### TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN EXTRA ORDINARY, PART-I

# National Electric Power Regulatory Authority

#### NOTIFICATION



Islamabad, the  $t\partial^{k}$  day of December, 2023

- S.R.O. 1826 (I)/2023.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority in the matter of adjustment in the energy charge part of the tariff relating to Gas w.e.f. 9<sup>th</sup> February 2016 to 31st December 2022 for Central Power Generation Company Limited in Case No. NEPRA/TRF-44/CPGCL-2005.
- 2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Engr. Mazhar Aqbal Ranjha)
Registrar



# DECISION OF THE AUTHORITY IN THE MATTER OF ADJUSTMENT IN THE ENERGY CHARGE PART OF THE TARIFF RELATING TO GAS W.E.F. 9<sup>TH</sup> FEBRUARY 2016 TO 31<sup>ST</sup> DECEMBER 2022 FOR CENTRAL POWER GENERATION COMPANY LIMITED.

- Pursuant to the Authority's decision dated February 24, 2006 in respect of generation tariff for Central Power Generation Company Ltd (CPGCL), the fuel portion of energy charge part of tariff of CPGCL is required to be adjusted for variation in gas price(s).
- 2. Oil and Gas Regulatory Authority (OGRA) vide its notification No. 10-9(122)/2016 dated November 30, 2021 has determined wellhead gas price(s) effective from 9<sup>th</sup> February 2016 to 31<sup>st</sup> December 2022 for Mari Petroleum Company Ltd which is gas supplier of CPGCL. Accordingly, CPGCL vide its letters dated February 21, 2023 and September 22, 2023 submitted request on the basis of notified/invoiced wellhead gas price(s) for revision of Fuel Cost Components (FCCs).
- 3. The Authority in its collective and joint wisdom decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on OGRA's last notified gas price and wellhead gas prices, FCCs have been revised on the basis of weighted average gas prices. The block-wise revised FCCs of energy charge part of CPGCL's tariff are indicated at Annex-I and shall be immediately applicable on units delivered basis."

- 4. The instant decision shall supersede the relevant decisions of the Authority dated October 2, 2015 (with extent to FCC applicability from 9<sup>th</sup> February 2016 onwards), May 25, 2016, January 25, 2017, March 2, 2018, September 10, 2018, January 3, 2019, February 7, 2019, August 29, 2019, October 16, 2020, December 29, 2020, December 29, 2022 and April 4, 2023.
- 5. The revised fuel cost components of energy charge part of tariff attached as Annex-I are to be notified in the official Gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
- 6. CPPA (G) to ensure that all payments are consistent with the tariff determination.

# AUTHORITY

Mathar Niaz Rana (nsc)

Member

Engr. Maqsood Anwar Khan

Member

Engr. Rafique Ahmed Shaikh

Member

Amina Ahmed Member

Waseem Mukhtar

Chairman

AUTHORITY

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Central Power Generation Company Limited Schedule of Fuel Cost Part of Energy Charge

Adjustment on Account of Fuel Price Variation for Gas Reference Gas Reference Fuel Cost Component (Rs./kWh) Description Price Biocks (Rs./MMBTU) (Feb 24, 2006) 1.9537 Guddu Units 11-13 2.1707 Guddu Units 5-10 11 228.96 Guddu Units 3-4 2.6048 2.7908 Guddu Units 1-2 īv Revised Gas Revised Fuel Cost Price Blocks Description Period Component (Rs./kWh) (Rs/MMBTU) 5.9730 ī Guddu Units 11-13 6.6365 П Guddu Units 5-10 700.00 9th February 2016 7.9637 Ш Guddu Units 3-4 8.5323 ĪΫ Guddu Units 1-2 5.9730 Guddu Units 11-13 6.6365 Guddu Units 5-10 700.00 1st March 2016 7.9637 Ш Guddu Units 3-4 8.5323 Ī٧ Guddu Units 1-2 6.0840 I Guddu Units 11-13 6.7597 II Guddu Units 5-10 1st April 2016 713.00 8.1116 Ш Guddu Units 3-4 8.6908 ĪV Guddu Units 1-2 6.0840 I Guddu Units 11-13 6.7597 II Guddu Units 5-10 713.00 1st May 2016 8.1116 Ш Guddu Units 3-4 8.6908 Ī۷ Guddu Units 1-2 6.0840 Guddu Units 11-13 6.759.7 Guddu Units 5-10 11 713.00 1st June 2016 8.1116 Ш Guddu Units 3-4 8.6908 ΙV Guddu Units 1-2 6.0840 Guddu Units 11-13 6.7597 II Guddu Units 5-10 713.00 1st July 2016 8.1116 Ш Guddu Units 3-4 8.6908 ĮΛ Guddu Units 1-2 6.0840 Guddu Units 11-13 6.7597 II Guddu Units 5-10 1st August 2016 713.00 8,1116 Ш Guddu Units 3-4 8.6908 ΙV Guddu Units 1-2 6.0840 Guddu Units 11-13 6.7597 П Guddu Units 5-10 1st September 713.00 8,1116 2016 Ш Guddu Units 3-4 8.6908 ΓV Guddu Units 1-2 6.0840 Guddu Units 11-13 6.7597 II Guddu Units 5-10 713.00 1st October 2016 8.1116 Ш Guddu Units 3-4 8.6908 I۷ Guddu Units 1-2 6.0840 1 Guddu Units 11-13 6.7597 1st November II Guddu Units 5-10 713.00 8.1116 2016 Ш Guddu Units 3-4 8.6908 IV Guddu Units 1-2 6.0840 Guddu Units 11-13 6.7597 H Guddu Units 5-10 713.00 1st December 2016 8.1116 Ш Guddu Units 3-4 8.6908



ΙV

Guddu Units 1-2

	I I	Guddu Units 11-13		4.2665
15th December 2016		Guddu Units 5-10	500.00	4.7403
	Ш	Guddu Units 3-4	300.00	5.6883
	īV	Guddu Units 1-2	` <u></u>	6.0945
		0. 14. 17-10-11 12		4.3014
-	I	Guddu Units 11-13		4,7791
1st January 2017	Π	Guddu Units 5-10	504.09	5,7349
	Ш	Guddu Units 3-4		6,1444
	ΙV	Guddu Units 1-2		
	<u> </u>	Guddu Units 11-13		4.3000 4.7776
1st February 2017	II	Guddu Units 5-10	503.93	
1st rebutary 2017	Ш	Guddu Units 3-4		5.7330
	IV	Guddu Units 1-2	<u> </u>	6.1424
	i	Guddu Units 11-13		4,3120
ŀ	II	Guddu Units 5-10		4.7910
1st March 2017	<u> </u>	Guddu Units 3-4	505.34	5.7491
ŀ		Guddu Units 1-2		6.1596
				4,2695
	<u>I</u>	Guddu Units 11-13	-	4.7438
1st April 2017	П	Guddu Units 5-10	500.36	5.6924
100 pm ====	Ш	Guddu Units 3-4		6.0989
	<u>IV</u>	Guddu Units 1-2	<u></u>	<u> </u>
	I	Guddu Units 11-13		4.3308
	П	Guddu Units 5-10	507.54	4.8118
1st May 2017	Ш	Guddu Units 3-4	307.34	5.7741
	īV	Guddu Units 1-2		6.1864
				4,3422
	<u> </u>	Guddu Units 11-13	<del>-</del>	4,824
1st June 2017	П	Guddu Units 5-10	508.88	5.7894
	Ш	Guddu Units 3-4	-	6.2028
	IV	Guddu Units 1-2	<u> </u>	
	I	Guddu Units 11-13		4.3698
	II	Guddu Units 5-10	512.11	4.8552
1st July 2017	Ш	Guddu Units 3-4		5.826
	ΙV	Guddu Units 1-2	<u> </u>	6.242
	I	Guddu Units 11-13		4.397
	<u> </u>	Guddu Units 5-10	515.38	4.8862
1st August 2017		Guddu Units 3-4		5,863
	Ш	<del></del>		6.282
	IV	Guddu Units 1-2		
	I	Guddu Units 11-13	514.57	4.390
1st September	II	Guddu Units 5-10		4.878
2017	Ш	Guddu Units 3-4		5.854
	IV	Guddu Units 1-2		6.272
1st October 2017	I	Guddu Units 11-13	503.09	4.292
	11	Guddu Units 5-10		4.769
	Ш	Guddu Units 3-4		5.723
	ĪV	Guddu Units 1-2		6.132
				4,357
1st November 2017	I	Guddu Units 11-13	510.63	4.841
	II	Guddu Units 5-10		5.809
	Ш	Guddu Units 3-4		6.224
	IV	Guddu Units 1-2	<u> </u>	<u> </u>
1st December 2017	I	Guddu Units 11-13	522.43	4.457
	II	Guddu Units 5-10		4.953
	Ш	Guddu Units 3-4		5.943
	IV	Guddu Units 1-2		6.367
	Īī	Guddu Units 11-13	T	4.505
1st January 2018	11	Guddu Units 5-10	528.05	5.006
		Guddu Units 3-10		6.007
	IV	Guddu Units 1-2		6.436
	1 17			

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I   Guddu Units 3-10   519.60   5.91			T	4.4337
Ist February 2018	1st February 2018	I Guddu Units 11-13	┨. ┣	4,9262
It   Gloda Units 1-2			519.60	5.9113
1   Guddu Units 1-13   4.45     1   Guddu Units 5-10   5.22.10   5.25     1   Guddu Units 1-2   5.22.10   5.25     1   Guddu Units 1-13   5.22.10   5.25     1   Guddu Units 1-13   5.25   5.25   5.25   5.25     1   Guddu Units 1-13   6.25   5.25   5.25     1   Guddu Units 1-13   6.25   5.25   5.25     1   Guddu Units 1-13   6.25   5.25   5.25   5.25     1   Guddu Units 1-13   6.25   5.25   5.25   5.25   5.25     1   Guddu Units 1-13   6.25   5.			┥	6.3334
1   Guddu Units 1-13   1   1   1   1   1   1   1   1   1		IV   Guddu Units 1-2	<u> </u>	4,4550
Ist March 2018		I Guddu Units 11-13	<u> </u>	
III   Guddu Units 1-2   5.3.	1	II Guddu Units 5-10	522.10	
1   Guddu Units 1-13	1st March 2018	III Guddu Units 3-4		
Ist April 2018	1	IV Guddu Units 1-2		6.3639
Ist April 2018	·	I Guddu Units 11-13		4.5911
International Process   Inte	ŀ		i [	5.1010
Ist May 2018	1st April 2018		- 538.04	6.1211
Ist May 2018	}		╡ [	6.5582
Ist May 2018			<del>                                     </del>	4,4425
In   Guddu Units 3-4   TV   Guddu Units 3-4	ļ		<u> </u>	4.9359
In   Guddu Units 1-2   G.3	1et May 2018		520.63	5.9230
Ist June 2018	15t Willy 2010		-	6.3460
1   Guddu Units 5-10   III   Guddu Units 5-10   III   Guddu Units 5-10   III   Guddu Units 11-13   III   Guddu Units 11-		IV Guddu Units 1-2	<u></u>	
Its June 2018		I Guddu Units 11-13		4.6214
St June 2018			7 , [	5.1347
IV   Guddu Units 1-2   6.5	1st June 2018		- 541.60 F	6.1616
I   Guddu Units 11-13   4.7   5.2   5.2   5.2   5.2   5.2   6.2   6.2   6.3   6.2   6.3   6.2   6.3   6.2   6.3   6.2   6.3   6.2   6.3			<b>⊣</b>	6.6016
1   Guddu Units 11-13   1   Guddu Units 5-10   52.63   5.2			<del></del>	4,7156
1			-	5,2393
III   Guddu Units 3-4   1.5	1 at Tulu 2019		552.63	
1	1St July 2016	III Guddu Units 3-4		6.2871
1   Guddu Units 5-10	l	IV Guddu Units 1-2		6.7360
1st August 2018		1 Guddu Unite 11-13	<u> </u>	4.8097
III   Guddu Units 3-4   IV   Guddu Units 1-2   G.8			┥ !	5.3439
IV.   Guddu Units 1-2   6.8	1st August 2018		<b>-</b> } 563.66 ∤	6.4126
Ist September   2018   II   Guddu Units 11-13   562.56   5.5   5.5   6.6     III   Guddu Units 3-4   7V   Guddu Units 11-2   6.8     III   Guddu Units 11-13   6.9   6.9     III   Guddu Units 11-13   733.96   6.9     III   Guddu Units 11-13   733.96   6.9     III   Guddu Units 11-13   745.56   7.0     III   Guddu Units 11-13   745.56   7.0     III   Guddu Units 1-2   745.56   7.0     III   Guddu Units 1-2   745.56   7.0     III   Guddu Units 1-13   745.56   7.0     III   Guddu Units 1-2   756.97   7.0     III   Guddu Units 1-2   756.97   7.0     III   Guddu Units 1-2   750.57   7.0     III   Guddu Units 1-2   7.0     III   Guddu Units 1-13   7.0     III   Guddu Units 1-2   7.0     III   Guddu Units 1-1   7.0     III			-	6.8705
1   Guddu Units 1-13   562.56   5.3		IV. Guddu Units 1-2		
1   Guddu Units 3-10   562.56   6.4		I Guddu Units 11-13		4.8003
The first part of the first	1st September	II Guddu Units 5-10	562 56	5.3335
I		III Guddu Units 3-4	302.30	6.4001
Table   Tabl	•	IV Guddu Units 1-2		6.8571
1   Guddu Units 5-10   733.96   6.5				6.2628
Section   Sect				6.9585
IV   Guddu Units 1-2   8.9			<del></del>	8,3500
I   Guddu Units 1-13   T   Guddu Units 1-13   T   Guddu Units 1-14   T   Guddu Units 1-15   T   Guddu Units 1-16   T   Guddu Units 1-17   T   Guddu Units 1-18   T   Guddu Units 1-19   T   Guddu Units 1-18   T   Guddu Units 1-18	2016		<b>-</b>   i	8.9463
Ist October 2018		IV Guddu Units 1-2		
It   Guddu Units 3-4   TV   Guddu Units 1-13   Guddu Units 1-13   It   Guddu Units 1-2   To   Guddu Units 1-13   Guddu Units 1-2   To   Guddu Units 1-13   To   Guddu Units 1-2   To   Guddu Units 1-13   To   Guddu Units 1-2   To		I Guddu Units 11-13		6.3618
III   Guddu Units 3-4   756.97   7.   1.   Guddu Units 5-10   7.   7.   7.   7.   7.   7.   7.   7	1 . 0 . 1 2010	II Guddu Units 5-10	745 56	7.0684
1   Guddu Units 1-2	1st October 2018	III Guddu Units 3-4	745.50	8,4820
1   Guddu Units 11-13   756.97   7.		IV Guddu Units 1-2		9.0877
1   Guddu Units 11-13   756.97   7.				6.4592
1st November   1st November   2018   III   Guddu Units 3-4   1V   Guddu Units 1-2   9.2			- <del>- </del>	7.1766
In   Guddu Units 3-4		<del></del>	756.97	8.6118
It   Guddu Units 1-2	2018			9.2267
1   Guddu Units 5-10   T50.57   T.		IV  Guddu Units 1-2	<u> </u>	
1st December 2018   III   Guddu Units 3-4   TV   Guddu Units 1-2   9.		I Guddu Units 11-13		6.4046
III   Guddu Units 3-4   Foundation   Found		II Guddu Linits 5-10		7.1159
IV   Guddu Units 1-2   9.	1st December 2018		150.57	8.5390
I   Guddu Units 11-13   748.25   7.				9.1487
1   Guddu Units 11-13   T48.25   T7.				6.3848
1st January 2019   II   Guddu Units 5-10   748.25   8.	1st January 2019		_	7.0939
III   Guddu Units 3-4   9.			748.25	8.5126
I   Guddu Units 11-13				9.1204
1   Guddu Units 11-13   739.12   7.		IV Guddu Units 1-2		<u> </u>
II   Guddu Units 5-10   739.12   7.	1st February 2019	I Guddu Units 11-1		6.3069
Ist February 2019   III   Guddu Units 3-4		II Guddy Units 5-10	~~ <u> </u>	7.007
IV         Guddu Units 1-2         9.           I         Guddu Units 11-13         6.           1st March 2019         III         Guddu Units 5-10         733.98         6.           1st March 2019         III         Guddu Units 3-4         8.			739.12	8.408
1 Guddu Units 11-13 6.  1st March 2019 III Guddu Units 5-10 733.98 6.  III Guddu Units 3-4 8.			· ·	9.0093
1   Guddu Units 11-13   11   Guddu Units 5-10   733.98   6.	1st March 2019		<del> </del>	6.2630
1st March 2019 III Guddu Units 3-10 733.98 8.			<u>-</u>	6.9580
III Guddu Units 3-4			733.98	8.3502
			4	8,946
IV Guddu Units 1-2 8.		IV Guddu Units I-2	l	8.940



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		• • • •		
1st April 2019	I	Guddu Units 11-13	741.35	6.3259
	11	Guddu Units 5-10		7.0285
	III	Guddu Units 3-4	,,,,,,,	8.4341 9.0363
	IV	Guddu Units 1-2		
1st May 2019	I	Guddu Units 11-13	· · •	6.4390
	II	Guddu Units 5-10	754.61	7.1542 8.5849
	Ш	Guddu Units 3-4	}	9.1980
	<u>IV</u>	Guddu Units 1-2		
	I	Guddu Units 11-13		6.7251 7.4720
1st June 2019	II	Guddu Units 5-10	788.13	8.9663
14104.,,0 = 0 = 0	III	Guddu Units 3-4		9.6065
	IV	Guddu Units 1-2	-	7.8930
1st July 2019	<u> </u>	Guddu Units 11-13	925.01	8.7697
	<u>II</u>	Guddu Units 5-10		
	I	Guddu Units 11-13	924.00	7.8844
1st August 2019	П	Guddu Units 5-10	924,00	8.7602
	т			7.8844
1st September 2019	<u>I</u>	Guddu Units 11-13	924.00	8.7602
2019	H	Guddu Units 5-10		
	I	Guddu Units 11-13	22122	7.8844
1st October 2019	II	Guddu Units 5-10	924.00	8,7602
		Guddu Omis 3-10	<u> </u>	7.8844
1st November	I	Guddu Units 11-13	924.00	
2019	11	Guddu Units 5-10		8.7602
	I	Guddu Units 11-13		7.8844
1st December 2019	П	<del></del>	924.00	8.7602
		Guddu Units 5-10	<u> </u>	7,8844
1st January 2020	I	Guddu Units 11-13	924.00	
intrantally 2020	II	Guddu Units 5-10		8.7602
	I	Guddu Units 11-13		7.8844
1st February 2020	П		924.00	8.7602
		Guddu Units 5-10		7.9014
1st March 2020	I	Guddu Units 11-13	925.99	
13t Terration 2020	11	Guddu Units 5-10	, , ,	8.7790
	Ī	Guddu Units 11-13	924.00	7.8844
1st April 2020	П	Guddu Units 5-10		8.7602
	Ī	Guddu Units 11-13		7.8844
1st May 2020	II	Guddu Units 5-10	924.00	8.7602
	I	Guddu Units 11-13	929.45 924.00	7.9309
1st June 2020	Ш	Guddu Units 5-10		8.8118
				7.8844
1st July 2020	1	Guddu Units 11-13		8.7602
	H	Guddu Units 5-10	<u> </u>	
1st August 2020	Ţ	Guddu Units 11-13	824.00	7.0311
	IJ	Guddu Units 5-10		7.8121
1st September 2020	I	Guddu Units 11-13	851.51	7.2659
	П	Guddu Units 5-10		8.0729
	<del>}</del>	<del></del>	<u>.                                    </u>	7.3127
1st October 2020	1	Guddu Units 11-13	857.00	8.1250
	П	Guddu Units 5-10	<u> </u>	6.1230
1st November 2020	I	Guddu Units 11-13	857.00	7.3127
	П	Guddu Units 5-10		8.1250
1st December 2020	1	<del></del>	857.00	7.3127
	I	Guddu Units 11-13		8,1250
	II	Guddu Units 5-10		



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<del></del>				7.3127
1st January 2021	I	Guddu Units 11-13 Guddu Units 5-10	857.00	8.1250
1st February 2021	<u> </u>	Guddu Units 11-13		7.3127
	<u> </u>	Guddu Units 5-10	857.00	8.1250
1st March 2021		Guddu Units 11-13		7.3127
	ii i	Guddu Units 5-10	857.00	8.1250
		Guddu Units 11-13	057.00	7.3127
1st April 2021	П	Guddu Units 5-10	857.00	8.1250
	ī	Guddu Units 11-13	857,00.	7.3127
1st May 2021	П	Guddu Units 5-10	857,00.	8.1250
	I	Guddu Units 11-13	857.00	7.3127
1st June 2021	II	Guddu Units 5-10	857.00	8.1250
	Ī	Guddu Units 11-13	857.00	7.3127
1st July 2021	II	Guddu Units 5-10	857.00	8.1250
	I	Guddu Units 11-13	857.00	7,3127
1st August 2021	II	Guddu Units 5-10	837.00	8.1250
	1	Codd This 11 12		7.3130
1st September 2021		Guddu Units 11-13	857.03	8.1252
	П	Guddu Units 5-10	<u>                                     </u>	7.3149
1st October 2021	Ĭ	Guddu Units 11-13	857.26	8.1274
150 000000 2021	II	Guddu Units 5-10		
1st November	I	Guddu Units 11-13	057.64	7.3173
2021	П	Guddu Units 5-10	857.54	8,1301
		<del> </del>		7.3219
1st December 2021	<del>. п</del>	Guddu Units 11-13 Guddu Units 5-10	858.08	8.1352
		<del></del>		7.3527
1st January 2022	<u>I</u>	Guddu Units 11-13	861.69	8.1694
	II	Guddu Units 5-10		
1-4 5-4 2022	I	Guddu Units 11-13_	860.80	7.3451
1st February 2022	II	Guddu Units 5-10		8.1610
	· I	Guddu Units 11-13	863.38	7.3672
1st March 2022	II	Guddu Units 5-10		8.1854
	I	Guddu Units 11-13	870.10	7.4245
1st April 2022	Ħ	Guddu Units 5-10		8.2492
1st May 2022	1	Guddu Units 11-13	885.95	7.5598
1St Way 2022	П	Guddu Units 5-10		8.3994
1st June 2022	I	Guddu Units 11-13	889.72	7.5919
1500	II	Guddu Units 5-10		8.4352
1st July 2022	I	Guddu Units 11-13	912.22	7.7839 8.6485
10.101.7 2022	II	Guddu Units 5-10	<u> </u>	
1st August 2022	I	Guddu Units 11-13	913.73	7.7968 8.6628
	П	Guddu Units 5-10	<u> </u>	7.7961
1st September 2022	17	Guddu Units 11-13 Guddu Units 5-10	913.65	8.6620
2022	11		<u> </u>	7.8653
1st October 2022	I II	Guddu Units 11-13 Guddu Units 5-10	921.75	8.7389
1st November 2022	I	Guddu Units 11-13	857.00	7.3127
	<u> </u>	Guddu Units 5-10		8.1250
	ī	Guddu Units 11-13	<del>                                     </del>	7.3127
1st December 2022	П	Guddu Units 5-10	857.00	8.1250
			<u> </u>	

<sup>-</sup> Units 1-4 were excluded by the Authority from the generation licence through modification decision dated July 10, 2019.



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<sup>-</sup> Based on data declared by Central Power Generation Company Limited.



# National Electric Power Regulatory Authority

Islamic Republic of Pakistan...

NEPRA Tower, G-5/1 (East), Near MNA Hostel, Islamabad Phone: 9206500, Fax: 2600026

Website: www.nepra.org.pk, Email: info@nepra.org.pk

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December 12, 2023

The Manager Printing Corporation of Pakistan Press Shahrah-e-Suharwardi Islamabad

Subject:

NOTIFICATION REGARDING DECISION OF THE AUTHORITY IN THE MATTER OF ADJUSTMENT IN THE ENERGY CHARGE PART OF THE TARIFF RELATING TO GAS W.E.F. 9<sup>TH</sup> FEBRUARY 2016 TO 31ST DECEMBER 2022 FOR CENTRAL POWER GENERATION COMPANY LIMITED

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith 'Decision of the Authority in the matter of adjustment in the energy charge part of the tariff relating to Gas w.e.f. 9<sup>th</sup> February 2016 to 31st December 2022 for Central Power Generation Company Limited' for immediate publication in the official gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification [07 pages]

(Engr. Mazhar Iqbal Ranjha)

### CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AKM Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad [w.r.t. NEPRA's Decision issued vide No. 35758-35762 dated October 30, 2023]