

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 17th day of January, 2022

S.R.O. 98 (I)/2022:- Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with Authority's Decision dated 30th July 2009 notified vide S.R.O No. 44(I)/2010 dated 19th January 2010, NEPRA hereby notifies the following adjustments in the approved tariff of AGL:

Annex: NEPRA-CCCXVI-A

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1st-15th December 2021

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		437.79545	76,684.79
B.	Black Product Premium		87.47865	15,322.87
C.	C&F Price (A+B)		525.27410	92,007.66
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		92.01
c.	War Risk Insurance actual % of C	0.050%		46.00
d.	Bank L/C Commission % of C	0.150%		138.01
e.	Bank Service Charges % of C	0.070%		64.41
f.	Local handling Charges % of C	0.150%		138.01
g.	Land port surveyor Charges	0.010%		9.20
h.	FOTCO Charges prevailing at the time of import	1.075%		989.08
i.	Wharfage Charges actual	0.135%		124.21
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		1,600.93
E.	Inland Freight Equalization Margin (8% of C) - D			5,759.68
F.	Import landed cost/Ex-Refinery Price (C+D+E)			99,368.28
G.	OMC Margin % of F	4.00%		3,974.73
H.	Market Price before GST (F+G)			103,343.01

Exchange Rate = Rs. 175.16124

Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs.103,343.01 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 20.3623 per kWh

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Annex: NEPRA-CCCXVI-B

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16th- 31st December 2021

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		395.08091	69,919.87
B.	Black Product Premium		70.03713	12,394.90
C.	C&F Price (A+B)		465.11804	82,314.77
D.	Import Incidentals			
	a. Ocean Losses Maximum % of C	0.000%		-
	b. Marine Insurance % of C	0.100%		82.31
	c. War Risk Insurance actual % of C	0.050%		41.16
	d. Bank L/C Commission % of C	0.150%		123.47
	e. Bank Service Charges % of C	0.070%		57.62
	f. Local handling Charges % of C	0.150%		123.47
	g. Land port surveyor Charges	0.010%		8.23
	h. FOTCO Charges prevailing at the time of import	1.075%		884.88
	i. Wharfage Charges actual	0.135%		111.12
	j. Demurrage (if any) at actual			
	k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		1,432.28
E.	Inland Freight			
	Equalization Margin (8% of C) - D			5,152.90
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			88,899.95
G.	OMC Margin % of F	4.00%		3,556.00
H.	Market Price before GST (H+I)			92,455.95
Exchange Rate = Rs. 176.97608				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs.92,455.95 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 18.2172 per kWh				

[Case No. NEPRA/TRF-55/AGL-2006]

(Syed Safeer Hussain) 17 01 22
Registrar