

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 26th day of April, 2024

S.R.O. 617(I)/2024.- In pursuance of Proviso-ii of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated 04th August, 2023 in the matter of Quarterly Adjustments of K-Electric Limited for the Quarter ending December 2022 in Case No. NEPRA/TRF-362/K-Electric-2016.

2. The concerned entities including K-Electric and Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

3. Notwithstanding the notification of the attached decision of the Authority, the consumers of K-Electric shall not be charged the tariff outlined therein, rather will be charged tariff as applicable to consumers of XWAPDA DISCOs pursuant to the policy guidelines issued by the Federal Government (communicated vide correspondence dated August 22, 2023) in order to give effect to the para 5.6.3 of the National Electricity Policy, 2021.


(Engr. Mazhar Iqbal Ranjha)
Registrar


**DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY ADJUSTMENT OF
K-ELECTRIC LIMITED FOR THE QUARTER ENDING DECEMBER 2022**

Background

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, and as per the mechanism for monthly, quarterly and annual adjustments provided in the tariff determination of K-Electric Limited (herein referred to as "K-Electric or KE") dated July 05, 2018, duly notified in the official Gazette vide SRO No. 576(I)/2019 dated May 22, 2019, the Authority has to review and revise the approved tariff on monthly, quarterly and annual adjustments.
2. As per the mechanism provided in the determination, impact of change in KE's own generation fuel cost component due to variation in fuel prices, generation mix and volume shall be passed on to the consumers directly in their monthly bills in the form of Fuel Charges Adjustment (FCA). Similarly, impact of change in the fuel component of Power Purchase Price (PPP) due as to variation in fuel prices and energy mix shall also be passed on to the consumers through monthly FCA.
3. However, the impact of monthly variations in K-Electric own generation's fuel cost component as well power purchase price to the extent of targeted T&D losses, not taken into account in the monthly FCAs, has to be adjusted on quarterly basis. In addition, the monthly variations in the variable O&M and fixed costs of the PPP, as allowed by the Authority, are required to be adjusted on quarterly basis. The impact of these variations is to be worked out based on targeted units to be sold in the next quarter and to be adjusted in the SoT of K-Electric. The actual payments in respect of WWF, WPPF etc. to the IPPs being pass through are to be adjusted on yearly basis upon production of verifiable documentary evidence.
4. Pursuant to notification of the determined MYT, K-Electric filed its Quarterly Adjustment request on account of Power Purchase Price (PPP) and Prices level reset for the quarter ending December 2022 along with supporting documents.
5. K-Electric requested an adjustment of negative Rs.7.3660/kWh, for the quarter ending December 2022.

Hearing

6. Since the impact of any adjustments has to be made part of the consumer end tariff, therefore, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing in the matter.
7. The hearings were accordingly held on February 28, 2023 at NEPRA Tower and through ZOOM. The advertisement for hearing was published in newspapers and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient

Li A



features and details of the proposed adjustments along-with notice of hearing were also uploaded on NEPRA's website for information of all concerned. Following issue was framed for discussion during the hearing;

- i. Whether the requested quarterly variations are justified?
8. K-Electric, in its adjustment requests, has certified that it despatches as per Economic Merit Order from its own generation units (with the available fuel resources) and import from external sources. It also certified that the cost of fuel and power purchase claims do not include any amount of late payment surcharge/mark-up/interest.
9. K-Electric provided the plant wise generation statistics sheet, signed by K-Electric employees. The plant wise statistic sheets provide information in terms of Plant Capacity, Actual Units Generated, Actual Auxiliary consumption, Net Generation and Bus Bar sent outs, Actual Heat Rates, fuel consumption & cost of Fuel and Generation cost per unit. In addition K-Electric also provided copies of invoices raised by Fuel Suppliers and copies of invoices raised by IPPs.
10. The Authority based on the information, data and record provided by K-Electric, has analyzed the quarterly adjustments of K-Electric and accordingly discussion on the issues pertaining to quarterly adjustment is as under;

Issues: Whether the requested quarterly variations are justified?

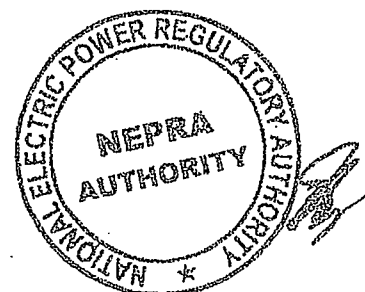
11. While going through the data / information provided by K-Electric regarding quarterly adjustments, the Authority has noted certain observations, which have been discussed as under;
12. The Authority in order to work out the amount of adjustments claimed by K-Electric for the energy purchased from National Grid, obtained details of actual Power Purchase cost from CPPA-G for the cost it billed to KE for the relevant period. The Authority noted that as per the information submitted by CPPA-G, the energy claimed by K-Electric, is in reconciliation with the energy reported by CPPA-G. KE regarding cost billed by CPPA-G for the energy purchased from national grid, has claimed an amount of Rs.18,671.74 million including the Capacity charges, UoSC, MoF and variable O&M. The same being in accordance with the DISCOs settlement information provided by CPPA-G, has been allowed for working out the current quarterly adjustment.

Previous Adjustments of CPPA-G

13. K-Electric has also requested an amount of Rs.1,113.19 million as previous adjustment, pertaining to the period July 2021 to September 2022, as per the invoice raised by CPPA-G, owing to revision in rate of UoSC of NTDC, vide Authority's decision dated 16.09.2022, whereby the rate has been revised from Rs.176.16/kW/M to Rs.235.3/kW/M. The said

2. 8

2/14



decision has been notified on 28.10.2022. The same has been accounted for while working out the instant quarterly adjustment.

14. Similarly, K-Electric also claimed Rs.18.96 million as previous adjustment, for the 150 MW which was being drawn by KE from National Grid till September 2021, due to revision in the rate of UoSC of NTDC as mentioned above. The same being in line with the Authority's decision for revision in rates of NTDC has also been accounted for in the instant quarterly adjustment.

Oursun

15. K-Electric in its adjustment request has claimed Rs.582.7 million for the energy purchased from Oursun. The Authority has decided to allow the amount of Rs.578.8 million, as part of instant adjustments. The cost of Non Project Missed Volume (NMPV) of around Rs.3.1 million is being allowed separately on provisional basis, subject to adjustment, once Technical verification by NEPRA is completed. The Authority observed that methodology used by KE for calculation of NPMV units is not in line with the mechanism provided in the EPA of KE with Oursun. Therefore, K-Electric is directed to incorporate the revised mechanism of calculation of NPMV units in its EPA with Oursun and submit the same for approval of the Authority. Till such time, the cost of NPMV units of Oursun Solar has been allowed in the current quarterly adjustment, strictly on provisional basis, subject to adjustment, in case of non-compliance of the Authority's directions.

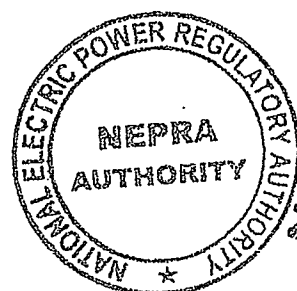
Gharo Solar

16. For the energy purchased from Gharo Solar, K-Electric has claimed an amount of Rs.281.42 million for EPP (excluding Fuel) and CPP. The Authority has decided to allow the amount of Rs.280.28 million, as part of instant adjustment. The cost of Non Project Missed Volume (NMPV) of around Rs.1.4 million is being allowed separately on provisional basis, subject to adjustment, once Technical verification by NEPRA is completed.

Previous adjustment on account of Fuel cost of FPCL

17. KE in its quarterly claim requested Rs.81.17 million as previous adjustment owing to revision in fuel component of FPCL for August & September 2022 by the Authority. Here it is pertinent to mention that the Authority vide decision dated November 01, 2022, revised the FCC of FPCL to Rs.24.5939/kWh w.e.f. August 6, 2022. KE in its FCA requests for the months of August and September 2022, claimed fuel cost of FPCL based on the previously determined FCC rate of Rs.23.2814/kWh. The difference has been requested by KE as previous adjustment. The Authority noted that same has been worked out by KE as per the Authority's allowed rate, hence the amount of Rs.81.17 million, on account of revision in FCC of FPCL, is allowed as previous adjustment to KE in the instant quarterly adjustment, as worked out hereunder;

28



Generation	Aug-22	Sep-22
Units Generated kWh	32,253,212	29,594,000
Revised Rate Rs./kWh	24.5939	24.5939
Revised Claim (Mln. Rs.)	793,232,271	727,831,877
Amount Already Allowed (MLn. Rs.)	750,899,930	688,989,752
	23	23
Differential Cost (Mln. Rs.)	42,332,341	38,842,125
Total (Mln. Rs.)		81,174,466

KE's Workers Profit Participation Fund

18. KE requested Worker Profit Participation Fund for the FY 2022 amounting to Rs.297 million. Upon inquiry, KE submitted the following working with regards to WPPF:0+

Description		FY 2022
		Rupees in thousand
Profit before tax	a	5,648,254
Add: Workers' Profits Participation Fund	b	297,369
Profit before tax and WPPF	c = a + b	5,945,623
	d	5%
Workers' Profits Participation Fund	e = c x d	297,281
Workers' Profits Participation Fund - P&L		297,369
		(88)

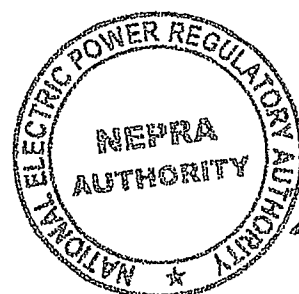
19. The Authority in the MYT decision of K-Electric had decided as following;

"The cost of WWF/WPPF related to K-Electric shall be allowed as pass through cost on actual basis subject to provision of verifiable documentary evidence for adjustment on yearly basis to be recovered in the next year."

20. As per the above decision, the amount is to be recovered in the next year, however, KE has claimed the total amount in one quarter. In view thereof, out of total amount of Rs.297 million an amount of Rs.74.34 million has been added in the quarterly adjustment for the quarter ending December 2022. The remaining amount shall be allowed in the subsequent quarterly adjustments.

Tapal Energy Limited (TEL)

21. For the energy purchased from Tapal Energy, KE has claimed Rs.258.28 million as capacity and Rs.105.86 million as Variable O&M. Here it is pertinent to mention the Authority vide decision dated 23.01.2023, decided to extend the term of tariff till 30th April 2023 or lifting of the



moratorium period before the stipulated date, whichever comes earlier, on the same terms & conditions approved vide decision dated 9th June 2020.

22. In view thereof, the cost claimed by K-Electric for Tapal Energy amounting to Rs.364.14 million has been considered while working out the instant quarterly adjustment.

Gul Ahmed Energy Limited (GAEL)

23. For the energy purchased from Gul Ahmed, K-Electric has claimed cost of Rs.320.37 million as capacity and Rs.141.51 million on account of variable O&M. Here it is pertinent to mention the Authority vide decision dated 22.02.2023, decided to extend the term of tariff till 30th April 2023 or lifting of the moratorium period before the stipulated date, whichever comes earlier, on the same terms & conditions approved vide decision dated 3rd June 2020.
24. In view thereof, the cost claimed by K-Electric for Tapal Energy amounting to Rs.461.88 million has been considered while working out the instant quarterly adjustment.

SNPC & SNPC-II

25. The Authority in the matter of Review Motions filed by SNPC and SNPC-II, against determination of the Authority dated December 31, 2019 in the matter of Quarterly Adjustment of K-Electric, decided as under;

- a) *"to re-determine/ modify the tariff awarded to the petitioner vide decision dated August 04, 2017, for which separate proceedings shall be carried out by the Authority. The Petitioner, is accordingly directed, in terms of Section 44 of NEPRA Act, to provide complete details in this regard.*
- b) *to provisionally allow the Petitioner its debt servicing and Insurance component, as per its reference generation tariff dated August 04, 2017....."*

26. Here it is pertinent to mention that subsequently, the Authority vide two different decisions dated June 4, 2021 has approved revision of Net Capacity & Heat Rate of SNPC & SNPC II. Pursuant thereto the Authority vide decisions dated September 21, 2021 approved revised reference capacity components based on revised net capacity. The same has been notified by NEPRA on May 31, 2022.

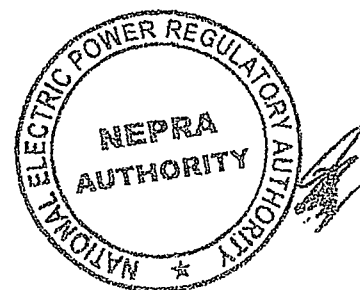
27. Afterwards, NEPRA vide two decisions dated August 11, 2022, revised capacity charges for SNPC & SNPC II for the period under review which included the RoE and RoEDC.

28. K-Electric has requested Rs.235.548 million for capacity charges of SNPC & Rs.231.608 million for SNPC II for the period Oct to Dec. 2022. The same has been considered in the instant working.

29. Here it is pertinent to mention that variable & fixed O&M, Debt servicing, Insurance and ROE/ROEDC of SNPC and SNPC-II, have been included in the instant tariff adjustments of K-Electric, as per the rates approved by the Authority. However, the cost being allowed is strictly on provisional basis, subject to its adjustment, if required, in the light of the final decision(s) of the Authority, based on third party audit/ verification of capacity charges of SNPC & SNPC-II.

2

5/14



Variable O&M of SNPC /SNPC-II & STDC's line losses

30. The Authority vide decision dated January 09, 2020, allowed a Transmission loss level with a cap of 2% to STDC, from the date of decision i.e. 09.01.2020. Therefore, for the period from 09.01.2020 onward, STDC losses with a cap of 2% have been considered while allowing the instant tariff adjustments of K-Electric.
31. K-Electric in its request has requested Rs.186.83 million under the head of O&M for SNPC, SNPC II & O&M related to STDC's line losses. The Authority vide decision dated October 21, 2022 has approved Quarterly indexation of both SNPC and SNPC-II, for the quarter Oct. to Dec. 2022. The same has been considered by the Authority in the instant quarterly adjustments.

STDC Wheeling Charges

32. The Authority determined tariff of STDC, a 101.59 MW capacity, 132 kV transmission line project vide its determination dated February 10, 2017 and allowed a tariff of Rs.0.4547/kW/hour for the first ten years of the project. Later on, in the Review decision dated June 14, 2018, the tariff was enhanced to Rs.0.4665/kW/hour for the first ten years.
33. NEPRA subsequently vide decision dated August 17, 2022 has approved indexation for the period under review to Rs.0.6301/kW/Hr.
34. K-Electric has claimed Rs.140.6 million on account of STDC capacity cost, and the same has been accounted for in the instant quarterly adjustment.

Fauji Power Company Limited (FPCL)

35. The Authority vide decision dated February 9, 2022 issued CoD determination of FPCL. In the CoD decision, the Authority revised the reference components of FPCL and the components of Water Charges, Ash Disposal & Limestone have been decided as ZERO. The above are subject to Quarterly adjustment on actual basis subject to documentary evidence to be submitted by power producer within three months of issuance of the CoD decision.
36. The period of 3 months lapsed on May 8, 2022 and as per record no such detail/evidence has been submitted by FPCL. In view thereof, while processing the instant quarterly adjustment for the period July to September 2022, no cost is allowed on account of Water Charges, Ash Disposal & Limestone. Here it is pertinent to mention that KE has also not claimed any cost on this account.
37. For the other components i.e. O&M, Cost of Working Capital, Insurance, RoE, Debt Repayment & Interest Charges, KE in its adjustment request has claimed an amount of Rs.569.52 million, and the same has been considered.

Lotte Chemical

38. For the energy purchased from Lotte Chemical during the quarter, K-Electric has claimed an amount of Rs.7.77 million for all EPP (excluding Fuel) and CPP. The same being in line with the Authority's determined tariff has been considered.

L A

6/14



Lucky Cement

39. For the energy purchased from Lucky Cement during the quarter, K-Electric has claimed an amount of Rs.0.78 million for EPP (excluding Fuel) and CPP for the instant quarter. The same being in line with the Authority's determined tariff has been considered in the instant quarterly adjustment.

IIL & ISL

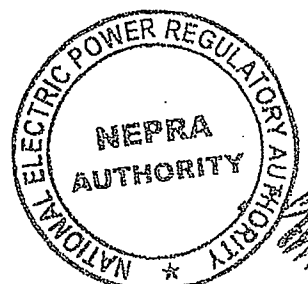
40. For the energy purchased from IIL & ISL, K-Electric has claimed an amount of Rs.16.71 million for EPP (excluding Fuel) and CPP for the instant quarter. The same being in line with the Authority's determined tariff has been considered.

WWF & WPPF for Tapal Energy Limited

41. KE in its claim has requested WWF and WPPF charges invoiced by TAPAL to K-Electric for the FY 2021-22. The amounts of WWF and WPPF have been claimed @ 2% and 5% respectively on the Net Profit before Tax, as reported by TAPAL in its Audited accounts for the FY 2020-21. The amount of WWF claimed by KE is Rs.4.7 million and WPPF is Rs.11.75 million.
42. The Authority's decision dated June 9, 2020 in the matter of Motion for Leave for Review filed by Tapal, regarding approval of Generation Tariff, provides the following;
"WWF and WPPF shall be pass-through items."
43. Subsequently, the Authority vide decision dated 23.01.2023, decided to extend the term of tariff till 30th April 2023 or lifting of the moratorium period before the stipulated date, whichever comes earlier, on the same terms & conditions approved vide decision dated 9th June 2020
44. Based on the above decision of the Authority the amount of Rs.4.7 million & Rs.11.75 million for WWF & WPPF for TEL has been allowed by the Authority.

WPPF for Gul Ahmad Energy Limited

45. KE in claim has requested Rs.67.167 million billed by GAEL to K-Electric for the FY 2021-22 for WPPF.
46. The Authority's decision dated June 3, 2020 in the matter of Motion for Leave for Review filed by GAEL, regarding approval of Generation Tariff, provides the following;
"WWF and WPPF shall be pass-through items."
47. Subsequently, the Authority vide decision dated 22.02.2023, decided to extend the term of tariff till 30th April 2023 or lifting of the moratorium period before the stipulated date, whichever comes earlier, on the same terms & conditions approved vide decision dated 03.06.2020.
48. Based on the above the decision of the Authority the amount of Rs.67.167 million for WPPF of GAEL as requested by KE has been allowed by the Authority.



WPPF claim of FPCL

49. K-Electric has claimed Rs.65.16 million on account of WPPF of FPCL for the Year 2021. The same being allowed as pass through cost has been included in the instant quarterly adjustments of K-Electric.

KE claim on account of tax for the FY 2021-22

50. K-Electric has claimed an amount of Rs.4,373 million on account of Tax for the FY 2022. The Authority observed that the MYT determination of KE provides the following;
"Any corporate tax liability to the extent of current tax paid (without the impact of deferred tax impact) would be treated as pass through and shall be allowed through adjustment in the tariff"
51. Based on the MYT decision of the Authority, the amount of Rs.4,373 million on account of Tax for the FY 2022 is being allowed to KE as part of instant quarterly adjustment.

ADJUSTMENT FOR NEGATIVE / POSITIVE FCA FOR CERTAIN CONSUMER CATEGORIES

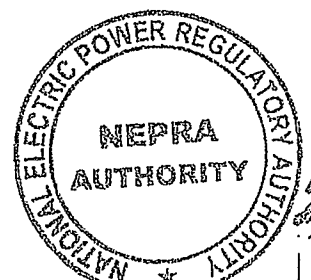
52. As per the Authority's decision, negative FCA is not to be passed on to lifeline consumers, residential consumers with consumption up-to 300 units and agriculture consumers, similarly positive FCA is also not passed on to the life line consumers and the same is adjusted in quarterly adjustment.
53. Further, the Authority vide decision dated January 11, 2022, in the matter of request of the Ministry of Energy (Power Division) for extension in Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers of K-Electric decided that Positive monthly FCA would be applicable to B1, B2, B3, B4 and B5 industrial consumers on the incremental sales till continuation of the instant package, however, negative FCA would not be allowed. KE filed MLR against the said decision which was decided by the Authority however, KE has obtained stay order against both the decisions of the Authority.
54. K-Electric in its quarterly adjustment has requested a negative amount of Rs.6,115 million on account of positive/negative FCA not recovered/passed on to the consumers during the instant quarter. The same has been worked out as negative Rs.6,270 million. The reason for variation is that KE has carried out its workings based on the claimed rate of FCA for December 2022, instead of Authority's approved FCA of Dec. 2022, as the Authority's FCA decision for December 2022, was not available at the time of submission of quarterly adjustment. Accordingly, the amount of Rs.6,270 million has been considered. The reason for the negative adjustment being the fact that during the period Oct. to Dec. 2022, the FCAs allowed to K-Electric remained negative.

LDs on Anoud Power Plant due to Non-Supply of Minimum Guaranteed Monthly Units

55. Here it is pertinent to mention that Anoud Power Generation Ltd. (APGL) supplied energy to KE till Sep. 2020 and thereafter no energy has been delivered. As per Clause 1.5 of the 1st addendum dated 27.04.2010 to the PPA between KE and APGL, in case APGL supplies less

2 A

8/14



than the minimum monthly guaranteed units of 5,040,000 kWh to KE, KE shall be entitled to make certain deductions at the end of billing month in the billing amount. Pursuant thereto, KE levied a penalty of Rs.27.34 million on Anoud Power due to non-supply of minimum monthly energy till February 2021. However no LD has been charged thereafter. Upon query regarding imposition LDs, KE provided the following reply;

"KE had imposed penalty on Anoud under Sec 1.5 of 1st Addendum (penalty on less than Guaranteed Units) based on the method considered in NEPRA's decision dated December 31, 2019, including recovery of amount pertaining to FY 2017 to 2019. Subsequently, Anoud filed a review against NEPRA's decision. NEPRA issued decision in the matter of review motion filed by Anoud on December 30, 2020.

Accordingly, KE revised the penalty amount in light with NEPRA decision. However, Anoud stopped supply since Oct'20 stating that it cannot continue supply due to financial constraints.

Accordingly, as per the terms of the PAC, KE imposed the following penalties on Anoud till Feb'21;

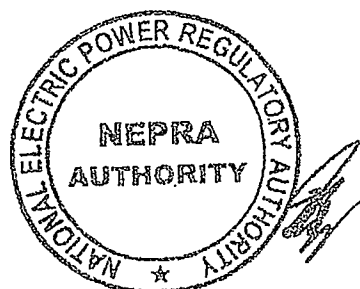
	PKR Million
Penalty applied by KE on Plant Shut Down:	
Oct'20 - Short supply Units 1.495 x Rs 2.713	4.06
Nov'20 - Short supply Units 5.040 x Rs 2.713	13.67
Dec'20 - Short supply Units 5.040 x Rs 2.713	13.67
Jan'21 - Short supply Units 5.040 x Rs 2.713	13.67
Feb'21 - Short supply Units 5.040 x Rs 2.713	13.67
Penalty recoverable by KE due to non-supply since Oct'20	58.75

KE has adjusted these penalties against the amount payable to APGL due to revision in the penalty calculation mechanism in NEPRA's afore-mentioned decision. After adjustment of NEPRA allowed amount and above penalties, KE net Receivable amount is PKR 9.45 million as of 28-Feb-2021.

Further to above, Anoud had filed a writ petition no. 809-2021 before Islamabad High Court on March 30, 2021 against NEPRA and KE, wherein it challenged NEPRA's Authority and its interpretation of the contractual terms. The matter is sub judice and pending adjudication before the Honorable Court.

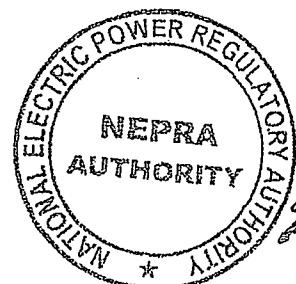
Considering that Anoud has not resumed supply to KE and payable amount to Anoud exhausted after penalty imposition in Feb 2021 and that the matter is sub-judice since March 2021, further penalties have not been imposed to date."

56. Upon inquiry, K-Electric provided the following working for the LD amounts for the period from March 2021 till February 2023;



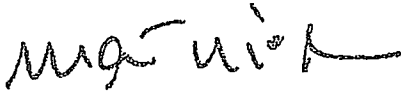
**Decision of the Authority in the matter of Quarterly Adjustment
of K-Electric Limited for the Quarter ending December 2022**

Description	Unit	Oct-22	Nov-22	Dec-22
Adjustment in SOT of the Quarter	Rs./kWh			(7,197)
FCC of Own Generation	Rs./kWh			6.0663
FCC adjusted on Target T&D Losses	Rs./kWh			7.1672
Reference Own Generation FCC adjusted on Target T&D Losses	Rs./kWh			17.6601
Required adjustment in SOT of Own Generation to level up the tariff	Rs./kWh			(10.4929)
Power Purchases				
Fuel Cost	Rs./kWh			5.9942
FCC adjusted on Target T&D Losses	Rs./kWh			7.0820
Reference Power Purchase FCC adjusted on Target T&D Losses	Rs./kWh			9.3471
Required adjustment in SOT of Power Purchase FCC to level up the tariff	Rs./kWh			(2.2651)
Variable O&M and Capacity				
Variable O&M and Capacity adjusted on Target T&D Losses	Rs./kWh			6.09191
Reference Power Purchase Variable O&M and Capacity based on Target T&D Losses	Rs./kWh			7.19744
Required adjustment in SOT of Power Purchase Variable O&M and Capacity to level up the tariff	Rs./kWh			4.26957
Total Adjustment in SOT to level up the tariff	Rs./kWh			2.9279
Cost of BQPS-I Unit 3 & 4				
Impact of Variation in Fuel cost to the extent of T&D losses				
Own Generation				
Monthly Approved FCA	Rs./kWh	(1.7963)	(5.7860)	(8.8812)
Total Units Sent Out	Gwh	1,677	1,429	1,177
Allowed Level of T&D losses	%	15.36%	15.36%	15.36%
Impact of Losses on FCA for Own Generation	Rs.Mln	(462.62)	(1,269.79)	(1,606.06)
Total impact of Losses FCA				(3,338.47)
Power Purchases				
Fuel Cost				
Monthly Approved FCA	Rs./kWh	(0.6573)	(1.6447)	(1.9172)
Total Units Sent Out	Gwh	1,677	1,429	1,177
Allowed Level of T&D losses	%	15.36%	15.36%	15.36%
Impact of Losses on FCA for Power Purchases	Rs.Mln	(169)	(361)	(347)
Total impact of Losses on FCA	Rs.Mln			(877)
G. Total	Rs.Mln			(4,215)
Impact of Variation in Variable O&M and Capacity	Rs.Mln	76.13	4,388.66	2,917.61
Total impact of Variable O&M and Capacity	Rs.Mln			7,382
Net Impact of Life Line, 300 units & Agriculture units	Rs.Mln			(6,270)
Total Un-Recovered Cost of the Quarter	Rs.Mln			(3,103)
WWF	Rs.Mln	-	-	-
WPPF	Rs.Mln	-	-	-
Adjustments	Rs.Mln	-	-	4,653
Write Off	Rs.Mln	-	-	-
LDs	Rs.Mln	-	-	-
Units Sold during Next Quarter on allowed T&D Losses	GWh			3,066
Adjustment for the Quarter	Rs./kWh			0.5055
Reversal of Previous Quarter	Rs./kWh			1.9750
Net Adjustment for the Quarter	Rs./kWh			2.4805

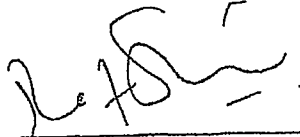


62. The instant decision is being intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31(7) of the NEPRA Act.

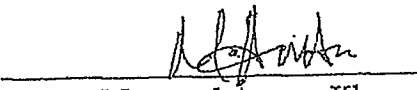
AUTHORITY



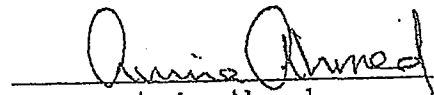
Mathar Niaz Rana (nsc)
Member



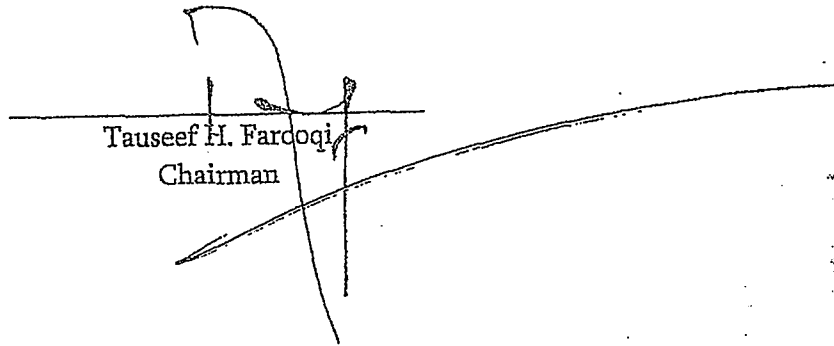
Rafique Ahmed Shaikh
Member



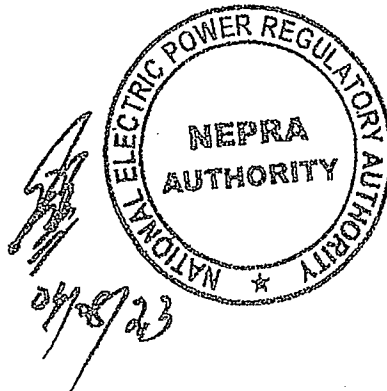
Engr. Maqsood Anwar Khan
Member



Amina Ahmed
Member



Tauseef H. Farooqi
Chairman



PUBLISHED FOR THE QUARTER JANUARY 2023 MARCH 2023

Protected	Unprotected
-----------	-------------

As per Authority's decision residential consumers will be given the benefit of only one peak.
As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision residential consumers will not be given the benefit of any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumer category since from 01-1-2017, Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

b) Three Phase Connections:

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES		Quarterly Adjustment		TOTAL VARIABLE CHARGES	
			Rs/kWh		Rs/kWh		Rs/kWh	
			34.69		(7.37)			27.32
			33.92		(7.37)			26.55
a)	For Sanctioned load less than 5 kW	500.00						
b)	For Sanctioned load 5 kW & above							
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		500.00	37.93	33.70	(7.37)	(7.37)	30.56	
c)	Time Of Use							
d)	Electric Vehicle Charging Station			33.70		(7.37)		

Rs. 175/- per consumer per month
Rs. 350/- per consumer per month

b) Three Phase Connections:
Fixed Charges shall be billed based on 50% of Sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if the meter is under-rated.

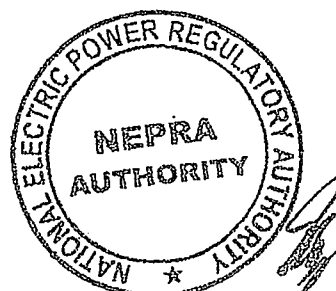
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
	a) General Services	-	34.88	(7.37)		27.51

b) Three Phase Connections:

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		Quarterly Adjustment		TOTAL VARIABLE CHARGES		
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		
B1	Upto 25 kW (at 400/230 Volts)	-	34.93		(7.37)				27.56
B2(a)	25-500 kW (at 400 Volts)	500.00	34.08		(7.37)				26.71
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	460.00	33.93		(7.37)				26.50
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	440.00	33.43		(7.37)				26.06
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
B1(b)	Upto 25 kW (at 400/230 Volts)	-	37.93	33.93	(7.37)	(7.37)	30.56		26.50
B2(b)	25-500 kW (at 400 Volts)	500.00	37.93	33.43	(7.37)	(7.37)	30.56		26.06
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	460.00	37.93	32.93	(7.37)	(7.37)	30.56		25.56
B4(b)	For All Loads (at 66,132 kV & above)	440.00	37.93	32.68	(7.37)	(7.37)	30.56		25.31
B5	For All Loads (at 220 kV & above)	340.00	37.93	31.93	(7.37)	(7.37)	30.56		24.50

For B1 & B1 (b) consumers there shall be a fixed minimum charge of Rs. 350 per month, month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

2 8



13/14

1. SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	Quarterly Adjustment	TOTAL VARIABLE CHARGES		
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh		
C-1	For supply at 400/230 Volts	-	34.93	(7.37)	27.56		
a)	Sanctioned load less than 5 kW	-	34.93	(7.37)	26.56		
b)	Sanctioned load 5 kW & up to 500 kW	500.00	33.93	(7.37)	26.56		
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	460.00	33.93	(7.37)	26.56		
C-3(a)	For supply at 132 and above, up to and including 5000 kW	440.00	33.43	(7.37)	26.06		
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	500.00	37.93	33.43	(7.37)	(7.37)	30.56
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	460.00	37.93	32.93	(7.37)	(7.37)	30.56
C-3(b)	For supply at 132 kV up to and including 5000 kW	440.00	37.93	32.68	(7.37)	(7.37)	30.56
							25.31

Fixed Charges shall be billed based on 50% of Sanctioned Load or Actual MDI for the month which ever is higher.

2. AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
			32.65	(7.37)	25.28			
D-1	For all Loads	200.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-2	For all Loads		37.93	32.23	(7.37)	(7.37)	30.56	24.86

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

3. TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
E-1(i)	Residential Supply	-	35.43	(7.37)	28.06	
E-1(ii)	Commercial Supply	-	36.03	(7.37)	28.66	
E-2 (i)	Industrial Supply	-	36.48	(7.37)	29.11	
E-2 (ii)	Bulk Supply	-	-	-	29.06	
	(a) at 400 Volts	-	36.43	(7.37)	29.06	
	(b) at 11 kV	-	36.41	(7.37)	29.04	

For the categories of E-1(i) and E-2 (i) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

4. SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-r consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

5. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
	Street Lighting	-	35.33	(7.37)	27.96	

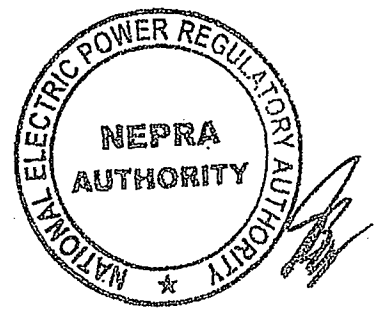
Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

6. RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
	Residential Colonies attached to industrial premises	-	35.43	(7.37)	28.06	

21 9

14/14





REGISTRAR

National Electric Power Regulatory Authority
Islamic Republic of Pakistan

NEPRA Tower, G-5/1 (East), Near MNA Hostel, Islamabad

Phone: 9206500, Fax: 2600026

Website: www.nepra.org.pk, Email: info@nepra.org.pk

No. NEPRA/TRF-100/Notifications/5623-25

April 26, 2024

The Manager
Printing Corporation of Pakistan Press
Shahrah-e-Suharwardi,
Islamabad

Subject: **NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY**

In pursuance of Proviso (ii) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith the following three (03) Decisions of the Authority as per following detail for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	Decision of the Authority in the matter of Quarterly Adjustment of K-Electric Limited for the quarters ending September 2022	20658-20662 04-08-2023
2.	Decision of the Authority in the matter of Quarterly Adjustment of K-Electric Limited for the quarters ending December 2022	20652-20656 04-08-2023
3.	Decision of the Authority in the matter of Quarterly Adjustment of K-Electric Limited for the quarters ending March 2023	15-19 01-01-2024

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 03 Notifications

(Engr. Mazhar Iqbal Ranjha)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. Syed Mateen Ahmed, Section Officer (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad