

TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN
EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the ¹⁵24 day of May, 2024

S.R.O. **779** (I)/2024:- In pursuance of Proviso-ii of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997) and in accordance with Authority's Decision dated 30th July 2009 notified vide S.R.O No. 44(I)/2010 dated 19th January 2010, NEPRA hereby notifies the following adjustments in the approved tariff of AGL:

Annex: NEPRA-CCCXLIII-A

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1st-15th May 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		421.01800	119,601.65
B.	Black Product Premium		105.00000	29,828.11
C.	C&F Price (A+B)		526.01800	149,429.76
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		149.43
c.	War Risk Insurance actual % of C	0.050%		74.71
d.	Bank L/C Commission % of C	0.150%		224.14
e.	Bank Service Charges % of C	0.070%		104.60
f.	Local handling Charges % of C	0.150%		224.14
g.	Land port surveyor Charges	0.010%		14.94
h.	FOTCO Charges prevailing at the time of import	1.075%		1,606.37
i.	Wharfage Charges actual	0.135%		201.73
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,600.08
E.	Inland Freight Equalization Margin (8% of C) - D			9,354.30
F.	Import landed cost/Ex-Refinery Price (C+D+E)			161,384.14
G.	Less: Special Discount for the Fortnight April 1-15, 2023			(22,450.31)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			138,933.83
I.	OMC Margin % of H	4.00%		5,557.35
J.	Market Price before GST (H+I)			144,491.19
Exchange Rate = Rs. 284.07728				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs.144,491.19 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 28.4700 per kWh				

Annex: NEPRA-CCCXLIII-B

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16th - 31st May 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		399.61300	114,263.07
B.	Black Product Premium		105.00000	30,023.10
C.	C&F Price (A+B)		504.61300	144,286.17
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		144.29
c.	War Risk Insurance actual % of C	0.050%		72.14
d.	Bank L/C Commission % of C	0.150%		216.43
e.	Bank Service Charges % of C	0.070%		101.00
f.	Local handling Charges % of C	0.150%		216.43
g.	Land port surveyor Charges	0.010%		14.43
h.	FOTCO Charges prevailing at the time of import	1.075%		1,551.08
i.	Wharfage Charges actual	0.135%		194.79
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,510.58
E.	Inland Freight Equalization Margin (8% of C) - D			9,032.31
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			155,829.06
G.	Less: Special Discount for Fortnight April 16-30, 2023			(23,895.23)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			131,933.83
I.	OMC Margin % of H	4.00%		5,277.35
J.	Market Price before GST (H+I)			137,211.19
Exchange Rate = Rs. 285.93431				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 137,211.19 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 27.0356 per kWh				

*Based on data declared by Attock Gen Ltd.

4

Annex: NEPRA-CCCXLIV-A

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th June 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		397.69250	113,763.49
B.	Black Product Premium		105.00000	30,036.19
C.	C&F Price (A+B)		502.69250	143,799.67
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		143.80
c.	War Risk Insurance actual % of C	0.050%		71.90
d.	Bank L/C Commission % of C	0.150%		215.70
e.	Bank Service Charges % of C	0.070%		100.66
f.	Local handling Charges % of C	0.150%		215.70
g.	Land port surveyor Charges	0.010%		14.38
h.	FOTCO Charges prevailing at the time of import	1.075%		1,545.85
i.	Wharfage Charges actual	0.135%		194.13
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,502.11
E.	Inland Freight Equalization Margin (8% of C) - D			9,001.86
F.	Import landed cost/Ex-Refinery Price (C+D+E)			155,303.65
G.	Less: Special Discount for the Fortnight June 1-15, 2023			(28,369.82)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			126,933.83
I.	OMC Margin % of H	4.00%		5,077.35
J.	Market Price before GST (H+I)			132,011.18
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(1,601.18)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				130,410.00
Exchange Rate = Rs. 286.05892				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 130,410 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 25.6955 per kWh				

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Annex: NEPRA-CCCXLIV-B

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 30th June 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		389.77000	111,897.11
B.	Black Product Premium		105.00000	30,143.92
C.	C&F Price (A+B)		494.77000	142,041.03
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		142.04
c.	War Risk Insurance actual % of C	0.050%		71.02
d.	Bank L/C Commission % of C	0.150%		213.06
e.	Bank Service Charges % of C	0.070%		99.43
f.	Local handling Charges % of C	0.150%		213.06
g.	Land port surveyor Charges	0.010%		14.20
h.	FOTCO Charges prevailing at the time of import	1.075%		1,526.94
i.	Wharfage Charges actual	0.135%		191.76
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,471.51
E.	Inland Freight Equalization Margin (8% of C) - D			8,891.77
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			153,404.31
G.	Less: Special Discount for Fortnight June 16-30, 2023			(21,470.48)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			131,933.83
I.	OMC Margin % of H	4.00%		5,277.35
J.	Market Price before GST (H+I)			137,211.19
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(1,626.19)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				135,585.00
Exchange Rate = Rs. 287.08497				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010. FP(Rev) = Rs. 4.4166 per kWh * Rs. 135,585 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 26.7152 per kWh				

*Based on data declared by Attock Gen Ltd.

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Annex: NEPRA-CCCXLV-A

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th July 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		398.27900	114,303.70
B.	Black Product Premium		105.00000	30,134.37
C.	C&F Price (A+B)		503.27900	144,438.07
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		144.44
c.	War Risk Insurance actual % of C	0.050%		72.22
d.	Bank L/C Commission % of C	0.150%		216.66
e.	Bank Service Charges % of C	0.070%		101.11
f.	Local handling Charges % of C	0.150%		216.66
g.	Land port surveyor Charges	0.010%		14.44
h.	FOTCO Charges prevailing at the time of import	1.075%		1,552.71
i.	Wharfage Charges actual	0.135%		194.99
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,513.22
E.	Inland Freight Equalization Margin (8% of C) - D			9,041.82
F.	Import landed cost/Ex-Refinery Price (C+D+E)			155,993.12
G.	Less: Special Discount for the Fortnight July 1-15, 2023			(19,059.29)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			136,933.83
I.	OMC Margin % of H	4.00%		5,477.35
J.	Market Price before GST (H+I)			142,411.18
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				-
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				142,411.18
Exchange Rate = Rs. 286.99404				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 142,411.18 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.0602 per kWh				

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Annex: NEPRA-CCCXLV-B

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 31st July 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		433.10100	120,620.41
B.	Black Product Premium		105.00000	29,242.93
C.	C&F Price (A+B)		538.10100	149,863.34
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		149.86
c.	War Risk Insurance actual % of C	0.050%		74.93
d.	Bank L/C Commission % of C	0.150%		224.80
e.	Bank Service Charges % of C	0.070%		104.90
f.	Local handling Charges % of C	0.150%		224.80
g.	Land port surveyor Charges	0.010%		14.99
h.	FOTCO Charges prevailing at the time of import	1.075%		1,611.03
i.	Wharfage Charges actual	0.135%		202.32
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,607.62
E.	Inland Freight Equalization Margin (8% of C) - D			9,381.45
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			161,852.41
G.	Less: Special Discount for Fortnight July 16-31, 2023			(21,418.58)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			140,433.83
I.	OMC Margin % of H	4.00%		5,617.35
J.	Market Price before GST (H+I)			146,051.18
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				-
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				146,051.18
Exchange Rate = Rs. 278.50411				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 146,051.18 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.7774 per kWh				

*Based on data declared by Attock Gen Ltd.

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Annex: NEPRA-CCCXLVI-A

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th August 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		462.98545	132,195.80
B.	Black Product Premium		105.00000	29,980.55
C.	C&F Price (A+B)		567.98545	162,176.35
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		162.18
c.	War Risk Insurance actual % of C	0.050%		81.09
d.	Bank I/C Commission % of C	0.150%		243.26
e.	Bank Service Charges % of C	0.070%		113.52
f.	Local handling Charges % of C	0.150%		243.26
g.	Land port surveyor Charges	0.010%		16.22
h.	FOTCO Charges prevailing at the time of import	1.075%		1,743.40
i.	Wharfage Charges actual	0.135%		218.94
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,821.87
E.	Inland Freight Equalization Margin (8% of C) - D			10,152.24
F.	Import landed cost/Ex-Refinery Price (C+D+E)			175,150.46
G.	Less: Special Discount for the Fortnight August 1-15, 2023			(24,716.63)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			150,433.83
I.	OMC Margin % of H	4.00%		6,017.35
J.	Market Price before GST (H+I)			156,451.18
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				-
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				156,451.18
Exchange Rate = Rs. 285.52906				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 156,451.18 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 30.8265 per kWh				

6

Annex: NEPRA-CCCXLVI-B

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 31st August 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		523.77700	150,979.23
B.	Black Product Premium		105.00000	30,266.35
C.	C&F Price (A+B)		628.77700	181,245.59
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		181.25
c.	War Risk Insurance actual % of C	0.050%		90.62
d.	Bank L/C Commission % of C	0.150%		271.87
e.	Bank Service Charges % of C	0.070%		126.87
f.	Local handling Charges % of C	0.150%		271.87
g.	Land port surveyor Charges	0.010%		18.12
h.	FOTCO Charges prevailing at the time of import	1.075%		1,948.39
i.	Wharfage Charges actual	0.135%		244.68
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		3,153.67
E.	Inland Freight Equalization Margin (8% of C) - D			11,345.97
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			195,745.23
G.	Less: Special Discount for Fortnight August 16-31, 2023			(33,311.40)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			162,433.83
I.	OMC Margin % of H	4.00%		6,497.35
J.	Market Price before GST (H+I)			168,931.19
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				-
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				168,931.19
Exchange Rate = Rs. 288.25098				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 168,931.19 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 33.2856 per kWh				

*Based on data declared by Attock Gen Ltd.

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Annex: NEPRA-CCCXLVII-A

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th September 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		513.70667	153,992.63
B.	Black Product Premium		105.00000	31,475.60
C.	C&F Price (A+B)		618.70667	185,468.23
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		185.47
c.	War Risk Insurance actual % of C	0.050%		92.73
d.	Bank L/C Commission % of C	0.150%		278.20
e.	Bank Service Charges % of C	0.070%		129.83
f.	Local handling Charges % of C	0.150%		278.20
g.	Land port surveyor Charges	0.010%		18.55
h.	FOTCO Charges prevailing at the time of import	1.075%		1,993.78
i.	Wharfage Charges actual	0.135%		250.38
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		3,227.15
E.	Inland Freight Equalization Margin (8% of C) - D			11,610.31
F.	Import landed cost/Ex-Refinery Price (C+D+E)			200,305.69
G.	Less: Special Discount for the Fortnight September 1-15, 2023			(34,871.86)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			165,433.83
I.	OMC Margin % of H	4.00%		6,617.35
J.	Market Price before GST (H+I)			172,051.18
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				-
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				172,051.18
Exchange Rate = Rs. 299.76763				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 172,051.18 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 33.9003 per kWh				

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Annex: NEPRA-CCCXLVII-B

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 30th September 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		519.83300	157,186.44
B.	Black Product Premium		105.00000	31,749.77
C.	C&F Price (A+B)		624.83300	188,936.21
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		188.94
c.	War Risk Insurance actual % of C	0.050%		94.47
d.	Bank L/C Commission % of C	0.150%		283.40
e.	Bank Service Charges % of C	0.070%		132.26
f.	Local handling Charges % of C	0.150%		283.40
g.	Land port surveyor Charges	0.010%		18.89
h.	FOTCO Charges prevailing at the time of import	1.075%		2,031.06
i.	Wharfage Charges actual	0.135%		255.06
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		3,287.49
E.	Inland Freight Equalization Margin (8% of C) - D			11,827.41
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			204,051.11
G.	Less: Special Discount for Fortnight September 16-30, 2023			(22,051.11)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			182,000.00
I.	OMC Margin % of H	4.00%		7,280.00
J.	Market Price before GST (H+I)			189,280.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(2,980.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				186,300.00
Exchange Rate = Rs. 302.37873				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 186,300.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 36.7078 per kWh				

*Based on data declared by Attock Gen Ltd.

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Annex: NEPRA-CCCXLVIII-A

**Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th October 2023**

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		508.47600	148,298.92
B.	Black Product Premium		105.00000	30,623.64
C.	C&F Price (A+B)		613.47600	178,922.56
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		178.92
c.	War Risk Insurance actual % of C	0.050%		89.46
d.	Bank L/C Commission % of C	0.150%		268.38
e.	Bank Service Charges % of C	0.070%		125.25
f.	Local handling Charges % of C	0.150%		268.38
g.	Land port surveyor Charges	0.010%		17.89
h.	FOTCO Charges prevailing at the time of import	1.075%		1,923.42
i.	Wharfage Charges actual	0.135%		241.55
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		3,113.25
E.	Inland Freight Equalization Margin (8% of C) - D			11,200.55
F.	Import landed cost/Ex-Refinery Price (C+D+E)			193,236.37
G.	Less: Special Discount for the Fortnight October 1-15, 2023			(21,236.37)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			172,000.00
I.	OMC Margin % of H	4.00%		6,880.00
J.	Market Price before GST (H+I)			178,880.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(2,930.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				175,950.00
Exchange Rate = Rs. 291.65373				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010. FP(Rev) = Rs. 4.4166 per kWh * Rs. 175,950.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 34.6685 per kWh				

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Annex: NEPRA-CCCXLVIII-B

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 31st October 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		457.33900	129,139.56
B.	Black Product Premium		105.00000	29,649.02
C.	C&F Price (A+B)		562.33900	158,788.58
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		158.79
c.	War Risk Insurance actual % of C	0.050%		79.39
d.	Bank L/C Commission % of C	0.150%		238.18
e.	Bank Service Charges % of C	0.070%		111.15
f.	Local handling Charges % of C	0.150%		238.18
g.	Land port surveyor Charges	0.010%		15.88
h.	FOTCO Charges prevailing at the time of import	1.075%		1,706.98
i.	Wharfage Charges actual	0.135%		214.36
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,762.92
E.	Inland Freight Equalization Margin (8% of C) - D			9,940.17
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			171,491.67
G.	Less: Special Discount for Fortnight October 16-31, 2023			(14,491.67)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			157,000.00
I.	OMC Margin % of H	4.00%		6,280.00
J.	Market Price before GST (H+I)			163,280.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(2,855.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				160,425.00
Exchange Rate = Rs.			282.37163	
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 160,425.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 31.6095 per kWh				

*Based on data declared by Attock Gen Ltd.

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12/16

Annex: NEPRA-CCCXLIX-A

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th November 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		455.02667	127,191.11
B.	Black Product Premium		105.00000	29,350.07
C.	C&F Price (A+B)		560.02667	156,541.19
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		156.54
c.	War Risk Insurance actual % of C	0.050%		78.27
d.	Bank L/C Commission % of C	0.150%		234.81
e.	Bank Service Charges % of C	0.070%		109.58
f.	Local handling Charges % of C	0.150%		234.81
g.	Land port surveyor Charges	0.010%		15.65
h.	FOTCO Charges prevailing at the time of import	1.075%		1,682.82
i.	Wharfage Charges actual	0.135%		211.33
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,723.82
E.	Inland Freight Equalization Margin (8% of C) - D			9,799.48
F.	Import landed cost/Ex-Refinery Price (C+D+E)			169,064.48
G.	Less: Special Discount for the Fortnight November 1-15, 2023			(12,064.48)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			157,000.00
I.	OMC Margin % of H	4.00%		6,280.00
J.	Market Price before GST (H+I)			163,280.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(2,855.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				160,425.00
Exchange Rate = Rs. 279.52452				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 160,425.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 31.6095 per kWh				

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Annex: NEPRA-CCCXLIX-B

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 30th November 2023

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
A.		IHSFO/LSFO Arab Gulf FOB Price		423.26200	121,094.65
B.		Black Product Premium		105.00000	30,040.35
C.		C&F Price (A+B)		528.26200	151,135.00
D.	Import Incidentals				
a.		Ocean Losses Maximum % of C	0.000%		-
b.		Marine Insurance % of C	0.100%		151.13
c.		War Risk Insurance actual % of C	0.050%		75.57
d.		Bank L/C Commission % of C	0.150%		226.70
e.		Bank Service Charges % of C	0.070%		105.79
f.		Local handling Charges % of C	0.150%		226.70
g.		Land port surveyor Charges	0.010%		15.11
h.		FOTCO Charges prevailing at the time of import	1.075%		1,624.70
i.		Wharfage Charges actual	0.135%		204.03
j.		Demurrage (if any) at actual			
k.		Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		Total Import Incidentals	1.74%		2,629.75
E.	Inland Freight Equalization Margin (8% of C) - D				9,461.05
F.	Import landed Cost/Ex-Refinery Price (C+D+E)				163,225.80
G.	Less: Special Discount for Fortnight November 16-30, 2023				(9,225.80)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)				154,000.00
I.	OMC Margin % of H		4.00%		6,160.00
J.	Market Price before GST (H+I)				160,160.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin					(2,840.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin					157,320.00
Exchange Rate = Rs. 286.09856					
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.					
FP(Rev) = Rs. 4.4166 per kWh * Rs. 157,320.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 30.9977 per kWh					

*Based on data declared by Attock Gen Ltd.

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Annex: NEPRA-CCCL-A

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th December 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		433.60273	124,023.22
B.	Black Product Premium		105.00000	30,033.11
C.	C&F Price (A+B)		538.60273	154,056.32
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		154.06
c.	War Risk Insurance actual % of C	0.050%		77.03
d.	Bank L/C Commission % of C	0.150%		231.08
e.	Bank Service Charges % of C	0.070%		107.84
f.	Local handling Charges % of C	0.150%		231.08
g.	Land port surveyor Charges	0.010%		15.41
h.	FOTCO Charges prevailing at the time of import	1.075%		1,656.11
i.	Wharfage Charges actual	0.135%		207.98
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,680.58
E.	Inland Freight Equalization Margin (8% of C) - D			9,643.93
F.	Import landed cost/Ex-Refinery Price (C+D+E)			166,380.83
G.	Less: Special Discount for the Fortnight December 1-15, 2023			(14,880.83)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			151,500.00
I.	OMC Margin % of H	4.00%		6,060.00
J.	Market Price before GST (H+I)			157,560.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(7,485.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				150,075.00
Exchange Rate = Rs. 286.02960				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 150,075.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 29.5702 per kWh				

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Annex: NEPRA-CCCL-B

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 31st December 2023

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		402.73455	114,491.87
B.	Black Product Premium		105.00000	29,850.05
C.	C&F Price (A+B)		507.73455	144,341.92
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		144.34
c.	War Risk Insurance actual % of C	0.050%		72.17
d.	Bank L/C Commission % of C	0.150%		216.51
e.	Bank Service Charges % of C	0.070%		101.04
f.	Local handling Charges % of C	0.150%		216.51
g.	Land port surveyor Charges	0.010%		14.43
h.	FOTCO Charges prevailing at the time of import	1.075%		1,551.68
i.	Wharfage Charges actual	0.135%		194.86
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,511.55
E.	Inland Freight Equalization Margin (8% of C) - D			9,035.80
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			155,889.27
G.	Less: Special Discount for Fortnight December 16-31, 2023			(18,889.27)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			137,000.00
I.	OMC Margin % of H	4.00%		5,480.00
J.	Market Price before GST (H+I)			142,480.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(2,755.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				139,725.00
Exchange Rate = Rs. 284.28619				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010. FP(Rev) = Rs. 4.4166 per kWh * Rs. 139,725.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 27.5309 per kWh				

*Based on data declared by Attock Gen Ltd.

[Case No. NEPRA/TRF-55/AGL-2006]

(Engr. Mazhar Iqbal Ranjha)
Registrar

16/16



REGISTRAR

National Electric Power Regulatory Authority
Islamic Republic of Pakistan

NEPRA Tower, G-5/1, Attaturk Avenue, Islamabad

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Website: www.nepra.org.pk, Email: info@nepra.org.pk

No. NEPRA/ADG (Tariff)/TRF-Notifications/ 7987

May 24, 2024

The Manager
Printing Corporation of Pakistan Press (PCPP)
Khayaban-e-Suharwardi,
Islamabad

Subject: Publication of Notification of Fuel Price Adjustments

Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by second proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made adjustments in the approved tariff of various Generation Companies and the same will be notified in the official Gazette.

3. Enclosed please find herewith 22 notifications, regarding fuel price adjustments in approved tariff of various Generation Companies, as detailed below, for immediate publication in the official Gazette of Pakistan.

Sr#	Company Name	Decision by the Authority (Description)
1.	Attock Gen Ltd.	FCA for the months of May - December 2023
2.	Atlas Power Ltd.	FCA for the months of Aug-Sep 2023, Dec. 2023 & January 2024
3.	Nishat Chunian Power Ltd.	FCA for the months of Aug-Sep 2023, Dec. 2023 & January 2024
4.	Nishat Power Ltd.	FCA for the months of Aug-Sep 2023, Dec. 2023 & January 2024
5.	Engro Powergen Qadirpur Limited	FCA for HSD w.e.f. 6 th September, 2023
6.	Saif Power Ltd.	FCA for RLNG [Sep. 2023 & January 2024]
7.	Halmore Power Generation Company Ltd.	FCA for RLNG [August - September 2023]
8.	Liberty Power Tech Ltd.	FCA for the months of Aug-Sep 2023, Dec. 2023 & January 2024
9.	Narowal Energy Limited (Formerly HUBCO-Narowal)	FCA for the months of Aug-Sep 2023, Dec. 2023 & January 2024
10.	Orient Power Company Limited	FCA for RLNG [Aug., Sep. & Dec. 2023 and Jan. - Feb. 2024]
11.	Sapphire Electric Co. Limited	FCA for RLNG [Aug., Sep. & Dec. 2023 and Jan. 2024]
12.	Northern Power Gen. Co. Ltd. - Nandipur Power Plant. [TRF-271]	FCA for RLNG [Aug. - Oct. 2023 & January 2024]
13.	Port Qasim Electric Power Company (Pvt.) Limited	Adjustment on Account of Coal Price Variation for the months of Aug. - October 2023 & December 2023
14.	Engro Powergen Thar (Pvt.) Ltd. [TRF-301]	Adjustment on Account of Coal Price Variation for period Aug. - Nov. 2023
15.	Northern Power Gen. Co. Ltd. [TRF-304]	Adjustment on Account of Price Variation for Furnace Oil for the months August 2023 and January 2024
16.	Huangeng Shandong Ruyi Energy (Private) Company Limited	Adjustment on Account of Coal Price Variation for the months of Aug. - Sept. 2023, Dec. 2023 and Jan. 2024

17.	China Power Hub Generation Company Private Limited [TRF-342/CPHGCL]	Adjustment on Account of Coal Price Variation for the months of Aug. – Sep. 2023 & Nov. 2023
18.	Quaid-e-Azam Thermal Power (Pvt.) Limited	FCA for HSD w.e.f 15 th June 2023 & 9 th January 2024 & FCA for RLNG [July 2023 to February 2024]
19.	National Power Parks Management Company Private Limited (Haveli Bahadar Shah)	FCA for RLNG (Combined Cycle) [August 2023 to February 2024]
20.	National Power Parks Management Company Private Limited (Balloki)	FCA for HSD w.e.f 01 st February 2024 & FCA for RLNG (Combined Cycle) [August 2023 to February 2024]
21.	Lucky Electric Power Company Limited	Adjustment on Account of Coal Price Variation for the months [August 2023 to February 2024]
22.	Punjab Thermal Power (Private) Limited	FCA for HSD w.e.f 03 rd July 2023, 10 th November, 2023 & 26 th December 2023 & FCA for RLNG [August 2023 – December 2023 & March 2024]

4. Please note that the notifications will be issued company-wise and also furnish thirty five (35) copies of the Notifications to this Office after publication.

Encl: 22 Notifications


(Engr. Mazhar Iqbal Ranjha)
 Registrar
