

National Electric Power Regulatory Authority


NOTIFICATION



Islamabad, the 05th day of June, 2024

S.R.O. **834** (I)/2024.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated 24th June, 2024 regarding reimbursement of 7.5% withholding tax on dividends for the period **May 01, 2024 to April 30, 2025** in respect of Engro Powergen Qadirpur Ltd. in Case No. NEPRA/TRF-72/EPOL-2007.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.


(Engr. Mazhar Iqbal Ranjha)
Registrar


DECISION OF THE AUTHORITY IN THE MATTER OF REIMBURSEMENT OF 7.5% WITHHOLDING TAX ON DIVIDENDS FOR ENGRO POWERGEN QADIRPUR LIMITED

1. Pursuant to the Authority's decisions dated November 3, 2010, April 1, 2011, May 14, 2012, and September 13, 2013 in the case of Engro Powergen Qadir Limited (Formerly, Engro Enrgy Limited) (hereinafter "EPQL"), withholding tax on dividend is a pass through item as per COD decision and the power purchaser shall make payment on account of withholding tax at the time of actual payment of dividend as hourly payment spread over a period of 12 months.
2. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence(s) provided by EPQL, the Authority hereby allow EPQL to claim Rs. 0.0436/kW/h & Rs. 0.0445/kW/h for Gas & HSD fuel from the Central Power Purchasing Agency Limited i.e. power purchaser for the period from May 1, 2024 to April 30, 2025 as a pass-through on the basis of Rs. 83,013,140/- paid as 7.5% withholding tax on dividends."
3. The Authority has considered the request of EPQL, for reimbursement of withholding tax on dividends @15% for some of their shareholders being not in the active taxpayer list. In the opinion of the Authority, the higher tax rate could be avoided by becoming part of active tax payer list and the failure is on the part of shareholders of EPQL. Therefore, there is no justification to allow WHT on dividends @ 15% instead of normal rate. Accordingly, the same is being allowed @ 7.5%.
4. The schedule attached as **Annex-I** are to be notified in the official Gazette in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
5. CPPA (G) to ensure that all payments are consistent with tariff determination(s).

AUTHORITY

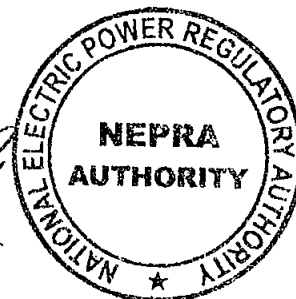
Mathar Niaz Rana (nsc)
Member

Engr. Maqsood Anwar Khan
Member

Engr. Rafique Ahmed Shaikh
Member

Amina Ahmed
Member

Waseem Mukhtar
Chairman



24/4/24

ENGRO POWERGEN QADIRPUR LIMITED
(Formerly Engro Energy Limited)
REIMBURSEMENT OF 7.5% WITHHODING TAX ON DIVIDENDS

Tax Challan #	Payment Date	Dividend Amount agst. which Tax is being Withheld	Tax Amount Claimed	Tax Amount Allowed
			Rs.	Rs.
IT-20231108-0101-1314937	8-Nov-23	633,918,208	48,540,664	47,543,866
IT-20240408-0101-1208413	8-Apr-24	472,923,654	36,521,592	35,469,274
Total		1,106,841,862	85,062,256	83,013,140

Calculation of Hourly Rate:

Withholding tax on dividend	Rs.	GAS	HSD
		83,013,140	83,013,140
Capacity	kW	217,298	212,861
Hours in a year (365 x 24)	No.	8,760	8,760
Tariff component of withholding tax on dividend (May 1, 2024 to April 30, 2025)	Rs./kW/Hour	0.0436	0.0445

Carry Forward of Unclaimed Dividend Tax Amount As per Applicable Tariff:**Rs.****Balance Brought Forward from 14th Agreement Year**

227,652,872

(No. NEPRA/R/ADG/TRF/TRF-72/EPQL-2007/2361-65 dated February 15, 2024)

Less: WHT claimed during 14th Agreement Year (2nd Interim dividend @ 20% ended September 30, 2023)

(47,543,866)

Less: WHT claimed during 14th Agreement Year (Final dividend @ 15% ended December 31, 2023)

(35,469,274)

Less: Unclaimable due to exemption of WHT against Interim Dividend

(1,026,105)

Less: Unclaimable due to exemption of WHT against Final Dividend

(958,246)

Balance Carried Forward from 14th Agreement Year142,655,382

- Based on Data declared by Engro Powergen Qadirpur Limited.



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National Electric Power Regulatory Authority



NOTIFICATION



Islamabad, the 05th day of June, 2024

S.R.O. 835 (I)/2024.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated 24th April, 2024 in the matter of Adjustment in Insurance Component for 01st to 05th Agreement Year (for the period from **May 19, 2017 to June 30, 2022**) in respect of FFBL Power Company Limited in Case No. NEPRA/PAR-146/KE(FPCL)-2015.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.


(Engr. Mazhar Iqbal Ranjha)
Registrar


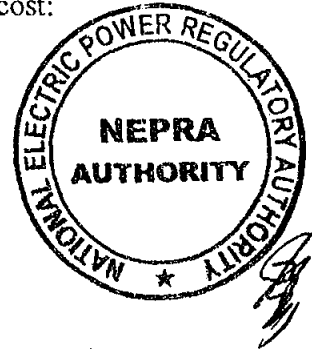
ANNUAL ADJUSTMENT OF INSURANCE COMPONENT FOR 1ST TO 5TH AGREEMENT YEAR OF FFBL POWER COMPANY (PRIVATE) LIMITED.

1. Pursuant to the Authority's decision dated February 9, 2022 notified vide S.R.O. No. 1375(1)/2022 on July 18, 2022 in the matter tariff adjustment at Commercial Operation Date of FFBL Power Company Limited (hereinafter refer as "FPCL"), the insurance component of tariff is subject to annual adjustment as per actual cost with maximum of 1% of EPC cost. FPCL requested to revise the insurance components for the 1st to 5th agreement year. FPCL in support provided copies of premium invoices and payment evidences. The detail of insurance premiums and components claimed by FPCL is reproduced hereunder:

Period	Total Insurance Cost (PKR)	Insurance Cost Allocated to KE (PKR) @34.8356%	Total KWh in the Period	Insurance Cost Component (Rs/KWh)
19 th May 2017 to 18 th May 2018	74,523,096	25,960,550	387,192,000	0.0670
19 th May 2018 to 18 th May 2019	79,094,243	27,552,935	387,192,000	0.0712
19 th May 2019 to 21 st June 2020	178,720,373	2,375,220	36,067,200	0.0659
22 nd June 2019 to 21 st June 2020	171,902,129	59,883,098	388,252,800	0.1542
22 nd June 2020 to 21 st June 2021	146,658,526	51,089,343	387,192,000	0.1319
22 nd June 2021 to 30 th June 2021	4,004,744	1,395,076	9,547,200	0.1461
1 st July 2021 to 30 th June 2022	141,672,111	49,352,297	387,192,000	0.1275

2. It has been noted that FPCL requested insurance cost based on following allocated cost:

Details	As Per FFBL		
	FFBL	KE	Total
Debt	14,716,298,522	7,464,900,000	22,181,198,522
Equity	3,902,441,478	2,488,300,000	6,390,741,478
Total	18,618,740,000	9,953,200,000	28,571,940,000
% Share	65.16%	34.84%	100.00%



3. As per above mentioned share, comparison of total and requested insurance cost is hereunder:

Description	1 st Agreement Year	2 nd Agreement Year	3 rd Agreement Year	4 th Agreement Year	5 th Agreement Year
Total Net of Tax Insurance (Rs.)	74,523,096	79,094,243	178,720,502	146,658,526	145,676,855
Requested by FFBL (Rs.) @34.84%	25,960,550	27,552,935	62,258,317	51,089,343	50,723,683

4. FPCL in support of its request also submitted Schedule 8 of Power Purchase Agreement, Insurance premium invoice and payment evidences. FPCL also justified the insurance period shift explaining that initially, coverage aligned with the agreement year starting from COD. Subsequently, the company chose to join group-level insurance plan, leading to a realignment of its annual period to coincide with the standard i.e. July-June adopted by group insurance policy.
5. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

“Based on the documentary evidences and information provided by FPCL and in accordance with Schedule VIII of Power Purchase Agreement, the insurance component of capacity charge part of tariff for 1st to 5th agreement year have been revised pertaining to coverage period of May 19, 2017 to June 30, 2022.”

6. The revised insurance components of capacity charge part of tariff indicated hereunder shall be immediately applicable:

Period	Revised Insurance Premium	Actual Premium of EPC Against the Allowed limit of 1.00%	Reference Insurance Component (Feb 9, 2022)	Revised Insurance Component
	Rs.		Rs./kWh	Rs./kWh
May 19, 2017 to May 18, 2018	25,960,550	0.29%	0.1592	0.0670
May 19, 2018 to May 18, 2019	27,552,935	0.28%		0.0712
May 19, 2019 to June 21, 2020	62,258,317	0.48%		0.1467
June 22, 2020 to June 21, 2021	51,089,343	0.36%		0.1319
June 22, 2021 to June 30, 2022	50,723,683	0.38%		0.1279

7. The revised tariff schedule attached as **Annex-I** is to be notified in the official Gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

8. CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

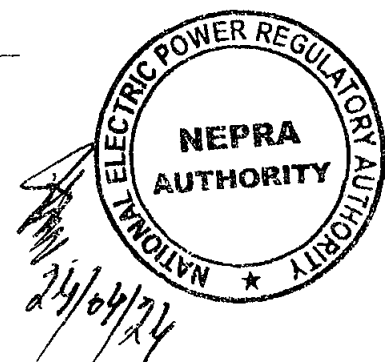
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Engr. Rafique Ahmed Shaikh
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Amina Ahmed
Member

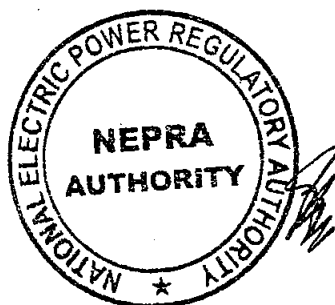
Waseem Mukhtar
Chairman



FFBL Power Company Limited
Schedule of Insurance Component of Capacity Charge
Adjustment on account of Actual Insurance Premium

Period	Reference Insurance Premium	Revised Insurance Premium	Actual Premium of EPC Against the Allowed limit of 1.00%	Total No. Units During Period	Reference Insurance Component (Feb 9, 2022)	Revised Insurance Component
	Rs.	Rs.		KWH	Rs./kWh	Rs./kWh
May 19, 2017 to May 18, 2018	61,627,037	25,960,550	0.29%	387,192,000	0.1592	0.0670
May 19, 2018 to May 18, 2019		27,552,935	0.28%	387,192,000		0.0712
May 19, 2019 to June 21, 2020		62,258,317	0.48%	424,320,000		0.1467
June 22, 2020 to June 21, 2021		51,089,343	0.36%	387,192,000		0.1319
June 22, 2021 to June 30, 2022		50,723,683	0.38%	396,739,200		0.1279

-Based on Data Declared by FFBL Power Company Limited





REGISTRAR

National Electric Power Regulatory Authority
Islamic Republic of Pakistan

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No. NEPRA/TRF-100/Notifications/ 8228-30

June 5, 2024

The Manager
Printing Corporation of Pakistan Press (PCPP)
Khayaban-e-Suharwardi,
Islamabad

Subject: **NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY**

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997); enclosed please find herewith following Decisions of the Authority as per following detail for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1	Decision of the Authority regarding reimbursement of 7.5% withholding tax on dividends for the period May 01, 2024 to April 30, 2025 in respect of Engro Powergen Qadirpur Limited	5431-5435 24.04.2024
2.	Decision of the Authority in the matter of Adjustment in Insurance Component for 01 st to 05 th Agreement Year (for the period from May 19, 2017 to June 30, 2022) in respect of FFBL Power Company Limited	5443-5448 24.04.2024

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 02 Notifications

(Engr. Mazhar Iqbal Ranjha)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. Syed Mateen Ahmed, Section Officer (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad