<u>TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN</u> EXTRA ORDINARY, PART-H

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the Hay of May, 2024

S.R.O. 794 (I)/2024.- Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and pursuant to the Authority's decisions dated 31st March 2015 notified vide S.R.O 560(I)/2015 dated June 01, 2015 in the matter of approval of upfront coal tariff for 2x660 MW coal power plant of Huaneng Shandong Ruyi (Pakistan) Energy Private Limited (HSR), NEPRA hereby notifies the following adjustments in the approved tariff of HSR:

Annex: NEPRA-LXXVIII-A

Huaneng Shandong Ruyi Energy (Private) Company Limited Schedule of Fuel Cost Part of Energy Charge Adjustment on Account of Coal Price Variation for the Month of August 2023

| Description | Quantity | Net CV | Coal P | Exchange Rate | |
|---|----------|---|----------|------------------|--------|
| - | Ton | In the column antity Net CV Goal Price Fon kCal/Kg US\$/Ton Rs/Ton 58,545 5,708 408.46 83,718 22,772 5,753 413.17 84,684 17,948 6,031 167.62 47,889 | Rs./US\$ | | |
| Consumption from Stock: | | | | | |
| Consumption from Shipment No. HSR 337 | 58,545 | 5,708 | 408.46 | 83,718 | 204.96 |
| Consumption from Shipment No. HSR 338 | 22,772 | 5,753 | 413.17 | 84,684 | 204.96 |
| Consumption from Local Purchase (Awan 31) | 17,948 | 6,031 | 167.62 | 47,889 | 285.69 |
| Total Consumption | 99,265 | 5,777 | 366.00 | 77,461 | 211.65 |

| . Description | Unit | Reference Jan 17, 2019 | Previous | Revised |
|---|---------|---------------------------|----------|---------|
| Avg. price of stock consumed during the month | Rs./Ton | 13,605 | 73,101 | 77,461 |
| Avg. net calorific value of stock consumed during the month | kCal/Kg | 5,990 | 5,696 | 5,777 |
| Avg. net calorific value of stock consumed during the month | BTU/Kg | 23,768 | 22,603 | 22,923 |
| Net Heat Rates | BTU/kWh | 8,584 | 8,584 | 8,584 |
| Revised Fuel Cost Component | Rs./kWh | 4.9135 | 27.7611 | 29.0066 |

⁻ The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

- The coal consumption is for the period August 1, 2023 to August 31, 2023.

⁻ Based on data declared by Huaneng Shandong Ruyi Energy (Private) Company Limited.

Annex: NEPRA-LXXVIII-B

Huaneng Shandong Ruyi Energy (Private) Company Limited Details of Shipmnets For the Month of August 2023

| For the Month of August 20 | UZO | | |
|---|----------|--------------|--------------|
| Shipment Number | | HSR 337 | HSR 338 |
| 17 135 | | MV Captian | MV BBG |
| Vessel Name | | Haddock | Ocean |
| Bill of Lading (B/L) Date | | 20-Jun-22 | 15-Jun-22 |
| L/C / TT Number | | _ | _ |
| Origin | | South Africa | South Africa |
| API-4 Index for the month of B/L Date | US\$/Ton | 327.58 | 327.58 |
| Coal Price Differential to API 4 for the month of B/L | US\$/Ton | (11.29) | (11.29) |
| Fixed Price | US\$/Ton | 316.29 | 316.29 |
| Base Calorific Value | kCal/Kg | 6,000 | 6,000 |
| Actual Calorific Value | kCal/Kg | 5,708 | 5,753 |
| Quantity | MT | 59,133 | 44,000 |
| FOB Coal Price API-4 Index as per B/L month Adjusted for CV | US\$/Ton | 300.90 | 303.27 |
| Marine Freight Charges | US\$/Ton | 31.86 | 37.20 |
| Marine Insurance | US\$/Ton | 0.28 | 0.30 |
| CIF Coal Price | US\$/Ton | 333.04 | 340.77 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | - | - |
| CIF Coal Price with losses at Karachi | US\$/Ton | 333.04 | 340.77 |
| Other Charges: | US\$/Ton | 45.23 | 42.77 |
| (i) Port Handling Charges | US\$/Ton | 4.27 | 4.29 |
| (ii) Port Qasim Royalty Charge | US\$/Ton | 2.38 | 2.40 |
| (iii) Customs Duties & Cess | US\$/Ton | 33.08 | 30.43 |
| (iv) PDA Charges at Load Port | US\$/Ton | 0.51 | 0.58 |
| (v) PDA Charges at Discharge Port | US\$/Ton | 0.59 | 0.71 |
| (vi) Freight Forwarding/Custom Clearance | US\$/Γon | 0.03 | 0.03 |
| (vii) Wharfage Charges | US\$/Ton | 0.17 | 0.17 |
| (viii) Commodity & Ash Fusion Temperature Inspection | US\$/Ton | 0.04 | 0.04 |
| (ix) Transportation & Loading Charges | US\$/Ton | 4.16 | 4.13 |
| Inland Freight Charges | US\$/Ton | 26.15 | 25.54 |
| Delivered Coal Price before adjustment of Handling Loss | US\$/Ton | 404.42 | 409.08 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | 4.04 | 4.09 |
| Delivered Coal Price with losses at Power Plant | US\$/Ton | 408.46 | 413.17 |
| Exchange Rate | Rs./US\$ | 204.96 | 204.96 |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 83,718 | 84,684 |

Annex: NEPRA-LXXVIII-C

Huaneng Shandong Ruyi Energy (Private) Company Limited Marine Freight Calculation

For the Month of August 2023

| | HSR 337 | HSR 338 | | | |
|---------------------------|--------------|-------------------|-----------|--|--|
| Developed | Danovintioza | | | | |
| Description | Haddock | Ocean | | | |
| | PIBT | PIBT | | | |
| Delivery Days: | | | | | |
| Voyage | Days | 27.0 4 | 27.04 | | |
| At Port | Days | 4.94 | 4.33 | | |
| Total Delivery Days | Days | 31.98 | 31.37 | | |
| Average Time Charter Rate | US\$/Day | 27,139 | 27,440 | | |
| Time Charter Cost | US\$ | 867,897 | 860,816 | | |
| Bunker Consumption: | | | | | |
| Bunker during Voyage | Ton | 878.72 | 878.72 | | |
| Bunker during Port Days | Ton | 24.71 | 21.67 | | |
| Total | Ton | 903.43 | 900.39 | | |
| Bunker Price | \$/Ton | 1,125.00 | 1,110.00 | | |
| Bunker Cost | US\$ | 1,016,358 | 999,428 | | |
| Total Voyage Expense | US\$ | 1,884,256 | 1,860,243 | | |
| Quantity | Tons | 59,133 | 50,000 | | |
| Marine Freight | US\$/Ton | 31.86 | 37.20 | | |

^{*}PDA Charges both at Load and Discharge Ports have been included in Other Charges.

Je.

Huaneng Shandong Ruyi Energy (Private) Company Limited Inland Freight Charges

For the Month of August 2023

| 102 000 1727/2011 01 1100 | | Revised | | | |
|--|-----------|----------|----------|--|--|
| Description | Reference | Pipai | | | |
| Fixed Freight Charges (FFC) | 1.77 | 2.21 | 2.21 | | |
| Variable Freight Charges (VFC) | 0.81 | 1.60 | 1.60 | | |
| (i) Fuel | 0.40 | 1.09 | 1.09 | | |
| (ii) O&M | 0.40 | 0.51 | 0.51 | | |
| Other Freight Charges Component | 0.72 | 0.72 | 0.72 | | |
| Profit Margin | 0.23 | 0.23 | 0.23 | | |
| Total Freight Charges (Rs/Ton/km) | 3.53 | 4.76 | 4.76 | | |
| Distance (Km) | 1,060 | 1,060 | 1,060 | | |
| Total Freight Charges (Rs/Ton) | 3,743 | 5,046 | 5,046 | | |
| Indexation Values: | | | | | |
| Consumer Price Index Base Year 2015-16 | 131.67 | 164.45 | 164.45 | | |
| HSD Price (Rs./Liter) | 87.12 | 235.30 | 235.30 | | |
| Spurline Component: | | | | | |
| Spurline Component (Rs./ton) | 189.82 | 188.70 | 313.91 | | |
| Total Quantity Handeled (Tons) | 302,087 | 303,884 | 182,674 | | |
| Inland Freight Charges with Spurline (Rs/Ton) | 3,933 | 5,234 | 5,360 | | |
| Exchange Rate | 4 | 204.96 | 204.96 | | |
| Inland Freight Charges with Spurline (USD/Ton) | - | 25.54 | 26.15 | | |
| Handling Month | | Oct 2022 | Nov 2022 | | |

lus

Annex: NEPRA-LXXIX-A

Huaneng Shandong Ruyi Energy (Private) Company Limited Schedule of Fuel Cost Part of Energy Charge

Adjustment on Account of Coal Price Variation for the Month of September 2023

| Description | Quantity | Net CV | Coal I | Exchange Rate | |
|--|----------|---------|-----------------|------------------|----------|
| 22 23 24 24 24 24 24 24 24 24 24 24 24 24 24 | Ton | kCal/Kg | US\$/Ton Rs/Ton | | Rs./US\$ |
| Consumption from Stock: | | | | | |
| Consumption from Shipment No. HSR 338 | 9,719 | 5,753 | 413.16 | 84,684 | 204.96 |
| Consumption from Local Purchase (Imlak) | 10,748 | 6,080 | 168.84 | 48,050 | 284.59 |
| Consumption from Local Purchase (Fakhar) | 18,305 | 5,923 | 163.67 | 46,578 | 284.59 |
| Consumption from Local Purchase (Power Line) | 2,394 | 5,905 | 135.15 | 39,576 | 292.83 |
| Consumption from Local Purchase (Qazi KDA) | 12,570 | 5,944 | 151.00 | 44,218 | 292.83 |
| Consumption from Local Purchase (Qazi KBD) | 2,509 | 5,583 | 80.50 | 23,574* | 292.83 |
| Total Consumption | 56,245 | 5,912 | 200.01 | 51,592 | 257.95 |

| Description | Unit | Reference Jan 17, 2019 | Previous | Revised |
|---|---------|---------------------------|----------|---------|
| Avg. price of stock consumed during the month | Rs./Ton | 13,605 | 77,461 | 51,592 |
| Avg. net calorific value of stock consumed during the month | kCal/Kg | 5,990 | 5,777 | 5,912 |
| Avg. net calorific value of stock consumed during the month | BTU/Kg | 23,768 | 22,923 | |
| Net Heat Rates | BTU/kWh | 8,584 | | 8,584 |
| Revised Fuel Cost Component | Rs./kWh | 4.9135 | 29.0066 | 18.8759 |

⁻ The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

Ou

⁻ The coal consumption is for the period September 1, 2023 to September 30, 2023.

⁻ Based on data declared by Huaneng Shandong Ruyi Energy (Private) Company Limited.

^{*}Off-Specs Coal: Sulphur 4.41%, VM (DAF) 12.36% and Ash 23.73%.

Annex: NEPRA-LXXIX-B

Huaneng Shandong Ruyi Energy (Private) Company Limited Details of Local Purchases

For the Month of September 2023

| Coal Supplier | | Imlak | Fakhar | Power Line | Qazi-KDA | Qazi-KBD |
|--|----------|----------|-----------|------------|-----------|-----------|
| Invoice Date | | 1-Sep-23 | 29-Aug-23 | 18-Sep-23 | 30-Sep-23 | 30-Sep-23 |
| Quantity | МТ | 12,478 | 18,305 | 2,394 | 12,570 | 5,281 |
| Price as per Quotation | Rs./Ton | 51,370 | 51,370 | 43,500 | 41,725 | 39,925 |
| Adjustment in Base Price as per Ceiling Price of Imported Coal | Rs./Ton | (10,280) | (10,280) | - | - | <u> </u> |
| Net Base Price | Rs./Ton | 41,090 | 41,090 | 43,500 | 41,725 | 39,925 |
| Base Calorific Value (NCV) | kCal/Kg | 6,000 | 6,000 | 6,000 | 6,000 | 6,000 |
| Actual Calorific Value (NCV) | kCal/Kg | 6,080 | 5,923 | 5,905 | 5,944 | 5,583 |
| Coal Price Adjusted for NCV | Rs./Ton | 41,637 | 40,563 | 42,811 | 41,338 | 26,004 |
| Adjustment for Moisture/Ash | | - | (164) | | • | (2,265) |
| Adjustment for VM (DAF) | Rs./Ton | - | _ | (6,470) | (1,525) | (5,420) |
| Adjustment for Sulphur | Rs./Ton | (101) | (125) | (3,280) | (2,110) | (3,160) |
| Adjusted Coal Price as Per Request/Invoice | Rs./Ton | 41,536 | 40,274 | 33,061 | 37,704 | 15,158 |
| Inland Freight Charges | Rs./Ton | 6,515 | 6,304 | 6,515 | 6,515 | 8,415 |
| Handling Loss 1% or actual whichever is minimum | Rs./Ton | - | - | - | - | - |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 48,050 | 46,578 | 39,576 | 44,218 | 23,574 |
| Notional Exchage Rate | Rs./US\$ | 284.59 | 284.59 | 292.83 | 292.83 | 292.83 |
| Net Delivered Coal Price | US\$/Ton | 168.84 | 163.67 | 135.15 | 151.00 | 80.50 |



Annex: NEPRA-LXXIX-C

Huaneng Shandong Ruyi Energy (Private) Company Limited Inland Freight Charges For the Month of September 2023

| | | Revised | | | | | |
|---|-----------|---------|-------------|--------|-----------|--|--|
| Description | Reference | Pipri | ori Kundian | | Khairabad | | |
| Fixed Freight Charges (FFC) | 1.77 | 2.56 | 2.94 | 2.94 | 2.94 | | |
| Variable Freight Charges (VFC) | 0.81 | 1.76 | 1.86 | 2.16 | 2.16 | | |
| (i) Fuel | 0.40 | 1.17 | 1.19 | 1.49 | 1.49 | | |
| (ii) O&M | 0.40 | 0.59 | 0.67 | 0.67 | 0.67 | | |
| Other Freight Charges Component | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | | |
| Profit Margin | 0.23 | 0.23 | 0.23 | 0.23 | 0.23 | | |
| Total Freight Charges (Rs/Ton/km) | 3.53 | 5.28 | 5.76 | 6.05 | 6.05 | | |
| Distance (Km) | 1,060 | 1,060 | 512 | 512 | 826 | | |
| Total Freight Charges (Rs/Ton) | 3,743 | 5,592 | 2,948 | 3,099 | 5,000 | | |
| Indexation Values: | | | | | | | |
| Consumer Price Index Base Year 2015-16 | 131.67 | 190.67 | 218.78 | 218.78 | 218.78 | | |
| HSD Price (Rs./Liter) | 87.12 | 253.00 | 256.89 | 320.51 | 320.51 | | |
| Spurline Component: | | | | | | | |
| Spurline Component (Rs./ton) | 189.82 | 1,108 | 2,232 | 2,292 | 2,292 | | |
| Total Quantity Handeled (Tons) | 302,087 | 51,739 | 25,687 | 25,020 | 25,020 | | |
| Inland Freight Charges with Spurline (Rs/Ton) | 3,933 | 6,700 | 5,180 | 5,391 | 7,291 | | |
| Unrecovered Spurline Cost for the month of March 2023 (Rs./Fon) | - | 1,124 | 1,124 | 1,124 | 1,124 | | |
| Total Inland Frieght Charges (Rs./Ton) | 3,933 | 7,824 | 6,304 | 6,515 | 8,415 | | |
| Handling Month | - | Jun-23 | Jul-23 | Sep-23 | Sep-23 | | |



Annex: NEPRA-LXXX-A

Huaneng Shandong Ruyi Energy (Private) Company Limited Schedule of Fuel Cost Part of Energy Charge

Adjustment on Account of Coal Price Variation for the Month of December 2023

| Description | Quantity | Net CV | Coal I | Exchange Rate | |
|---|----------|---------|----------|------------------|----------|
| T | Ton | kCal/Kg | US\$/Ton | Rs/Ton | Rs./US\$ |
| Consumption from Stock: | | | | | |
| Consumption from Shipment No. HSR 338 | 11,069 | 5,753 | 413.16 | 84,684 | 204.96 |
| Consumption from Local Purchase (Qazi KBD) | 2,772 | 5,583 | 80.50 | 23,574 | 292.83 |
| Consumption from Local Purchase - Sartaj - 1 | 13,539 | 6,195 | 182.45 | 55,912 | 306.45 |
| Consumption from Local Purchase - PSL - 52 | 6,916 | 5,673 | 167.44 | 51,311 | 306.45 |
| Consumption from Local Purchase - Imlak - C-0019/2024 | 4,866 | 6,041 | 178.05 | 54,565 | 306.45 |
| Consumption from Local Purchase - Naimat - HSR-01 | 3,892 | 5,868 | 166.20 | 50,931 | 306.45 |
| Consumption from Local Purchase - Energy1 - 001 | 5,410 | 6,099 | 178.67 | 54,754 | 306.45 |
| Consumption from Local Purchase - AUB - 202310-03 | 2,145 | 5,830 | 166.70 | 51,085 | 306.45 |
| Consumption from Local Purchase - Excelsior - 10-001 | 2,527 | 5,509 | 153.72 | 47,107 | 306.45 |
| Consumption from Local Purchase - Sartaj - 2 | 2,701 | 6,173 | 198.90 | 56,899 | 286.07 |
| Consumption from Local Purchase - Lucky - 01 | 4,618 | 5,683 | 187.80 | 53,724 | 286.07 |
| Consumption from Local Purchase - Eastern - 077/23-24 | 4,545 | 6,222 | 203.97 | 58,066 | 286.07 |
| Total Consumption | 64,998 | 5,925 | 215.11 | 57,982 | 269.55 |

| Description | Unit | Reference Jan 17, 2019 | Previous | Revised |
|---|---------|---------------------------|----------|---------|
| Avg. price of stock consumed during the month | Rs./Ton | 13,605 | 51,592 | 57,982 |
| Avg. net calorific value of stock consumed during the month | kCal/Kg | 5,990 | 5,912 | 5,925 |
| Avg. net calorific value of stock consumed during the month | BTU/Kg | 23,768 | 23,462 | 23,511 |
| Net Heat Rates | BTU/kWh | 8,584 | 8,584 | 8,584 |
| Revised Fuel Cost Component | Rs./kWh | 4.9135 | 18.8759 | 21.1692 |

⁻ The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.



⁻ The coal consumption is for the period December 1, 2023 to December 31, 2023.

⁻ Based on data declared by Huaneng Shandong Ruyi Energy (Private) Company Limited.

Annex: NEPRA-LXXX-B

Huaneng Shandong Ruyi Energy (Private) Company Limited Details of Spot Coal

For the Month of December 2023

| Coal Supplier | | Sartaj | PSL | limlak | Naimat | Energy-1 | AUB | Excelsior | Sartaj | Lucky | Eastern |
|---|----------|-----------|-----------|-------------|---------------|-----------|-----------|-----------|----------|--------------|-----------|
| Bidding Month | | | | S | eptember 2023 | 3 | | | | October 2023 | |
| Invoice No. | | 1 | 52 | C-0019/2024 | HSR-01 | 001 | 202310-03 | 10-001 | 2 | 01 | 077/23-24 |
| Invoice Date | | 23-Oct-23 | 30-Oct-23 | 26-Oct-23 | 27-Oct-23 | 31-Oct-23 | 26-Oct-23 | 15-Nov-23 | 9-Nov-23 | !5-Nov-23 | 16-Nov-23 |
| Quantity | MT | 13,539 | 6,916 | 4,866 | 3,892 | 5,410 | 2,145 | 2,527 | 6,893 | 4,618 | 4,545 |
| Price as per Quotation | Rs./Ton | 50,377 | 47,400 | 47,899 | 49,200 | 50,100 | 50,470 | 49,500 | 51,990 | 48,600 | 51,900 |
| Adjustment in Base Price for CV | Rs./Ton | - | (4,000) | - | - | - | (2,200) | (4,000) | - | (3,600) | - |
| Adjusted Base Price | | 50,377 | 43,400 | 47,899 | 49,200 | 50,100 | 48,270 | 45,590 | 51,990 | 45,000 | 51,900 |
| Base Calorific Value (NCV) | kCal/Kg | 6,000 | 5,500 | 6,000 | 6,000 | 6,000 | 6,000 | 5,500 | 6,000 | 5,500 | 6,000 |
| Actual Calorific Value (NCV) | kCal/Kg | 6,195 | 5,673 | 6,041 | 5,868 | 6,099 | 5,830 | 5,509 | 6,173 | 5,683 | 6,222 |
| Coal Price Adjusted for NCV | Rs./Ton | 52,016 | 44,765 | 48,226 | 48,118 | 50,927 | 46,902 | 45,574 | 53,489 | 46,497 | 53,821 |
| Adjustment for Moisture | Rs./Ton | (30) | - | - | - | - | (384) | | (200) | - | |
| Adjustment for Ash | Rs./Ton | | (288) | (138) | - | | | (500) | - | (168) | |
| Adjustment for VM (DAF) | Rs./Ton | - | (904) | (722) | - | - | | - | | - | - |
| Adjustment for Sulphur | Rs./Ton | (840) | (320) | (860) | (3,840) | (940) | (200) | (4,620) | (920) | (400) | - |
| Adjusted Coal Price as Per Request/Invoice | Rs./Ton | 51,145 | 43,253 | 46,506 | 44,278 | 49,987 | 46,318 | 40,454 | 52,369 | 45,929 | 53,821 |
| Inland Freight Charges | Rs./Ton | 4,767 | 8,058 | 8,058 | 6,653 | 4,767 | 4,767 | 6,653 | 4,530 | 7,795 | 4,530 |
| Handling Loss 1% or actual whichever is minimum | Rs./Ton | - | - | - | - | - | _ | ~ | - | - | |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 55,912 | 51,311 | 54,565 | 50,931 | 54,754 | 51,085 | 47,107 | 56,899 | 53,724 | 58,351 |
| Adjustment against Benchmark Price of Imported Coal | Rs./Ton | 1 | - | - | - | - | - | - | _ | - | (285) |
| Net Delivered Coal Price with losses at Power Plant | Rs./Ton | 55,912 | 51,311 | 54,565 | 50,931 | 54,754 | 51,085 | 47,107 | 56,899 | 53,724 | 58,066 |
| Notional Exchage Rate | Rs./US\$ | 306.45 | 306.45 | 306.45 | 306.45 | 306.45 | 306.45 | 306.45 | 286.07 | 286.07 | 286.07 |
| Net Delivered Coal Price | US\$/Ton | 182.45 | 167.44 | 178.05 | 166.20 | 178.67 | 166.70 | 153.72 | 198.90 | 187.80 | 203.97 |



Annex: NEPRA-LXXX-C

Husneng Shandong Ruyi Energy (Private) Company Limited Inland Freight Charges For the Month of December 2023

| | | Revised | | | | | | |
|---|-----------|---------|---------|-----------|---------|---------|--|--|
| Description | Reference | Pipri | Kundian | Khairabad | Pipri | Kundian | | |
| Fixed Freight Charges (FFC) | 1.77 | 2.94 | 2.94 | 2.94 | 2.94 | 2.94 | | |
| Variable Freight Charges (VFC) | 0.81 | 2.11 | 2.11 | 2.11 | 2.06 | 2.06 | | |
| (i) Fuel | 0.40 | 1.44 | 1.44 | 1.44 | 1.39 | 1.39 | | |
| (ii) O&M | 0.40 | 0.67 | 0.67 | 0.67 | 0.67 | 0.67 | | |
| Other Freight Charges Component | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | | |
| Profit Margin | 0.23 | 0.23 | 0.23 | 0.23 | 0.23 | 0.23 | | |
| Total Freight Charges (Rs/Ton/km) | 3.53 | 6.01 | 6.01 | 6.01 | 5.96 | 5.96 | | |
| Distance (Km) | 1,060 | 1,060 | 512 | 826 | 1,060 | 512 | | |
| Total Freight Charges (Rs/Ton) | 3,743 | 6,366 | 3,075 | 4,961 | 6,315 | 3,050 | | |
| Indexation Values: | | | | <u> </u> | | | | |
| Consumer Price Index Base Year 2015-16 | 131.67 | 218.78 | 218.78 | 218.78 | 218.78 | 218.78 | | |
| HSD Price (Rs./Liter) | 87.12 | 310.44 | 310.44 | 310.44 | 299.95 | 299.95 | | |
| Spurline Component: | | | | | | | | |
| Spurline Component (Rs./ton) | 190 | 656 | 656 | 656 | 444 | 444 | | |
| Total Quantity Handeled (Tons) | 302,087 | 87,426 | 87,426 | 87,426 | 129,238 | 129,238 | | |
| Inland Freight Charges with Spurline (Rs/Ton) | 3,933 | 7,022 | 3,731 | 5,617 | 6,759 | 3,494 | | |
| Unrecovered Spurline Cost for the month of April 2023 (Rs./Ton) | 1,036 | 1,036 | 1,036 | 1,036 | 1,036 | 1,036 | | |
| Total Inland Frieght Charges (Rs./Ton) | 4,969 | 8,058 | 4,767 | 6,653 | 7,795 | 4,530 | | |
| Handling Month | | | Oct-23 | | No | /-23 | | |



Annex: NEPRA-LXXXI-A

Huaneng Shandong Ruyi Energy (Private) Company Limited Schedule of Fuel Cost Part of Energy Charge

Adjustment on Account of Coal Price Variation for the Month of January 2024

| Description | Quantity | Net CV | Coal Price | | Exchange Rate |
|---|----------|---------|------------|--------|------------------|
| • | Ton | kCal/Kg | US\$/Ton | Rs/Ton | Rs./US\$ |
| Consumption from Stock: | | | | | |
| Consumption from Shipment No. 339 | 27,500 | 5,586 | 381.91 | 83,795 | 219.41 |
| Consumption from Shipment No. Awan LT-1 | 8,891 | 5,679 | 155.09 | 44,039 | 283.95 |
| Consumption from Local Purchase - Sartaj - 2 | 4,192 | 6,173 | 198.90 | 56,899 | 286.07 |
| Consumption from Local Purchase - Awan - 23240143 | 31,173 | 6,671 | 188.25 | 57,689 | 306.45 |
| Consumption from Local Purchase - Energy 1 - 002 | 4,676 | 5,920 | 177.91 | 54,521 | 306.45 |
| Consumption from Local Purchase - Imlak - C-0024/2024 | 10,794 | 5,933 | 178.99 | 54,853 | 306.45 |
| Consumption from Local Purchase - Khalil - 114 | 4,834 | 6,401 | 188.25 | 57,690 | 306.45 |
| Consumption from Local Purchase - Markhor - 003-1223 | 8,598 | 6,211 | 173.94 | 53,305 | 306.45 |
| Consumption from Local Purchase - Moiz - 003-1223 | 32,411 | 5,707 | 161.01 | 49,343 | 306.45 |
| Consumption from Local Purchase - Moiz - 004-1224 | 427 | 6,057 | 181.37 | 55,580 | 306.45 |
| Consumption from Local Purchase - PSL - 57 | 4,944 | 5,872 | 168.35 | 51,592 | 306.45 |
| Consumption from Local Purchase - Awan - 23240178 | 40,500 | 6,343 | 193.62 | 55,388 | 286.07 |
| Consumption from Local Purchase - Sartaj - 1107 | 10,964 | 6,184 | 201.42 | 56,785 | 286.07 |
| Consumption from Local Purchase - Sartaj - 1108 | 9,012 | 6,101 | 175.56 | 50,224 | 286.07 |
| Total Consumption | 198,915 | 6,084 | 208.70 | 57,881 | 277.34 |

| Description | Unit | Reference Jan 17, 2019 | Previous | Revised |
|---|---------|---------------------------|----------|---------|
| Avg. price of stock consumed during the month | Rs./Ton | 13,605 | 57,982 | 57,881 |
| Avg. net calorific value of stock consumed during the month | kCal/Kg | 5,990 | 5,925 | 6,084 |
| Avg. net calorific value of stock consumed during the month | BTU/Kg | 23,768 | 23,511 | 24,144 |
| Net Heat Rates | BTU/kWh | 8,584 | 8,584 | 8,584 |
| Revised Fuel Cost Component | Rs./kWh | 4.9135 | 21.1692 | 20.5786 |

The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

An

⁻ The coal consumption is for the period January 1, 2024 to January 31, 2024.

⁻ Based on data declared by Huaneng Shandong Ruyi Energy (Private) Company Limited.

Annex: NEPRA-LXXXI-B

Huaneng Shandong Ruyi Energy (Private) Company Limited Details of Shipmnets

For the Month of January 2024

| Shipment Number | | HSR 339 | Awan LT-1 |
|---|----------|--------------|--------------|
| | | MV CHANG | AFRICAN |
| Vessel Name | | HANG RUN | PARRO'I |
| | | HAI _ | |
| Bill of Lading (B/L) Date | | 20-Jul-22 | 13-Dec-23 |
| L/C / TT Number | | _ | |
| Origin | | South Africa | South Africa |
| API-4 Index for the month of B/L Date | US\$/Ton | 328.79 | 100.32 |
| Coal Price Differential to API 4 for the month of B/L | US\$/Ton | (62.47) | (8.14) |
| Discount | US\$/Ton | _ | (0.50) |
| Fixed Price | US\$/Ton | 266.32 | 91.68 |
| Base Calorific Value | kCal/Kg | 5,500 | 5,500 |
| Actual Calorific Value | kCal/Kg | 5,586 | 5,679 |
| Quantity | MT | 42,693 | 42,500 |
| FOB Coal Price API-4 Index as per B/L month Adjusted for CV | US\$/Ton | 270.48 | 94.66 |
| Penalty for Ash | US\$/Ton | | (0.36) |
| Marine Freight Charges | US\$/Ton | 38.87 | 18.83 |
| Marine Insurance | US\$/Ton | 0.31 | 0.07 |
| CIF Coal Price | US\$/Ton | 309.66 | 113.20 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | - | - |
| CIF Coal Price with losses at Karachi | US\$/Ton | 309.66 | 113.20 |
| Other Charges: | US\$/Ton | 42.47 | 15.85 |
| (i) Port Handling Charges | US\$/Ton | 4.23 | 4.23 |
| (ii) Port Qasim Royalty Charge | US\$/Ton | 2.52 | 2.52 |
| (iii) Customs Duties & Cess | US\$/Ton | 33.80 | 7.19 |
| (iv) PDA Charges at Load Port | US\$/Ton | 0.62 | 0.48 |
| (v) PDA Charges at Discharge Port | US\$/Ton | 1.10 | 1.10 |
| (vi) Freight Forwarding/Custom Clearance | US\$/Ton | 0.02 | 0.04 |
| (vii) Wharfage Charges | US\$/Ton | 0.15 | 0.12 |
| (viii) Commodity & Ash Fusion Temperature Inspection | US\$/Ton | 0.03 | 0.07 |
| (ix) L/C / TT Charges | US\$/Ton | - | 0.10 |
| Inland Freight Charges | US\$/Ton | 26.00 | 25.57 |
| Delivered Coal Price before adjustment of Handling Loss | US\$/Ton | 378.13 | 154.62 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | 3.78 | 0.48 |
| Delivered Coal Price with losses at Power Plant | US\$/Ton | 381.91 | 155.09 |
| Exchange Rate | Rs./US\$ | 219.41 | 283.95 |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 83,795 | 44,039 |

Ous

Annex: NEPRA-LXXXI-C

Huaneng Shandong Ruyi Energy (Private) Company Limited Details of Spot Coal

For the Month of January 2024

| Coal Supplier | | Awan | Energy1 | Imlak | Khalil | Markhor | Mo | iz | PSL | Awan | Sar | taj |
|---|----------|--------------------|-----------|-------------|-----------|-----------|-----------|-----------|-----------|--------------------|-----------|-----------|
| Bidding Month | | | Sept 2023 | | | | | | Oct 2023 | | | |
| Invoice No. | | ASIC - 23240143 | 002 | C-0024/2024 | 114 | 05 | 003-1223 | 004-0124 | 57 | ASIC - 23240178 | 1107 | 1108 |
| Invoice Date | | 29-Nov-23 | 30-Nov-23 | 4-Dec-23 | 21-Nov-23 | 23-Nov-23 | 14-Dec-23 | 20-Jan-24 | 22-Nov-23 | 23-Dec-23 | 23-Jan-24 | 23-Jan-24 |
| Quantity | MT | 31,173 | 4,676 | 10,794 | 4,834 | 8,598 | 32,411 | 427 | 4,944 | 65,045 | 10,964 | 9,012 |
| Base Price | Rs./Ton | 48,500 | 51,500 | 48,599 | 50,600 | 51,840 | 48,600 | 48,600 | 48,690 | 45,800 | 49,900 | 45,700 |
| Adjustment in Base Price for CV | Rs./Ton | • | - | - | - | - | (1,800) | - | - | - | - | - |
| Adjusted Base Price | | 48,500 | 51,500 | 48,599 | 50,600 | 51,840 | 46,800 | 48,600 | 48,690 | 46,800 | 49,900 | 45,700 |
| Base Calorific Value (NCV) | kCal/Kg | 6,000 | 6,000 | 6,000 | 6,000 | 6,000 | 6,000 | 6,000 | 6,000 | 6,000 | 6,000 | 6,000 |
| Actual Calorific Value (NCV) | kCal/Kg | 6,671 | 5,920 | 5,933 | 6,401 | 6,211 | 5,707 | 6,057 | 5,872 | 5,343 | 6,184 | 6,101 |
| Coal Price Adjusted for NCV | Rs./Ton | 53,923 | 50,813 | 48,056 | 53,982 | 53,663 | 44,515 | 49,062 | 47,651 | 49,476 | 51,430 | 46,469 |
| Adjustment for Moisture | Rs./Ton | _ | - | - | - | (46) | - | | - | | (86) | - |
| Adjustment for Ash | Rs./Ton | - | | (176) | - | | (1,770) | (34) | (142) | <u> </u> | - | - |
| Adjustment for VM (DAF) | Rs./Ton | (110) | - | | - | - | (214) | | (2,730) | - | | <u> </u> |
| Adjustment for Sulphur | Rs./Ton | (3,360) | - | _ | <u></u> | (4,020) | (160) | (420) | (160) | (1,060) | (1,900) | (1,200) |
| Adjusted Coal Price as Per Request/Invoice | Rs./Ton | 50,453 | 50,813 | 47,880 | 53,982 | 49,597 | 42,371 | 48,608 | 44,619 | 48,416 | 49,444 | 45,269 |
| Inland Freight Charges | Rs./Ton | 7,236 | 3,708 | 6,972 | 3,708 | 3,708 | 6,972 | 6,972 | 6,972 | 6,972 | 8,175 | 4,955 |
| Handling Loss 1% or actual whichever is minimum | Rs./Ton | _ | - | | <u> </u> | | - | <u> </u> | - | - | | |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 57,689 | 54,521 | 54,853 | 57,690 | 53,305 | 49,343 | 55,580 | 51,592 | 55,388 | 57,620 | 50,224 |
| Adjustment against Benchmark Price of Imported Coal | Rs./Ton | - | - | | - | | - | | - | - | (855) | - |
| Net Delivered Coal Price with losses at Power Plant | Rs./Ton | 57,689 | 54,521 | 54,853 | 57,690 | 53,305 | 49,343 | 55,580 | 51,592 | 55,388 | 56,785 | 50,224 |
| Notional Exchage Rate | Rs./US\$ | 306.45 | 306.45 | 306.45 | 306.45 | 306.45 | 306.45 | 306.45 | 306.45 | 286.07 | 286.07 | 286.07 |
| Net Delivered Coal Price | USS/Ton | 188.25 | 177.91 | 178.99 | 188.25 | 173.94 | 161.01 | 181.37 | 168.35 | 193.62 | 201.42 | 175.56 |

and

Annex: NEPRA-LXXXI-D

Huaneng Shandong Ruyi Energy (Private) Company Limited Marine Freight Calculation

For the Month of January 2024

| | | HSR 339 | Awan LT-1 |
|--|----------|-----------|-----------|
| | | MV CHANG | AFRICAN |
| Description | HANG RUN | PARROT | |
| · | PQA | PQA | |
| Delivery Days: | | | |
| Voyage | Days | 27.04 | 27.04 |
| At Port | Days | 6.69 | 6.67 |
| Total Delivery Days | Days | 33.73 | 33.70 |
| Average Time Charter Rate | US\$/Day | 22,428 | 16,918 |
| Time Charter Cost | US\$ | 756,494 | 570,207 |
| Bunker Consumption: | | | |
| Bunker during Voyage | Ton | 878.72 | 878.72 |
| Bunker during Port Days | Ton | 33.46 | 33.33 |
| Total | Ton | 912.18 | 912.05 |
| Bunker Price | \$/Ton | 990.00 | 595.50 |
| Bunker Cost | US\$ | 903,059 | 543,127 |
| Total Voyage Expense | US\$ | 1,659,553 | 1,113,334 |
| Total Voyage Expense for 42,500 Tons** | US\$ | _ | 800,093 |
| Quantity | Tons | 42,693 | 42,500 |
| Marine Freight | US\$/Ton | 38.87 | 18.83 |

^{*}PDA Charges both at Load and Discharge Ports have been included in Other Charges.

(J.,

^{**} Total quantity of shipment: 59,139 Tons

Annex: NEPRA-LXXXI-D

Huaneng Shandong Ruyi Energy (Private) Company Limited Inland Freight Charges For the Month of January 2024

| | TOT THE PROBLE | ts vi oanuai | | | | | | | |
|---|----------------|--------------|--------|---------|---------|---------|---------|---------|--|
| | | | | | Revised | | | | |
| Description | Reference | | | Pipri | | | Kune | Kundian | |
| Fixed Freight Charges (FFC) | 1.77 | 2.21 | 2.94 | 2.94 | 2.94 | 3.30 | 2,94 | 2.94 | |
| Variable Freight Charges (VFC) | 0.81 | 1.58 | 2.11 | 2.06 | 1.98 | 2.04 | 2.06 | 1.98 | |
| (i) Fuel | 0.40 | 1.07 | 1.44 | 1.39 | 1.31 | 1.28 | 1,39 | 1.31 | |
| (ii) O&M | 0.40 | 0.51 | 0.67 | 0.67 | 0.67 | 0.75 | 0.67 | 0.67 | |
| Other Freight Charges Component | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0,72 | |
| Profit Margin | 0.23 | 0,23 | 0,23 | 0.23 | 0.23 | 0.23 | 0.23 | 0.23 | |
| Total Freight Charges (Rs/fon/km) | 3.53 | 4.74 | 6.01 | 5.96 | 5.88 | 6,29 | 5.96 | 5.88 | |
| Distance (Km) | 1,060 | 1,060 | 1,060 | 1,060 | 1,060 | 1,060 | 512 | 512 | |
| Total Freight Charges (Rs/Ton) | 3,743 | 5,027 | 6,366 | 6,315 | 6,230 | 6,668 | 3,050 | 3,009 | |
| Indexation Values: | | | | | | | | | |
| Consumer Price Index Base Year 2015-16 | 131.67 | 164.45 | 218.78 | 218.78 | 218.78 | 245.61 | 218.78 | 218.78 | |
| HSD Price (Rs/Liter) | 87.12 | 231.43 | 310.44 | 299.95 | 282.74 | 276.21 | 299.95 | 282.74 | |
| Spurline Component: | | | | | | | | | |
| Spurline Component (Rs./ton) | 190 | 463 | 656 | 444 | 1,731 | 380 | 444 | 1,731 | |
| Total Quantity Handeled (Tons) | 302,087 | 123,819 | 87,426 | 129,238 | 33,121 | 150,829 | 129,238 | 33,121 | |
| Inland Freight Charges with Spurline (Rs/Ton) | 3,933 | 5,490 | 7,022 | 6,759 | 7,962 | 7,048 | 3,494 | 4,741 | |
| Unrecovered Spurline Cost for the month of April 2023 (Rs./Ton) | 214 | 214 | 214 | 214 | 214 | 214 | 214 | 214 | |
| Total Inland Frieght Charges (Rs./fon) | 4,147 | 5,704 | 7,236 | 6,972 | 8,175 | 7,262 | 3,708 | 4,955 | |
| Handling Month | | Dec 22 | Oct 23 | Nov 23 | Dec 23 | Jan 24 | Nov 23 | Dec 23 | |

[Case No. NEPRA/TRF-308/HSRPEL-2015]

(Engr. Mazhar/Iqbal Ranjha)
Registrar



National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, G-5/1, Attaturk Avenue, Islamabad Phone: 9206500, Fax: 2600026 Website: www.nepra.org.pk, Email: info@nepra.org.pk

No. NEPRA/ADG (Tariff)/TRF-Notifications/ 7987

May 24, 2024

The Manager Printing Corporation of Pakistan Press (PCPP) Khayaban-e-Suharwardi, Islamabad

Subject:

Publication of Notification of Fuel Price Adjustments

Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

- 2. In exercise of power conferred by second proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made adjustments in the approved tariff of various Generation Companies and the same will be notified in the official Gazette.
- 3. Enclosed please find herewith 22 notifications, regarding fuel price adjustments in approved tariff of various Generation Companies, as detailed below, for immediate publication in the official Gazette of Pakistan.

| Sr# | Company Name | Decision by the Authority (Description) |
|-----|--|--|
| 1. | Attock Gen Ltd. | FCA for the months of May - December 2023 |
| 2. | Atlas Power Ltd. | FCA for the months of Aug-Sep 2023, Dec. 2023 & January 2024 |
| 3. | Nishat Chunian Power Ltd. | FCA for the months of Aug-Sep 2023, Dec. 2023 & January 2024 |
| 4. | Nishat Power Ltd. | FCA for the months of Aug-Sep 2023, Dec. 2023 & January 2024 |
| 5. | Engro Powergen Qadirpur Limited | FCA for HSD w.c.f. 6th September, 2023 |
| 6. | Saif Power Ltd. | FCA for RLNG [Sep. 2023 & January 2024] |
| 7. | Halmore Power Generation Company Ltd. | FCA for RLNG [August – September 2023] |
| 8. | Liberty Power Tech Ltd. | FCA for the months of Aug-Sep 2023, Dec. 2023 & January 2024 |
| 9. | Narowal Energy Limited | FCA for the months of Aug-Sep 2023, Dec. 2023 & January 2024 |
| İ | (Formerly HUBCO-Narowal) | |
| 10. | Orient Power Company Limited | FCA for RLNG [Aug., Sep. & Dec. 2023 and Jan Feb. 2024] |
| 11. | Sapphire Electric Co. Limited | FCA for RLNG [Aug., Sep. & Dec. 2023 and Jan. 2024] |
| 12. | Northern Power Gen. Co. Ltd Nandipur | FCA for RLNG [Aug. – Oct. 2023 & January 2024] |
| | Power Plant. [TRF-271] | |
| 13. | Port Qasim Electric Power Company (Pvt.) | Adjustment on Account of Coal Price Variation for the months |
| Ì | Limited | of Aug October 2023 & December 2023 |
| 14. | Engro Powergen Thar (Pvt.) Ltd. | Adjustment on Account of Coal Price Variation for period |
| | [TRF-301] | Aug Nov. 2023 |
| 15. | Northern Power Gen. Co. Ltd. [TRF-304] | Adjustment on Account of Price Variation for Furnace Oil for |
| | | the months August 2023 and January 2024 |
| 16. | Huangeng Shandong Ruyi Energy (Private) | Adjustment on Account of Coal Price Variation for the months |
| | Company Limited | of Aug Sept. 2023, Dec. 2023 and Jan. 2024 |

| 17. | China Power Hub Generation Company | Adjustment on Account of Coal Price Variation for the months |
|-----|---|---|
| | Private Limited [TRF-342/CPHGCL] | of Aug Sep. 2023 & Nov. 2023 |
| 18. | Quaid-e-Azam Thermal Power (Pvt.) Limited | FCA for HSD w.e.f 15th June 2023 & 9th January 2024 & FCA for |
| | | RLNG [July 2023 to February 2024] |
| 19. | National Power Parks Management Company | FCA for RLNG (Combined Cycle) |
| | Private Limited (Haveli Bahadar Shah) | [August 2023 to February 2024] |
| 20. | National Power Parks Management Company | FCA for HSD w.e.f 01st February 2024 & FCA for RLNG |
| | Private Limited (Balloki) | (Combined Cycle) [August 2023 to February 2024] |
| 21. | Lucky Electric Power Company Limited | Adjustment on Account of Coal Price Variation for the months |
| | , | [August 2023 to February 2024] |
| 22. | Punjab Thermal Power (Prvate) Limited | FCA for HSD w.e.f 03rd July 2023, 10th November, 2023 & 26th |
| | | December 2023 & FCA for RLNG [August 2023 - December |
| | | 2023 & March 2024] |

4. Please note that the notifications will be issued company-wise and also furnish thirty five (35) copies of the Notifications to this Office after publication.

Encl: 22 Notifications

(Engr. Mazhar Iqbal Ranjha) Registrar

Negistiai