

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 21st day of March, 2024

S.R.O. (I)/2024.- Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with the Authority's determination dated 26th April, 2016, read with corrigendum dated 10th August, 2016 in respect of generation tariff for Central Power Generation Company Limited (CPGCL) for its Combined Cycle Power Project at Guddu, notified vide SRO 830(I)/2016 dated September 2, 2016, NEPRA hereby notifies the following adjustments in the approved tariff of CPGCL:

Annex NEPRA-XIV

Central Power Generation Company Limited-747 MW CCPP

Schedule of Fuel Cost Part of Energy Charge

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Fuel Price	Mode	Reference	Revised	Revised	Revised	Revised	Revised	Revised
Gas (Rs./MMBTU)	CC	588.23	912.22	913.73	913.65	921.75	857.00	857.00
	OC	857.00						
Description		Reference Fuel Cost Component (Apr 26, 2016 & Jul 28, 2021)	Revised Fuel Cost Component w.e.f. 1 st July to 31 st July 2022	Revised Fuel Cost Component w.e.f. 1 st August to 31 st August 2022	Revised Fuel Cost Component w.e.f. 1 st September to 30 th September 2022	Revised Fuel Cost Component w.e.f. 1 st October to 31 st October 2022	Revised Fuel Cost Component w.e.f. 1 st November to 30 th November 2022	Revised Fuel Cost Component w.e.f 1 st December to 31 st December 2022
		Rs./kWh						
Combined Cycle Power Project (CCPP) Guddu	CC	4.0806	6.3282	6.3386	6.3381	6.3943	5.9451	5.9451
	OC	8.8726	9.4443	9.4599	9.4591	9.5430	8.8726	8.8726

-CC is stands for Combined Cycle and OC is stands for Open Cycle Operations.