

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/ADG(Trf)/TRF-125/SECL-2009/ 13278-82

August 27, 2025

Subject: <u>Decision of the Authority in the matter of Quarterly Indexation/Adjustment of Tariff for</u>
July-September 2025 Quarter for Sapphire Electric Company Limited

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with **Annex-I** (total 02 pages) regarding the quarterly indexation/adjustment of the tariff of Sapphire Electric Company Ltd. for the quarter **July-September 2025** on account of US CPI, N-CPI, Exchange Rate and KIBOR variation in Case No. NEPRA/TRF-125/SECL-2009.

2. The Decision is being sent to the Federal Government for intimation under Proviso (ii) of Section 31(7) of the NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: As above

Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad

Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.

2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad

3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

4. Chief Executive Officer, Sapphire Electric Company Ltd., 7-A/K, Main Boulevard, Gulberg-II, Lahore 042-111000100



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ADJUSTMENT OF TARIFF FOR JULY-SEPTEMBER 2025 QUARTER FOR SAPPHIRE ELECTRIC COMPANY LIMITED.

- 1. Pursuant to the decisions the Authority dated November 23, 2012 in the matter of Motion for Leave for Review filed against the decision of the Authority at Commercial Operation Date (COD), decision of the Authority dated December 20, 2012 regarding change of index in the case of Sapphire Electric Company Limited (hereinafter "SECL"), decisions of the Authority dated April 2, 2021 and May 7, 2021 in the matter of application filed by CPPA-G for adjustment of ROE and ROEDC components of tariff pursuant to the agreement with SECL, decision of the Authority dated March 10, 2021 notified vide S.R.O. No. 1041(I)/2023 on August 09, 2023 in the matter of change of base year 2007-2008 to base year 2015-16 for Consumer Price Index (CPI) for indexation of fixed and variable O&M (Local) components and decision of the Authority dated May 27, 2025 in the matter of joint application filed by CPPA-G and SECL for reduction in tariff components notified vide S.R.O. No. 1331(I)/2025 on July 14, 2025, the relevant tariff components are required to be adjusted on account of US CPI, N-CPI, Exchange Rate and KIBOR variation.
- 2. In accordance with the Authority's decision dated May 27, 2025, SECL has submitted request for quarterly indexation/adjustment of relevant tariff components for July-September 2025 quarter. Accordingly, the tariff of SECL in respect of July-September 2025 quarter has been revised on account of US CPI, N-CPI, Exchange Rate and KIBOR variation in accordance with the requisite indexation/adjustment mechanism stipulated in the above decision(s) of the Authority.
- The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of Authority in the matter:-

"Indexation/adjustment for July-September 2025 quarter has been made in the tariff components in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised components are indicated hereunder shall be immediately applicable."

Tariff Components	Reference	Revised Jul-Sep 2025 Quarter
Capacity Charge(Rs./kW/Hour)	*	
Fixed O&M - Local	0.2569	0.2655
Fixed O&M - Foreign	0.4690	0.4812
Cost of Working Capital-Gas	0.0558	0.0321
Cost of Working Capital-HSD	0.1195	0.0688
ROE (Local)	0.6387	0.6387
ROE (Foreign)	0.1805	0.1805
ROEDC (Local)	0.1674	0.1674
ROEDC (Foreign)	0.0463	0.0463
Total (Gas)	1.8146	1.8117
Total (HSD)	1.8783	1.8484
Variable O&M (Rs./kWh)	*	
Variable O&M - Foreign - Gas	1.2552	1.2878
Variable O&M - Foreign - HSD	1.8117	1.8587

4. The above decision of the Authority along with revised tariff components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

5. CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Engr. Rafique Ahmed Shaikh Member

Engr. Maqsood Anwar Khan

Member

Amina Ahmed Member

Waseem Mukhtar Chairman

Sapphire Electric Company Limited Quarterly Indexation/Adjustment of Tariff

Tariff Components	Reference	Revised Jul-Sep 2025 Quarter	Indexation	
Capacity Charge(Rs./kW/Hour)				
Fixed O&M - Local	0.2569	0.2655	Lower of 5 % per annum or Average N-CPI	
Fixed O&M - Foreign	0.4690	0.4812	(i) US CPI (ii) Rs./USD (a) upto 70 % depreciation & (b) 100 % appreciation	
Cost of Working Capital-Gas	0.0558	0.0321	KIBOR	
Cost of Working Capital-HSD	0.1195	0.0688	KIBOR	
ROE (Local)	0.6387	0.6387	•	
ROE (Foreign)	0.1805	0.1805	-	
ROEDC (Local)	0.1674	0.1674	•	
ROEDC (Foreign)	0.0463	0.0463	•	
Total (Gas)	1.8146	1.8117		
Total (HSD)	1.8783	1.8484		
Variable O&M (Rs./kWh)				
Variable O&M - Foreign - Gas	1.2552	1.2878	(i) US CPI (ii) Rs./USD (a) upto 70 % depreciation & (b) 100 % appreciation	
Variable O&M - Foreign - HSD	1.8117	1.8587	(i) US CPI (ii) Rs./USD (a) upto 70 % depreciation & (b) 100 % appreciation	
Indexation Values			Source	
N-CPI (Local)	254.780	263.320	Pakistan Bureau of Statistics - Average value	
US CPI (All Urban Consumers)	314.069	321.465	U.S. Bureau of Labor Statistics - Revised value of May 2025	
Exchange Rate (Rs./USD)	278.800	279.730	NBP - Average rate	
3 Monthly KIBOR	20.24%	11.15%	SBP - Revised rate of Jun 30, 2025	
Hours in the Quarter	-	2,208		

⁻ IPP is entitled for 35% of ROE & ROEDC components as part of CPP and remaining ROE & ROEDC components are subject to generation beyond 35% of contract capacity as per the NSA.

- Based on the data declared by Sapphire Electric Company Limited.

