

**TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN**  
**EXTRA ORDINARY, PART-I**

## **National Electric Power Regulatory Authority**


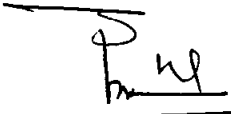
### **NOTIFICATION**



Islamabad, the 17<sup>th</sup> day of Nov, 2022

**S.R.O. 2163 (I)/2022.-** In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the decision of the Authority along with revised schedule of tariff regarding annual adjustment of insurance component of capacity charge part of tariff on account of Actual Insurance Premium for the period July 29, 2021 to July 28, 2022 in respect of National Power Parks Management Company (Private) Limited's Balloki Power Project in Case No. NEPRA/TRF-359/NPPMCL-2016.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

  
  
17.11.22  
(Syed Safeer Hussain)  
Registrar



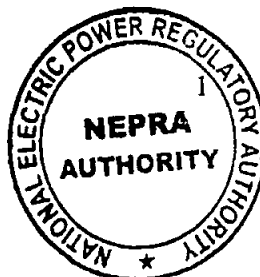
**ANNUAL ADJUSTMENT OF INSURANCE COMPONENT OF  
NATIONAL POWER PARKS MANAGEMENT COMPANY  
(PRIVATE) LIMITED FOR ITS POWER PROJECT AT BALLOKI  
FOR 4<sup>TH</sup> AGREEMENT YEAR.**

1. Pursuant to the Authority's decision dated May 20, 2020 notified vide S.R.O. No. 485(1)/2021 in the matter of Review Motion against the COD decision, the insurance component of tariff is subject to annual adjustment as per actual cost. NPPMCL-Balloki requested to revise the insurance component on RLNG and HSD fuels as Rs. 0.2051/kW/h and Rs. 0.2261/kW/h respectively for the fourth agreement year. NPPMCL-Balloki provided copies of insurance policies, premium invoices, cheques and payment acknowledgements of insurer.
2. The detail of insurance premium paid is provided hereunder:

Sr.	Insurance Policy	Premium Excl. Sales Tax for 4 <sup>th</sup> Agreement Year (Rs.)
1.	All Risks	2,142,205,135
2.	Political Violence	17,705,337
3.	Third Party Liability	3,787,767
<b>Total</b>		<b>2,163,698,241</b>
<b>Total (US\$)</b>		<b>11,685,877</b>

3. As per the approved mechanism, NPPMCL-Balloki is allowed to adjust its insurance component annually on the basis of Actual Premium or 1% of the EPC cost at exchange rate prevailing on the 1<sup>st</sup> day of the insurance coverage period, whichever is lower. Accordingly 1% of the EPC cost of US\$ 534.4 million for 4<sup>th</sup> agreement year works out Rs. 867,867,224 at prevailing exchange rate of Rs. 162.40/US\$.
4. The requested insurance premium works out 2.49% of the approved EPC cost for the 4<sup>th</sup> agreement year and is higher than the approved limit of insurance cost. Therefore, as per the approved mechanism insurance premium capped limit is considered for adjusted insurance component.
5. Accordingly, on the basis of information/documents provided by NPPMCL-Balloki and in accordance with the Schedule VIII of Power Purchase Agreement, the insurance component of capacity charge part of tariff has been revised. The revised insurance component of capacity charge part of tariff indicated hereunder shall be immediately applicable:

Period	Reference Insurance Component		Revised Insurance Component	
	RLNG	HSD	RLNG	HSD
	Rs./kW/Hour	Rs./kW/Hour	Rs./kW/Hour	Rs./kW/Hour
July 29, 2021 to July 28, 2022	0.0539	0.0594	0.0822	0.0906





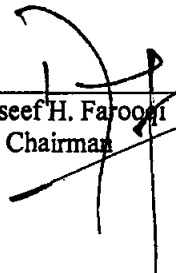

6. The revised tariff schedule attached as **Annex-I** is to be notified in the official Gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

**AUTHORITY**

  
Engr. Maqsood Anwar Khan  
Member

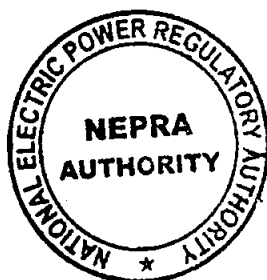
  
Engr. Rafique Ahmed Shaikh  
Member



  
Tauseef H. Farooqi  
Chairman  
  
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**National Power Parks Management Company (Pvt) Limited- Balloki Power Project**  
**Schedule of Insurance Component of Capacity Charge**  
**Adjustment on Account of Actual Insurance Premium**

Period	Reference Insurance Premium	Revised Insurance Premium	Plant Operation	Reference Insurance Component	Revised Insurance Component
	Rs.	Rs.		Rs./kW/Hour	Rs./kW/Hour
July 29, 2021 to July 28, 2022	568,494,720	867,867,224	RLNG	0.0539	0.0822
			HSD	0.0594	0.0906





REGISTRAR

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

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No. NEPRA/TRF-359/22/58-60

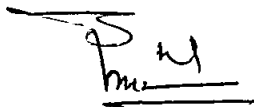
November 17, 2022

The Manager  
Printing Corporation of Pakistan Press  
Shahrah-e-Suharwardi  
Islamabad

Subject: **NOTIFICATION REGARDING DECISION OF THE AUTHORITY ALONG WITH REVISED SCHEDULE OF TARIFF REGARDING ANNUAL ADJUSTMENT OF INSURANCE COMPONENT OF CAPACITY CHARGE PART OF TARIFF ON ACCOUNT OF ACTUAL INSURANCE PREMIUM FOR THE PERIOD JULY 29, 2021 TO JULY 28, 2022 IN RESPECT OF NATIONAL POWER PARKS MANAGEMENT COMPANY (PRIVATE) LIMITED'S BALLOKI POWER PROJECT**

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith '*Decision of the Authority along with revised schedule of tariff regarding annual adjustment of insurance component of capacity charge part of tariff on account of Actual Insurance Premium for the period July 29, 2021 to July 28, 2022 in respect of National Power Parks Management Company (Private) Limited's Balloki Power Project*' for immediate publication in the official gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification [04 pages & CD]

  
17.11.22  
(Syed Safeer Hussain)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AKM Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad [w.r.t. NEPRA's Decision issued vide No. 18964-18966 dated October 5, 2022]