

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 20 day of December, 2022

S.R.O. 2315 (I)/2022:- Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with Authority's Decision dated 30th July 2009 notified vide S.R.O No. 44(I)/2010 dated 19th January 2010. NEPRA hereby notifies the following adjustments in the approved tariff of AGL:

Annex: NEPRA-CCCXXVII-A

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1st-15th November 2022

Sr. No.	Description	US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price	361.59800	79,841.14
B.	Black Product Premium	86.40233	19,077.71
C.	C&F Price (A+B)	448.00033	98,918.84
D.	Import Incidentals		
a.	Ocean Losses Maximum % of C	0.000%	-
b.	Marine Insurance % of C	0.100%	98.92
c.	War Risk Insurance actual % of C	0.050%	49.46
d.	Bank L/C Commission % of C	0.150%	148.38
e.	Bank Service Charges % of C	0.070%	69.24
f.	Local handling Charges % of C	0.150%	148.38
g.	Land port surveyor Charges	0.010%	9.89
h.	FOTCO Charges prevailing at the time of import	1.075%	1,063.38
i.	Wharfage Charges actual	0.135%	133.54
j.	Demurrage (if any) at actual		
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time		
	Total Import Incidentals	1.74%	1,721.19
	Inland Freight		6,192.32
E.	Equalization Margin (8% of C) - D		
F.	Import landed cost/Ex-Refinery Price (C+D+E)		106,832.35
G.	OMC Margin % of F	4.00%	4,273.29
H.	Market Price before GST (F+G)		111,105.65

Exchange Rate = Rs. 220.80083

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs.111,105.65 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 21.8918 per kWh

Annex: NEPRA-CCCXXVII-B

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16th- 30th November 2022

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		397.84727	88,244.42
B.	Black Product Premium		86.88772	19,272.11
C.	C&F Price (A-B)		484.73499	107,516.53
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		107.52
c.	War Risk Insurance actual % of C	0.050%		53.76
d.	Bank L/C Commission % of C	0.150%		161.27
e.	Bank Service Charges % of C	0.070%		75.26
f.	Local handling Charges % of C	0.150%		161.27
g.	Land port surveyor Charges	0.010%		10.75
h.	FOTCO Charges prevailing at the time of import	1.075%		1,155.80
i.	Wharfage Charges actual	0.135%		145.15
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		1,870.79
	Inland Freight			6,730.53
E.	Equalization Margin (8% of C) - D			
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			116,117.86
	Less: Special Discount for Fortnight November 16-30, 2022			(12,285.51)
G.	Import landed cost/Ex-Refinery Price after discount (F-G)			103,832.35
H.	OMC Margin % of H	4.00%		4,153.29
I.	Market Price before			107,985.63
J.	GST (H+I)			
Exchange Rate = Rs. 221.80477				

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs.107,985.63 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 21.2771 per kWh

[Case No. NEPRA/TRF-55/AGL-2006]

20.11.22
(Syed Safeer Hussain)
Registrar