## <u>TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN</u> <u>EXTRA ORDINARY, PART-II</u>

### National Electric Power Regulatory Authority

### NOTIFICATION



مط Islamabad, the 22day of July, 2024

S.R.O. [116 (I)/2024.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated 10<sup>th</sup> July, 2024 along with Fuel Price Calculation for the month of June 2024 regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Engr. Mazhar Iqbal Ranjha) Registrar



## DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF JUNE 2024 FOR ATTOCK GEN LIMITED.

- Pursuant to the decision(s) of the Authority dated 30<sup>th</sup> July 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
- AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of June 2024. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price	Requested FCC	
	(Rs./M.Ton)	(Rs./kWh)	
1 <sup>st</sup> to 15 <sup>th</sup> June 2024	144,900.00	28.5505	
16 <sup>th</sup> to 30 <sup>th</sup> June 2024	144,900.00	28.5505	

- 3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1<sup>st</sup> and 2<sup>nd</sup> fortnight of June 2024 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1<sup>st</sup> and 2<sup>nd</sup> fortnight of the month of June 2024."

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5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

Period	Revised Price (Rs./M. Ton)	Revised Fuel Cost Component (Rs./kWh)
1 <sup>st</sup> to 15 <sup>th</sup> June 2024	144,900.00	28.5505
16 <sup>th</sup> to 30 <sup>th</sup> June 2024	144,900.00	28.5505

- The above referred revised fuel cost components attached with decision are to be notified in the official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 7. <u>CPPA(G) to ensure that all payments are consistent with the tariff determination(s).</u> AUTHORITY

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Mathar Niaz Rana (nsc) Member

Engr. Rafique Ahmed Shaikh Member

Engr. Maqsood Anwar Khan Member

Amina Ahmed Member

Waseem Mukhtar Chairman



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# Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1<sup>st</sup>-15<sup>th</sup> June 2024

Sr. No.	Description	<u> </u>	USS/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		486.08636	135,432.09
B.	Black Product Premium	1	105.00000	29,254.82
С.	C&F Price (A+B)		591.08636	164,686.92
D.	Import Incidentals			
	a. Ocean Losses Maximum % of C	0.000%		-
	b. Marine Insurance % of C	0.100%		164.69
	c. War Risk Insurance actual % of C	0.050%		82.34
	d. Bank L/C Commission % of C	0.150%	1	247.03
	e. Bank Service Charges % of C	0.070%		115.28
	f. Local handling Charges % of C	0.150%		247.03
		0.010%		16.47
	h. FOTCO Charges prevailing at the time of import	1.075%		1,770.38
	i. Wharfage Charges actual	0.135%		222.33
	j. Demurrage (if any) at actual			
	k. Import advalorem duty or any other duty imposed or levied by the GOP			
	from time to time			
	Total Import Incidentals	1.74%		2,865.55
E.	Inland Freight Equalization Margin (8% of C) - D			10,309.40
F.	Import landed cost/Ex-Refinery Price (C+D+E)			177,861.87
G.	Less: Special Discount for the Fortnight June 1-15, 2024			-
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			177,861.87
1.	OMC Margin % of H	4.00%		7,114.47
	Market Price before GST (H+1)			184,976.34
Reducti	on against the capped price of ARL Refinery with 3.5 % OMC Margin			(40,076.34)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				144,900.00
Capper	Exchange Rate = Rs.	278.61735		
Adjust	nent in fuel cost component of Energy Charge part of tariff component is in accord	ance with the S	ection III a (iv) of SRO	44(1)/2010.
	= Rs. 4.4166 per kWh * Rs. 144,900.00 per M. Ton / Rs. 22,415.17 per M. Ton = Rs. 28.5505			
r P(Rev)	= KS. 4.4100 per Kwin " KS. 144,900.00 per M. 100 / KS. 24,413.17 per MI. 100 - KS. 28.330.	peratin		

## Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16<sup>th</sup>- 30<sup>th</sup> June 2024

Sr. No		Description		US\$/M.Ton	Rs./M.Ton
A.	1	HSFO/LSFO Arab Gulf FOB Price		465.58900	129,766.09
8.		Black Product Premium	[	105.00000	29,264.95
С.		C&F Price (A+B)		570.58900	159,031.05
D.	Import	Incidentals			
	a.	Ocean Losses Maximum % of C	0.000%		-
	Ь.	Marine Insurance % of C	0.100%	150.00	159.0
	c.	War Risk Insurance actual % of C	0.050%	POWER REG	79.5
	d.	Bank L/C Commission % of C	0.150%		238.5
	e.	Bank Service Charges % of C	0.070%	NEPRA	<b>(6)</b> H1.3
	f.	Local handling Charges % of C	0.150%	NEPRA	238.5
	g.	Land port surveyor Charges	0.010%		N 15.9
	h,	FOTCO Charges prevailing at the time of import	1.075%	AUTHORIT	1,709.5
	i.	Wharfage Charges actual	0.135%		214.6
	j.	Demurrage (if any) at actual		THE WAY A	SFG
	k.	Import advalorem duty or any other duty imposed or levied by the GOP		V bar - I	シス
		from time to time		***	
		Total Import Incidentals	1.74%		2,767.1
	Inland F	Freight Equalization Margin (8% of C) - D			9,955.3
		anded Cost/Ex-Refinery Price (C+D+E)			171,753.5
G.	Less: Sp	ecial Discount for Fortnight June 16-30, 2024			-
<b>{</b> .	Import	anded cost/Ex-Refinery Price after discount (F-G)			171,753.5
	OMC M	largin % of H	4.00%		6,870.1
	Market	Price before GST (H+1)			178,623.6
Reducti	on against	the capped price of ARL Refinery with 3.5 % OMC Margin			(33,723.6
Capped	with Att	ock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			144,900.0
	<u></u>	Exchange Rate = Rs.	278.71383		
Adjust	ment in fu	el cost component of Energy Charge part of tariff component is in accorda	nce with the	Section III a (iv) of SRO	44(1)/2010.

 $(\mathbf{1}\mathbf{V})$ FP(Rev) = Rs. 4.4166 per kWh \* Rs. 144,900.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.5505 per kWh

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\*Based on data declared by Attock Gen Ltd.

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**National Electric Power Regulatory Authority** 

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REGISTRAR

No. NEPRA/TRF-100/Notifications/ 11025-27

July 22, 2024

The Manager Printing Corporation of Pakistan Press Shahrah-e-Suharwardi, Islamabad

## Subject: NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY

In pursuance of Proviso (iv) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith the following Decisions of the Authority as per following detail for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	lssuance No. and
		Date
1.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of	10514-10518
İ.,	June 2024 for Attock Gen Limited	10-07-2024
2.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of	10508-10512
	June 2024 for Atlas Power Limited	10-07-2024
3.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG	10502-10506
	for the month of June 2024 for Saif Power Limited	10-07-2024
4.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for	10490-10494
	the month of June 2024 for Quaid-e-Azam Thermal Power (Private) Limited	10-07-2024
5.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for	10478-10482
	the month of June 2024 for National Power Parks Management Company Private	10-07-2024
	Limited (Haveli Bahadar Shah)	
6.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for	10484-10488
	the month of June 2024 for National Power Parks Management Company Private	10-07-2024
0	Limited (Balloki)	
7.	Decision of the Authority regarding the adjustment in the fuel part of energy charge	3235-3240
	on account of fuel price variation in respect of Chashma Nuclear Power Plant Unit-3	05-03-2024
	for Reload-5, Cycle 6	
8.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for	10496-10500
	the month of June 2024 for Punjab Thermal Power (Prvate) Limited	10-07-2024

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 08 Notifications

(Engr. Mazhar Iqbal Ranjha)

CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad