



**National Electric Power Regulatory Authority**  
Islamic Republic of Pakistan

Registrar

2nd Floor, OPF Building, G-5/2, Islamabad.  
Ph: 9206500, 9207200 Fax : 9210215  
E-mail: office@nepra.org.pk

No. NEPRA/TRF-14/KESC-2002/3137-40  
July 31, 2007

Subject:- **Determination of the Authority on Tariff Adjustment of KESC for Variation in Fuel Price and Cost of Power Purchased for the Quarter April to June, 2007**  
Intimation of Determination of Tariff pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)

Dear Sir,

Please find enclosed the determination of the Authority along with Annexure-I, II & III (07 pages) applying the Tariff Adjustment Mechanism specified in Case No. NEPRA/TRF-14/KESC-2002 notified vide SRO 716(I)/2002, dated 12<sup>th</sup> October 2002.

2. Summary of decision is:

- Adjustment on account of variation in fuel price and cost of power purchased during the quarter April to June 2007.

3. The determination is being intimated to the Federal Government for the purpose of notification of the approved tariff in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority Tariff (Standards and Procedure) Rules, 1998.

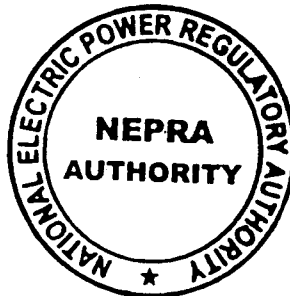
4. Please note that only Annexure-III to the attached determination containing the schedule of tariff needs to be notified in the official gazette.

5. In view of above, the tariff adjustment intimated vide letter No. NEPRA/TRF-14/KESC-2002/2101-4 dated 26.04.2007 needs to be notified prior to the notification of Annexure-III to the attached determination containing the schedule of tariff.

6. The approval of the tariff is subject to the terms and conditions of schedule of tariff as notified vide SRO 819(I)/2001 dated November 29, 2001 and SRO 325(I)/2002 dated June 11, 2002.

DA/As above.

The Secretary,  
Cabinet Division,  
Government of Pakistan,  
Cabinet Secretariat,  
Islamabad



*(Signature)*  
31.07.07.  
(Mahjoob Ahmad Mirza)

CC:

1. Secretary, Ministry of Water & Power, Islamabad.
2. Secretary, Ministry of Finance, Islamabad.
3. Secretary, Privatization Commission, Islamabad.

**DETERMINATION OF THE AUTHORITY ON TARIFF ADJUSTMENT OF  
KESC FOR VARIATION IN FUEL PRICE AND COST OF POWER PURCHASE  
FOR THE QUARTER APRIL TO JUNE 2007**

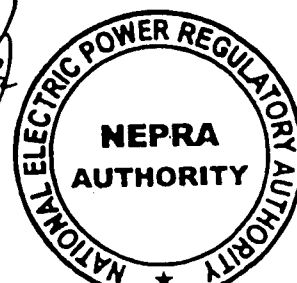
Pursuant to the determination made on September 10, 2002 in Case no. NEPRA/TRF-14/KESC-2002, as notified by the Federal Government vide SRO 716(I)/2002 dated 12<sup>th</sup> October 2002, the tariff of KESC is subject to adjustment: (a) every three (3) months to compensate for variation in the fuel price and cost of power purchased and (b) every year (in July) for indexation due to CPI (inflation).

2. The KESC pursuant to the above mentioned tariff determination has submitted tariff adjustment request vide its communication No. CMF/NEPRA/071/286 dated July 09, 2007. According to the information submitted by KESC, the variation in fuel cost due to fuel price variation and generation mix comes to Rs. 1531 million or Ps. 14.51/kWh, whereas variation in cost of purchase of power works out Rs. 1307 million or paise 12.39. The combined effect has thus been calculated as Rs. 2838 million or paise 26.90/kWh (Annex-I&II).

3. For working out variation in the cost of purchase of power, KESC has applied a fixed rate of Rs. 3.69 per kWh for import of power from NTDC. According to the notified rate, KESC is required to pay NTDC on the basis of marginal fuel cost per kWh along with system use charge, for import of power from NTDC. The Authority considers that as per the mechanism for quarterly adjustment in KESC's tariff on account of fuel price and power purchase cost variation, KESC's consumer end tariff is varied to the extent of actual variation in cost due to fuel price and power purchase cost. According to the information submitted by KESC it has not yet made any payment to NTDC at the marginal cost rate nor any information with respect to monthly marginal cost rate per kWh or invoiced amount of electricity purchased from NTDC has been provided by KESC. In view of this the Authority is constrained to accept rate of Rs. 3.69 per kWh for import of power from NTDC for the time being subject to adjustment in subsequent quarterly adjustments on the basis of actual marginal cost rate per kWh invoiced by NTDC for the quantity of energy purchased by KESC.

4. According to the prescribed mechanism, the maximum adjustment that can be allowed in a quarter due to variation in fuel price is 2.5% and due to variation in power purchase price 1.5% of the overall average sale rate. Therefore, the allowable adjustment on account of variation in fuel price works out as Ps.14.51/kWh and on account of power purchase cost Ps. 9.28/kWh. The combined effect thus works out Ps. 23.79/kWh. The leftover (balance) on account of power purchase cost, after allowing adjustment for the current quarter is Ps 3.11/kWh, which will be adjusted in next quarterly adjustment.

5. The variable O&M cost of KESC is indexed in July every year, based on CPI for the month of March as notified by the Federal Bureau of Statistics. The CPI for the month of March 2006 was 132.97 whereas the same notified by the Federal Bureau of Statistics for




March 2007 was 143.17. Consequently, the Authority has decided to revise the O&M cost component as under:


Paisa / kWh			
O & M Components	Existing July 2006	Revised July 2007	Difference
Generation	12.68	13.65	0.97
Transmission	05.08	05.47	0.39
Distribution	40.62	43.74	3.12
Total	58.38	62.86	4.48

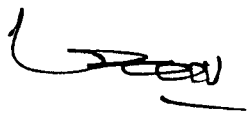
6. In order to compensate KESC on account of variation in fuel price, cost of purchase of power and CPI indexation in O&M cost, the Authority has decided to allow a uniform increase in consumer end tariff for all consumer categories by Paisa 29.00 per kWh, except for the class of life line consumers consuming up to 50 units per month.

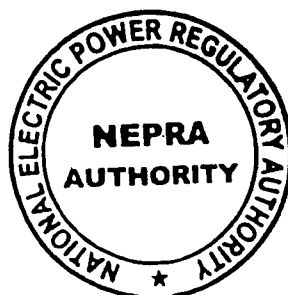
7. The Authority hereby recommends to the Federal Government that the KESC tariff be varied to the extent as indicated in para 6 to cater for variation in cost of fuel and power purchase for the quarter April to June 2007 and CPI indexation. For this purpose a new schedule of tariff, annexed to this determination as Annexure-III is hereby intimated for notification, in the official gazette in accordance with the provisions of section 3(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997), read with Rule 6 of the NEPRA Tariff Standards and Procedure Rules, 1998.

Authority

  
Zafar Ali Khan  
Member

  
Nasiruddin Ahmad  
Member

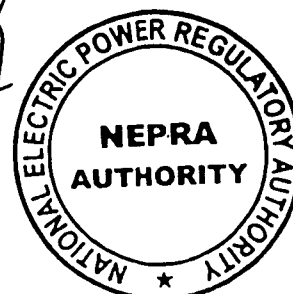
  
Lt. Gen @ Saeed uz Zafar  
Chairman



**Karachi Electric Supply Corporation Ltd.**  
**Adjustment in tariff due to variation in fuel price**  
**Quarter ending June 2007**

Description	Generation GWh				
	4th Quarter			Next 3 Quarters	Total Apr 07 Mar 08
	Apr-07	May-07	Jun-07		
<b>Generation on Furnace Oil at Bus Bar</b>					
Korangi Thermal Power Station	-	-	1	335	336
Bin Qasim	240	140	125	1,151	1,656
<b>Total Generation on F.O.</b>	<b>240</b>	<b>140</b>	<b>126</b>	<b>1,486</b>	<b>1,992</b>
<b>Generation on Gas at Bus Bar</b>					
Korangi Thermal Power Station	66	80	75	415	636
Korangi/SITE Gas Turbine Power Station	60	71	77	587	795
Bin Qasim Power Station	332	457	406	4,261	5,456
<b>Total Generation on Gas</b>	<b>458</b>	<b>608</b>	<b>558</b>	<b>5,263</b>	<b>6,887</b>
<b>Generation on LD/HSD Oil</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Generation</b>	<b>698</b>	<b>748</b>	<b>684</b>	<b>6,749</b>	<b>8,879</b>
<b>Fuel Prices</b>					
<b>Furnace Oil (Without GST) Rs./M.Ton</b>					
Previous Price	18,903	18,903	18,903	18,903	
Revised Price	20,359	21,756	22,079	22,079	
<b>Gas Rs./ MMBTU</b>					
Previous Price	238	238	238	238	
Revised Price	238	238	238	238	
<b>Coverision Factor</b>					
<b>Furnace Oil Kg/kWh</b>					
Korangi Thermal Power Station	0.32	0.32	0.32	0.32	
Bin Qasim	0.25	0.25	0.25	0.25	
<b>Gas BTu/kWh</b>					
Korangi Thermal Power Station	12,900	12,900	12,900	12,900	
Korangi /SITE Gas Turbine Power Station	16,000	16,000	16,000	16,000	
Bin Qasim	10,000	10,000	10,000	10,000	
<b>Variation in Fuel Cost - F.O. Rs. Million</b>					
Korangi Thermal Power Station	-	-	1	340	341
Bin Qasim	87	99	98	906	1,190
<b>Sub-total</b>	<b>87</b>	<b>99</b>	<b>99</b>	<b>1,246</b>	<b>1,531</b>
<b>Variation in Fuel Cost - Gas Rs. Million</b>					
Korangi Thermal Power Station	-	-	-	-	-
Korangi/SITE Gas Turbine Power Station	-	-	-	-	-
Bin Qasim	-	-	-	-	-
<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Variation in Fuel Cost Rs. Million</b>	<b>87</b>	<b>99</b>	<b>99</b>	<b>1,246</b>	<b>1,531</b>
<b>Units expected to be sold GWh</b>	<b>(Apr 2007 - Mar 2008)</b>				<b>10,551</b>
Variation in cost due to fuel price for the quarter (Million Rupees)					1,531
Balance (Spillover) at the end of last quarter (Jan-Mar 07) (Mln. Rs.)					-
Total Variation in cost due to fuel price variation (Million Rupees)					1,531
Required Adjustment in average sale rate Ps./kWh					14.51
Maximum adjustment to be allowed in a quarter as percent of average sale rate					2.5%
Allowable adjustment in average sale rate Ps./kWh					14.51

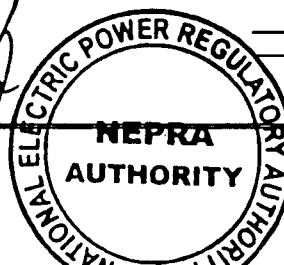
ATA-KESC-Apr-Jun 2007



**Karachi Electric Supply Corporation Ltd.**  
**Adjustment in tariff on account of purchase of power**  
**Quarter ending June 2007**

Description	Purchase of Power GWh				
	4th Quarter			Next 3 Quarters Jul	Total Apr 07 -Mar 08
	Apr-07	May-07	Jun-07		
<b>Source of Purchase</b>					
Tapal	71	70	69	610	820
Gul Ahmad	79	85	79	606	849
WAPDA	385	473	442	2,212	3,511
KANUPP	40	6	40	224	309
PASMIC	5	2	4	33	43
<b>Total Purchase of Power</b>	<b>580</b>	<b>636</b>	<b>633</b>	<b>3,684</b>	<b>5,534</b>
<b>Reference Energy Purchase Price not subject to indexation Ps/kWh</b>					
WAPDA	369.00	369.00	369.00	369.00	
KANUPP	245.58	245.58	245.58	245.58	
PASMIC	242.12	242.12	242.12	242.12	
<b>Revised Energy Purchase Price not subject to indexation Ps/kWh</b>					
WAPDA	369.00	369.00	369.00	369.00	
KANUPP	245.58	245.58	245.58	245.58	
PASMIC	242.12	242.12	242.12	242.12	
<b>Reference Energy Purchase Price subject to fuel price change Ps/kWh</b>					
Tapal	408.93	408.93	408.93	408.93	
Gul Ahmad	418.25	418.25	418.25	418.25	
<b>Revised Energy Purchase Price subject to fuel price change Ps/kWh</b>					
Tapal	425.17	463.37	493.79	493.79	
Gul Ahmad	436.62	473.94	509.66	509.66	
<b>Fuel Prices</b>					
<b>Reference fuel prices</b>					
Tapal	18,457	18,457	18,457	18,457	
Gul Ahmad	18,325	18,325	18,325	18,325	
<b>Revised fuel prices</b>					
Tapal	19,190	20,914	22,287	22,287	
Gul Ahmad	19,130	20,765	22,330	22,330	
<b>Reference Energy Purchase Price other than fuel subject to indexation</b>					
Tapal	18.50	18.50	18.50	18.50	
Gul Ahmad	10.00	10.00	10.00	10.00	
<b>Reference Energy Purchase Price</b>					
Tapal	46.70	46.70	46.70	46.70	
Gul Ahmad	25.24	25.24	25.24	25.24	
<b>Revised Energy Purchase Price</b>					
Tapal	46.59	46.59	46.59	46.59	
Gul Ahmad	25.19	25.19	25.19	25.19	
<b>Indexation Factors for Energy Charges</b>					
<b>Reference Indexation Factors</b>					
Tapal	2.94	2.94	2.94	2.94	
Gul Ahmad	2.94	2.94	2.94	2.94	
<b>Revised Indexation Factors</b>					
Tapal	2.94	2.94	2.94	2.94	
Gul Ahmad	2.94	2.94	2.94	2.94	
<b>Reference Capacity Charges Rs./kWh/Month</b>					
<b>Capacity Charges - non-escalable</b>					
Tapal	303	303	303	303	
Gul Ahmad	621	621	621	621	
<b>Capacity Charges -escalable</b>					
Tapal	293	293	293	293	
Gul Ahmad	378	378	378	378	
<b>Indexation Factors for Capacity Charges</b>					
<b>Reference Indexation Factors for escalable - US CPI</b>	139.12	139.12	139.12	139.12	
<b>Revised Indexation Factors for escalable - US CPI</b>	139.12	139.12	139.12	139.12	
<b>Reference Indexation Factors for escalable - Exchange Rate</b>	60.81	60.81	60.81	60.81	
<b>Revised Indexation Factors for non-escalable - Exchange Rate</b>	60.67	60.67	60.67	60.67	
<b>Dependable Capacity MW</b>					
Tapal	125	125	125	125	
Gul Ahmad	128	128	128	128	
<b>Variation in Cost of Purchase of Power Rs.Million</b>					
Energy	26	86	131	1,070	1,313
Capacity	(0)	(0)	(0)	(4)	(6)
<b>Total Variation in Cost of Purchase of Power</b>	<b>26</b>	<b>85</b>	<b>130</b>	<b>1,066</b>	<b>1,307</b>
<b>Overall units expected to be sold in next 12 months GWh</b>	<b>(Apr 2007 - Mar 2008)</b>				<b>10,551</b>
Variation in cost of power purchase for the quarter (Million Rupees)					1,307
Balance (Spillover) at the end of last quarter (Jan-Mar 07) (Mln. Rs.)					-
Total Variation in cost of power purchase (Million Rupees)					1,307
Required Adjustment in average sale rate (Ps./kWh)					12.39
Maximum adjustment to be allowed in a quarter as percent of average sale rate					1.5%
Allowable adjustment in average sale rate (Ps./kWh)					9.28

ATA-RESC-April-June 2007



## KESC

### SCHEDULE OF ELECTRICITY TARIFFS

TARIFF CATEGORY/PARTICULARS	Fixed Charges	Energy Charges	F.A.S	Additional Surcharge
	Rs/kW/Month	Ps/kWh	Ps/kWh	Ps/kWh

**RESIDENTIAL --- TARIFF A-1**

Up to 50 units consumption in a month	-	61	-	79
<u>For consumption above 50 units</u>				
For first 100 units (1-100) in a month	-	46	218	174
For next 200 units (101-300) in a month	-	63	218	247
For next 700 units (301-1000) in a month	-	156	218	382
Above 1000 units in a month	-	193	218	469

Under this Tariff, there shall be minimum monthly charges at the following rates, even if no energy is consumed during the month.

- a. Single phase connections Rs.45/-  
 b. Three phase connections Rs.100/- plus Rs.25/- per kW for load in excess of 5 kW

**COMMERCIAL --- TARIFF A-2**

For first 100 units in a month	-	291	170	418
Above 100 units in a month	-	315	170	430

Under this Tariff, there shall be minimum monthly charges at the following rates, even if no energy is consumed during the month.

- a. Single phase connections Rs 150/-  
 b. Three phase connections Rs 300/- plus Rs 30/- per kW for load in excess of 10 kW

**INDUSTRIAL --- TARIFF - B**

B-1 Up to 40 kW (At 400 Volts)	-	186	185	337
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There shall be minimum monthly charges of Rs. 70 per kW for first 20 kilowatt of load and Rs. 90 per kW for loads between 20-40 kW even if no energy is consumed.

B-2 From 41-500 kW (at 400 volts)	300	135	185	250
B-3* Up to 5000 kW (11 kV)	290	134	185	234
B-4* For all loads (at 66, 132 kV).	280	129	185	215
B-5* For all loads (at 220 kV and above)	273	129	185	208

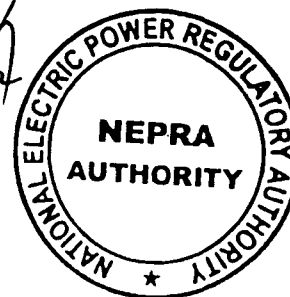
**TIME OF DAY (TOD) TARIFF FOR INDUSTRIAL CONSUMERS**

PARTICULARS	Fixed Charges Rs/kW/Month	Energy Charges		F A S Ps/kWh	Additional Surcharge	
		Off-Peak Hours	Peak Hours		Off-Peak Hours	Peak Hours
		Ps/kWh	Ps/kWh		Ps/kWh	Ps/kWh
B-2 From 41-500 kW (at 400 volts)	300	125	203	185	234	313
B-3 Upto 5000 kW (11 kV)	290	120	202	185	191	266
B-4 For all loads (at 66, 132 kV).	280	116	192	185	177	256
B-5 For all loads (at 220 kV and above)	273	116	192	185	170	251

Note: B-2 consumers can opt for TOD Tariff

All B-3 & B-4 consumers were to be converted to TOD Tariff by 30-06-2000, after installation of electronic meters with TOD provisions. Normal Tariff (\*) will be only applicable to B-3, B-4 and B-5 consumers who have not been provided with TOD meters, till such time TOD meters are provided.

The time period for measuring the maximum demand of B-2, B-3, B-4 and B-5 industrial and TOD meters has been changed from 15 minutes to 30 minutes. Change to take effect on installation of meters capable of measuring the maximum demand in 30 minutes period.



TARIFF CATEGORY/PARTICULARS	Fixed Charges	Energy Charges	F.A.S	Additional Surcharge
	Rs/kW/Month	Ps/kWh	Ps/kWh	Ps/kWh

**BULK SUPPLY --- TARIFF - C**

C-1 (a) 400 Volts	-	129	210	353
C-1 (b) 400 Volts	220	114	210	354
C-2 (a) 11 kV	-	115	210	333
C-2 (b) 11 kV	216	111	210	345
C3 (at 66, 132 & 220 kV) --- for all loads	214	106	210	315

Note: The time period for measuring the maximum demand of C-1, C-2, and C-3 meters has been changed from 15 minutes to 30 minutes. Change to take effect on installation of meters capable of measuring maximum demand in 30 minutes period.

**AGRICULTURE -- TARIFF - D**

D-1 Sindh and Balochistan	72	80	198	236
D-2 Sindh and Balochistan	176	80	198	172

Note: Consumer falling in category D shall have the option to choose between Tariff D-1 and D-2.

**TEMPORARY SUPPLY -- TARIFF - E**

E-1 (i) Domestic Supply	-	216	218	388
E-1 (ii) Commercial Supply	-	386	170	528

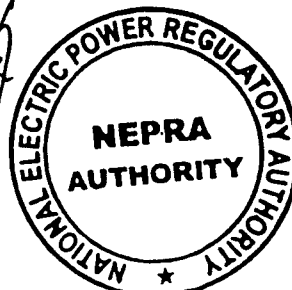
For the above two categories, the minimum bill of the consumer shall be Rs 46/- per day subject to minimum of Rs.200/- for the entire period of supply, even if no energy is consumed.

E-2 (i) Industrial supply	-	241	185	382
E-2 (ii) Bulk Supply				
(a) at 400 Volts	-	181	210	409
(b) at 11 kV	-	169	210	391
E-2 (iii) Bulk supply to other consumers	-	190	210	407

**SEASONAL INDUSTRIAL SUPPLY TARIFF-F**

SUPPLY CHARGES	ADDITIONAL SURCHARGE
125% of the "Supply Charges" of relevant industrial supply tariff	125% of the Additional Surcharge of the relevant industrial supply tariff

Note: Tariff-F Consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option will remain in force at least for one year



TARIFF CATEGORY/PARTICULARS	Fixed Charges	Energy Charges	F.A.S	Additional
	Rs/kW/Month	Ps/kWh	Ps/kWh	Surcharge Ps/kWh

**PUBLIC LIGHTING TARIFF-G**

G-1 Units Charges	-	220	189	488
G-2 (a) for 60 watts		Rs 495/per year per lamp		470
(b) for 100 watts		Rs 908/per year per lamp		470

Note: Consumer falling in category G shall have the option to choose between Tariff G-1 and G-2.

Fixed Line Charges Per Month Per Mile	Rs
(i) Where the entire capital cost in laying street lighting supply line which is exclusively meant for street lighting is borne by the Corporation.	253
(ii) Where the entire capital cost in laying street lighting supply line, which is exclusively meant for street lighting is borne by the Consumer.	23
(iii) Where the entire capital cost in laying street lighting supply line, over the existing distribution system is borne by the Corporation.	158
(iv) Where the entire capital cost in laying street lighting supply line, over the existing distribution system is borne by the consumer.	33
(v) For street lighting supply through underground cables.	Rates to be negotiated

**RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES (TARIFF-H)**

Consumers having their own transformers	150	218	426
Consumers not having their own transformers	151	218	428

**Note:**

Terms and conditions of the Schedule of Tariff as notified vide SRO 819(1)/2001 dated November 29, 2001 shall continue to remain in force.







**National Electric Power Regulatory Authority**  
Islamic Republic of Pakistan

**Registrar**

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Ph: 9206500, 9207200 Fax : 9210215  
E-mail: office@nepra.org.pk

No. NEPRA/TRF-14/KESC-2002/3141


July 31, 2007

Chief Executive Officer  
Karachi Electric Supply Corporation Ltd.  
7<sup>th</sup> Floor, State Life Building No. 11,  
Abdullah Haroon Road, Saddar,  
KARACHI

Subject:- **Determination of the Authority on Tariff Adjustment of KESC for Variation in Fuel Price and Cost of Power Purchased for the Quarter April to June, 2007**  
Intimation of Determination of Tariff pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)

The Authority has made its Determination on the subject matter. The Determination has been sent to the Cabinet Division for notification in the official Gazette vide letter No. NEPRA/TRF-14/KESC-2002/3137-40 dated 31.07.2007. A copy of the Determination is served herewith for your information please.

DA/as above.

  
31.07.07.  
(Mahjoob Ahmad Mirza)

**TARIFF PETITIONS STATUS OF  
KARACHI ELECTRIC SUPPLY CORPORATION LTD. (KESC)**

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Sr. No.	Case No.	Date of Filing	Determination Issued on	Gazette Notification	
				SRO No.	Date
1.	NEPRA-01/KESC-98	06-03-1998	09-03-1998	Pending	
2.	NEPRA-02/KESC-1998	July 1998	September 1998	Rejected	
3.	NEPRA-03/KESC-99	22-01-1999	13-08-1999	1045(I)/99	16-09-1999
	Terms & Conditions	“	08-02-2001	374(I)/01	16-06-2001
	System Development Charges	“	17-03-2001	342(I)/01	28-05-2001
4.	NEPRA/TFF-11/MW&P	08-09-2000	24-03-2001	198(I)/2001	27-03-2001
	Automatic Tariff & Fuel Adjustment		15-09-2001	Since there is no change in the tariff rates, notification is not required.	
	Schedule of Electricity Tariff		19-10-2001	857(I)/2001	30-11-2001
	Automatic Tariff Adjustment Mechanism		“	818(I)/2001	29-11-2001
	Terms & Conditions		“	819(I)/2001	29-11-2001
				Amendment made in original SRO 819(I)/2001 dated 29.11.2001 vide SRO No. 325(I)/2004 dated 11-06-2004.	
	Automatic Tariff and Fuel Adjustment		29-12-2001	110(I)/2002	16-02-2002
	Automatic tariff and fuel adjustment determined for the quarters 01.01.2002 to 31.03.2002		28-03-2002	Since there is no change in the tariff rates, notification is not required.	
5.	NEPRA/TRF-14/KESC-2002 multi-year tariff	12-02-2002	10-09-2002	622(I)/2002 & 623(I)/2002	13-09-2002
	Schedule of electricity tariff of KESC	“		715(I)/2002	12-10-2002

# KESC

	<ul style="list-style-type: none"> <li>- Clawback mechanism for profit sharing with the consumers</li> <li>- Mechanism for adjustment in tariff due to variation in fuel price</li> <li>- Variation in power purchase cost.</li> <li>- Mechanism for application of CPI-X</li> </ul>	“		716(I)/2002	12-10-2002
	Tariff adjustment of KESC for variation in fuel prices and cost of power purchased for the quarter October to December 2002		06-01-2003	46(I)/2003	11-01-2003
	Tariff adjustment of KESC for variation in fuel prices and cost of power purchased for the quarter Jan. to March 2003		16-04-2003	407(I)/2003	09-05-2003
	Tariff adjustment of KESC for variation in fuel prices and cost of power purchased for the quarter April to June, 2003		23-07-2003	925(I)/2003	19-09-2003
	Tariff adjustment of KESC for variation in fuel prices and cost of power purchased for the quarter July to September 2003		05-11-2003	No variation in current tariff rates has been determined, no notification is required.	

# KESC

	Tariff adjustment of KESC for variation in fuel prices and cost of power purchased for the quarter October to December 2003		14-01-2004	215(I)/2004	15-04-2004
	Tariff adjustment of KESC for variation in fuel prices and cost of power purchased for the quarter January to March 2004		19-04-2004	297(I)/2004	17-05-2004
	Tariff adjustment of KESC for variation in fuel prices and cost of power purchased for the quarter April to June 2004		06-08-2004	Since no variation in current tariff rates has been determined, no notification is required.	
	Tariff adjustment of KESC for variation in fuel prices and cost of power purchased for the quarter July to September 2004		26-11-2004	164(I)/2006 Schedule-A	22.02.2006
	Tariff adjustment of KESC for variation in fuel prices and cost of power purchased for the quarter October to December 2004		09-02-2005	164(I)/2006 Schedule-B	22.02.2006
	Tariff adjustment of KESC for variation in fuel prices and cost of power purchased for the quarter January to March 2005		20.04.2005	164(I)/2006 Schedule-C	22.02.2006
	Tariff adjustment of KESC due to variation in fuel price and cost of power purchased for the quarter April to June 2005		22.07.2005	164(I)/2006 Schedule-D	22.02.2006

	Tariff Adjustment of KESC due to Variation in Fuel Price and Cost of Power Purchased during the quarter July to September 2005		24.10.2005	164(I)/2006 Schedule-E	22.02.2006
	Tariff adjustment of KESC due to variation in fuel price and cost of power purchased for the quarter October to December 2005		26.01.2006	164(I)/2006 Schedule-F	22.02.2006
	Tariff Adjustment of KESC due to Variation in Fuel Price and Cost of Power Purchased during the quarter January to March 2006		27.04.2006	881(I)/2006	28.08.2006
	Tariff Adjustment of KESC due to Variation in Fuel Price and Cost of Power Purchased during the quarter April to June 2006 and O&M CPI Indexation		21.07.2006	113(I)/2006	10.11.2006
	Tariff adjustment of KESC due to variation in fuel price and cost of power purchased during the quarter July – September 2006		03.11.2006	76(I)/2007	24.01.2007
	Tariff Adjustment of KESC due to Variation in Fuel Price and Cost of Power Purchased during the quarter October to December 2006		06.02.2007	Notification is <del>not required</del> not required.	