



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/TRF-362/K-Electric-2016/39785-89

October 27, 2021

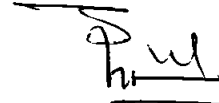
Chief Executive Officer
K-Electric Limited (KEL)
KE House, Punjab Chowrangi,
39 – B, Sunset Boulevard, Phase-II
Defence Housing Authority, Karachi.

Subject: **Decision of the Authority in the matter of Monthly Fuel Charges Adjustment of K-Electric Limited for the month of August 2021 and Notification (S.R.O. 1397(I)/2021 dated 27.10.2021) Thereof**

Enclosed please find herewith a copy of decision of the Authority (11 pages) in the matter of fuel charges for the month of August 2021 in respect of K-Electric Limited, along with Notification (S.R.O. 1397(I)/2021 dated 27.10.2021) thereof. This is for information and further necessary action.

2. While reflecting the Fuel Adjustment Charges, K-Electric Ltd. shall keep in view and strictly comply with the orders of the court(s), if any, notwithstanding this order.

Enclosure: As above (Decision along Notification is also available on NEPRA's website)


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(Syed Safer Hussain)

CC:

1. Secretary, Ministry of Energy, Power Division, 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Secretary, Privatization Commission, 4th Floor, Kohsar Block, Constitution Avenue, New Secretariat, Islamabad

**DECISION OF THE AUTHORITY IN THE MATTER OF MONTHLY FUEL CHARGES
ADJUSTMENTS OF K-ELECTRIC LIMITED FOR THE MONTH OF AUGUST 2021**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, and as per the mechanism for monthly, quarterly and annual adjustments provided in the tariff determination of K-Electric Limited (herein referred to as "K-Electric or KE") dated July 05, 2018, duly notified in the official Gazette vide SRO No. 576(I)/2019 dated May 22, 2019, the Authority has to review and revise the approved tariff on monthly, quarterly and annual adjustments.
2. As per the mechanism provided in the determination, impact of change in KE's own generation fuel cost component due to variation in fuel prices, generation mix & volume shall be passed on to the consumers directly in their monthly bills in the form of Fuel Charges Adjustment (FCA). Similarly, impact of change in the fuel component of Power Purchase Price (PPP) due to variation in fuel prices & energy mix shall also be passed on to the consumers through monthly FCA.
3. However, the impact of monthly variations in million rupees in K-Electric's own generation's fuel cost component as well power purchase price to the extent of targeted T&D losses, not taken into account in the monthly FCAs, shall be adjusted on quarterly basis.
4. Pursuant to notification of the determined MYT, KE filed its monthly FCA request for August 2021. A summary of the adjustment requests filed by K-Electric is as under;

Monthly FCA		
Month	Mln Rs.	Rs./kWh
Aug-21	1,765	0.976

Hearing

5. Since the impact of any adjustments has to be made part of the consumer end tariff, therefore, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing in the matter.
6. The Authority scheduled hearing in the matter of FCAs of K-Electric for the month of August 2021 on 29.09.2021 through ZOOM. Notices in this regard were published in the newspaper on September 22, 2021 and also uploaded on NEPRA's website along-with adjustment requests filed by K-Electric. Individual notices were also sent to the stakeholders.



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Noted

7. Following issues were framed for discussion during the hearing;

- i. Whether the requested Fuel price variations are justified?
- ii. Whether, the K-Electric has followed the merit order while giving dispatch to its power plants as well as power purchases from external sources?

8. The hearing was attended by CFO K-Electric along-with his team. Representatives from Jamat-e-Islami, Media and General Public also attended the hearing. K-Electric during the hearing submitted that at the time of submission of its FCA request, the Authority's approved Fuel rate of XWDISCOs for the month of August 2021 was not available, thereof, K-Electric used the last available rate in its workings. K-Electric accordingly requested that the amount claimed on account of energy purchased from CPPA-G is subject to adjustment based on the FCA decision of the Authority in the matter of XWDISCOs for August 2021.

9. The Authority noted that the Power purchase agreement was signed between NTDCL and K-Electric on January 26, 2010 for five years for sale/purchase of 650MW on basket rates. Subsequently, a decision was made by the Council of Common Interest (CCI) in its meeting held on November 08, 2012 with respect to the modalities for withdrawal of electric power from NTDCL by the Petitioner, wherein it was decided to reduce the supply of energy by 300MW from NTDCL to K-Electric. However, the aforementioned decision of the CCI has been impugned by way of suits /petitions by K-Electric in the Honorable High Court of Sindh at Karachi. No new agreement has been signed between K-Electric and NTDCL till date, and K-Electric is continuing to draw energy from the National Grid, which at present is around 1100 MW.

10. The Authority observed that both KGTPS and SGTPS were not operated by K-Electric to their full capacities, and also less energy was withdrawn from NTDC (National Grid) on weekends or on gazette holidays, resulting in underutilization of efficient energy sources. Similarly KCCPP was also operated on HSD, although a very small amount of electricity was generated on HSD. The Authority also inquired regarding non-signing of Gas Supply Agreement (GSA) between K-Electric with SSGC.

11. K-Electric during the hearing submitted that both STGPS and KGPTS are at tail end, resulting in low gas pressure, for which K-Electric is already engaged with SSGC and the Ministry, for improvement in gas pressure and is continuously following up the matter.

12. The Authority observed that K-Electric has already been directed, vide letter dated 16.09.2021, to make necessary arrangements for provision of gas at the required pressure at



SGTPS and KGTPS power plants within 30 days and ensure that efficient plants are optimally utilized in future. In case, K-Electric fails to improve the gas supply situation at these plants, than financial impact of operating expensive plants due to non-availability of gas will not be allowed to K-Electric in the upcoming fuel price adjustments in addition to any other applicable legal action.

13. Upon inquiry from the Authority regarding responsibility for the arrangement of fuel, K-Electric submitted that it is SSGC that has to provide gas as per the GoP approvals and K-Electric has no other option except SSGC for provision of gas. K-Electric, also stated that for its 900 MW BQPS-III RLNG Power plant, it has recently signed a GSA with Pakistan LNG Limited (PLL).

14. The Authority also asked K-Electric to explore the option of cheaper renewable power plants, in order to reduce cost on account of imported fuel, keeping in view the lower tariffs of renewables. K-Electric in this regard submitted that it has already planned to induct 150 MW of solar power, for which RFP has been submitted to NEPRA, for approval. However, since these plants would not be base load plants, therefore, K-Electric would be required to maintain base load for such renewables.

15. Mr. Aneel Mumtaz, a consumer also raised the issue of non-signing of GSA by K-Electric with SSGC.

16. Mr. Imran Shahid, a consumer, while requesting the Authority to conduct hearing in Karachi, submitted that unit 3 of BQPS-I has been operated despite being excluded from the Generation License of K-Electric.

17. Mr. Arif Bilwani submitted that K-Electric should consider getting additional power from NTDC, considering very low efficiency of its own generation plants.

18. Hafiz Naeem-ur-Rehman, representing Jamat-e-Islami, also suggested that hearing should be conducted in Karachi. He also submitted that K-Electric is totally relying on energy from NTDC, rather than building its own power plants and has still not been able to complete its BQPS-III RLNG power plant.

19. Regarding operation of BQPS-I (Unit-3), the Authority vide decision dated 15.09.2021 in the matter of LPM in the Generation License of K-Electric has decided as under;

"....However, in view of the demand supply situation in the area of KEL and to avoid load shedding during the hot summer months, the Authority considers it prudent to allow



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operation of Unit-3 of BQPS-1 for the interim period (i.e. May to August 15, 2021). Further, the Authority decides that the cost of interim operation of Unit-3 of BQPS-I be passed on to the consumers to the extent of Fuel Cost Component (FCC) of BQPS-III/Plant-VI and any incremental/additional cost incurred should be borne by KEL itself."

20. K-Electric, in its adjustment requests, has certified that it despatches as per Economic Merit Order from its own generation units (with the available fuel resources) and import from external sources. It also certified that the cost of fuel and power purchase claims do not include any amount of late payment surcharge/mark-up/interest.

21. K-Electric provided the plant wise generation statistics sheet, signed by K-Electric employees. The plant wise statistic sheets provide information in terms of Plant Capacity, Actual Units Generated, Actual Auxiliary consumption, Net Generation and Bus Bar sent outs, Actual Heat Rates, fuel consumption & cost of Fuel and Generation cost per unit. In addition K-Electric also provided copies of invoices raised by Fuel Suppliers and copies of invoices raised by IPPs. The Authority also asked for certain additional information from K-Electric with respect to calorific value of RFO consumed, status of fuel supply agreements, Audited accounts of IPPs, plant utilization factors, detail of penalties imposed on external power sources etc.

22. The Authority based on the information, data and record provided by K-Electric, has analyzed the FCA claim of K-Electric and issue wise discussion is given hereunder;

Issue: Whether the requested Fuel price variations are justified?

K-Electric Own Generation

23. In order to verify the generation numbers reported by K-Electric, the Authority analyzed the plant wise generation statistics sheet, provided by K-Electric. The sheet provided information in terms of plant capacity, actual units generated, actual auxiliary consumption, net generation and bus bar sent outs, actual heat rates, fuel consumption & cost of fuel and generation cost per unit. While going through the data / information provided by K-Electric regarding fuel cost of energy from its own power plants, the Authority's observations are as under;

24. As per the mechanism of FCA allowed to K-Electric, the actual FCC for the last month of the Quarter becomes reference FCC for next quarter. K-Electric in its FCA requests for the month of August 2021 did not use the updated reference i.e. June 2021. The same has been updated while working out the instant FCA.



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25. K-Electric, as required under the MYT, carried out heat rate test of KCCPP. Pursuant thereto, the Authority, in its decision dated 02.09.2020 decided as under;

“i. For the period from July 2016 to May 2019, the heat rate i.e. 8,250.06 Btu/kWh - net HHV, corresponding to 41.36% efficiency is approved with no further adjustment for degradation and partial loading allowed.

ii. For the period from June 2019 to June 2023, the heat rate i.e. 8,377.032 Btu/kWh - net HHV, corresponding to 40.732% efficiency is approved. This heat rate will be applicable for the control period on flat basis, without any additional adjustment for other parameters.

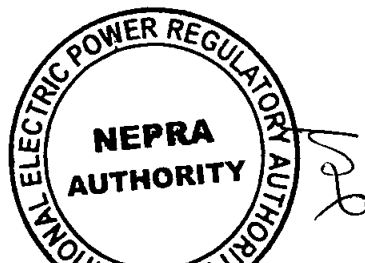
iii. KE is required to conduct maintenance including Major Overhaul of its plants / units as per prudent utility practices and recommendations of OEM.

iv. In case of non-requirement of Gas compressors - the relevant capacity and Heat rates would be adjusted. For such a scenario, relevant capacity and heat rates calculated during the present tests would be used.”

26. K-Electric, has filed a motion for leave for review against the Authority’s decision dated 02.09.2020, which has not yet been decided, therefore, K-Electric has used the heat rate of 8,497 BTU/kWh, as allowed in the MYT determination, while working out its instant adjustments. The Authority, however, for the purpose of instant adjustments has considered the heat rates, as approved vide decision dated 02.09.2020. This has resulted in reduction in fuel cost claimed by K-Electric for KCCPP by around Rs.14.81 million, which has accordingly been adjusted while processing of the instant monthly FCA of K-Electric. In case of any subsequent revision in heat rates of KCCP, on the basis of Review motion filed by K-Electric, the impact of the same would be adjusted in the subsequent tariff adjustments of K-Electric.

27. The Authority has also allowed K-Electric to operate its KCCPP on backup fuel i.e. HSD. The Authority vide letter dated 29.06.2021, addressed to K-Electric, approved the provisional cost of generation of KCCPP on HSD at actual up till the summer month of August 2021 or approval of heat rate test result by the Authority, whichever is earlier. In general power generation on costlier fuel needs to be avoided, therefore, power generation through HSD, if any shall be justified by K-Electric. K-Electric accordingly, claimed fuel cost on account of HSD Operations of KCCP, as per actual amounting to Rs.1.93 million for August 2021.

28. Based on the above decision of the Authority, the actual cost of operation of KCCPP on HSD amounting to Rs.1.93 million, as claimed by KE has been considered provisionally in the



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*Decision of the Authority in the matter of Monthly Fuel Charges Adjustments
of K-Electric Limited for the Period from August 2021*

instant FCA of August 2021, subject to adjustment based on the final decision of the Authority in the matter.

29. For KGTPS and SGTPS plants, pursuant to the heat rate tests conducted by K-Electric, the Authority approved the following Heat Rates for these plants vide decisions dated 18.01.2020, against the already allowed Heat Rates of 8,738 for KGTPS and 8,746 for SGTPS in the MYT;

Heat Rate for July 2016 – June 2019

Requested by KE:

Plant	Net HHV Heat Rate (Btu/kWh) at RSC	Corresponding Efficiency
KGTPS	9276 ¹	36.78%

1. Average of 7 year Heat Rate (FY 2017-23) corresponding to 50% loading (2 sections in CC mode)

Allowed:

Plant	Net HHV Heat Rate (Btu/kWh) at RSC		Corresponding Efficiency
	100% loading	9041.66	
KGTPS	75% loading	9092.66	37.527%

Heat Rate for July 2019 – June 2023

Requested by KE:

Plant	Net HHV Heat Rate (Btu/kWh) at RSC	Corresponding Efficiency
KGTPS	9276 ¹	36.78%

1. Average of 7 year Heat Rate (FY 2017-23) corresponding to 50% loading (2 sections in CC mode)

Allowed:

Plant	Net HHV Heat Rate (Btu/kWh) at RSC		Corresponding Efficiency
	100% loading	9048.22	
KGTPS	75% loading	9099.212	37.499%

Heat Rate for July 2016 – June 2019

Requested by KE:

Plant	Net HHV Heat Rate (Btu/kWh) at RSC	Corresponding Efficiency
SGTPS	9264 ¹	36.83%

1. Average of 7 year Heat Rate (FY 2017-23) corresponding to 50% loading (2 sections in CC mode)

Allowed:

Plant	Net HHV Heat Rate (Btu/kWh) at RSC		Corresponding Efficiency
	100% loading	9045.93	
SGTPS	75% loading	9064.794	37.642%

Heat Rate for July 2019 – June 2023

Requested by KE:

Plant	Net HHV Heat Rate (Btu/kWh) at RSC	Corresponding Efficiency
SGTPS	9264 ¹	36.83%

1. Average of 7 year Heat Rate (FY 2017-23) corresponding to 50% loading (2 sections in CC mode)

Allowed:

Plant	Net HHV Heat Rate (Btu/kWh) at RSC		Corresponding Efficiency
	100% loading	9077	
SGTPS	75% loading	9095.92	37.512%



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30. K-Electric has filed review motions against the above decisions and accordingly used heat rates for KGTPS and SGTPS as allowed in the MYT determination, which are on the lower side. Accordingly, for the purpose of calculation of instant adjustment request, the Authority has also considered the heat rates / Auxiliaries of KGTPS and SGTPS as allowed in the MYT determination. Here it is pertinent to mention that since K-Electric has filed review motions against the above mentioned decisions of the Authority, therefore, in case of any subsequent revision in the heat rates of KGTPS and SGTPS, on the basis of Review motion filed by K-Electric, the impact of the same would be adjusted in the subsequent tariff adjustments of K-Electric.

31. As mentioned earlier, the Authority in the matter of LPM in the Generation License of K-Electric vide decision dated 15.09.2021, regarding operation of Unit 3 of BQPS-I, has decided as under;

"....However, in view of the demand supply situation in the area of KEL and to avoid load shedding during the hot summer months, the Authority considers it prudent to allow operation of Unit-3 of BQPS-I for the interim period (i.e. May to August 15, 2021). Further, the Authority decides that the cost of interim operation of Unit-3 of BQPS-I be passed on to the consumers to the extent of Fuel Cost Component (FCC) of BQPS-III/Plant-VI and any incremental/additional cost incurred should be borne by KEL itself."

32. Based on the aforementioned decision of the Authority dated 15.09.2021, cost of energy generated from unit 3 of BQPS-I has been reworked by using provisional heat rate of 5,761 net LHV, as if this energy has been generated from BQPS-III power plant. This has resulted in downward adjustment of cost of Unit 3 of BQPS-I by Rs.113.06 million, during August 2021, which has been accordingly adjusted while processing of the instant FCA of August 2021. Here it is pertinent to mention that K-Electric has filed review against the above decision of the Authority, which has not yet been decided. In case of any subsequent revision is made in the LPM decision of the Authority, on the basis of Review motion filed by K-Electric, the impact of the same would be adjusted in the subsequent tariff adjustments of K-Electric.

33. For BQPS-I, K-Electric has also conducted the heat rate test, for which decision of the Authority is under process. Therefore, for the purpose of instant adjustments, heat rates of BQPS-I, as allowed in the MYT determination have been considered.

34. Regarding GIDC, K-Electric submitted that installment of GIDC arrears amounting to Rs.762 million per month in being billed by SSGC as per Supreme Court order dated 02.11.2020. However, NEPRA in its FCA decision for the month of June 2021 considering the



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fact that K-Electric has obtained stay order from the honorable SHC in the matter, decided not to allow any amount on account of GIDC till final decision by the honorable SHC in the matter. K-Electric accordingly stated that GIDC for the month of August 2021 will be claimed as per the final decision of the honorable SHC in the matter.

35. The generation reported by K-Electric in its adjustment requests have been checked from the plant wise generation statistics sheet; the units sent out have been worked out based on the Authority's allowed Auxiliaries. The units sent out so worked out are in agreement with the sent outs claimed by K-Electric in its adjustment requests.

36. Similarly, the monthly rates of Gas and RLNG used by K-Electric in its adjustment request, are same as approved by OGRA and charged by SSGCL to K-Electric.

Power Purchase Price- Fuel Cost

37. While going through the data / information provided by K-Electric regarding fuel cost of energy purchased from external sources, the Authority's observations are as under;

38. Regarding KANUPP, the Authority observed that as per Clause 6, Billing and Payments, sub clause 6.01 of the PPA executed by K-Electric with KANUPP, for the energy supplied / purchased by KANUPP of KESC, as the case may be, bills shall be raised separately, but payment shall be made on net output basis. K-Electric, however, in its adjustment claims has included cost of energy purchased from KANUPP on gross basis i.e. without netting it off for the energy exported to KANUPP. The Authority, therefore, in line with clause 6.01 of the Agreement, has adjusted the energy as well as cost of KANUPP on net output basis.

39. The Authority observed that K-Electric while calculating the fuel cost of Gul Ahmed Energy Ltd. (GAEL) for the period from January to June 2021, used reference CV of 38,826.1 BTUs/Kg. The Authority, however, noted that as per the decision dated 03.06.2020, in the matter of review motion filed by GAEL, it has been allowed reference LHV Calorific Value of 38,584.49 BTUs/Kg and revised LHV calorific value as per actual, subject to minimum of 17,333 BTUs/lb (38,212.74 BTUs/Kg). Based on the allowed CV as per the decision dated 03.06.2020, the total fuel cost of GAEL for the month of August 2021, works out as around Rs.5,397 million instead of Rs.5,431 million, claimed by K-Electric. Accordingly, difference of around Rs.3.868 million has been adjusted from the cost of GAEL limited.

40. Here it is pertinent to mention that K-Electric has been asked to provide CV test reports for both Tapal and Gul Ahmed for each month from their fuel suppliers, third party and also



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from their own labs. Any adjustment in this regard, if required, would be made in the upcoming adjustments request of K-Electric.

41. Regarding cost of energy purchased from CPPA-G during the month of August 2021, K-Electric has used the Authority's approved rate of XWDISCOs for the month of July 2021 instead of August 2021. K-Electric during the hearing submitted that at the time of submission of FCA request by K-Electric, the Authority's approved rate of XWDISCOs for the month of August 2021 was not available; K-Electric accordingly requested to consider the rate of August 2021, once it is approved by the Authority.

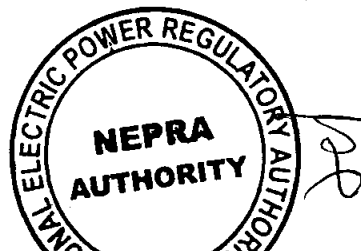
42. In view thereof, while working out the instant FCA of K-Electric, rate approved by the Authority for XWDISCOs for August 2021 has been incorporated for the energy purchased by K-Electric from CPPA-G during August 2021. This has resulted in increase in total fuel cost by around Rs.24.43 million.

43. Here it is pertinent to mention that while working out the FCA of K-Electric, the impact of positive monthly FCA not to be recovered from the life line consumers would be accounted for in the quarterly adjustments.

Issue: Whether K-electric has followed the merit order while giving dispatch to its power plants as well as power purchases from external sources?

44. The Authority, during the hearing observed that prima facie, certain efficient power plants were not fully utilized and instead energy from inefficient sources was generated. The Authority observed that both KGTPS and SGTPS were not operated by K-Electric to their full capacities, and also less energy was withdrawn from NTDC (National Grid) on weekends or on gazette holidays, resulting in underutilization of efficient energy sources. Similarly KCCPP was also operated on HSD, although a very small amount of electricity was generated on HSD. The Authority carried out an in-house analysis of the data provided by K-Electric for the month of August, 2021, to work out the financial impact due to deviation from EMO. The instances and events were shared with K-Electric for provision of clarification/ justifications, and K-Electric was asked for the reasons in this regard.

45. K-Electric during the hearing submitted that its demand varies considerably during weekends and on holidays, and also during the day and night hours. K-Electric stated that if it closes its own power plants, then at the time of peak load, even if NTDC allocation is utilized in full, K-Electric would not be able to meet the peak load, as BQPS-I would not start immediately, resulting in load shed. Therefore, to avoid such situation, BQPS-I is operated on



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minimum load to keep the system live and meet the demand during peak hours. The Authority directed K-Electric to provide its detailed response within three (3) days, however, K-Electric has failed to submit any satisfactory response in the matter. Accordingly, the Authority has decided not to allow an amount of Rs.326 million owing to due to deviation from EMO, until a satisfactory clarification/ supporting evidence is submitted by K-Electric.

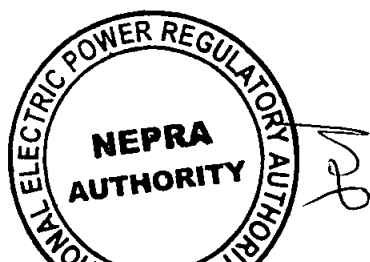
46. The Authority also noted that certain observations were made regarding the underutilization of BQPS-II, lesser drawl from NTDC and operation of BQPS-I on RFO during periods of lesser drawl from NTDC during June 2021 and accordingly, an amount of Rs.184 million was withheld from the claim of KE for the month of June 2021.

47. K-Electric has now provided its OEM's temperature curves for BQPS-II. The curves were analyzed and it was found that the underutilization observed on BQPS-II during June 2021 was due to the temperature degradation effect on Gas Turbines of the power plant. Accordingly, the Authority has decided to release an amount of Rs.158 million out of the total withheld amount of Rs.184 million. For the remaining amount of Rs.26 million on account of operation of BQPS-I on minimum load during lesser drawl periods from NTDC, the same could not be justified by K-Electric, therefore, K-Electric is again directed to provide further justifications in the matter.

48. Regarding other technical issues, *inter alia*, System Operating Procedures, Generation capacity kept on standby mode by K-Electric and heat rates & auxiliaries etc., the Authority has decided that these issues would be dealt separately.

49. In view of the aforementioned discussion and after incorporating the above adjustments, the Authority has decided to allow the following positive FCA for the month of August 2021, to be recovered from the consumers in their monthly bills of November 2021;

Description		Unit	Jun-21	Aug-21
Fuel Cost	Own Generation	Rs. Mln	14,543	13,402
	External Purchases	Rs. Mln	8,422	7,759
	Deviation from EMO		(184)	(168)
	Total	Rs. Mln	22,781	20,993
Total Units	Own Generation	GWh	960	790
	External Purchases	GWh	1,131	1,011
	Total	GWh	2,092	1,802
Fuel Cost Component (FCC)	Own Generation	Rs./kWh	6.8654	7.3460
	External Purchases	Rs./kWh	4.0267	4.3072
	Total	Rs./kWh	10.8921	11.6532
Fuel Charges Adjustment (FCA)	Own Generation	Rs./kWh		0.4806
	External Purchases	Rs./kWh		0.2805
	Total	Rs./kWh		0.7611
Variation in Fuel Cost	Own Generation	Rs. Mln		875
	External Purchases	Rs. Mln		505
	Deviation from EMO	Rs. Mln		(168)
	Total	Rs. Mln		1,371



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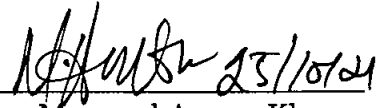
50. In the light of above, the Authority hereby directs K-Electric that the positive FCA of August 2021 as worked out above;

- a. Shall be applicable to all the consumer categories except lifeline consumers.
- b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the respective month to which the adjustment pertains.
- c. K-Electric shall reflect the fuel charges adjustment in respect of August 2021, in the billing month of November 2021.
- d. While effecting the Fuel Adjustment Charges, K-Electric shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

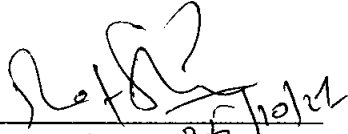
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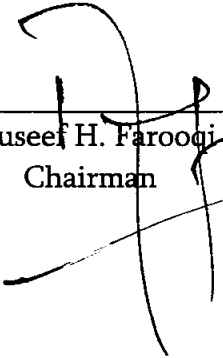
Rehmatullah Baloch
Member



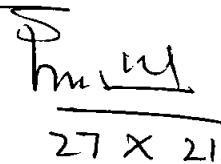
Engr. Maqsood Anwar Khan
Member



Rafique Ahmed Shaikh
Vice Chairman



Tauseef H. Farooqi
Chairman



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National Electric Power Regulatory Authority



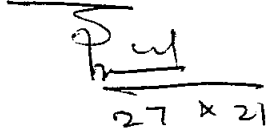
NOTIFICATION

Islamabad, the 27th day of October 2021

S.R.O. **1397 (I)/2021**.- Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and as per the mechanism for monthly, quarterly and annual adjustments provided in the Tariff Determination of K-Electric Ltd. dated July 05, 2018 duly notified in the official Gazette vide SRO No. 576(I)/2019 dated May 22, 2019, National Electric Power Regulatory Authority (NEPRA) makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of August 2021 in respect of K-Electric Limited:

FCA to be calculated on the basis of billing for the Month of	Rs./kWh	Charged in Consumer Bills to be issued in the Month of
August 2021	0.7611	November 2021

2. The positive FCA of August 2021:
- Shall be applicable to all the consumer categories except lifeline consumers.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the respective month to which the adjustment pertains.
 - K-Electric shall reflect the fuel charges adjustment in respect of August 2021 in the billing month November 2021.
4. While effecting the Fuel Adjustment Charges, K-Electric Ltd. shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


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(Syed Safer Hussain)
Registrar

