<u>TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN</u> <u>EXTRA ORDINARY, PART-I</u>

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 29 day of Argust, 2022

S.R.O. 1687 (I)/2022.- In pursuance of Proviso-ii of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the decision of the Authority along with revised tariff components in the matter of quarterly indexation/adjustment of tariff for the quarter January – March 2022 on account of US CPI, CPI Local and Exchange Rate variation in respect of Central Power Generation Company Ltd. in Case No. NEPRA/TRF-322/CPGCL-2015.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Syed Safeer Hussain) Registrar

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DECISION OF THE AUTHORITY IN THE MATTER OF INDEXATION/ **ADJUSTMENT OF TARIFF FOR CENTRAL POWER GENERATION COMPANY** LIMITED FOR 747 MW COMBINED CYCLE POWER PROJECT AT GUDDU

1. Pursuant to the decision of the Authority dated April 7, 2017 notified vide S.R.O No. 448(I)/2017 dated May 30, 2017 in the matter of Motion for Leave for Review, decision dated December 28, 2020 in the matter of tariff modification to include open cycle tariff and decision dated July 28, 2021 in respect of Motion for Leave for Review, the relevant tariff components of Central Power Generation Company Limited for 747 MW Power Plant located at Guddu (CPGCL-Guddu) in respect of Jan-Mar 2022 quarter has been revised on account of US CPI, CPI Local and Exchange Rate variation in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised components are indicated hereunder shall be immediately applicable:

Tariff Components	Reference Tariff	Revised Jan-Mar 2022 Quarter
Capacity Charge (Rs./kW/Hour)		
Fixed O&M - Local	0.0627	0.0858
Fixed O&M - Foreign	0.1375	0.2888
ROE	0.3894	0.6909
Debt Servicing (Local)	0.1793	0.1793
Cost of Working Capital	0.0158	-
Total	0.7847	1.2448
Variable O&M (Rs./kWh)		
Variable O&M - Foreign	0.2998	0.6296

- 2. CPGCL-Guddu did not request for the adjustment of Cost of Working Capital. Therefore, same is not considered.
- 3. The above referred revised tariff components attached as Annex-I and Annex-II are to be notified in the official gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.
- 4. CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Rehmatullah Balo

Member

Member

Engr. Rafique Ahmed

Tauseef H. Fa

Chairman

Central Power Generation Company Limited 747 MW Combined Cycle Power Plant, Guddu Quarterly Indexation/Adjustment of Tariff

Tariff Components	Reference Tariff	Revised Jan-Mar 2022 Quarter	
Capacity Charge (Rs./kW/Hour)			
Fixed O&M - Local	0.0627	0.0858	
Fixed O&M - Foreign	0.1375	0.2888	
ROE	0.3894	0.6909	
Debt Servicing (Local)	0.1793	0.1793	
Cost of Working Capital	0.0158		
Total	0.7847	1.2448	
Variable O&M (Rs./kWh)			
Variable O&M - Foreign	0.2998	0.6296	
Indexation Values:			
Exchange Rate (Rs./USD)	100.300	177.950	
US CPI (All Urban Consumers)	234.812	277.948	
CPI (General) - Local	196.79	269.270	

^{*} For the purpose of indexation of Local O&M components for Jan-Mar 2022 quarter, CPI for Nov 2021 was required to be used. However, Pakistan Bureau of Statistics has discontinued the publication of CPI for base year 2007-08 w.e.f. July 2020 and replaced it with National CPI for new base year 2015-16. As per relevant provision of the PPA, the latest available CPI of June 2020 for base year 2007-08 has been used for the instant indexation/adjustment. The indexation of Local O&M components is being made on provisional basis, subject to revision upon decision of new reference index value by the Authority.

** The Authority vide its decision dated March 10, 2021 replaced CPI Base Year 2007-08 with N-CPI Base Year 2015-16. The decision shall be implemented upon Notification in the Official Gazette.





National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-322//65/7

August 29, 2022

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The Manager Printing Corporation of Pakistan Press (PCPP) Khayaban-e-Suharwardi, Islamabad

Subject:

NOTIFICATION REGARDING DECISION OF THE AUTHORITY ALONG WITH REVISED TARIFF COMPONENTS IN THE MATTER OF QUARTERLY INDEXATION/ADJUSTMENT OF TARIFF FOR THE QUARTER JANUARY – MARCH 2022 ON ACCOUNT OF US CPI, CPI LOCAL AND EXCHANGE RATE VARIATION IN RESPECT OF CENTRAL POWER GENERATION COMPANY LTD.

In pursuance of Proviso-ii of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997); enclosed please find herewith 'Decision of the Authority along with revised tariff components in the matter of quarterly indexation/adjustment of tariff for the quarter January – March 2022 on account of US CPI, CPI Local and Exchange Rate variation in respect of Central Power Generation Company Ltd.' for immediate publication in the official Gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification (3 Pages) & CD

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(Syed Safeer Hussain)

CC:

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- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AKM Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad [w.r.t. NEPRA's Decision issued vide No. 1445-1448 dated January 21, 2022]