### <u>TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN</u> <u>EXTRA ORDINARY, PART-I</u>

### National Electric Power Regulatory Authority

#### **NOTIFICATION**



Islamabad, the 1st day of April, 2024

- S.R.O. 585 (I)/2024.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated February 19, 2024 along with schedule regarding reimbursement of 7.5% withholding tax on dividends for the period from January 1, 2024 to December 31, 2024 in respect of UCH-II Power (Private) Limited in Case No. NEPRA/TRF-122/UCH-II-2008.
- 2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Engr. Mazhar Iqbal Ranjha) Registrar

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# DECISION OF THE AUTHORITY IN THE MATTER OF REIMBURSEMENT OF 7.5% WITHHOLDING TAX ON DIVIDENDS FOR UCH-II POWER (PRIVATE) LIMITED.

Pursuant to the decisions of the Authority dated July 3, 2017 in the matter of adjustment at Commercial Operation Date (COD) and decision of the Authority dated April 24, 2018 in the matter of Motion for Leave for Review against COD filed by Uch-II Power (Private) Limited (hereinafter refer as Uch-II), withholding tax on dividend is a pass through item as per COD decision and the power purchaser shall make payment on account of withholding tax at the time of actual payment of dividend as hourly payment spread over a period of 12 months.

The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence(s) provided by Uch-II, the Authority hereby allow Uch-II to claim Rs. 0.0448/kW/Hour from Central Power Purchasing Agency Limited i.e. Power Purchaser for the period from January 1, 2024 to December 31, 2024 (366 days) as a pass-through on the basis of Rs. 150,000,832/paid as 7.5% withholding tax on dividends."

The schedule attached as Annex-I & II are to be notified in the official Gazette in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

#### **AUTHORITY**

Mathar Niaz Rana (nsc)

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Member

Engr. Maqsood Anwar Khan

Member

Engr. Rafique Ahmed Shaikh

Member

Amina Ahmed

Member

Waseem Mukhtar Chairman NEPRA AUTHORITY

## UCH-II POWER (PRIVATE) LIMITED REIMBURSEMENT OF 7.5% WITHHODING TAX ON DIVIDENDS

Tax Challan #	Payment Date Dividend Amount age which Tax is being		Tax Amount Requested	Tax Amount Allowed	
		Withheld	Rs.	Rs.	
ГТ-20231123-0101-1952393	23-Nov-23	2,000,011,088	150,000,832	150,000,832	
Total		2,000,011,088	150,000,832	150,000,832	

### Calculation of Hourly Rate:

Withholding tax on dividend	Rs.	150,000,832
Capacity	kW	380,750
Hours in a year (366 x 24)	No.	8,784
Tariff component of withholding tax on dividend (January 1, 2024 to December	er 31, 2024)	0.0448

### Carry Forward of Unclaimed Dividend Tax:

Balance brought forward from 9<sup>th</sup> Agreement Year (April 4, 2022 to April 3, 2023)\*
(NEPRA/R/ADG(Tri)/TRF-122/UCH-II-2008/18970-18972) dated October 22, 2022

### Rs.

1,237,561,781

#### Less:

Claimed during 10<sup>th</sup> Agreement Year (April 4, 2023 to April 3, 2024) (Interim Dividend @17.859% for Sep 30, 2023)

(150,000,832)

### **Balance Carried Forward**

1,087,560,949

-Based on Data Declared by Uch-II Power Private Limited.

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<sup>\*</sup> Instead of USD, the limit has been calculated and fixed in PKR. The calculation is attached as Annex-II.

### UCH-B POWER (PRIVATE) LIMITED

		nenr Year 4	HT CALCULAT	117.1	<del></del>	Maximum	Limit
	Apr 4-June 2017		Oc:-Dec 2017	Jan-Mar 2018	April 1-3, 2018	Rs.	USD
ROE	i suite suite	, , , , , , , , , , , , , , , , , , ,	3	0.5773	0.6029 (		
ROEDC				0,1664	0.1738		
KW	380,750	380,750	380,750	380,750	380,750		
Hrs in QTR				375	72		
Total Revenue on ROE & ROEDC components	<del>                                     </del>	-	-	106,299,228	21,292,454	9,569,376	85,987
	Agreer	nent Year 5				Maximum	Limit
	Apr 4-June 2018	Jul-Sep 2018	Oct-Dec 2018	Jan-Mar 2019	April 1-3, 2019	Rs.	USD
ROE	0.6029	0.6353	0.6494	0.7267	0.7350		
ROEDC	0.1738	0.1832	0.1872	0.2095	0.2119		
KW	380,750	389,750	380,750	380,750	380,750		
Hrs in QTR	2,112	2,208	2,208	2,160	72		
Total Revenue on ROE & ROEDC components	624,578,645	688,109,676	703,326,274	769,949,604	25,958,317	210,894,189	1,683,602
						Maximum Limit	
	<del></del>	nent Year 6		<del></del>			
<u> </u>	Apr 4-June 2019	Jul-Sep 2019	Oct-Dec 2019	Jan-Mar 2020	April 1-3, 2020	Rs.	USD
ROE	0.7350	0.8594	0.8186	0.8116	0.8711		
ROEDC	0.2119	0.2478	0.2360	0.2340	0.2512		
KW	380,750	380,750	380,750	380,750	380,750		
Hrs in QTR	2,112		2,208	2.184	72		
Total Revenue on ROE & ROEDC components	761,443,954	930,818,611	886,598,002	869,477,045	30,766,732	260,932,826	1,683,602
							Limin
Agreement Year 7					Maximum		
	Apr 4-June 2020	Jul-Sep 2020	Oct-Dec 2020	Jan-Mar 2021	April 1-3, 2021	Rs.	USD
ROE	0.8711	0.8816	0.8693	0.8400	0.8024		<del>-</del>
ROEDC	0.2512	0.2542	0.2506	0.2422	0.2313		
KW	380,750	380,750	380,750	380,750	380,750		
Hrs in QTR	2,112	2,208	2,208	2,160	72	379 700 717	1,683,602
Total Revenue on ROE & ROEDC components	902,490,811	954,862,517	941,495,450	890,022,924	28,337,852	278,790,717	1,083,002
						Maximum Limit	
		Jul-Sep 2021	Oct-Dec 2021	Jan-Mar 2022	April 1-3, 2022	Rs.	USD
nos	Apr 4-June 2021 0,8024	0.8270	0.8931	0.9296	0.9571	173.	030
ROE ROEDC	0.2313	0.2384	0.3931	0.2680	0.2759		
KW	380,750	380,750	380,750	380.750	380,750		
	2,112	2,208	2,208	2,160	72		
Hrs in QTR Total Revenue on ROE & ROEDC components	831,243,653	395,677,518	967,304,818	984,930,192	33,801,462	278,471,823	1,683,602
Total Revenue of ROE & ROEDC companients	831,243,033	373,077,313	907,304,310	784,730,172	33,801,402	270,471,020	1,050,005
Agreement Year 9						Maximum Limit	
	Apr 4-June 2022	Jul-Sep 2022	Oct-Dec 2022	Jan-Mar 2023	April 1-3, 2023	Rs.	USD
ROE	0.9571	1,0762	1,2013	1.1854	1.4842		
ROEDC	0.2759	0.3103	0.3463	0,3418	0,4279		
KW	380,750	380,750	380,750	380,750	380,750		
Hrs in QTR	2,112	2,208	2,208	2,160	72		
Total Revenue on ROE & ROEDC components	991,509,552	1,165,625,004	1,301,061,130	1,255,999,824	52,418,309	357,496,036	1,683,602
Less: Claimed During 9th Agreement Year				<u> </u>		(158,593,186)	(724,335
Total Remaining Limit	<del></del>	1. Sec. 1			A Committee of the Comm	1,237,561,781	7,779,662







### National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-100/Notifications/ 4684-86

April 01, 2024

The Manager Printing Corporation of Pakistan Press (PCPP) Khayaban-e-Suharwardi, Islamabad

Subject:

### NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997); enclosed please find herewith following Decisions of the Authority as per following detail for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date		
1	Decision of the Authority regarding reimbursement of 7.5% withholding tax on	2417-2421		
	dividends for the period from January 1, 2024 to December 31, 2024 in respect			
	of Halmore Power Generation Company Limited			
2.	Decision of the Authority regarding reimbursement of 7.5% withholding tax on	2483-2487		
	dividends for the period from January 1, 2024 to December 31, 2024 in respect of UCH-II Power (Private) Limited.	19.02.2024		
3.	Decision of the Authority regarding reimbursement of 7.5% withholding tax on	2411-2415		
	dividends for the period from January 1, 2024 to December 31, 2024 in respect	19.02.2024		
	of Orient Power Company Limited			

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 03 Notifications

(Engr. Mazhar Abal Ranjha)

#### CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. **Syed Mateen Ahmed**, Section Officer (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad