TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN EXTRA ORDINARY, PART-I

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the day of November, 2023

- S.R.O. 1698 (I)/2023.- In pursuance of Proviso-ii of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority along with revised tariff components regarding quarterly indexation/adjustment of tariff of Port Qasim Electric Power Company (Private) Ltd. for July September 2023 to October December 2023 quarters on account of USCPI, N-CPI, KIBOR, LIBOR, Exchange Rate, Coal price(s) and Coal Calorific value(s) variation in Case No. NEPRA/TRF 299/PQEPCPL-2015.
- 2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts not withstanding this Decision.

(Engr. Mazhar Iqbal Ranjha)
Registrar



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ ADJUSTMENT OF TARIFF FOR PORT QASIM ELECTRIC POWER COMPANY (PRIVATE) LIMITED FOR JULY TO SEPTEMBER 2023 AND OCTOBER TO DECEMBER 2023 QUARTERS.

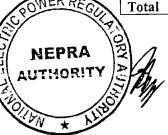
Pursuant to the decision of the Authority dated February 13, 2015 in the matter of approval of upfront coal tariff for 2x660 MW coal power plant of Port Qasim Electric Power Company (hereafter "PQEPCL"), decision of the Authority dated September 27, 2019 notified vide S.R.O No. 1383(I)/2019 on November 15, 2019 in the matter of tariff adjustment at Commercial Operation Date (COD) of PQEPCL, decision of the Authority dated March 10, 2021 notified vide S.R.O. No. 1041(I)/2023 on August 09, 2023 in the matter of change of base year 2007-2008 to base year 2015-16 for Consumer Price Index (CPI) for indexation of fixed and variable O&M (Local) components and decision of the Authority dated September 26, 2023 in the matter of request by PQPEPCL for extension of the Jetty O&M Contract, the relevant tariff components are required to be adjusted on account of US CPI, N-CPI, KIBOR, LIBOR, Exchange Rate, Coal Price(s) and Coal Calorific Value(s) variation.

The Authority in its collective and joint wisdom decided with consensus as under; which will be hereafter called as decision of Authority in the matter:-

"Indexation/adjustment for July to September 2023 and October to December 2023 quarters has been made in the tariff components in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised components are indicated hereunder shall be immediately applicable."

Tariff Components	Reference Sep 27, 2019 & Sep 26, 2023	Revised Jul-Sep 2023 Quarter
Capacity Charge (Rs./KW/h)		
Fixed O&M - Foreign (Jetty)	0.0250	0.0679
Fixed O&M - Local (Jetty)	0.0230	0.0230
Total	0.0480	0.0909
Energy Purchase Price (Rs./KWh)		
Variable O&M - Foreign (Jetty)	0.0014	0.0038
Variable O&M - Local (Jetty)	0.0008	0.0008
Total	0.0022	0.0046

Tariff Components	Reference Sep 27, 2019, Mar 10, 2021 & Sep 26, 2023	Revised Oct-Dec 2023 Quarter		
Capacity Charge (Rs./KW/h)				
Fixed O&M - Foreign	0.1632	0.5503		
Fixed O&M - Local	0.1977	0.3611		
Fixed O&M - Foreign (Jetty)	0.0250	0.0684		
Fixed O&M - Local (Jetty)	0.0230	0.0230		
Cost of Working Capital	0.1535	0.8695		
Return on Equity	0.8896	2.6012		
Debt Repayment	1.5331	4.1894		
Interest Charge	0.5101	2.0627		
Total	3.4952	10.7256		
Energy Purchase Price (Rs./KWh)				
Variable O&M - Foreign	0.0778	0.2623		
Variable O&M - Local	0.0628	0.1147		
Variable O&M - Foreign (Jetty)	0.0014	0.0038		
Variable O&M - Local (Jetty)	0.0008	0.0008		
Total	0.1428	0.3816		



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During the approval of indexation/adjustment for July to September 2023 quarter, the Authority did not consider the Jetty O&M Fixed and Variable (Local and Foreign) components on the basis that approval of Jetty O&M contract is under consideration by the Authority. The Authority vide its decision dated September 26, 2023 approved the Jetty O&M contract for further two years. Therefore, Jetty O&M Fixed and Variable (Local and Foreign) components of Jul to September 2023 quarter have been included in the instant quarterly indexation/adjustment.

PQEPCL has consumed mixed coal i.e. imported & local during the quarter. Accordingly, ROE and cost of working capital components have been adjusted in accordance with the Para 19.1 & 20.2.b(2) of decision dated September 27, 2019.

The revised tariff components attached as Annex-I and Annex-II are to be notified in the official gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Mathar Niaz Rana (nsc)
Member

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Engr. Maqsood Anwar Khan Member

Engr. Rafique Ahmed Shaikh Member Amina Ahmed Member

Waseem Mukhtar Chairman

Annex-I

Port Qasim Electric Power Company (Private) Limited Quarterly Indexation/ Adjustment of Tariff

Tariff Components	Reference Sep 27, 2019 & Sep 26, 2023	Revised Jul-Sep 2023 Quarter	Indexation
Capacity Charge (Rs./KW/h)			
Fixed O&M - Foreign (Jetty)	0.0250	0.0679	Rs./US\$
Fixed O&M - Local (Jetty)	0.0230	0.0230	-
Total	0.0480	0.0909	
Energy Purchase Price (Rs./KWh)			
Variable O&M - Foreign (Jetty)	0.0014	0.0038	Rs./US\$
Variable O&M - Local (Jetty)	0.0008	0.0008	
Total	0.0022	0.0046	
Indexation Values			Source
Exchange Rate (Rs./USD)	105.730	287.100	NBP - Revised rate of Jun 27, 2023

⁻ Based on the data declared by Port Qasim Electric Power Company (Private) Limited.





Port Qasim Electric Power Company (Private) Limited Quarterly Indexation/ Adjustment of Tariff

	Reference	Revised		
	Sep 27, 2019,	Oct-Dec 2023		-
Tariff Components	Mar 10, 2021 &	Quarter	Indexation	
	Sep 26, 2023	C		Í
Capacity Charge (Rs./KW/h)	<u> </u>			
Fixed O&M - Foreign	0.1632	0.5503	US CPI & Rs./US\$	
Fixed O&M - Local	0.1977	0.3611	N-CPI Local	
Fixed O&M - Foreign (Jetty)	0.0250	0.0684	Rs./US\$	
Fixed O&M - Local (Jetty)	0.0230	0.0230	-	
Cost of Working Capital	0.1535	0.8695	KIBOR & Fuel Cost as per respective consumption of Local & Imported Coal.	}
Return on Equity	0.8896	2.6012	Rs./US\$ & respective consumption of Local & Imported Coal.	
Debt Repayment	1.5331	4.1894	Rs./US\$	
Interest Charge	0.5101	2.0627	LIBOR & Rs./US\$	
Total	3.4952	10.7256		ER RE
Energy Purchase Price (Rs./KWh)			(QC)	
Variable O&M - Foreign	0.0778	0.2623	US CPI & Rs./US\$	
Variable O&M - Local	0.0628	0.1147	US CPI & Rs./US\$ N-CPI Local Day (100)	EPF
Variable O&M - Foreign (Jetty)	0.0014	0.0038	Rs./US\$	HORI
Variable O&M - Local (Jetty)	0.0008	0.0008	- ДОТ	
Total	0.1428	0.3816		
Indexation Values			Source NRP Paying rote of Sen 28, 2023	
Exchange Rate (Rs./USD)	105.730	289.100	NBI - Revised rate of Sep 28, 2023	
US CPI (All Urban Consumers)	248.991	307.026	U.S. Bureau of Labor Statistics - Revised value of Aug 2023	
N-CPI (Local)	131.010	239.270	Pakistan Bureau of Statistics - Revised value of Aug 2023	
3 Monthly KIBOR	6.500%	22.660%	<u> </u>	
3 Monthly LIBOR	2.362%	5.657%	<u> </u>	
Imported Coal Price (Rs./Ton)	9,672	35,697.07	Weighted Average Price of Coal Consumed during Jul to Sep 2023.	
Imported Coal Calorific Value (BTU/Kg)	17,942	18,384.92	Weighted Average CV of Coal Consumed during Jul to Sep 2023.	
Local Coal Price (Rs./Ton)	-	32,691.80	Weighted Average Price of Coal Consumed during Jul to Sep 2023.	
Local Coal Calorific Value (BTU/Kg)	-	19,290.03	Weighted Average CV of Coal Consumed during Jul to Sep 2023.	
Imported Coal Quantity (M. Ton)	-	31,029.21	18.67% of Total Coal Consumed during Jul to Sep 2023.	
Local Coal Quantity (M. Ton)	-	135,133.79	81.33% of Total Coal Consumed during Jul to Sep 2023.	
Principal Outstanding (USD. Million)		819.59		
Hours in the quarter	-	2,208		

⁻ The cost of working capital is calculated on the basis of 30 days receivable for imported and local coal, 90 days inventory for imported coal whereas 30 days inventory for local coal, actual consumption %age for respective coal and actual CV for respective coal.

⁻ Based on the data declared by Port Qasim Electric Power Company (Private) Limited.







National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/TRF-100/Notifications/ 37312-14

November 20, 2023

The Manager Printing Corporation of Pakistan Press Shahrah-e-Suharwardi, Islamabad

Subject:

NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY

In pursuance of Proviso (ii) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith following Decisions of the Authority as per following details for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No.
1.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35678-35682
	Engro Powergen Qadirpur Ltd. for October -December 2020 to	30-10-2023
	July – September 2023 quarters	
2.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35606-35610
	Port Qasim Electric Power Company (Private) Ltd. for October - December	30-10-2023
	2020 to July - September 2023 quarters	
3.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35752-35720
	Port Qasim Electric Power Company (Private) Ltd. for July - September 2023	30-10-2023
	& October - December 2023 quarters	25716 25720
4.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of Engro Powergen Thar (Pvt.) Ltd. for October - December 2020 to	35716-35720 30-10-2023
	July - September 2023 quarters	30-10-2023
5.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35698-35702
	Engro Powergen Thar (Pvt.) Ltd. for October - December 2023 quarter	30-10-2023
6.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35594-35598
	Huaneng Shandong Ruyi (Pakistan) Energy Private Limited for	30-10-2023
	October - December 2023 quarter	
7.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35618-35622
ļ	China Power Hub Generation Company Private Limited for	30-10-2023
	October - December 2023 quarter	
8.	Decision of the Authority in the matter of quarterly indexation/ adjustment of	35672-35676
	local O&M components of tariff for February 17, 2023 to	30-10-2023
	July - September 2023 quarters of tariff for ThalNova Power Thar (Pvt.)	
	Limited	
9.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35636-35640
	ThalNova Power Thar (Pvt.) Limited for October - December 2023 quarter	30-10-2023
10.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35734-35738
	Thar Energy Ltd. for October –December 2022 to July – September 2023	30-10-2023
	quarters	
11.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35654-35658
	Thar Energy Ltd. for October - December 2023 quarter	30-10-2023
		31-

12.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35686-35690				
	FFBL Power Company Ltd. for October -December. 2020 to	30-10-2023				
	July – September 2023 quarters					
13.	Decision of the Authority regarding quarterly indexation/adjustment of tariff of	35775-35779				
	Sindh Nooriabad Power Company (Pvt.) Ltd. Phase-II for July - September 30-10-2023					
	2023 & October - December 2023 quarters					

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 13 Notifications

(Engr. Mazhar Iqbal Ranjha)

CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AKM Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad