



Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Trf)/TRF-80/SPL-2007/ 13272-76

August 27, 2025

Subject: **Decision of the Authority in the Matter of Quarterly Indexation/Adjustment of Tariff for Saif Power Limited for July-September 2025 Quarter**

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority alongwith **Annex-I** (total 02 pages) regarding quarterly indexation/adjustment of tariff of Saif Power Ltd. for the quarter **July-September 2025** on account of US CPI, N-CPI, Exchange Rate and KIBOR variation in Case No. NEPRA/TRF-80/SPL-2007.

2. The Decision is being sent to the Federal Government for intimation under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: **As above**

(Wasim Anwar Bhinder)

Secretary,  
Ministry of Energy (Power Division),  
'A' Block, Pak Secretariat,  
Islamabad

Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
4. Chief Executive Officer, Saif Power Ltd., 4<sup>th</sup> Floor, Kashmir Commercial Complex (KCC), Fazal-ul-Haq Road, Block-E, Blue Area, Islamabad

**DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ADJUSTMENT OF TARIFF FOR SAIF POWER LIMITED FOR JULY-SEPTEMBER 2025 QUARTER.**

1. Pursuant to the decision of the Authority dated June 20, 2011 in the matter of adjustment at Commercial Operation Date, decision of the Authority dated December 20, 2012 regarding change of index in the case of Saif Power Limited (hereinafter "SPL"), decision of the Authority dated April 2, 2021 in the matter of application filed by CPPA-G for adjustment of ROE and ROEDC components of tariff pursuant to the agreement with SPL, decision of the Authority dated March 10, 2021 notified vide S.R.O. No. 1041(I)/2023 on August 09, 2023 in the matter of change of base year 2007-2008 to base year 2015-16 for Consumer Price Index (CPI) for indexation of fixed and variable O&M (Local) components and decision of the Authority dated May 27, 2025 in the matter of joint application filed by CPPA-G and SPL for reduction in tariff components notified vide S.R.O. No. 1326(I)/2025 on July 14, 2025, the relevant tariff components are required to be adjusted on account of US CPI, N-CPI, Exchange Rate and KIBOR variation.
2. In accordance with the Authority's decision dated May 27, 2025, SPL has submitted request for quarterly indexation/adjustment of relevant tariff components for July-September 2025 quarter. Accordingly, the tariff of SPL in respect of July-September 2025 quarter has been revised on account of US CPI, N-CPI, Exchange Rate and KIBOR variation in accordance with the requisite indexation/adjustment mechanism stipulated in the above decision(s) of the Authority.
3. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of Authority in the matter:-

"Indexation/adjustment for July-September 2025 quarter has been made in the tariff components in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised components are indicated hereunder shall be immediately applicable."

Tariff Components	Reference	Revised Jul-Sep 2025 Quarter
<b>Capacity Charge(Rs./kW/Hour)</b>		
Fixed O&M - Local	0.2670	0.2759
Fixed O&M - Foreign	0.4866	0.4992
Cost of Working Capital-Gas	0.0537	0.0309
Cost of Working Capital-HSD	0.1151	0.0662
ROE (Local)	0.6332	0.6332
ROE (Foreign)	0.1482	0.1482
ROEDC (Local)	0.1829	0.1829
ROEDC (Foreign)	0.0418	0.0418
<b>Total (Gas)</b>	<b>1.8134</b>	<b>1.8121</b>
<b>Total (HSD)</b>	<b>1.8748</b>	<b>1.8474</b>
<b>Variable O&amp;M (Rs./kWh)</b>		
Variable O&M – Foreign - Gas	1.2693	1.3022
Variable O&M – Foreign - HSD	1.8321	1.8796

4. The above decision of the Authority along with revised tariff components attached as **Annex-I** are to be notified in the Official Gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
5. CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

**AUTHORITY**



Engr. Rafique Ahmed Shaikh  
Member



Amina Ahmed  
Member



Engr. Maqsood Anwar Khan  
Member



Waseem Mukhtar  
Chairman





**Saif Power Limited**  
**Quarterly Indexation/Adjustment of Tariff**

Tariff Components	Reference	Revised Jul-Sep 2025 Quarter	Indexation
<b>Capacity Charge(Rs./kW/Hour)</b>			
Fixed O&M - Local	0.2670	0.2759	Lower of 5 % per annum or Average N-CPI
Fixed O&M - Foreign	0.4866	0.4992	(i) US CPI (ii) Rs./USD (a) upto 70 % depreciation & (b) 100 % appreciation
Cost of Working Capital-Gas	0.0537	0.0309	KIBOR
Cost of Working Capital-HSD	0.1151	0.0662	KIBOR
ROE (Local)	0.6332	0.6332	-
ROE (Foreign)	0.1482	0.1482	-
ROEDC (Local)	0.1829	0.1829	-
ROEDC (Foreign)	0.0418	0.0418	-
<b>Total (Gas)</b>	<b>1.8134</b>	<b>1.8121</b>	
<b>Total (HSD)</b>	<b>1.8748</b>	<b>1.8474</b>	
<b>Variable O&amp;M (Rs./kWh)</b>			
Variable O&M – Foreign - Gas	1.2693	1.3022	(i) US CPI (ii) Rs./USD (a) upto 70 % depreciation & (b) 100 % appreciation
Variable O&M – Foreign - HSD	1.8321	1.8796	(i) US CPI (ii) Rs./USD (a) upto 70 % depreciation & (b) 100 % appreciation
<b>Indexation Values</b>			<b>Source</b>
N-CPI (Local)	254.780	263.320	Pakistan Bureau of Statistics - Average value
US CPI (All Urban Consumers)	314.069	321.465	U.S. Bureau of Labor Statistics - Revised value of May 2025
Exchange Rate (Rs./USD)	278.800	279.730	NBP - Average rate
3 Monthly KIBOR	20.24%	11.15%	SBP - Revised rate of Jun 30, 2025
Hours in the Quarter	-	2,208	

- IPP is entitled for 35% of ROE & ROEDC components as part of CPP and remaining ROE & ROEDC components are subject to generation beyond 35% of contract capacity as per the NSA.

- Based on the data declared by Saif Power Limited.

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