-March 2018 quarter has been revised on account of US CPI, CPI (General) local, exchange rate and KIBOR variation in accordance with the requisite indexation/adjustment mechanism stipulated in the above referred decisions of the Authority. The revised tariff indicated hereunder shall be immediately applicable:

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Tariff Components Capacity Charge(Rs./kW/Hour)	Reference COD Decision 20th June 2011	Revised Jan-March 2018 Quarter		
Fixed O&M – Local	0.0792	0.1128		
Fixed O&M - Foreign	0.1016	0.1515		
Cost of Working Capital-Gas	0.0424	0.0239		
Cost of Working Capital-HSD	0.0909	0.0512		
Return on Equity	0.3824	0.5030		
Return on Equity During Construction	0.1129	0.1485		
Debt Servicing	1.3848	* 1.2223		
Total (Gas)	2.1033	2.1620		
Total (HSD)	2.1518	2.1893		
Variable O&M (Rs./kWh)				
Variable O&M – Foreign -Gas	0.2650	0.3951		
Variable O&M – Foreign -HSD	0.3825	0.5703		

The above referred revised tariff components attached as **Annex-I** are to be notified in the official gazette, in accordance with the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority

Himayat Ullah Khan

Member

Syed Masond-ul-Hassan Nag

Member

Saif Ullah Chattha-

Vice Chairman

Brig (R) Tariq Saddozai

Chairman

Saif Power Limited

Quarterly Indexation/Adjustment of Tariff

Tariff Components	Reference COD Decision 20th June 2011	Revised Jan-March 2018 Quarter		
Capacity Charge(Rs./kW/Hour)				
Fixed O&M - Local	0.0792	0.1128		
Fixed O&M - Foreign	0.1016	0.1515		
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Variable O&M (Rs./kWh)				
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Variable O&M – Foreign -HSD	0.3825	0.5703		
Indexation Values				
CPI (General)	154.720	220.420		
US CPI	217.631	246.669		
Exchange Rate	84.000	110.500		
KIBOR	12.34%	6.16%		
Principal Outstanding (Rs. Mlns.)		4,766		
Hours in the Quarter		2,160		



