


Government of Pakistan
Ministry of Energy

Islamabad, the 12th July, 2024.

NOTIFICATION

S.R.O. ¹⁰²⁹(I)/2024.- In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify as under the tariff determined by the National Electric Power Regulatory Authority vide its decision dated the 11th day of July, 2024, read with its decisions of power purchase price dated the 14th day of June, 2024 and decision of adjustment and indexation of tariff dated the 14th day of June, 2024, in respect of GEPCO in modification of its Notification No. S.R.O. 379(I)/2018 dated the 22nd day of March, 2018 as amended to its Notifications No. S.R.O. 187(I)/2021 dated the 12th day of February, 2021, S.R.O. 1283(I)/2021 dated the 1st day of October, 2021, S.R.O. 1422(I)/2021 dated the 5th day of November, 2021, S.R.O. 986(I)/2022 dated the 5th day of July, 2022, S.R.O. 1170(I)/2022 dated the 25th day of July, 2022 and S.R.O. 940(I)/2023 dated 26th day of July, 2023, namely:-


(Syed Majeed Ahmed)
Deputy Secretary (T&S)
Ministry of Energy
(Power Division)



Registrar

National Electric Power Regulatory Authority
Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.
Tel: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Trf)/TRF-100/10607-26

July 11, 2024

Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff.

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority (total 50 Pages). The instant Decision including Annex-A & A-1, B & B-1 and C along with Annex-II & III of each XWDISCO for FY 2024-25 is intimated to the Federal Government for notification in terms of Section 31(7) of the Act.

2. Further, the Federal Government while notifying the instant Decision, shall also notify the individual Decisions of the Authority issued in the matter of each XWDISCO along with Decision of Power Purchase Price (PPP) forecast for the FY 2024-25 dated 14.06.2024.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

Secretary, Cabinet Division, Cabinet Secretariat, Islamabad	Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
Secretary, Energy Department, Government of Punjab, 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary, Energy Department, Government of Sindh, 3rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary, Energy Department, Government of Balochistan, Civil Secretariat, Zarghoon Road, Quetta
Secretary, Water & Power, Government of Gilgit Baltistan, Near Kara Kuram International University, Gilgit	Chief Executive Officer, K-Electric Limited (KEL), KE House, Punjab Chowrangi,, 39 - B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi

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Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad	Chief Executive Officer, Hyderabad Electric Supply Company Ltd. (HESCO), WAPDA Water Wing Complex, Hussainabad, Hyderabad
Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), 213-WAPDA House, Shami Road, Sakhi Chashma, Peshawar	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Sakhi Chashma, Shami Road, Peshawar
Chief Executive Officer, Islamabad Electric Supply Company Ltd. (IESCO), Street No. 40, G-7/4, Islamabad	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road, Faisalabad
Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town G.T. Road, Gujranwala	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queen's Road, Lahore
Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), Complex, WAPDA Colony, Khanewal Road, Multan	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), 14-A Zarghoon Road, Quetta
Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), SEPCO Headquarters, Old Thermal Power Station, Sukkur	



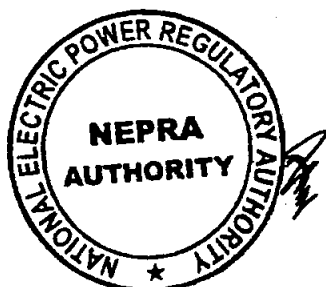
Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF

1. NEPRA determined annual tariff adjustments/ indexation of XWDISCOs, for the FY 2024-25 vide decisions dated 14.06.2024. In addition, the Authority also determined Power Purchase Price forecast for the FY 2024-25 vide decision dated 14.06.2024. A summary of the component wise revenue requirement of each XWDISCO determined by the Authority, for FY 2024-25, is reproduced hereunder;

Description	Unit	FY 2024-25 (Distribution + Supply) function Revenue Requirement										
		EMCO	FINCO	TEMCO	GWCO	NERCO	HWCO	MSCO	QESCO	SESCO	THCO	TOTAL
Units Received	GWh	12,078	26,150	16,568	11,858	20,716	15,323	5,247	6,323	4,084	1,499	119,844
Units Sold	GWh	11,195	23,676	15,100	10,802	18,367	12,372	4,326	5,450	3,418	1,366	106,152
Units Lost	GWh	883	2,474	1,588	1,055	2,349	2,951	921	873	666	133	13,694
T&D Losses	%	7.31%	9.46%	8.28%	8.90%	11.34%	19.26%	17.55%	13.81%	16.31%	8.89%	11.43%
Investment	Rs. Mn	28,461	19,886	24,914	11,040	15,831	10,034	29,304	12,433	8,097	5,118	154,078
Energy Charge	Rs. Mn	117,682	253,580	160,174	114,769	199,567	149,611	50,422	61,485	39,173	14,794	1,161,237
Capacity Charge	Rs. Mn	164,185	407,216	272,331	193,135	346,694	223,549	115,359	111,769	70,167	48,088	1,952,493
Transmission & MOF	Rs. Mn	13,848	34,124	22,824	16,230	29,072	18,750	9,658	9,354	5,891	4,004	163,755
Distribution Business Cost	Rs. Mn											
Power Purchase Price	Rs. Mn	295,715	694,920	455,330	324,134	575,334	391,910	175,439	182,608	115,231	66,886	3,277,306
Pay & Allowances	Rs. Mn	13,334	24,729	16,586	14,698	18,385	20,484	8,764	8,661	6,812	1,440	133,893
Post Retirement Benefits	Rs. Mn	7,964	29,427	16,540	13,178	18,328	10,297	4,288	2,060	2,233	564	95,878
Repair & Maintenance	Rs. Mn	2,588	2,943	1,273	1,226	2,175	1,492	1,130	1,360	1,390	33	15,609
Traveling Allowance	Rs. Mn	632	757	632	580	1,729	444	444	450	434	34	6,136
Vehicle maintenance	Rs. Mn	1,100	2,128	1,076	570	725	320	261	485	311	35	7,012
Other expenses	Rs. Mn	2,542	3,371	2,217	1,859	3,194	1,610	513	679	385	90	16,560
O&M Cost	Rs. Mn	28,160	54,356	38,325	32,110	44,536	34,686	15,399	13,694	11,566	2,196	275,028
Depreciation	Rs. Mn	6,298	6,647	6,249	3,176	6,622	5,017	1,706	2,915	1,705	423	40,957
RORR	Rs. Mn	17,265	17,713	16,320	10,301	12,852	15,145	15,729	14,185	6,501	163	126,374
O-Income	Rs. Mn	(8,581)	(12,990)	(6,457)	(3,961)	(7,108)	(5,021)	(2,921)	(1,911)	(2,370)	(540)	(51,859)
Total Distribution/Supply Margin	Rs. Mn	43,141	43,726	54,438	41,826	56,902	49,827	29,913	28,883	17,403	2,442	390,501
Prior Year Adjustment	Rs. Mn	6,832	39,319	25,988	2,593	2,502	3,156	4,268	14,623	3,683	1,993	99,953
Revenue Requirement	Rs. Mn	345,688	799,965	535,735	368,553	629,734	444,893	209,621	226,116	136,316	71,320	3,767,960

2. The said decisions were intimated to the Federal Government in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (Act). The Federal Government was also intimated to notify these decisions in terms of Section 31 of the Act.
3. In response, the Ministry of Energy (MoE), Power Division (Petitioner), vide letter No. Tariff/XWDISCOs-2024-25 dated 03.07.2024, filed Motion with respect to the recommendation of consumer end tariff for XWDISCOs and K-Electric for the FY 2024-25, under section 7 & 31 of NEPRA Act, read with Rule 17 of the NEPRA Tariff (Standards and Procedure) Rules, 1998.
4. The MoE in its Motion stated that National Electricity Policy, 2021 (the Policy) approved by the Council of Common Interest, provides under clause 5.6.1 that "financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector" and vide Clause 5.6.4 it states that "in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations)". It further states that in view of various



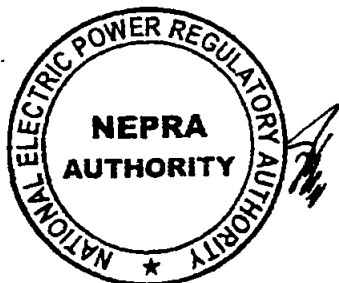
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Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

- parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies.
5. It further submitted that Section 31(4) of the Act also provides that the Authority shall, on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest, on the basis of their consolidated accounts. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter DISCO tariff rationalization / cross subsidies, under the Act. The latest uniform tariff in field for XWDISCOs was determined by the Authority through its determination dated 25.07.2023 and has been notified vide SROs dated 26.07.2023.
6. It was also mentioned that the Federal Government considered the schedules of tariff recommended by NEPRA for each XWDISCO for all categories of consumers dated 14.06.2024, and decided that as per the Policy, the uniform tariff should be made applicable as per the provisions of section 31(4) of the Act. Further, in its determinations, NEPRA has increased the fixed charges from Rs.200-500 /kW/Month to Rs.500-2,000 /kW/Month in order to align the sector's cost and recovery structures. However, after considering frequent representations made by the consumers regarding heavy increase (up-to 400%) in fixed charges, it is decided that the fixed charges may be increased to Rs.400-1,250 /kW/Month only, in the instant determination and the variable rates may be adjusted accordingly. Further, the consumers having low utilization in certain months are impacted significantly by applying fixed charges @ 50% of sanctioned load, therefore, it is also decided to revise the application of fixed charges @ 25% of sanctioned load. Accordingly, uniform tariff, being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by the Authority for XWDISCOs (owned and controlled by the Federal Government), was considered and approved by the Cabinet and it was decided that the same be submitted to the Authority for consideration in terms of section 31 of the Act along with the targeted tariff differential subsidy and the policy guidelines for revision of rates and application of fixed charges, to be incorporated therein to ensure uniform tariff.
7. It has further been stated that inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in the terms of section 31(4) of the Act. The tariff rationalization enables the fulfilment of the parameters set forth in the Constitution as well as the Policy. Once considered and approved, the same will lead to determination of uniform final tariff, in terms of section 31(7) of the Act, for notification by the Federal Government to the extent of modification and supersession of existing determined notified rate (inclusive of subsidy/tariff rationalization surcharge/inter disco tariff rationalization) vide different SROs in field.

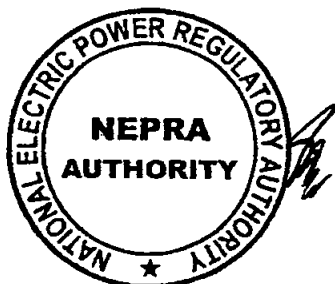


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8. Further, in accordance with the Policy, the Government may maintain a uniform consumer-end tariff for K-Electric and State-Owned Distribution companies (even after privatization) through incorporation of direct/indirect subsidies. Accordingly, KE applicable tariff is required to be modified to recover the revenue requirements of KE determined by NEPRA (inclusive of quarterly adjustments for quarter ending March 2023 vide notification dated April 26, 2024), keeping in view the proposed targeted subsidy and cross subsidies, which will also be consistent with the proposed uniform national tariff of XWDISCOs. The same has been approved by the Federal Government and it was decided that the same be submitted to the Authority for consideration in terms of the provisions of the Act.
9. In light of above, the Motion along-with Policy Guidelines was filed by the Federal Government under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to reconsider and issue the uniform schedule of tariff of XWDISCOs, by incorporating:
 - a. targeted subsidy and inter distribution companies tariff rationalization pursuant to guidelines for the category of each of NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge/ inter disco tariff rationalization).
 - b. reduction of fixed charges as proposed and adjustment of the variable rate accordingly.
 - c. revision in application of fixed charges from 50% of sanctioned load to 25% of sanctioned load.
10. The MoE further stated that Motion is also being filed with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the Rules, so as to reconsider and issue for KE, modified tariff, to maintain uniform tariff across the country, so as to recover the revenue requirements of KE determined by the Authority (inclusive of quarterly adjustments for quarter ending March 2023 vide notification dated April 26, 2024), keeping in view the proposed targeted subsidy and cross subsidies. The Authority was, accordingly, requested to issue revised Schedule of Tariff after incorporating tariff rationalization to be notified with effect from 01.07.2024, in the official Gazette by way of modification in SRO No. 575(1)/2019 as modified from time to time, after incorporating the policy guidelines, mentioned in para 9 of the Motion, on the same pattern of XWDISCOs.
11. The Authority in order to provide a fair opportunity to the Federal Government to present its case and other relevant stakeholders, decided to conduct a hearing in the matter which was initially scheduled on 08.07.2024 at NEPRA Tower Islamabad and also through ZOOM. Notice of hearing was published in newspapers on 05.07.2024 and also uploaded on NEPRA website along-with copy of Motion filed by the MoE. Individual notices were also sent to the relevant stakeholders. However, the hearing was rescheduled for 10.07.2024. Revised notice of hearing was published in newspapers on 08.07.2024 and also uploaded on NEPRA website.
12. Subsequently, the MoE vide letter date 08.07.2024 submitted an addendum to its earlier Motion, stating that Federal Government has decided that impact of rebasing may be waived off for both protected and non-protected, non-ToU domestic consumers, using up to 200 units



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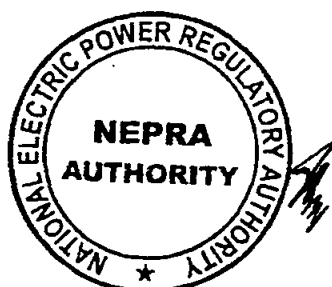
Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

for three months i.e. July to September 2024, for both XWDISCOs and K-Electric. The proposal has been approved by the Cabinet and the revised proposed rates for the domestic consumers up-to 200 units are as under;

	Earlier proposed Uniform Applicable Rate	Revised Proposed Uniform Applicable Rate	
		w.e.f.	
		Jul-24	Oct-24
	Rs./kWh	Rs./kWh	
Protected			
01-100 Units	11.69	7.74	11.69
101-200 Units	14.16	10.06	14.16
Un-Protected			
01-100 Units	23.59	16.48	23.59
101-200 Units	30.07	22.95	30.07

13. The MoE further mentioned that financial impact due to aforementioned proposal, would increase the tariff differential subsidy by Rs.50 billion for both XWDISCOs, and K-Electric consumers, to be funded by reallocation of Rs.50 billion from PSDP.
14. The hearing was held on 10.07.2024, wherein the Federal Government was represented by Joint Secretary, Ministry of Energy (Power Division), along-with its team. Representative from CPPA-G, XWDISCOs, K-Electric, media, Industry, and general public were also present during the hearing.
15. The Ministry during the hearing reiterated its submissions made in the Motion and also presented brief on tariff mechanism and how each component of the tariff is adjusted through periodic adjustments such as FCA, QTR and annual adjustment/indexations. It submitted that base tariff is an indicative tariff and the consumers pay the delta between the base tariff and the actual costs through monthly and quarterly adjustments. It was further stated that tariff for the FY 2024-25, is being rebased to minimize variations between the reference tariff vis a vis actual costs, in order to make it more predictable for the consumers.
16. The MoE explained that total revenue requirement for the FY 2024-25 has increased to Rs.3,768 billion, as determined by NEPRA, resulting in an increase of Rs.5.72/kWh in the average base tariff for the FY 2024-25. While explaining reasons for the increase, the MoE highlighted that Power Purchase Price (PPP) for the FY 2024-25, increased by Rs.4.86/kWh as compared to FY 2023-24, as detailed below;

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Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

	FY 24 Existing		FY 25 Rebase	
Units Received (BkWh)	125		120	
Units Sold (BkWh)	110		106	
T&D Losses (%)	11.77%		11.43%	
	Bln	/Unit	Bln	/Unit
Energy Charge	840	7.63	1,161	10.94
Capacity Charge	1,874	17.01	1,952	18.39
UoSC	151	1.37	164	1.54
Generation Cost	2,866	26.02	3,278	30.88
Distribution Margin	341	3.10	391	3.68
Prior Year Adjustments	74	0.67	100	0.94
Revenue Requirement/ Avg. Tariff	3,281	29.78	3,768	35.50

17. The MoE further submitted that out of total increase of Rs.5.72/kWh, an increase of Rs.3.29/kWh is being passed on to the consumers from Jul. to Sep. 2024, and Rs.4.55/kWh thereafter till June 2025. The differential amount would be picked up the Federal Government in the form of subsidy.

Category	NEPRA Avg. Tariff			GoP Avg Tariff Inc. FY 2024-25	
	FY 2024	FY 2025	Incr./ (Dec.)	Jul-Sep 24	Oct-Jun 25
	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
Residential	26.06	35.24	9.18	3.63	6.27
Commercial	36.54	45.50	8.96	8.04	8.04
General Services	38.09	44.29	6.20	6.98	6.98
Industrial	32.45	31.77	-0.68	-	-
Bulk Supply	34.95	40.82	5.87	5.51	5.51
Agriculture	27.70	34.23	6.53	6.62	6.62
Others	32.13	34.13	2.00	-2.24	-2.24
Total	29.78	35.50	5.72	3.29	4.55

18. Regarding subsidy, the MoE stated that despite the proposed increase in tariff, the Federal Government would be picking up a tariff differential subsidy of around Rs.490 billion, including Rs.177 billion for KE and Rs.313 billion for XWDISCOs consumers.
19. The MoE also presented effective increase in tariff for different consumer categories, without taxes, as under;

Effective Rate With out Taxes							% Change	
Consumers	Units	Jun-24	Jul-24	Jan-25	Jun Vs Jul	Jun Vs Jan	Jun Vs Jul	Jun Vs Jan
	Res	%	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
Lifeline	1,324,623	4%	735	6.30	6.36	6.38	1.2%	1.2%
Protected (0-200)	15,553,918	48%	14,413	16.56	13.00	12.73	-21.5%	-23.1%
Non-Prot. < 300	10,481,016	32%	21,281	35.13	35.00	34.33	-0.4%	-2.3%
Non-Prot. 301-700	902,935	3%	9,618	45.28	48.49	44.23	7.1%	-2.3%
Non-Prot. > 700 & ToU	542,369	2%	4,704	50.33	54.20	49.94	7.7%	-0.8%
Domestic	28,804,861	89%	50,752	32.76	32.67	31.12	-0.3%	-5.0%
Commercial	2,943,859	9%	7,916	49.77	54.08	49.83	8.7%	0.1%
General Services	201,649	1%	3,727	48.52	51.77	47.52	6.7%	-2.1%
Industrial	281,623	1%	26,537	45.68	42.04	37.78	-8.0%	-17.3%
Bulk	2,697	0%	3,354	48.63	50.43	46.16	3.7%	-5.1%
Agricultural	291,940	1%	10,733	38.46	39.36	35.10	7.9%	-3.7%
AJK	187	0%	2,444	47.33	38.73	34.47	-18.2%	-27.2%
Others	10,143	0%	690	48.64	52.86	47.62	6.6%	-2.1%
National	32,536,959	100%	106,152	39.12	38.78	35.82	-0.9%	-8.4%

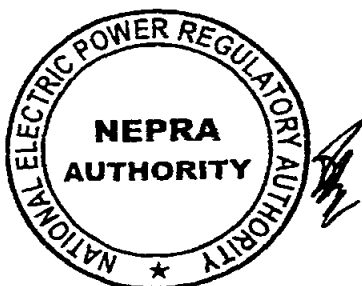


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20. On the point of fixed charges, the Petitioner stated that 67% of the power sectors cost is fixed/unavoidable and 33% is variable. On the other hand the recovery structure has a 98% variable component and only 2% fixed, therefore, both incurring of cost (fixed in nature) and its recovery mechanism (consumption based) need to be aligned. The Petitioner, however, requested the Authority to reconsider fixed charges for various categories as Rs.400-1,250/kW/Month, instead of Rs.500-2,000/kW/Month determined by the Authority. The effective rate of consumers, however, will remain same as decrease in fixed charges, would be offset by corresponding increase in variable charge. Additionally, the Petitioner also requested that fixed charges currently being charged at 50% of sanctioned load or actual MDI, whichever is higher may be reconsidered to be charged @ 25% of sanctioned load or actual MDI, whichever is higher.
21. The Petitioner further proposed that in proviso 01, of "Billing Demand" under "General Definitions" in the Tariff Terms & Conditions approved by NEPRA, the maximum demand recorded "so far", may be restricted to "preceding 60 months", as the term "so far" is a very broad term. Similarly, in proviso 2 and 3, the word 50% may be replaced with 25%.
22. Various commentators during the hearing, raised their concerns on the proposed increase in tariff by the MoE. A summary of relevant comments is as under;
- ✓ Mr. Saif ur Rehman inquired about average increase in base tariff. The representative of the Petitioner, while responding to the query of Mr. Saif ur Rehman submitted that base tariff would increase by Rs.3.29/kWh from Jul. to Sep. and thereafter by Rs.4.55/kWh.
 - ✓ Mr. Zaheer Ahmed, inquired about future monthly and quarterly adjustments. The representative of the Petitioner explained that proposed increase in tariff would minimize future FCAs and quarterly adjustments, provided that macro assumptions assumed in the base tariff remain intact.
 - ✓ Mr. Khaliq Kiyani, submitted that there is duplication of cost in terms of capacity cost and fixed charges being recovered from the consumers. The representative of the Petitioner responded that there is not duplication of cost, as fixed charges are being levied to recover the capacity costs. Further, the impact of increase in fixed charges has been off-set by corresponding reduction in variable charges.
 - ✓ Mr. Tahir Shirani and Ghulam Murtaza, submitted that relief may also be provided to consumers having consumption over 200 units. The Petitioner explained that majority of the residential consumers are being subsidized or cross subsidized.
 - ✓ Mr. Arshad Hussain, a representative of All Pakistan Cold Storage Association, requested for change in tariff of cold storages from commercial to industrial tariff. The representative of the Petitioner responded that cold storage do not qualify as "industrial consumers" as per the existing tariff terms & conditions. However, separate proceedings are being carried out by NEPRA in this regard, therefore, any change in tariff for cold storages, would be considered once these proceedings are concluded.



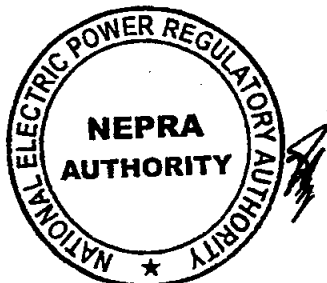
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Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

- ✓ Regarding implementation of revised mechanism for charging of Late Payment Surcharge (LPS), K-Electric submitted that the new mechanism may be delayed for 2-3 months, as the same requires certain changes in DISCOs billing software as well as banking applications, for which discussion are being held with the banks.
- ✓ Mr. Abu Bakar, representing Amreli Steel, submitted that revised fixed charges need to be applied on prorated basis, keeping in view billing cycle of each consumer, if new tariff is applied w.e.f. 01.07.2024. It also highlighted that fixed charges have been increased significantly for the industrial consumers, however, no fixed charges have been levied on around 82% of domestic consumers.
- ✓ While responding to the comments of Mr. Arif Bilwani, regarding significant increase in the energy charge, the representative of the Petitioner explained that new references for the FY 2024-25, have been developed based on constraints based despatch, whereby increased generation has been assumed from RLNG and lesser despatch has been considered from local and imported coal, as compared to references assumed for the FY 2023-24. Similarly, increased fuel prices along-with North-South transmission constraints have also contributed to increased energy charges. Upon inquiry from Mr. Bilwani, regarding issues framed for DISCOs tariff petitions, which were not part of DISCOs request, it was explained that issues like modification in tariff rate design, increase in fixed charges, and tariff to be designed on cost of service basis etc., were framed keeping in view the directives given in the NE plan and to match incurring of cost (fixed in nature) and its recovery mechanism (consumption based).
- ✓ Mr. Tanveer Bari, representing KCCI, opposed the Motion by submitting that increase of Rs.5.72/kWh would effectively be around Rs.7/kWh after inclusion of taxes etc. This would hamper the financial viability of the industrial sector, therefore, concrete steps need to be taken to address the challenges of the power sector.
- ✓ A representative of the Planning Commission submitted that timely installations of pending connections, can address the issue of reduction in sales to some extent.
- ✓ Mr. Rehan Javed proposed that for captive and net metering consumers, fixed charges may be levied based on 50% of sanctioned load instead of 25%, so that cost of using grid may be recovered from such consumers.
- ✓ Muhammad Asghar, a representative of the cement industry, submitted to apply fixed charges based on actual MDIs as captive consumers have made significant investment on their captive facilities.
- ✓ Mr. Aamir Sheikh, while appreciating the proposed tariff design submitted that still tariff for industrial consumers is around 14 cents, which is much higher as compared to regional countries.
- ✓ APTMA during the hearing and in its written comments submitted that substantial hike in fixed charges from Rs.460/kW/M to Rs.1,250/kW/M has caused considerable distress



Watt 9

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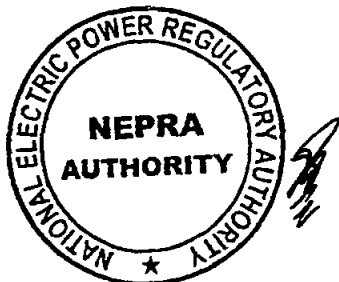
among industries, as the new changes will apply to the recorded MDI or 25% of the sanctioned load, whichever is higher. APTMA accordingly proposed that fixed charge of Rs.1250/kW/month be applied solely to the Recorded Maximum Demand Indicator (MDI) only rather than 25% of the sanctioned load. This adjustment is critical to accurately reflect actual usage and economic realities, ensuring fairness for all consumers, especially those facing partial or complete industrial shutdowns due to high electricity tariffs. Further, NEPRA should conduct a comprehensive study and provide full transparency regarding heads of revenue requirement against which these fixed charges are being levied.

- ✓ The MoE during the hearing submitted that despite application of proposed fixed charges, only around 6% of the System's cost is being recovered through these fixed charges, whereas 69% of the System's cost is fixed in nature.

23. The Authority has thoroughly examined the submissions made in the Motion, comments of the stakeholders and available record and noted that as per the section 31(4) of the Act, the Authority has been mandated to determine a uniform tariff as reproduced below;

31. Tariff.- (4) Subject to sub-sections (2) and (3), the Authority shall, on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest.

24. Further, National Electricity (NE) Policy under Clause 5.6.3 states that the Regulator shall in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state owned distribution companies. Additionally, Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies.
25. The Authority also observed that the Petitioner in its Motion and also during the hearing has submitted that inter disco tariff rationalization is not aimed at raising any revenues for the Federal Government as it is within the determined consolidated revenue requirement of all the DISCOs for the FY 2024-25.
26. In light of the above and keeping in view of the relevant provisions of Act & Policy and the fact that the uniform tariff proposed by the GoP is within the determined consolidated revenue requirement of all the DISCOs for the FY 2024-25, the Authority has no objection in approving the Motion along-with the subsequent addendum of the Federal Government.
27. Regarding reduction of fixed charges as proposed in the Motion and adjustment of the variable rate accordingly, the Authority observed that various stakeholders including FPCCI, Korangi Association of Trade and Industry (KATI), Pakistan Association of Large Steel Producers, APTMA have raised concerns on the NEPRA determined fixed charges of Rs.2,000/kW/Month and have proposed to step wise increase fixed charges. It has also been proposed to reduce the applicability of fixed charges @ 25% of sanctioned load instead of 50% sanctioned load or actual MDI for the month, whichever is higher. Specific concerns have been raised in terms of



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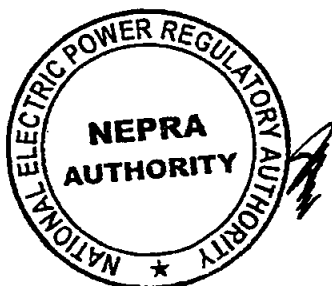


industries, which often operate in shifts of 8-12 hours, and high fixed charges can disproportionately burden these industries. The Petitioner also in its Motion referred to frequent representations made by the consumers regarding heavy increase in fixed charges.

28. The Authority observed that capacity charges of generation companies, and NTDC/ HVDC costs etc., are fixed costs, which are required to be paid periodically, irrespective of electricity consumption by the consumers. These fixed costs, accounts for around 70% of the total revenue requirement of the distribution companies. However, present consumer end tariff design is volumetric in nature, whereby around 96% of the total system cost is recovered on units consumed basis (Rs./kWh) and remaining 4% as fixed charge per kilowatt per month (Rs./kW/Month). Thus, there is a mismatch between incurring of cost (fixed in nature) and its recovery mechanism (consumption based). NE Plan also provided that fixed charges shall be progressively incorporated in the tariffs of all consumer segments, which shall account for at least 20% of the fixed cost. Pursuant thereto, the rate of fixed charges of different consumer categories were enhanced from existing 440-500/kw/month to Rs.500-2,000/kW/Month, but despite this increase, fixed cost still accounts for less than 10% of the total fixed cost of the system. At the same time, impact of increase in fixed charges was off-set by reduction in variable charges (consumption based i.e. Rs./kWh) of different categories of consumers. The prime objective of revision in fixed charges and reduction in variable charges was to incentivize consumers to increase their electricity consumption from national grid, thus, lowering their overall effective tariff.
29. However, considering the concerns raised by stakeholders, in terms of prevailing economic challenges, and the fact that Petitioner itself has requested to revise fixed charges downward, the Authority, in larger interest of consumers, has decided to accept the request of the Petitioner. Accordingly, fixed charges for different consumer categories have been revised as proposed by the Petitioner and the impact of such downward revision in fixed charges has been adjusted as part of variable rate for the relevant consumer categories. This change has necessitated revision in Annex-II and III determined for each XWDISCO, vide decision dated 14.06.2024. The same have accordingly been revised, and are attached here with the instant decision. The revised Annex-II and III of each XWDISCO, shall replace the earlier issued Annex-II & III, vide decisions dated 14.06.2024.
30. Similarly, the request of the Petitioner to apply fixed charges at 25% of the sanctioned load or actual MDI for the month whichever is higher, has also been agreed upon. Accordingly, the definition of billing demand and its relevant provisions as mentioned in Annex-V of XWDISCOs decisions dated 14.06.2024 have been modified, which now may be read as under;

For XWDISCOS

Definition of Billing Demand under the head of "GENERAL DEFINITIONS" of Tariff terms & Conditions issued vide decision dated 14.06.2024 of all XWDISCOs, be replaced with following;



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"Billing Demand" means the 25% of the sanctioned load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.

Provided that for the purpose of fixed charges sanctioned load means maximum demand recorded during preceding 60 months.

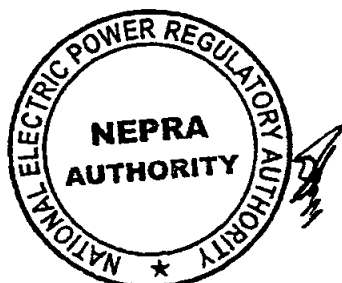
Provided further that in case of new connections or consumers who have renewed/revised their sanctioned load, the fixed charges will be charged on 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher. However, upon establishment of MDI in next six months, the adjustment of fixed charges will be made accordingly by the DISCO."

Provided also that consumers having alternate/ dual source i.e. captive power, net metering etc. the existing mechanism of fixed charges shall remain the same i.e. the 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher."

31. In view of the aforementioned discussion, the Authority has determined uniform tariff as required under section 31(4) of the Act, which is attached herewith as **Annex-A & A-I**. The Uniform Tariff so determined by the Authority includes impact of PYA of Rs.99.9 billion, to be passed on in a period of twelve months from the date of notification of the instant decision. Therefore, after a period of one year from the date of notification of the instant decision, the uniform tariff after excluding the impact of PYA is attached herewith as **Annex-B & B-I**, which would become applicable.
32. Further, as per request of the Petitioner for K-Electric, the uniform applicable tariff is also being reflected in the SoT of K-Electric including fixed charges, determined for the quarter Jan. to Mar. 2023, which is attached as **Annex-C**. The quarterly adjustment determined for the quarter Jan. to Mar. 2023, although, is applicable for the quarter Apr. to Jun. 2023, however, if the aforementioned changes are not reflected in the SoT of K-Electric, it would result in differential tariff for K-Electric consumers *vis a vis* rest of Pakistan. In view thereof, and keeping in view the request of the Federal Government, the Authority has decided to reflect the uniform applicable tariff in SoT determined for the quarter Jan. to Mar. 2023. Similarly, the Terms & Conditions for K-Electric have also been aligned with the revised terms & conditions of XWDISCOs and amendments thereto are mentioned hereunder;

For K-Electric

- i. Following definitions under the head "GENERAL DEFINITIONS" of Tariff terms & conditions of K-Electric be read as under;
- ✓ "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 31 days or less reckoned from the date of last meter reading.
- If, for any reason, the scheduled reading period of a consumer exceeds the number of days in a calendar month, the total consumption should be prorated to match the number of*



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days in that calendar month for determining the applicable slab rate and same be used for actual billing purpose.

- ✓ "Billing Demand" means the 25% of the sanction load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.

Provided that for the purpose of fixed charges sanctioned load means maximum demand recorded during preceding 60 months.

Provided further that in case of new connections or consumers who have renewed/revised their sanctioned load, the fixed charges will be charged on 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher. However, upon establishment of MDI in next six months, the adjustment of fixed charges will be made accordingly by the DISCO.

Provided also that consumers having alternate/ dual source i.e. captive power, net metering etc. the existing mechanism of fixed charges shall remain the same i.e. the 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher.

- ii. Under "GENERAL CONDITIONS" of Tariff terms & conditions of K-Electric, the condition 2, may be read as under;

- ✓ The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge (LPS) of 5% may be levied for next three (03) days after the due date and thereafter 10% LPS may be charged on the amount billed excluding Govt. taxes and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.

33. On the concerns raised by K-Electric regarding implementation of revised mechanism for charging of LPS, and keeping in view the practical difficulties, the Authority has in principle approved the LPS mechanism but has decided to allow its application from October 2024. For the period from July to September 2024, the existing LPS mechanism would be followed.
34. Here it is pertinent to mention that the Ministry has submitted to apply the tariff for both XWDISCOs and K-Electric consumers' w.e.f. 1st July 2024. The Authority understands that NEPRA determines revenue requirement/ tariff for DISCOs for each financial year i.e. July to June. If the tariff is not notified w.e.f. July 01 of each financial year, it may result in under/over recovery of the allowed revenue requirement which would be adjusted in the next year's tariff as prior year adjustment. Therefore, in line with section 31(3)(a) which states that tariffs should allow licensee the recovery of any and all cost prudently incurred cost to meet the demonstrated needs of their customers, it would be appropriate to charge the tariff with effect from 1st July for the relevant year. The Authority therefore agrees with the request of the Ministry to apply the tariff w.e.f. 1st July 2024. However, tariff shall be applied on pro rate basis for such consumption, which falls before the date of application of instant tariff. Similarly, fixed charges shall also be applied in the same manner.



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Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff.

35. The instant decision including Annex-A & A-I, B & B-I and C along-with Annex-II and III of each XWDISCO, as mentioned above for the FY 2024-25, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act.
36. Further, the Federal Government while notifying the instant decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision of Power Purchase Price (PPP) forecast for the FY 2024-25, dated 14.06.2024.

AUTHORITY

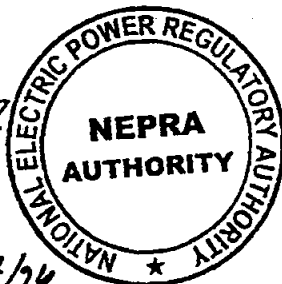
Mather Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan
Member

Amina Ahmed
Member

Waseem Mukhtar
Chairman

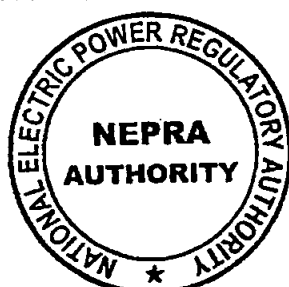


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DISCO wise National Average Uniform Determined Tariff with PYA												
Description	Fixed Charges	PESCO	HESCO	GEPCO	QESCO	MEPCO	FESCO	LESCO	IESCO	SEPCO	TESCO	Uniform National Average Determined Variable Tariff with PYA
	Rs./Cons./M	Rs./KWH										
For peak load requirement less than 5 kW												
Up to 80 Units - Life Line	-	-	6.26	9.11	4.64	12.19	4.54	9.90	9.93	5.58	8.56	17.37
51-100 units - Life Line	-	-	10.77	13.62	9.08	18.70	9.08	14.41	13.84	8.14	11.06	21.88
01-100 Units	-	-	29.21	36.23	28.91	36.13	28.28	31.14	29.21	23.73	31.11	39.82
101-200 Units	-	-	31.59	38.60	31.29	38.52	30.86	33.52	31.58	26.11	33.49	42.20
01-100 Units	-	-	29.21	44.13	28.91	40.92	28.56	31.14	29.21	23.73	33.69	46.00
101-200 Units	-	-	33.51	48.05	31.44	45.84	33.48	33.54	30.95	25.88	38.61	50.92
201-300 Units	-	-	36.92	52.39	35.18	49.21	36.83	37.29	34.87	29.74	41.93	54.23
301-400 Units	200	-	40.16	56.62	38.41	52.45	40.07	40.53	38.11	32.98	45.17	57.47
401-500 Units	400	-	41.45	58.91	39.70	53.74	41.35	41.82	39.40	34.27	48.48	58.76
501-600 Units	600	-	42.81	58.28	41.07	55.17	42.72	43.19	40.77	35.64	47.83	60.12
601-700 Units	800	-	44.14	59.60	42.39	56.47	44.04	44.51	42.08	36.96	48.82	61.47
Above 700 Units	1,000	-	48.89	64.33	47.11	61.21	48.76	49.24	48.82	41.69	53.55	66.22
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	46.91	62.42	46.08	69.22	46.71	47.30	44.88	39.75	51.62	64.24
Time of Use (TOU) - Off-Peak	1,000	-	40.58	56.08	38.75	52.89	40.37	40.97	38.55	33.42	45.29	57.91
Temporary Supply	2,000	-	59.80	79.14	57.45	75.15	59.50	60.25	57.23	50.82	65.65	81.43
Commercial - A2												
For peak load requirement less than 5 kW	1,000	-	38.45	54.01	36.69	50.82	38.08	38.92	36.42	31.34	43.12	55.74
For peak load requirement exceeding 5 kW	-	1,250	39.83	55.40	38.08	49.42	39.45	40.31	37.80	32.73	44.51	54.34
Regular	-	1,250	46.19	61.72	44.26	58.42	45.98	46.65	44.34	39.11	48.50	63.05
Time of Use (TOU) - Peak	-	1,250	35.63	51.16	33.70	47.88	35.43	35.97	33.77	28.65	37.94	52.49
Time of Use (TOU) - Off-Peak	5,000	-	43.31	58.88	41.56	55.89	42.92	43.79	41.26	36.13	47.98	60.61
Temporary Supply	-	-	48.89	66.24	47.11	61.24	48.61	42.41	39.91	41.76	53.54	66.16
Electric Vehicle Charging Station (EVCS)	-	-	48.89	66.24	47.11	61.24	48.61	42.41	39.91	41.76	53.54	66.16
General Services-A3	1,000	-	42.83	58.28	41.87	55.07	42.78	44.96	41.28	35.91	47.58	59.66
Industrial												
B1	1,000	-	29.19	44.59	27.35	41.37	28.88	29.52	26.94	21.98	33.71	46.30
B1 Peak	-	-	35.71	51.11	33.87	47.89	35.41	36.04	33.46	28.50	40.23	52.82
B1 Off-Peak	1,000	-	29.30	44.70	27.46	41.48	28.99	29.63	27.05	22.09	33.82	46.41
B2	-	1,250	27.52	42.92	25.68	39.70	27.21	27.85	25.27	20.31	32.04	44.63
B2 - TOU (Peak)	-	1,250	37.29	52.43	35.39	49.24	36.89	37.40	34.90	30.15	41.73	54.56
B2 - TOU (Off-peak)	-	1,250	26.69	41.83	24.78	38.64	26.28	26.80	24.30	19.54	31.12	43.96
B3 - TOU (Peak)	-	1,250	34.97	50.21	33.31	47.34	34.67	35.22	32.71	27.77	39.27	52.35
B3 - TOU (Off-peak)	-	1,250	25.78	41.03	24.12	38.16	25.48	26.04	23.53	18.59	30.08	43.17
B4 - TOU (Peak)	-	1,250	36.40	51.60	33.83	47.88	35.99	36.65	34.24	29.24	40.80	52.78
B4 - TOU (Off-peak)	-	1,250	26.91	42.11	24.34	38.36	26.50	27.16	24.75	19.75	31.11	43.29
Temporary Supply	5,000	-	32.58	47.99	30.76	44.77	32.28	32.92	30.34	25.38	37.11	49.70
Single Point Supply												
C1(a) Supply at 400 Volts-less than 5 kW	2,000	-	39.66	55.07	37.99	52.01	39.38	40.11	37.61	32.53	44.63	56.93
C1(b) Supply at 400 Volts-exceeding 5 kW	-	1,250	37.26	52.67	35.59	49.61	35.97	37.71	35.21	30.13	42.23	52.30
Time of Use (TOU) - Peak	-	1,250	46.43	61.93	44.09	58.72	46.22	46.86	44.54	39.26	51.45	63.35
Time of Use (TOU) - Off-Peak	-	1,250	36.83	52.33	34.49	49.11	36.61	37.26	34.94	29.66	41.85	53.74
C2 Supply at 11 kV	-	1,250	40.06	55.47	36.52	52.41	39.77	40.51	38.01	32.93	45.03	56.45
Time of Use (TOU) - Peak	-	1,250	48.16	64.25	46.86	60.80	48.22	48.97	46.33	41.33	53.73	65.83
Time of Use (TOU) - Off-Peak	-	1,250	36.35	52.44	35.15	48.99	36.41	37.16	34.52	29.52	41.92	54.02
C3 Supply above 11 kV	-	1,250	37.76	53.17	32.92	46.94	34.30	38.21	35.71	27.46	42.73	51.86
Time of Use (TOU) - Peak	-	1,250	47.20	61.31	45.29	58.24	46.84	47.52	44.94	39.84	50.87	63.16
Time of Use (TOU) - Off-Peak	-	1,250	35.33	49.44	33.43	46.38	34.97	35.65	33.08	27.97	39.00	51.30
Agricultural Tube-wells - Tariff D												
Scarp	-	-	39.09	54.50	37.42	51.44	38.81	39.54	37.04	31.96	44.08	56.36
Time of Use (TOU) - Peak	-	400	32.40	47.87	30.86	44.64	32.30	33.02	30.02	25.29	37.49	49.82
Time of Use (TOU) - Off-Peak	-	400	25.72	41.19	23.99	37.98	25.62	26.34	23.33	18.60	30.81	42.93
Agricultural Tube-wells	-	400	24.80	40.21	23.14	37.15	24.52	25.25	22.75	17.67	29.77	41.71
Time of Use (TOU) - Peak	-	400	31.08	46.31	29.26	43.33	30.72	31.47	28.94	23.90	36.20	48.61
Time of Use (TOU) - Off-Peak	-	400	29.91	45.13	28.09	42.16	29.55	30.30	27.77	22.73	35.03	47.44
Public Lighting - Tariff G	2,000	-	42.28	57.79	40.81	54.63	41.99	42.71	40.26	35.15	47.26	59.55
Residential Colonies	2,000	-	42.74	58.35	41.07	55.09	42.46	43.17	40.71	35.61	47.71	60.01
Railway Traction	2,000	-	-	-	-	-	45.19	-	43.47	-	-	-
Tariff K - A/JK	-	1,250	32.13	-	30.46	-	-	-	-	27.60	-	-
Time of Use (TOU) - Peak	-	1,250	35.78	-	34.14	-	-	-	-	28.75	-	-
Time of Use (TOU) - Off-Peak	-	1,250	31.43	-	29.79	-	-	-	-	24.40	-	-
Tariff K - Rawal Lab	2,000	-	-	-	-	-	-	-	-	35.97	-	-
Pre-Paid Supply Tariff												
Residential	1,000	-	45.77	62.75	43.76	59.07	45.58	46.06	43.40	37.86	50.87	64.72
Commercial - A2	-	1,250	41.10	58.11	38.98	54.31	40.92	41.35	38.92	33.28	43.56	56.53
General Services-A3	1,000	-	47.01	63.86	45.24	60.21	46.52	47.14	44.57	38.89	52.31	65.48
Industrial	-	1,250	38.08	54.95	36.06	51.23	37.78	38.30	35.46	30.11	42.97	56.78
Single Point Supply	-	1,250	49.29	66.27	48.72	62.58	49.09	48.62	47.07	41.38	54.72	67.77
Agricultural Tube-wells - Tariff D	-	400	29.49	46.43	27.59	42.71	29.42	30.02	28.72	21.63	35.00	48.30

Note: This Tariff shall remain applicable for period of One (01) year from the date of notification.



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SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITHOUT FYA ALONG WITH GOP APPLICABLE TARIFF

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh		Rs./kWh	
		A	B	C	D		E	
a) For Sanctioned load less than 5 kW	1 Up to 50 Units - 12th Line	-	-	6.75	2.96		3.96	
	2 51 - 100 Units - 12th Line	-	-	11.41	7.74		7.74	
	3 101 - 150 Units	-	-	29.60	7.74		11.69	
	4 151 - 200 Units	-	-	31.86	10.06		14.16	
	5 201 - 250 Units	-	-	30.64	16.48		23.09	
	6 251 - 300 Units	-	-	33.76	22.90		30.07	
	7 301 - 350 Units	-	-	36.89	34.28		34.28	
	8 351 - 400 Units	-	-	39.93	36.18		39.18	
	9 401 - 500 Units	-	-	41.15	41.36		41.36	
	10 501 - 600 Units	-	-	42.40	42.78		42.78	
b) For Sanctioned load 5 kW & above	11 601 - 700 Units	-	-	43.73	43.73		43.73	
	12 Above 700 Units	-	-	48.84	48.84		48.84	
Time Of Use		1,000		Peak	Off-Peak	Peak	Off-Peak	Peak
c) Pre-Paid Residential Supply Tariff		1,000		44.44	38.14	48.00	41.68	48.00
						49.98	48.98	49.98

As per Authority's decision only protected residential consumer will be given the benefit of one previous slab.

As per Authority's decision, residential 12th line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly Fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connection:

Rs. 75/- per consumer per month

b) Three Phase Connection:

Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh		Rs./kWh	
		A	B	C	D		E	
a) For Sanctioned load less than 5 kW		1,000		37.99	38.99		38.99	
b) For Sanctioned load 5 kW & above			1,250	40.91	40.91		40.91	
Time Of Use			1,250	Peak	Off-Peak	Peak	Off-Peak	Peak
c) Electric Vehicle Charging Station				48.20	34.85	44.97	36.30	44.97
d) Pre-Paid Commercial Supply Tariff			1,250	43.99	43.99	44.97	44.97	47.10

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

A-3 GENERAL SERVICES

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh		Rs./kWh	
		A	B	C	D		E	
a) General Services		1,000		43.97	43.64		43.64	
b) Pre-Paid General Services Supply Tariff		1,000		51.12	51.30		51.30	

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

B INDUSTRIAL SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh		Rs./kWh	
		A	B	C	D		E	
B1	Up to 25 kW (at 400/230 Volts)	1,000	-	29.38	31.96		31.96	
B2(a)	exceeding 25-500 kW (at 400 Volts)	-	1,250	28.80	31.88		31.88	
Time Of Use				Peak	Off-Peak	Peak	Off-Peak	Peak
B1 (M)	Up to 25 kW	1,000		36.29	28.64	37.89	31.99	31.20
B2(b)	exceeding 25-500 kW (at 400 Volts)	-	1,250	37.34	26.64	37.83	28.84	28.64
B3	For All Loads up to 5000 kW (at 11.33 kV)	-	1,250	34.86	28.67	37.83	29.39	29.39
B4	For All Loads (at 66,132 kV & above)	-	1,250	34.96	28.06	37.83	29.11	29.11
Pre-Paid Industrial Supply Tariff			1,250	42.17	44.46		44.46	

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

C - SINGLE-POINT SUPPLY

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh		Rs./kWh	
		A	B	C	D		E	
C-1	For supply at 400/230 Volts	2,000		44.56	44.56		44.56	
a)	Sanctioned load less than 5 kW	-		41.78	41.78		41.78	
b)	Sanctioned load 5 kW & up to 500 kW	-	1,250	40.40	41.72		41.72	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250	39.96	41.92		41.92	
C-2(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250					
Time Of Use				Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(a)	For supply at 400/230 Volts 5 kW & up to 500 kW	-	1,250	46.24	38.67	47.47	38.79	38.70
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250	47.80	36.36	47.47	39.18	47.47
C-2(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250	43.96	31.09	47.47	47.47	47.47
Pre-Paid Single Supply Tariff			1,250	43.48	43.48	47.47	37.24	37.36

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

Noted
14/10

SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITHOUT PTA ALONG WITH GOP APPLICABLE TARIFF
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru./kW/M		Ru./kWh		Ru./kWh	
		A	B	C	D		E	
D-1(a)	SCARP less than 5 kW	-	-	41.02	41.02		41.02	
D-2 (a)	Agricultural Tube Wells	-	400	36.51	36.51		36.51	
D-1(b)	SCARP 5 kW & above	-	400	Peak	OS-Peak	Peak	OS-Peak	Peak
D-2 (b)	Agricultural 5 kW & above	-	400	44.06	38.54	41.02	41.02	41.02
	Pre-Paid (w/ Agri & Sump)	-	400	36.72	39.53	41.02	41.02	41.02
		-	400	35.72		37.36		37.36

Under this tariff, there shall be minimum monthly charges Ru.2000/- per consumer per month, even if no energy is consumed.
 Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru./kW/M		Ru./kWh		Ru./kWh	
		A	B	C	D		E	
E-1(i)	Residential Supply	2,000	-	54.72	59.09		59.09	
E-1(ii)	Commercial Supply	5,000	-	41.36	54.60		54.60	
E-2	Industrial Supply	5,000	-	32.31	43.40		43.40	

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru./kW/M		Ru./kWh		Ru./kWh	
		A	B	C	D		E	
	Street Lighting	2,000	-	44.06	44.06		44.06	

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru./kW/M		Ru./kWh		Ru./kWh	
		A	B	C	D		E	
	Residential Colonies attached to industrial premises	2,000	-	43.36	43.36		43.36	

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru./kW/M		Ru./kWh		Ru./kWh	
		A	B	C	D		E	
1	Asad Jinnah & Khasair (A/JC)	-	1,280	27.50	27.50		27.50	
	Time Of Use	-	1,280	Peak	OS-Peak	Peak	OS-Peak	Peak
		-	1,280	31.12	26.62	30.09	28.88	30.09

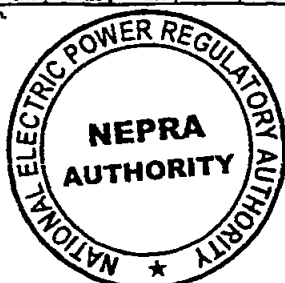
Note: This Tariff shall remain applicable for period of One (01) year from the date of notification.



15/50

Description		DISCO wise National Average Uniform Determined Tariff without PYA											Uniform National Average Determined Variable Tariff without PYA	
		Fixed Charges	PESCO	HESCO	GEPCO	QESCO	MEPCO	FESCO	LESCO	IESCO	SEPCO	TESCO		
Rs./Conn./M	Rs./kWh		Rs./kWh											
Protected	For peak load requirement less than 5 kW													
	Up to 80 Units - Life Line	-	-	6.26	8.11	4.64	12.19	4.54	9.90	9.93	5.58	6.56	17.37	6.76
	51-100 units - Life Line	-	-	10.77	13.62	9.08	18.70	9.06	14.41	13.64	8.14	11.08	21.88	11.41
	01-100 Units	-	-	28.95	38.23	28.67	33.43	28.42	29.43	27.54	23.12	30.00	38.36	28.73
	101-200 Units	-	-	31.33	37.80	31.05	35.81	30.79	31.81	29.91	25.49	32.38	40.73	31.17
Un-protected	01-100 Units	-	-	28.95	43.13	28.67	38.22	28.70	29.43	27.54	23.12	32.58	44.54	29.85
	101-200 Units	-	-	33.25	48.04	31.20	43.13	33.61	31.83	29.29	25.27	37.50	49.46	32.97
	201-300 Units	-	-	36.66	61.39	34.93	46.51	36.97	35.58	33.21	29.13	40.83	52.77	36.11
	301-400 Units	200	-	39.90	54.62	38.17	49.75	40.20	38.82	36.44	32.37	44.06	56.01	39.41
	401-500 Units	400	-	41.19	55.91	39.46	51.03	41.49	40.10	37.73	33.65	46.35	57.29	40.69
	501-600 Units	600	-	42.56	57.28	40.83	52.46	42.86	41.47	39.10	35.02	48.72	58.66	41.96
	601-700 Units	800	-	43.88	58.60	42.15	53.78	44.18	42.79	40.42	36.36	47.72	60.00	43.36
	Above 700 Units	1,000	-	48.64	63.33	46.87	58.50	48.90	47.52	45.16	41.07	52.44	64.75	48.35
	For peak load requirement exceeding 5 kW)	-	-	46.65	61.41	44.84	56.52	46.55	45.59	43.22	39.14	50.51	62.78	43.39
	Time of Use (TOU) - Peak	1,000	-	40.32	55.08	38.51	50.19	40.51	39.26	36.89	32.81	44.18	56.45	39.65
	Time of Use (TOU) - Off-Peak	-	-	40.32	55.08	38.51	50.19	40.51	39.26	36.89	32.81	44.18	56.45	39.65
	Temporary Supply	2,000	-	59.54	78.14	57.21	72.45	59.83	58.54	55.56	50.20	64.54	79.96	55.07
Commercial - A2														
For peak load requirement less than 5 kW		1,000	-	38.19	53.01	36.46	48.12	38.19	37.21	34.76	30.73	42.01	54.28	48.20
For peak load requirement exceeding 5 kW		-	-	45.94	60.72	44.02	55.72	46.12	44.94	42.67	38.50	47.39	61.59	44.45
Regular		-	1,250	39.58	54.40	37.84	46.71	39.58	38.60	36.13	32.12	43.40	52.88	44.20
Time of Use (TOU) - Peak		-	-	35.37	50.16	33.46	45.16	35.56	34.25	32.11	27.94	38.83	51.02	41.59
Time of Use (TOU) - Off-Peak		-	1,250	35.37	50.16	33.46	45.16	35.56	34.25	32.11	27.94	38.83	51.02	41.59
Temporary Supply		5,000	-	53.88	72.80	51.71	66.90	53.79	53.02	49.89	44.56	58.87	74.30	52.08
Electric Vehicle Charging Station (EVCS)		-	-	48.63	65.24	46.87	58.54	48.78	40.70	38.25	41.15	52.43	64.70	41.61
General Services-A3														
Industrial		1,000	-	42.50	57.14	40.91	52.28	42.41	41.30	39.00	34.80	46.54	58.20	43.15
B1		1,000	-	28.93	43.59	27.11	38.67	29.02	27.81	25.28	21.37	32.60	44.84	30.79
B1 Peak		-	-	35.45	60.11	33.63	45.19	35.54	34.33	31.79	27.89	39.12	51.35	34.35
B1 Off Peak		1,000	-	29.04	43.70	27.22	38.77	29.13	27.91	25.38	21.47	32.71	44.94	28.76
B2		-	1,250	27.26	41.92	25.44	35.99	27.35	26.13	23.60	19.69	30.93	43.16	31.71
B2 - TOU (Peak)		-	-	37.04	51.43	35.15	46.53	37.02	35.89	33.23	29.53	40.62	53.10	36.25
B2 - TOU (Off-peak)		-	1,250	26.43	40.83	24.54	35.93	26.42	25.09	22.63	18.93	30.02	42.50	32.15
B3 - TOU (Peak)		-	-	34.71	49.21	33.07	44.64	34.80	33.51	31.05	27.15	38.16	50.89	33.67
B3 - TOU (Off-peak)		-	1,250	25.53	40.03	23.88	35.48	25.62	24.33	21.86	17.97	28.97	41.70	28.81
B4 - TOU (Peak)		-	-	36.14	50.80	33.59	45.15	36.12	34.94	32.57	28.62	39.49	51.32	34.87
B4 - TOU (Off-peak)		-	1,250	26.85	41.11	24.10	35.66	26.63	25.45	23.08	19.14	30.00	41.83	29.28
Temporary Supply		5,000	-	40.47	58.98	38.19	53.25	40.49	39.43	36.25	31.11	45.27	60.66	39.72
Single Point Supply														
C1(a) Supply at 400 Volts-less than 5 kW		2,000	-	39.40	54.07	37.75	49.31	39.52	38.40	35.95	31.92	43.52	55.47	44.15
C1(b) Supply at 400 Volts-exceeding 5 kW		-	1,250	37.00	51.67	35.35	46.90	37.11	36.00	33.54	29.52	41.12	50.84	44.55
Time of Use (TOU) - Peak		-	-	46.18	60.93	43.85	55.01	46.35	45.15	42.88	38.65	50.34	61.88	47.26
Time of Use (TOU) - Off-Peak		-	1,250	36.57	51.33	34.24	46.41	36.75	35.54	33.27	29.04	40.74	52.28	40.03
C2 Supply at 11 kV		-	1,250	39.80	54.47	36.27	49.70	39.81	38.79	36.34	32.32	43.82	53.99	42.09
Time of Use (TOU) - Peak		-	-	47.90	63.25	46.72	58.10	48.36	47.26	44.67	40.72	52.62	64.37	48.87
Time of Use (TOU) - Off-Peak		-	1,250	36.09	51.43	34.91	48.28	38.54	36.44	32.85	28.90	40.81	52.56	40.22
C3 Supply above 11 kV		-	1,250	37.50	52.17	32.68	44.23	34.44	36.49	34.04	28.84	41.62	50.39	43.75
Time of Use (TOU) - Peak		-	-	46.94	60.30	46.05	56.54	46.98	45.80	43.28	39.23	49.76	61.70	42.01
Time of Use (TOU) - Off-Peak		-	1,250	35.07	48.44	33.19	43.87	35.11	33.94	31.41	27.38	37.89	49.84	34.75
Agricultural Tube-wells - Tariff D														
Scarp		-	-	38.83	53.50	37.18	48.74	38.95	37.83	35.38	31.36	42.95	54.90	39.44
Time of Use (TOU) - Peak		-	-	32.14	46.87	30.44	41.94	32.44	31.30	28.35	24.67	36.38	48.15	43.08
Time of Use (TOU) - Off-Peak		-	400	25.46	40.18	23.75	35.25	25.76	24.62	21.67	17.99	29.70	41.47	36.47
Agricultural Tube-wells		-	400	24.54	39.21	22.89	34.45	24.66	23.54	21.09	17.08	28.67	40.25	35.40
Time of Use (TOU) - Peak		-	-	30.82	45.30	29.02	40.62	30.85	29.75	27.28	23.29	35.09	47.15	30.10
Time of Use (TOU) - Off-Peak		-	400	29.65	44.13	27.85	39.45	29.68	28.58	26.10	22.12	33.92	45.98	31.30
Public Lighting - Tariff G														
Residential Colonies		2,000	-	42.02	56.79	40.37	51.92	42.13	41.00	38.59	34.54	46.14	58.09	43.29
Railway Traction		2,000	-	42.48	57.35	40.83	52.39	42.60	41.46	39.05	35.00	46.60	58.55	42.73
Tariff K - A/JK		2,000	-	-	-	-	-	45.33	-	41.80	-	-	-	43.56
Time of Use (TOU) - Peak		-	1,250	31.87	-	30.22	-	-	-	-	28.99	-	-	31.32
Time of Use (TOU) - Off-Peak		-	-	35.52	-	33.90	-	-	-	-	28.14	-	-	30.63
Tariff K - Rawat Lab		2,000	-	31.17	-	29.55	-	-	-	-	23.79	-	-	30.77
Pre-Paid Supply Tariff		2,000	-	-	-	-	-	-	-	-	35.36	-	-	35.36
Pre-Paid Supply Tariff														
Residential		1,000	-	45.51	61.75	43.52	56.37	45.72	44.35	41.74	37.25	48.76	63.25	48.92
Commercial - A2		-	1,250	40.85	57.11	38.74	51.61	41.06	39.84	37.25	32.67	42.48	56.06	43.94
General Services-A3		1,000	-	48.78	62.85	45.00	57.51	48.66	46.43	42.90	38.28	51.20	64.02	50.66
Industrial		-	1,250	37.62	53.95	35.62	48.53	37.92	36.58	33.80	29.50	41.86	55.32	41.11
Single Point Supply		-	1,250	49.03	65.27	46.47	59.85	49.23	47.90	45.40	40.75	53.81	68.31	52.38
Agricultural Tube-wells - Tariff D		-	400	29.23	45.43	27.35	40.00	29.58	28.31	25.06	21.01	33.86	46.84	32.97

Note: This Tariff shall be applicable after One (01) year of notification of the instant decision.



Mali. 9

16/50

ESCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITH FYA ALONG WITH GOP APPLICABLE TARIFF

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru/kWh	Ru/kWh
		A	B	C	D
Protected The Protected	a) For Sanctioned load less than 5 kW	-	-	6.76	3.96
	Up to 50 Units - Life Line	-	-	11.41	7.74
	51 - 100 Units - Life Line	-	-	28.73	11.69
	101 - 100 Units	-	-	31.17	14.16
	101 - 100 Units	-	-	39.55	23.99
	101 - 200 Units	-	-	33.97	28.07
	201 - 300 Units	-	-	36.11	34.26
	301 - 400 Units	200	-	39.41	39.15
	401 - 500 Units	400	-	40.69	41.35
	501 - 600 Units	600	-	41.96	42.78
	601 - 700 Units	800	-	43.24	43.92
	Above 700 Units	1,000	-	48.35	48.94
b) For Sanctioned load 5 kW & above		-	-	Peak	Off-Peak
Time Of Use		1,000	-	43.39	39.68
c) Pre-Paid Residential Supply Tariff		1,000	-	48.92	49.95

As per Authority's decision, only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connections

Ru. 75/- per consumer per month

b) Three Phase Connections

Ru. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru/kWh	Ru/kWh
		A	B	C	D
	a) For Sanctioned load less than 5 kW	1,000	-	43.30	38.69
	b) For Sanctioned load 5 kW & above	-	1,250	44.30	40.91
	c) Time Of Use	-	1,250	Peak 44.48 Off-Peak 41.89	Peak 44.97 Off-Peak 36.30
	d) Electric Vehicle Charging Station	-	-	41.61	48.58
e) Pre-Paid Commercial Supply Tariff		-	1,250	43.94	47.10

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru/kWh	Ru/kWh
		A	B	C	D
a)	General Services	1,000	-	43.18	43.64
b)	Pre-Paid General Services Supply Tariff	1,000	-	50.06	51.30

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

B INDUSTRIAL SUPPLY TARIFFS

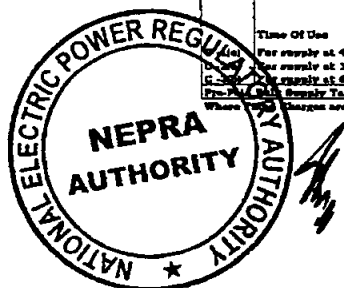
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru/kWh	Ru/kWh
		A	B	C	D
B1	Upto 25 kW (at 400/230 Volts)	1,000	-	30.79	31.96
B2(a)	exceeding 25-500 kW (at 400 Volts)	-	1,350	31.71	31.53
Time Of Use		-	-	Peak	Off-Peak
B1 (b)	Up to 25 kW	1,000	-	34.38	37.89
B2(b)	exceeding 25-500 kW (at 400 Volts)	-	1,350	34.38	37.83
B3	For All Loads up to 5000 kW (at 11.23 kV)	-	1,250	33.67	37.83
B4	For All Loads (at 66,132 kV & above)	-	1,250	34.67	37.83
Pre-Paid Industrial Supply Tariff		-	1,250	41.11	44.66

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

C SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru/kWh	Ru/kWh
		A	B	C	D
C-1	For supply at 400/230 Volts	-	-	-	-
a) Sanctioned load less than 5 kW		2,000	-	44.15	44.55
b) Sanctioned load 5 kW & up to 500 kW		-	1,250	44.55	41.78
c) For supply at 11.23 kV up to and including 5000 kW		-	1,250	43.09	41.72
d) For supply at 66 kV & above and sanctioned load above 5000 kW		-	1,250	43.78	41.92
Time Of Use		-	-	Peak	Off-Peak
For supply at 400/230 Volts 5 kW & up to 500 kW		-	1,250	47.26	40.02
For supply at 11.23 kV up to and including 5000 kW		-	1,250	46.87	40.22
For supply at 66 kV & above and sanctioned load above 5000 kW		-	1,250	42.01	34.75
Pre-Paid Single Point Supply Tariff		-	1,250	52.38	37.36

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.



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SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITH PYA ALONG WITH GOP APPLICABLE TARIFF
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
		A	B	C	D
D-1(a)	SCARP less than 5 kW	-	-	39.44	41.02
D-2 (a)	Agricultural Tube Wells	-	400	38.48	30.06
				Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	-	480	43.08	36.47
D-2 (b)	Agricultural 5 kW & above	-	480	30.10	31.39
	Pre-Paid for Agri & Smry	-	400	33.67	37.34

Under this tariff, there shall be minimum monthly charges Ru.2000/- per consumer per month, even if no energy is consumed.
 Note:- The consumer having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
		A	B	C	D
E-1(a)	Residential Supply	2,000	-	86.07	99.09
E-1(b)	Commercial Supply	6,000	-	82.06	84.60
E-2	Industrial Supply	8,000	-	39.72	43.40

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff consumer will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
		A	B	C	D
	Street Lighting	2,000	-	43.38	44.06

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

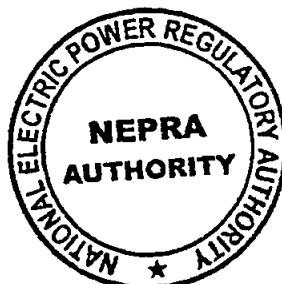
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
		A	B	C	D
	Residential Colonies attached to industrial premises	2,000	-	43.73	43.38

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
		A	B	C	D
1	Arad Jammam & Kinkardi (AJK)	-	1,200	31.33	37.60
	Time Of Use	-	1,200	Peak	Off-Peak
				30.63	30.77
				30.00	30.33

Note: This Tariff shall be applicable after Dec (01) year of notification of the tariff decision.

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Schedule of Electricity tariff of K-Electric

Description	NEPRA Determined (Jan - Mar 23)		GOP Applicable Tariff			
	Fixed Charges Rs./Kw/M	Variable charge (Rs./kWh)	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Applicable Uniform Variable Tariff (Rs./kWh)	Applicable Uniform Variable Tariff (Rs./kWh)
				July 2024 onward	Jul. to Sept. 2024	Oct. 2024 onward
A-1 General Supply Tariff - Residential						
Upto 50 Units (Lifeline)		4.00	-	-	3.95	3.95
50-100 Units (Lifeline)		30.11	-	-	7.74	7.74
1-100 units (Protected)		30.11	-	-	7.74	11.69
101-200 units (Protected)		31.70	-	-	10.06	14.16
1-100 units		30.11	-	-	16.48	23.59
101-200 units		31.70	-	-	22.95	30.07
201-300 units		32.91	-	-	34.26	34.26
301-400 units		33.96	200	-	39.15	39.15
401-500 units		33.96	400	-	41.36	41.36
501-600 units		33.96	600	-	42.78	42.78
601-700 units		33.96	800	-	43.92	43.92
Above 700 units		36.31	1,000	-	48.84	48.84
Time of Use						
Peak		37.52	1,000	-	48.00	48.00
Off-Peak		33.34	-	-	41.68	41.68
E-1 (i) Temporary Residential		35.01	2,000	-	59.09	59.09
A-2 General Supply Tariff - Commercial						
For sanctioned load less than 5kW		34.27	1,000	-	38.59	38.59
For sanctioned load 5kW & Above	500.00	33.50	-	1,250	40.91	40.91
Peak		37.51	-	-	44.97	44.97
Off-Peak	500.00	33.28	-	1,250	36.30	36.30
E-1 (ii) Temporary Commercial		35.81	5,000	-	54.60	54.60
Electric Vehicle Charging Station (EVCS)		33.28	-	-	45.55	45.55
A3 General Services						
		34.46	1,000	-	43.64	43.64
B - Industrial Supply Tariff						
B-1 less than 5kW / 25 kW (at 400/230 volts)		34.51	1,000	-	31.95	31.95
Peak		37.51	-	-	37.89	37.89
Off-Peak		33.51	1,000	-	31.20	31.20
B-2 5-500 kW / 25-500 kW (at 400 volts)	500.00	33.66	-	1,250	31.88	31.88
Peak	500.00	37.51	-	1,250	37.83	37.83
Off-Peak		33.01	-	-	28.56	28.56
B-3 for all loads upto 500kW (at 11, 33kV)	460.00	33.51	-	1,250	32.15	32.15
Peak	460.00	37.51	-	1,250	37.83	37.83
Off-Peak	460.00	32.51	-	1,250	29.39	29.39
B-4 for all loads (at 66kV, 132kV and above)	440.00	33.01	-	1,250	31.58	31.58
Peak	440.00	37.51	-	1,250	37.83	37.83
Off-Peak		32.26	-	-	29.11	29.11
B-5 for all loads (at 220kV & above)	340.00		-	-		
Peak	340.00	37.51	-	-	37.83	37.83
Off-Peak		31.51	-	1,250	28.28	28.28
E-2 (i) Temporary Industrial		36.06	5,000	-	43.40	43.40



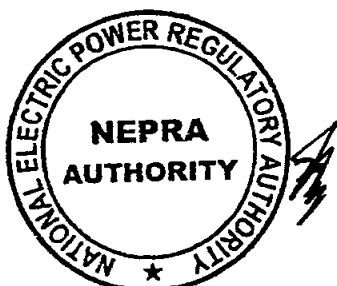
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Schedule of Electricity tariff of K-Electric

Description	NEPRA Determined (Jan - Mar 23)		GOP Applicable Tariff			
	Fixed Charges Rs./Kw/M	Variable charge (Rs./kWh)	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Applicable Uniform Variable Tariff (Rs./kWh)	Applicable Uniform Variable Tariff (Rs./kWh)
					July 2024 onward	Jul. to Sept. 2024 Oct. 2024 onward
C - Bulk Supply Tariff						
C-1 For supply at 400/230 Volts						
a) Sanctioned load less than 5kW		34.51	2,000	-	44.55	44.55
b) Sanctioned load 5kW and upto 500kW	500	33.51	-	1,250	41.78	41.78
Peak	500	37.51	-	1,250	47.47	47.47
Off-Peak	500	33.01	-	1,250	38.70	38.70
C-2 For supply at 11,33kV upto and including 5000kW	460	33.51	-	1,250	41.72	41.72
Peak	460	37.51	-	1,250	47.47	47.47
Off-Peak	460	32.51	-	1,250	37.18	37.18
C-3 For supply at 132 kV and above upto and including 5000kW	440	33.01	-	1,250	41.92	41.92
Peak	440	37.51	-	1,250	47.47	47.47
Off-Peak	440	32.26	-	1,250	36.91	36.91
E-2 (ii) Temporary Bulk Supply						
(a) at 400Volts		36.01	5,000	-	47.21	47.21
(b) at 11kV		35.99	5,000	-	47.21	47.21
D - Agriculture Tariff						
D-1 For all loads	200.00	32.23	-	400	30.05	30.05
D-2 For all loads - Time of Use						
Peak	200.00	37.51	-	-	30.69	30.69
Off-Peak		31.81	-	400	29.85	29.85
sub-total						
G- Public Lighting						
Street Lighting		34.91	2,000	-	44.06	44.06
H - Residential Colonies attached to Industrial Premises						
		35.01	2,000	-	43.25	43.25

Note: The uniform GoP applicable rate proposed for prepaid metering category mentioned in Annex-IV would also be applicable to K-Electric prepaid consumers.
Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

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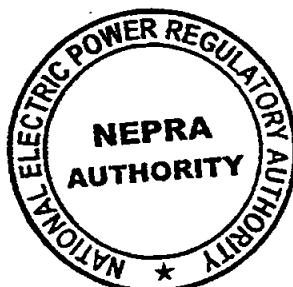


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Tariff Areas Electricity Supply Company (TESCO)
Standardized Tariff Schedule on the Basis of FY 2023

Description	Sales	Base Revenue			Base Tariff			PYA 2023		Total Tariff		
	GWh	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge
		Min. Rs.	Min. Rs.	Min. Rs.	Rs./Cust M	Rs./KWH M	Rs./KWH	Min. Rs.	Rs./KWH	Rs./Cust M	Rs./KWH M	Rs./KWH
Residential												
For peak load requirement less than 5 kW												
Up to 50 Units - Life Line	2	-	41	41	-	-	17.37	-	-	-	-	17.37
51-100 units - Life Line	1	-	20	20	-	-	21.88	-	-	-	-	21.88
01-100 Units	138	-	5,285	5,285	-	-	38.36	202	1.46	-	-	38.62
101-200 Units	59	-	2,388	2,388	-	-	40.73	86	1.46	-	-	42.20
Protected Un-Protected	01-100 Units	11	-	491	491	-	-	44.54	16	1.46	-	46.00
	101-200 Units	187	-	9,251	9,251	-	-	49.48	274	1.46	-	50.92
	201-300 Units	283	-	14,815	14,815	-	-	52.77	413	1.46	-	54.23
	301-400 Units	189	85	9,461	9,558	200	-	56.01	247	1.46	200	57.47
	401-500 Units	66	58	3,876	3,933	400	-	57.29	99	1.46	400	58.78
	501-600 Units	32	40	1,880	1,920	600	-	58.66	47	1.46	600	60.12
	601-700 Units	19	19	1,165	1,183	800	-	60.00	28	1.46	800	61.47
	Above 700 Units	49	36	3,171	3,207	1,000	-	64.75	72	1.46	1,000	66.22
	For peak load requirement exceeding 5 kW											
	Time of Use (TOU) - Peak	0	-	4	4	-	-	62.78	0	1.46	-	64.24
	Time of Use (TOU) - Off-Peak	0	1	19	19	1,000	-	56.45	0	1.46	1,000	57.91
	Temporary Supply	-	-	-	-	2,000	-	79.96	-	1.46	2,000	81.43
Total Residential	1,018	247	51,985	52,233				1,484				
Commercial - A2												
For peak load requirement less than 5 kW	5	83	271	354	1,000	-	54.28	7	1.46	1,000	-	55.74
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	1,250	52.88	-	1.46	-	1,250	54.34
Time of Use (TOU) - Peak	1	-	33	33	-	-	61.59	1	1.46	-	-	63.05
Time of Use (TOU) - Off-Peak	2	14	88	103	-	1,250	51.02	3	1.46	-	1,250	52.48
Temporary Supply	-	-	-	-	5,000	-	74.30	-	1.46	5,000	-	75.76
Electric Vehicle Charging Station	-	-	-	-	-	-	64.70	-	1.46	-	-	66.15
Total Commercial	7	98	362	460				11				
General Services-A3												
Industrial	13	31	774	805	1,000	-	58.29	19	1.46	1,000	-	59.69
Industrial	B1	0	0	1	2	1,000	44.84	0	1.46	1,000	-	46.30
	B1 Peak	0	-	4	4	-	51.38	0	1.46	-	-	52.82
	B1 Off Peak	1	0.91	25	26	1,000	44.94	1	1.46	1,000	-	46.41
	B2	0	0	4	4	-	43.16	0	1.46	-	1,250	44.63
	B2 - TOU (Peak)	13	-	688	688	-	53.10	18	1.46	-	-	54.56
	B2 - TOU (Off-peak)	107	678	4,547	5,225	-	42.50	158	1.46	-	1,250	43.96
	B3 - TOU (Peak)	10	-	511	511	-	50.89	15	1.46	-	-	52.35
	B3 - TOU (Off-peak)	149	606	6,226	6,833	-	41.70	218	1.46	-	1,250	43.17
	B4 - TOU (Peak)	-	-	-	-	-	51.32	-	1.46	-	-	52.78
	B4 - TOU (Off-peak)	-	-	-	-	1,250	41.83	-	1.46	-	1,250	43.29
	Temporary Supply	-	-	-	-	5,000	60.68	-	1.46	5,000	-	62.12
	Total Industrial	280	1,285	12,016	13,301			410				
Single Point Supply												
C1(a) Supply at 400 Volts-less than 5 kW	0	-	1	1	2,000	-	55.47	0	1.46	2,000	-	56.93
C1(b) Supply at 400 Volts-exceeding 5 kW	-	-	-	-	-	1,250	50.84	-	1.46	-	1,250	52.30
Time of Use (TOU) - Peak	1	-	33	33	-	-	61.88	1	1.46	-	-	63.35
Time of Use (TOU) - Off-Peak	1	4	74	78	-	1,250	52.28	2	1.46	-	1,250	53.74
C2 Supply at 11 kV	-	-	-	-	-	1,250	53.99	-	1.46	-	1,250	55.45
Time of Use (TOU) - Peak	4	-	232	232	-	-	64.37	5	1.46	-	-	65.83
Time of Use (TOU) - Off-Peak	19	68	985	1,073	-	1,250	52.56	27	1.46	-	1,250	54.02
C3 Supply above 11 kV	-	-	-	-	-	1,250	50.39	-	1.46	-	1,250	51.86
Time of Use (TOU) - Peak	-	-	-	-	-	-	61.70	-	1.46	-	-	63.16
Time of Use (TOU) - Off-Peak	-	-	-	-	-	1,250	48.84	-	1.46	-	1,250	51.30
Total Single Point Supply	24	92	1,325	1,418				38				
Agricultural Tube-wells - Tariff D												
Scarp	-	-	-	-	-	-	54.80	-	1.46	-	-	56.36
Time of Use (TOU) - Peak	-	-	-	-	-	-	48.15	-	1.46	-	-	49.62
Time of Use (TOU) - Off-Peak	-	-	-	-	-	400	41.47	-	1.46	-	400	42.93
Agricultural Tube-wells	-	-	-	-	-	400	40.25	-	1.46	-	400	41.71
Time of Use (TOU) - Peak	-	-	-	-	-	-	47.15	-	1.46	-	-	48.61
Time of Use (TOU) - Off-Peak	23	44	1,038	1,083	-	400	45.86	33	1.46	-	400	47.44
Total Agricultural	23	44	1,038	1,083				33				
Public Lighting - Tariff G												
Residential Colonies	-	-	0	0	2,000	-	58.09	-	1.46	2,000	-	59.55
	-	-	-	-	2,000	-	58.55	-	1.46	2,000	-	60.01
Pre-Paid Supply Tariff												
Residential					1,000		63.25		1.46	1,000		64.72
Commercial - A2						1,250	58.08		1.46	-	1,250	59.53
General Services-A3					1,000		64.02		1.46	1,000		65.48
Industrial						1,250	55.32		1.46	-	1,250	56.78
Single Point Supply						1,250	66.31		1.46	-	1,250	67.77
Agricultural Tube-wells - Tariff D						400	46.84		1.46	-	400	48.30
Grand Total	1,398	1,707	67,530	69,328				1,993				

Note: The PYA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



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Ac. No.	TARIFF CATEGORY / PARTICIPANT	FIXED CHARGES Rs. / Conn. / H	FIXED CHARGES Rs./MTS	VARIABLE CHARGES		PTA 2003		Total Variable Charges	
				Rs./MTA	Rs./MTA	Rs./MTA	Rs./MTA	Rs./MTA	Rs./MTA
a) Per disconnected land line class B 307									
1	Up to 90 Dials - 126 Lines	-		17.27		-		17.27	
2	91 - 100 Dials - 126 Lines	-		31.83		-		31.83	
3	101 - 180 Dials	-		38.35		1.46		39.81	
4	181 - 260 Dials	-		44.73		1.46		46.19	
5	261 - 340 Dials	-		44.73		1.46		46.19	
6	341 - 420 Dials	-		44.73		1.46		46.19	
7	421 - 500 Dials	-		44.73		1.46		46.19	
8	501 - 580 Dials	-		44.73		1.46		46.19	
9	581 - 660 Dials	-		44.73		1.46		46.19	
10	661 - 740 Dials	-		44.73		1.46		46.19	
11	741 - 820 Dials	-		44.73		1.46		46.19	
12	821 - 900 Dials	-		44.73		1.46		46.19	
13	901 - 980 Dials	-		44.73		1.46		46.19	
14	981 - 1060 Dials	-		44.73		1.46		46.19	
15	Above 1060 Dials	-		44.73		1.46		46.19	
16	Per disconnected land B 307 & above	1,000							
17	Per disconnected land B 307 & above	1,000							
18	Per disconnected land B 307 & above	1,000							
19	Per disconnected land B 307 & above	1,000							
20	Per disconnected land B 307 & above	1,000							
21	Per disconnected land B 307 & above	1,000							
22	Per disconnected land B 307 & above	1,000							
23	Per disconnected land B 307 & above	1,000							
24	Per disconnected land B 307 & above	1,000							
25	Per disconnected land B 307 & above	1,000							
26	Per disconnected land B 307 & above	1,000							
27	Per disconnected land B 307 & above	1,000							
28	Per disconnected land B 307 & above	1,000							
29	Per disconnected land B 307 & above	1,000							
30	Per disconnected land B 307 & above	1,000							
31	Per disconnected land B 307 & above	1,000							
32	Per disconnected land B 307 & above	1,000							
33	Per disconnected land B 307 & above	1,000							
34	Per disconnected land B 307 & above	1,000							
35	Per disconnected land B 307 & above	1,000							
36	Per disconnected land B 307 & above	1,000							
37	Per disconnected land B 307 & above	1,000							
38	Per disconnected land B 307 & above	1,000							
39	Per disconnected land B 307 & above	1,000							
40	Per disconnected land B 307 & above	1,000							
41	Per disconnected land B 307 & above	1,000							
42	Per disconnected land B 307 & above	1,000							
43	Per disconnected land B 307 & above	1,000							
44	Per disconnected land B 307 & above	1,000							
45	Per disconnected land B 307 & above	1,000							
46	Per disconnected land B 307 & above	1,000							
47	Per disconnected land B 307 & above	1,000							

[illegible]

St. No.	TARDY CATEGORY / PARTICIPANTS	FIXED CHARGES No. / Hr	FIXED CHARGES Rs./hr/Hr	VARIABLE CHARGES		Total Variable Charges*	
				Rs./hr	Rs./hr	Rs./hr	Rs./hr
21	General Employees	1,000	5	88.28	1.46	89.74	
22	Post-Paid Domestic Employees Energy Tariff	1,000		64.03	1.46	65.49	

Ac. No.	TARIFF CATEGORY / PARTICULARS	FIELD CHARGES Rs. / Cms. / M	FIELD CHARGES Rs./M ² /M	VARIABLE CHARGES		PFA 2003		Total Variable Charges Rs./M ² /M
				Rs./M ² /M	Rs./M ² /M	Rs./M ² /M	Rs./M ² /M	
01	Open 25 Mtr for 400/220 Voltage connecting 254000 Mtr for 400 Voltage	1,000	-	44.84	1.46	44.84		
02/04	Thru or Over 39 to 25 Mtr connecting 254000 Mtr for 400 Voltage	1,000	1,260	43.16	1.46	44.63		
03/10	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
04	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
05	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
06	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
07	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
08	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
09	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
10	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
11	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
12	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
13	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
14	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
15	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
16	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
17	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
18	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
19	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
20	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
21	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
22	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
23	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
24	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
25	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
26	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
27	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
28	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
29	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
30	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
31	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
32	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
33	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
34	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
35	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
36	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
37	For 25 Mtr for 4000 Mtr for 11.22 KV	-	1,260	41.70	1.46	43.16		
38								

[illegible]
$$\frac{22}{50}$$

**SCHEDULE OF ELECTRICITY TARIFFS
FOR TRIBAL AREAS ELECTRICITY SUPPLY COMPANY (TESCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C+D
D-1(a)	SCARP less than 5 kW	-	-	54.99		1.46	56.36
D-2 (a)	Agricultural Tube Wells	-	400	40.25		1.46	41.71
				Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	-	400	46.15	41.47	1.46	49.62
D-2 (b)	Agricultural 5 kW & above	-	400	47.15	46.96	1.46	49.54
	Pre-Paid for April & May	-	400	46.54		1.46	48.00

Under this tariff, there shall be minimum monthly charges Ru.2000/- per connection per month, even if no energy is consumed.

Note: The consumers having mentioned load less than 5 kW can opt for TOW category.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C+D
E-1(a)	Residential Supply	2,000		79.98		1.46	81.43
E-1(b)	Commercial Supply	5,000		74.36		1.46	75.76
E-2	Industrial Supply	5,000		60.65		1.46	62.12

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G. PUBLIC LIGHTING

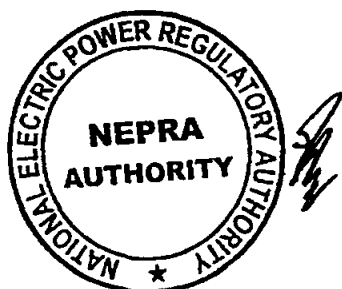
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C+D
	Street Lighting	2,000		88.09		1.46	89.55

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C+D
	Residential Colonies attached to industrial premises	2,000		68.65		1.46	70.11

Note: The FTA 2023 column shall come to exist after One (01) year of notification of the instant decision.

note: 9

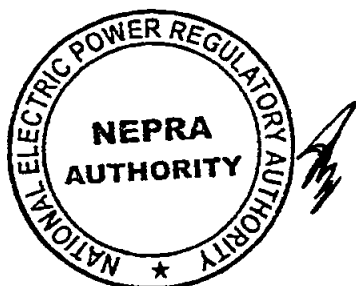


23/50

Estimated Sales Revenue on the Basis of New Tariff

Description		Sales			Base Revenue			Base Tariff			PYA 2023		Total Tariff		
		GWh	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge		
			Mn. Rs.	Mn. Rs.	Mn. Rs.	Rs./Kwh M	Rs./MVA M	Rs./MVA	Mn. Rs.	Rs./MVA	Rs./Kwh M	Rs./MVA M	Rs./MVA		
Residential															
Protected	For peak load requirement less than 5 kW														
	Up to 50 Units - Life Line	22	-	142	142	-	-	6.55			-	-	6.55		
	51-100 units - Life Line	77	-	848	848	-	-	11.06			-	-	11.06		
	01-100 Units	488	-	14,927	14,927	-	-	30.00	552	1.11	-	-	31.11		
	101-200 Units	103	-	3,348	3,348	-	-	32.38	115	1.11	-	-	33.49		
Un-Protected	01-100 Units	185	-	6,033	6,033	-	-	32.58	208	1.11	-	-	33.69		
	101-200 Units	231	-	8,675	8,675	-	-	37.50	257	1.11	-	-	38.61		
	201-300 Units	301	-	12,280	12,280	-	-	40.83	334	1.11	-	-	41.93		
	301-400 Units	101	28	4,443	4,470	200	-	44.08	112	1.11	200	-	45.17		
	401-500 Units	67	17	3,031	3,048	400	-	45.35	74	1.11	400	-	46.46		
	501-600 Units	34	13	1,576	1,589	600	-	46.72	37	1.11	600	-	47.83		
	601-700 Units	25	9	1,181	1,190	800	-	47.72	27	1.11	800	-	48.82		
	Above 700 Units	36	22	1,908	1,930	1,000	-	52.44	40	1.11	1,000	-	53.55		
	For peak load requirement exceeding 5 kW														
	Time of Use (TOU) - Peak	4	-	183	183	-	-	50.51	4	1.11	-	-	51.62		
Time of Use (TOU) - Off-Peak	20	25	898	923	1,000	-	44.18	23	1.11	1,000	-	45.29			
Temporary Supply	0	0	1	1	2,000	-	64.54	0	1.11	2,000	-	65.65			
Total Residential		1,703	114	59,474	59,588				1,780						
Commercial - A2															
For peak load requirement less than 5 kW	92	1,018	3,680	4,877	1,000	-	42.01	102	1.11	1,000	-	43.12			
For peak load requirement exceeding 5 kW															
Regular	15	72	668	740	-	1,250	43.40	17	1.11	-	1,250	44.51			
Time of Use (TOU) - Peak	68	-	3,116	3,116	-	-	47.39	73	1.11	-	-	48.50			
Time of Use (TOU) - Off-Peak	90	965	3,308	4,303	-	1,250	36.83	100	1.11	-	1,250	37.94			
Temporary Supply	0	1	17	19	5,000	-	58.87	0	1.11	5,000	-	59.98			
Electric Vehicle Charging Station	0	-	-	-	-	-	52.43	0	1.11	-	-	53.54			
Total Commercial		283	2,064	10,970	13,054				282						
General Services-A3															
Industrial	288	123	12,378	12,503	1,000	-	48.54	295	1.11	1,000	-	47.65			
Single Point Supply															
C1(a) Supply at 400 Volts-less than 5 kW	7	4	310	314	2,000	-	43.52	8	1.11	2,000	-	44.63			
C1(b) Supply at 400 Volts-exceeding 5 kW	27	101	1,123	1,224	-	1,250	41.12	30	1.11	-	1,250	42.23			
Time of Use (TOU) - Peak	12	-	582	582	-	-	50.34	13	1.11	-	-	51.45			
Time of Use (TOU) - Off-Peak	66	154	2,680	2,834	-	1,250	40.74	73	1.11	-	1,250	41.85			
C2 Supply at 11 kV	7	21	283	314	-	1,250	43.82	7	1.11	-	1,250	45.03			
Time of Use (TOU) - Peak	13	-	677	677	-	-	52.62	14	1.11	-	-	53.73			
Time of Use (TOU) - Off-Peak	90	407	3,688	4,095	-	1,250	40.81	100	1.11	-	1,250	41.92			
C3 Supply above 11 kV	3	16	125	141	-	1,250	41.62	3	1.11	-	1,250	42.73			
Time of Use (TOU) - Peak	0	-	-	-	-	-	49.76	-	1.11	-	-	50.87			
Time of Use (TOU) - Off-Peak	0	-	-	-	-	1,250	37.89	-	1.11	-	1,250	39.00			
Total Single Point Supply		228	703	9,478	10,181				249						
Agricultural Tube-wells - Tariff D															
Scarp	0	-	2	2	-	-	42.05	0	1.11	-	-	44.06			
Time of Use (TOU) - Peak	1	-	43	43	-	-	36.38	1	1.11	-	-	37.49			
Time of Use (TOU) - Off-Peak	11	17	323	340	-	400	28.70	12	1.11	-	400	30.81			
Agricultural Tube-wells	20	29	581	610	-	400	29.67	22	1.11	-	400	29.77			
Time of Use (TOU) - Peak	5	-	180	180	-	-	35.09	5	1.11	-	-	36.20			
Time of Use (TOU) - Off-Peak	76	159	2,567	2,746	-	400	33.92	85	1.11	-	400	35.03			
Total Agricultural		113	205	3,696	3,901				128						
Public Lighting - Tariff G															
Residential Colonies	283	11	13,044	13,055	2,000	-	46.14	314	1.11	2,000	-	47.25			
	1	0	45	46	2,000	-	46.60	1	1.11	2,000	-	47.71			
Total Public Lighting		284	11	13,089	13,101				315						
Pre-Paid Supply Tariff															
Residential					1,000	-	49.76		1.11	1,000	-	50.87			
Commercial - A2						1,250	42.45		1.11	-	1,250	43.56			
General Services-A3					1,000	-	51.20		1.11	1,000	-	52.31			
Industrial						1,250	41.06		1.11	-	1,250	42.97			
Single Point Supply						1,250	53.61		1.11	-	1,250	54.72			
Agricultural Tube-wells - Tariff D						400	33.89		1.11	-	400	35.00			
Grand Total		3,417.86	5,643.78	128,900.07	132,633.85				3,682.53						

Note: The PYA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



Math 9

24/50

FOR SUKUR ELECTRIC POWER COMPANY (SEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES		PTA 2023		Total Variable Charge	
		Rs. / Cm. / M	Rs. / M	Rs. / M	Rs. / M	Rs. / M	Rs. / M	Rs. / M	Rs. / M
1	For Residential Load from 0 to 5 kW	-	-	-	-	-	-	-	-
2	Up to 60 Watts - 110 Watts	-	-	6.48	-	-	-	6.48	-
3	61 - 100 Watts - 110 Watts	-	-	11.06	-	-	-	11.06	-
4	101 - 150 Watts	-	-	20.00	-	-	-	20.00	-
5	151 - 200 Watts	-	-	32.38	-	-	-	32.38	-
6	201 - 250 Watts	-	-	44.06	-	-	-	44.06	-
7	251 - 300 Watts	-	-	56.44	-	-	-	56.44	-
8	301 - 350 Watts	-	-	68.82	-	-	-	68.82	-
9	351 - 400 Watts	-	-	81.20	-	-	-	81.20	-
10	401 - 450 Watts	-	-	93.58	-	-	-	93.58	-
11	451 - 500 Watts	-	-	105.96	-	-	-	105.96	-
12	501 - 550 Watts	-	-	118.34	-	-	-	118.34	-
13	551 - 600 Watts	-	-	130.72	-	-	-	130.72	-
14	601 - 650 Watts	-	-	143.10	-	-	-	143.10	-
15	651 - 700 Watts	-	-	155.48	-	-	-	155.48	-
16	701 - 750 Watts	-	-	167.86	-	-	-	167.86	-
17	751 - 800 Watts	-	-	180.24	-	-	-	180.24	-
18	801 - 850 Watts	-	-	192.62	-	-	-	192.62	-
19	851 - 900 Watts	-	-	205.00	-	-	-	205.00	-
20	901 - 950 Watts	-	-	217.38	-	-	-	217.38	-
21	951 - 1000 Watts	-	-	229.76	-	-	-	229.76	-
22	1001 - 1050 Watts	-	-	242.14	-	-	-	242.14	-
23	1051 - 1100 Watts	-	-	254.52	-	-	-	254.52	-
24	1101 - 1150 Watts	-	-	266.90	-	-	-	266.90	-
25	1151 - 1200 Watts	-	-	279.28	-	-	-	279.28	-
26	1201 - 1250 Watts	-	-	291.66	-	-	-	291.66	-
27	1251 - 1300 Watts	-	-	304.04	-	-	-	304.04	-
28	1301 - 1350 Watts	-	-	316.42	-	-	-	316.42	-
29	1351 - 1400 Watts	-	-	328.80	-	-	-	328.80	-
30	1401 - 1450 Watts	-	-	341.18	-	-	-	341.18	-
31	1451 - 1500 Watts	-	-	353.56	-	-	-	353.56	-
32	1501 - 1550 Watts	-	-	365.94	-	-	-	365.94	-
33	1551 - 1600 Watts	-	-	378.32	-	-	-	378.32	-
34	1601 - 1650 Watts	-	-	390.70	-	-	-	390.70	-
35	1651 - 1700 Watts	-	-	403.08	-	-	-	403.08	-
36	1701 - 1750 Watts	-	-	415.46	-	-	-	415.46	-
37	1751 - 1800 Watts	-	-	427.84	-	-	-	427.84	-
38	1801 - 1850 Watts	-	-	440.22	-	-	-	440.22	-
39	1851 - 1900 Watts	-	-	452.60	-	-	-	452.60	-
40	1901 - 1950 Watts	-	-	464.98	-	-	-	464.98	-
41	1951 - 2000 Watts	-	-	477.36	-	-	-	477.36	-
42	2001 - 2050 Watts	-	-	489.74	-	-	-	489.74	-
43	2051 - 2100 Watts	-	-	502.12	-	-	-	502.12	-
44	2101 - 2150 Watts	-	-	514.50	-	-	-	514.50	-
45	2151 - 2200 Watts	-	-	526.88	-	-	-	526.88	-
46	2201 - 2250 Watts	-	-	539.26	-	-	-	539.26	-
47	2251 - 2300 Watts	-	-	551.64	-	-	-	551.64	-
48	2301 - 2350 Watts	-	-	564.02	-	-	-	564.02	-
49	2351 - 2400 Watts	-	-	576.40	-	-	-	576.40	-
50	2401 - 2450 Watts	-	-	588.78	-	-	-	588.78	-
51	2451 - 2500 Watts	-	-	601.16	-	-	-	601.16	-
52	2501 - 2550 Watts	-	-	613.54	-	-	-	613.54	-
53	2551 - 2600 Watts	-	-	625.92	-	-	-	625.92	-
54	2601 - 2650 Watts	-	-	638.30	-	-	-	638.30	-
55	2651 - 2700 Watts	-	-	650.68	-	-	-	650.68	-
56	2701 - 2750 Watts	-	-	663.06	-	-	-	663.06	-
57	2751 - 2800 Watts	-	-	675.44	-	-	-	675.44	-
58	2801 - 2850 Watts	-	-	687.82	-	-	-	687.82	-
59	2851 - 2900 Watts	-	-	700.20	-	-	-	700.20	-
60	2901 - 2950 Watts	-	-	712.58	-	-	-	712.58	-
61	2951 - 3000 Watts	-	-	724.96	-	-	-	724.96	-
62	3001 - 3050 Watts	-	-	737.34	-	-	-	737.34	-
63	3051 - 3100 Watts	-	-	749.72	-	-	-	749.72	-
64	3101 - 3150 Watts	-	-	762.10	-	-	-	762.10	-
65	3151 - 3200 Watts	-	-	774.48	-	-	-	774.48	-
66	3201 - 3250 Watts	-	-	786.86	-	-	-	786.86	-
67	3251 - 3300 Watts	-	-	799.24	-	-	-	799.24	-
68	3301 - 3350 Watts	-	-	811.62	-	-	-	811.62	-
69	3351 - 3400 Watts	-	-	824.00	-	-	-	824.00	-
70	3401 - 3450 Watts	-	-	836.38	-	-	-	836.38	-
71	3451 - 3500 Watts	-	-	848.76	-	-	-	848.76	-
72	3501 - 3550 Watts	-	-	861.14	-	-	-	861.14	-
73	3551 - 3600 Watts	-	-	873.52	-	-	-	873.52	-
74	3601 - 3650 Watts	-	-	885.90	-	-	-	885.90	-
75	3651 - 3700 Watts	-	-	898.28	-	-	-	898.28	-
76	3701 - 3750 Watts	-	-	910.66	-	-	-	910.66	-
77	3751 - 3800 Watts	-	-	923.04	-	-	-	923.04	-
78	3801 - 3850 Watts	-	-	935.42	-	-	-	935.42	-
79	3851 - 3900 Watts	-	-	947.80	-	-	-	947.80	-
80	3901 - 3950 Watts	-	-	960.18	-	-	-	960.18	-
81	3951 - 4000 Watts	-	-	972.56	-	-	-	972.56	-
82	4001 - 4050 Watts	-	-	984.94	-	-	-	984.94	-
83	4051 - 4100 Watts	-	-	997.32	-	-	-	997.32	-
84	4101 - 4150 Watts	-	-	1009.70	-	-	-	1009.70	-
85	4151 - 4200 Watts	-	-	1022.08	-	-	-	1022.08	-
86	4201 - 4250 Watts	-	-	1034.46	-	-	-	1034.46	-
87	4251 - 4300 Watts	-	-	1046.84	-	-	-	1046.84	-
88	4301 - 4350 Watts	-	-	1059.22	-	-	-	1059.22	-
89	4351 - 4400 Watts	-	-	1071.60	-	-	-	1071.60	-
90	4401 - 4450 Watts	-	-	1083.98	-	-	-	1083.98	-
91	4451 - 4500 Watts	-	-	1096.36	-	-	-	1096.36	-
92	4501 - 4550 Watts	-	-	1108.74	-	-	-	1108.74	-
93	4551 - 4600 Watts	-	-	1121.12	-	-	-	1121.12	-
94	4601 - 4650 Watts	-	-	1133.50	-	-	-	1133.50	-
95	4651 - 4700 Watts	-	-	1145.88	-	-	-	1145.88	-
96	4701 - 4750 Watts	-	-	1158.26	-	-	-	1158.26	-
97	4751 - 4800 Watts	-	-	1170.64	-	-	-	1170.64	-
98	4801 - 4850 Watts	-	-	1183.02	-	-	-	1183.02	-
99	4851 - 4900 Watts	-	-	1195.40	-	-	-	1195.40	-
100	4901 - 4950 Watts	-	-	1207.78	-	-	-	1207.78	-
101	4951 - 5000 Watts	-	-	1220.16	-	-	-	1220.16	-
102	5001 - 5050 Watts	-	-	1232.54	-	-	-	1232.54	-
103	5051 - 5100 Watts	-	-	1244.92	-	-	-	1244.92	-
104	5101 - 5150 Watts	-	-	1257.30	-	-	-	1257.30	-
105	5151 - 5200 Watts	-	-	1269.68	-	-	-	1269.68	-
106	5201 - 5250 Watts	-	-	1282.06	-	-	-	1282.06	-
107	5251 - 5300 Watts	-	-	1294.44	-	-	-	1294.44	-
108	5301 - 5350 Watts	-	-	1306.82	-	-	-	1306.82	-
109	5351 - 5400 Watts	-	-	1319.20	-	-	-	1319.20	-
110	5401 - 5450 Watts	-	-	1331.58	-	-	-	1331.58	-
111	5451 - 5500 Watts	-	-	1343.96	-	-	-	1343.96	-
112	5501 - 5550 Watts	-	-	1356.34	-	-	-	1356.34	-
113	5551 - 5600 Watts	-	-	1368.72	-	-	-	1368.72	-
114	5601 - 5650 Watts	-	-	1381.10	-	-	-	1381.10	-
115	5651 - 5700 Watts	-	-	1393.48	-	-	-	1393.48	-
116	5701 - 5750 Watts	-	-	1405.86	-	-	-	1405.86	-
117	5751 - 5800 Watts	-	-	1418.24	-	-	-	1418.24	-
118	5801 - 5850 Watts	-	-	1430.62	-	-	-	1430.62	-
119	5851 - 5900 Watts	-	-	1443.00	-	-	-	1443.00	-
120	5901 - 5950 Watts	-	-	1455.38	-	-	-	1455.38	-
121	5951 - 6000 Watts	-	-	1467.76	-	-	-	1467.76	-
122	6001 - 6050 Watts	-	-	1480.14	-	-	-	1480.14	-
123	6051 - 6100 Watts	-	-	1492.52	-	-	-	1492.52	-
124	6101 - 6150 Watts	-	-	1504.90	-	-	-	1504.90	-
125	6151 - 6200 Watts	-	-	1517.28	-	-	-	1517.28	-
126	6201 - 6250 Watts	-	-	1529.66	-	-	-	1529.66	-
127	6251 - 6300 Watts	-	-	1542.04	-	-	-	1542.04	-
128	6301 - 6350 Watts	-	-	1554.42	-	-	-	1554.42	-
129	6351 - 6400 Watts	-	-	1566.80	-	-	-	1566.80	-
130	6401 - 6450 Watts	-	-	1579.18	-	-	-	1579.18	-
131	6451 - 6500 Watts	-	-	1591.56	-	-	-	1591.56	-
132	6501 - 6550 Watts	-	-	1603.94	-	-	-	1603.94	-
133	6551 - 6600 Watts	-	-	1616.32	-	-	-	1616.32	-
134	6601 - 6650 Watts	-	-	1628.70	-	-	-	1628.70	-
135	6651 - 6700 Watts	-	-	1641.08	-	-	-	1641.08	-
136	6701 - 6750 Watts	-	-	1653.46	-	-	-	1653.46	-
137	6751 - 6800 Watts	-	-	1665.84	-	-	-	1665.84	-
138	6801 - 6850 Watts	-	-	1678.22	-	-	-	1678.22	-
139	6851 - 6900 Watts	-	-	1690.60	-	-	-	1690.60	-
140	6901 - 6950 Watts	-	-	1702.98	-	-	-	1702.98	-
141	6951 - 7000 Watts	-	-	1715.36	-	-	-	1715.36	-
142	7001 - 7050 Watts	-	-	1727.74	-	-	-	1727.74	-
143	7051 - 7100 Watts	-	-	1740.12	-	-	-	1740.12	-
144	7101 - 7150 Watts	-	-	1752.50	-	-	-	1752.50	-
145	7151 - 7200 Watts	-	-	1764.88	-	-	-	1764.88	-
146	7201 - 7250 Watts	-	-	1777.26	-	-	-	1777.26	-
147	7251 - 7300 Watts	-	-	1789.64	-	-	-		

**SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER COMPANY (SEPCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charges	
		Rs. / Conn. / M	Rs./M/M		Rs./kWh		Rs./kWh	
D-2(a)	SCAMP less than 5 kW	-	-	C	D		E= C+D	
D-2 (a)	Agricultural Tube Wells	-	400	42.98	1.11		44.06	
				28.57	1.11		29.77	
				Peak	Off-Peak	Peak	Off-Peak	
D-2(b)	SCAMP 5 kW & above	-	400	34.36	39.70	1.11	1.11	37.49
D-2 (b)	Agricultural 5 kW & above	-	400	34.36	39.70	1.11	1.11	37.49
	Pre-Paid for Aeri & Scarp	-	400	34.36	39.70	1.11	1.11	37.49

Under this tariff, there shall be minimum monthly charges Rs.2000/- per connection per month, even if no energy is consumed.

Note: The customers having standstill load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charges	
		Rs. / Conn. / M	Rs./M/M		Rs./kWh		Rs./kWh	
		A	B	C	D		E= C+D	
E-1(a)	Residential Supply	2,000		64.64	1.11		64.66	
E-1(b)	Commercial Supply	5,000		58.87	1.11		59.96	
E-2	Industrial Supply	5,000		48.27	1.11		46.38	

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F customers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G. PUBLIC LIGHTING

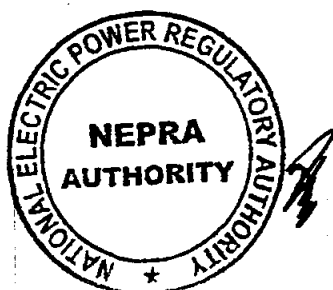
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charges	
		Rs. / Conn. / M	Rs./M/M		Rs./kWh		Rs./kWh	
		A	B	C	D		E= C+D	
	Street Lighting	2,000		46.14	1.11		47.25	

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charges	
		Rs. / Conn. / M	Rs./M/M		Rs./kWh		Rs./kWh	
		A	B	C	D		E= C+D	
	Residential Colonies attached to industrial premises	2,000		48.60	1.11		47.71	

Note: The FYA 2023 column shall come to exist after One (01) year of notification of the instant decision.

Math. 7

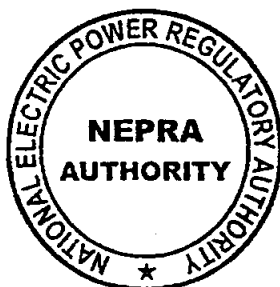


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Peshawar Electric Supply Company (PESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Base Revenue			Base Tariff			PYA 2023		Total Tariff		
	GWh	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge	
													Min. Rs.
Residential													
For peak load requirement less than 5 kW													
Up to 50 Units - Life Line	56	-	347	347	-	-	8.28			-	-	-	8.28
51-100 units - Life Line	104	-	1,119	1,119	-	-	10.77			-	-	-	10.77
01-100 Units	1681	-	48,671	48,671	-	-	28.95	434	0.28	-	-	-	29.21
101-200 Units	384	-	12,040	12,040	-	-	31.33	99	0.28	-	-	-	31.59
Un-Protected	01-100 Units	422	-	12,207	12,207	-	-	28.95	109	0.28	-	-	29.21
	101-200 Units	887	-	28,824	28,824	-	-	33.25	232	0.28	-	-	33.51
	201-300 Units	1340	-	48,113	48,113	-	-	36.66	346	0.28	-	-	36.92
	301-400 Units	575	85	22,928	23,011	200	-	39.90	148	0.28	200	-	40.18
	401-500 Units	348	67	14,315	14,382	400	-	41.18	90	0.28	400	-	41.45
	501-600 Units	188	42	8,017	8,059	600	-	42.56	49	0.28	600	-	42.81
	601-700 Units	117	29	5,120	5,150	800	-	43.88	30	0.28	800	-	44.14
	Above 700 Units	346	81	16,832	16,913	1,000	-	48.64	89	0.28	1,000	-	48.89
For peak load requirement exceeding 5 kW)													
Time of Use (TOU) - Peak	48	-	2,165	2,165	-	-	48.65	12	0.28	-	-	-	48.91
Time of Use (TOU) - Off-Peak	195	414	7,879	8,292	1,000	-	40.32	51	0.28	1,000	-	-	40.58
Temporary Supply	0	1	3	3	2,000	-	59.54	0	0.28	2,000	-	-	59.80
Total Residential	8,998	719	230,590	231,297				1,690					
Commercial - A2													
For peak load requirement less than 5 kW	430	3,533	16,402	19,936	1,000	-	38.19	111	0.28	1,000	-	-	38.45
For peak load requirement exceeding 5 kW													
Regular	0	0	4	4	-	1,250	39.58	0	0.28	-	1,250	-	39.83
Time of Use (TOU) - Peak	144	-	6,825	6,825	-	-	45.94	37	0.28	-	-	-	46.18
Time of Use (TOU) - Off-Peak	608	4,815	21,518	26,334	-	1,250	35.37	157	0.28	-	1,250	-	35.63
Temporary Supply	3	13	152	168	5,000	-	53.68	1	0.28	5,000	-	-	54.14
Electric Vehicle Charging Station (EVCS)	0	-	-	-	-	-	48.63	-	0.28	-	-	-	48.89
Total Commercial	1,185	8,382	44,703	53,065				308					
General Services-A3													
Industrial	595	473	25,277	25,750	1,000	-	42.50	164	0.28	1,000	-	-	42.78
B1	5	14	148	162	1,000	-	28.93	1	0.28	1,000	-	-	29.19
B1 Peak	10	-	359	359	-	-	35.45	3	0.28	-	-	-	35.71
B1 Off Peak	77	97.88	2,225	2,322	1,000	-	28.04	20	0.28	1,000	-	-	28.30
B2	0	1	6	6	-	1,250	27.28	0	0.28	-	1,250	-	27.52
B2 - TOU (Peak)	121	-	4,492	4,492	-	-	37.04	31	0.28	-	-	-	37.28
B2 - TOU (Off-peak)	834	5,386	22,037	27,423	-	1,250	26.43	215	0.28	-	1,250	-	26.69
B3 - TOU (Peak)	118	-	4,084	4,084	-	-	34.71	30	0.28	-	-	-	34.97
B3 - TOU (Off-peak)	775	3,387	19,783	23,178	-	1,250	25.53	200	0.28	-	1,250	-	25.78
B4 - TOU (Peak)	97	-	3,498	3,498	-	-	36.14	25	0.28	-	-	-	36.40
B4 - TOU (Off-peak)	891	2,898	18,405	21,401	-	1,250	28.65	178	0.28	-	1,250	-	28.91
Temporary Supply	1	1	40	41	5,000	-	40.47	0	0.28	5,000	-	-	40.73
Total Industrial	2,728	11,892	76,073	88,968				706					
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0	6	6	2,000	-	39.40	0	0.28	2,000	-	-	39.66
C1(b) Supply at 400 Volts-exceeding 5 kW	9	34	337	371	-	1,250	37.00	2	0.28	-	1,250	-	37.26
Time of Use (TOU) - Peak	12	-	557	557	-	-	46.18	3	0.28	-	-	-	46.43
Time of Use (TOU) - Off-Peak	62	147	2,258	2,403	-	1,250	36.57	18	0.28	-	1,250	-	36.83
C2 Supply at 11 kV	7	22	279	301	-	1,250	38.80	2	0.28	-	1,250	-	40.08
Time of Use (TOU) - Peak	75	-	3,575	3,575	-	-	47.90	19	0.28	-	-	-	48.16
Time of Use (TOU) - Off-Peak	332	1,601	11,873	13,574	-	1,250	36.09	86	0.28	-	1,250	-	36.35
C3 Supply above 11 kV	0	1	4	5	-	1,250	37.50	0	0.28	-	1,250	-	37.78
Time of Use (TOU) - Peak	3	-	142	142	-	-	46.94	1	0.28	-	-	-	47.20
Time of Use (TOU) - Off-Peak	17	73	580	663	-	1,250	35.07	4	0.28	-	1,250	-	35.33
Total Single Point Supply	616	1,877	18,720	21,587				133					
Agricultural Tube-wells - Tariff D													
Scarp	0	-	19	19	-	-	38.83	0	0.28	-	-	-	39.09
Time of Use (TOU) - Peak	0	-	13	13	-	-	32.14	0	0.28	-	-	-	32.40
Time of Use (TOU) - Off-Peak	2	3	50	53	-	400	25.48	1	0.28	-	400	-	25.72
Agricultural Tube-wells	13	18	317	335	-	400	24.54	3	0.28	-	400	-	24.80
Time of Use (TOU) - Peak	6	-	175	175	-	-	30.82	1	0.28	-	-	-	31.08
Time of Use (TOU) - Off-Peak	48	105	1,415	1,520	-	400	29.65	12	0.28	-	400	-	29.91
Total Agricultural	68	127	1,988	2,115				18					
Public Lighting - Tariff G	17	23	694	718	2,000	-	42.02	4	0.28	2,000	-	-	42.28
Residential Colonies	2	1	87	88	2,000	-	42.48	1	0.28	2,000	-	-	42.74
Tariff K - A/K	0	-	-	-	-	1,250	31.87	-	0.28	-	1,250	-	32.13
Time of Use (TOU) - Peak	113	-	4,008	4,008	-	-	35.52	29	0.28	-	-	-	35.78
Time of Use (TOU) - Off-Peak	450	2,118	14,016	16,134	-	1,250	31.17	118	0.28	-	1,250	-	31.43
Total Public Lighting	581	2,141	18,805	20,947				150					
Pre-Paid Supply Tariff													
Residential					1,000	-	45.51		0.28	1,000	-	-	45.77
Commercial - A2						1,250	40.85		0.28	-	1,250	-	41.10
General Services-A3					1,000	-	46.78		0.28	1,000	-	-	47.01
Industrial						1,250	37.82		0.28	-	1,250	-	38.08
Single Point Supply						1,250	48.03		0.28	-	1,250	-	48.29
Agricultural Tube-wells - Tariff D						400	29.23		0.28	-	400	-	29.49
Grand Total	12,372	25,990	418,147	441,737				3,158					

Note: The PYA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



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**SCHEDULE OF ELECTRICITY TARIFFS
FOR PESHAWAR ELECTRIC SUPPLY COMPANY (PESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Ru / Conn. / M	Ru/kWh/M	Ru/kWh		Ru/kWh	Ru/kWh	
		A	B	C		D	E=C+D	
1	a) For Sanctioned load less than 5 kW	-	-	6.36		-	6.36	
	Up to 60 Units - Life Line	-	-	10.77		-	10.77	
	b) 51 - 100 Units - Life Line	-	-	28.96		0.26	29.21	
	101 - 200 Units	-	-	31.33		0.26	31.59	
	201 - 300 Units	-	-	33.24		0.26	33.50	
	301 - 400 Units	-	-	36.64		0.26	36.90	
	401 - 500 Units	-	200	39.90		0.26	40.16	
	501 - 600 Units	-	400	41.19		0.26	41.45	
	601 - 700 Units	-	600	43.84		0.26	44.10	
	701 - 800 Units	-	800	43.88		0.26	44.14	
	Above 800 Units	-	1,000	48.54		0.26	48.80	
	c) For Sanctioned load 5 kW & above	-	-	Peak	Off-Peak	Peak	Off-Peak	Peak
	Time Of Use	1,000	-	46.66	40.33	0.26	0.26	46.91
	d) Pre-Paid Residential Supply Tariff	-	-	46.66	40.33	0.26	0.26	46.91

As per Authority's decision, only sanctioned residential consumers will be given the benefit of one provision slab.

As per Authority's decision, residential life line consumers will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connections

Ru. 75/- per consumer per month

b) Three Phase Connections

Ru. 180/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Ru / Conn. / M	Ru/kWh/M	Ru/kWh		Ru/kWh	Ru/kWh	
		A	B	C		D	E=C+D	
1	a) For Sanctioned load less than 5 kW	1,000	1,250	35.19		0.26	35.45	
	b) For Sanctioned load 5 kW & above	-	-	Peak	Off-Peak	Peak	Off-Peak	Peak
	Time Of Use	-	1,250	46.94	35.37	0.26	0.26	47.20
	c) Electric Vehicle Charging Station	-	-	46.94	35.37	0.26	0.26	47.20
2	d) Pre-Paid Commercial Supply Tariff	-	1,250	46.94	35.37	0.26	0.26	47.20

Where Fixed Charges are applicable Ru./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual kWh for the month which ever is higher.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Ru / Conn. / M	Ru/kWh/M	Ru/kWh		Ru/kWh	Ru/kWh	
		A	B	C		D	E=C+D	
1	a) General Services	1,000	-	42.80		0.26	43.06	
	b) Pre-Paid General Services Supply Tariff	1,000	-	42.80		0.26	43.06	

Where Fixed Charges are applicable Ru./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual kWh for the month which ever is higher.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Ru / Conn. / M	Ru/kWh/M	Ru/kWh		Ru/kWh	Ru/kWh	
		A	B	C		D	E=C+D	
B1	Up to 25 kW (at 400/230 Volts)	1,000	-	28.90		0.26	29.16	
	B2(a) exceeding 25-500 kW (at 400 Volts)	-	1,250	37.26		0.26	37.52	
	Time Of Use	-	-	Peak	Off-Peak	Peak	Off-Peak	Peak
	B1 (b) Up to 25 kW	1,000	-	38.46	29.04	0.26	0.26	38.72
B2	B2(b) exceeding 25-500 kW (at 400 Volts)	-	1,250	37.04		0.26	0.26	37.30
	B3 For All Loads up to 8000 kW (at 11.33 kV)	-	1,250	34.72		0.26	0.26	34.98
	B4 For All Loads (at 66,132 kV & above)	-	1,250	36.14		0.26	0.26	36.40
	c) Pre-Paid Industrial Supply Tariff	-	1,250	37.82		0.26	0.26	38.08

Where Fixed Charges are applicable Ru./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual kWh for the month which ever is higher.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Ru / Conn. / M	Ru/kWh/M	Ru/kWh		Ru/kWh	Ru/kWh	
		A	B	C		D	E=C+D	
C-1	For supply at 400/230 Volts	2,000	-	39.40		0.26	39.66	
	a) Sanctioned load less than 5 kW	-	1,250	37.00		0.26	37.26	
	b) Sanctioned load 5 kW & up to 400 kW	-	1,250	39.80		0.26	40.06	
	c) For supply at 11.33 kV up to and including 8000 kW	-	1,250	37.80		0.26	38.06	
C-2	For supply at 66 kV & above and sanctioned load above 8000 kW	-	-	Peak	Off-Peak	Peak	Off-Peak	Peak
	Time Of Use	-	-	46.18	36.57	0.26	0.26	46.44
	C-1(a) For supply at 400/230 Volts 5 kW & up to 500 kW	-	1,250	47.90	36.09	0.26	0.26	48.16
	C-2(a) For supply at 11.33 kV up to and including 8000 kW	-	1,250	46.94	36.07	0.26	0.26	47.20
C-3	c) Pre-Paid Bulk Supply Tariff	-	1,250	46.94	36.07	0.26	0.26	47.20

Where Fixed Charges are applicable Ru./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual kWh for the month which ever is higher.



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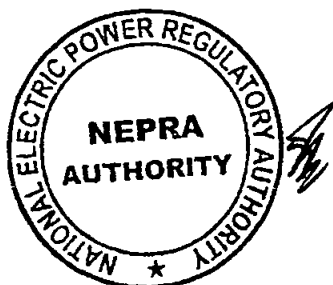
FOR PESHAWAR ELECTRIC SUPPLY COMPANY (PESCO)
D. AGRICULTURE TARIFF

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES	FYA 2023		Total Variable Charge
		Rs./M	Rs./M/TK	Rs./M/TK	Rs./M/TK	Rs./M/TK	Rs./M/TK
D-1(a)	POWELL less than 5 HP	A	B	C	D	E	F
D-2(a)	Agricultural 75W to 100W			24.42	0.26	24.42	24.42
D-2(b)	POWELL 1 HP & above			24.42	0.26	24.42	24.42
D-3(a)	Agricultural 1 HP & above			32.14	0.26	32.40	32.40
D-3(b)	POWELL 1 HP & above			32.40	0.26	32.66	32.66
D-3(c)	POWELL 1 HP & above			32.66	0.26	32.92	32.92
D-3(d)	POWELL 1 HP & above			32.92	0.26	33.18	33.18
D-3(e)	POWELL 1 HP & above			33.18	0.26	33.44	33.44
D-3(f)	POWELL 1 HP & above			33.44	0.26	33.70	33.70
D-3(g)	POWELL 1 HP & above			33.70	0.26	33.96	33.96
D-3(h)	POWELL 1 HP & above			33.96	0.26	34.22	34.22
D-3(i)	POWELL 1 HP & above			34.22	0.26	34.48	34.48
D-3(j)	POWELL 1 HP & above			34.48	0.26	34.74	34.74
D-3(k)	POWELL 1 HP & above			34.74	0.26	35.00	35.00
D-3(l)	POWELL 1 HP & above			35.00	0.26	35.26	35.26
D-3(m)	POWELL 1 HP & above			35.26	0.26	35.52	35.52
D-3(n)	POWELL 1 HP & above			35.52	0.26	35.78	35.78
D-3(o)	POWELL 1 HP & above			35.78	0.26	36.04	36.04
D-3(p)	POWELL 1 HP & above			36.04	0.26	36.30	36.30
D-3(q)	POWELL 1 HP & above			36.30	0.26	36.56	36.56
D-3(r)	POWELL 1 HP & above			36.56	0.26	36.82	36.82
D-3(s)	POWELL 1 HP & above			36.82	0.26	37.08	37.08
D-3(t)	POWELL 1 HP & above			37.08	0.26	37.34	37.34
D-3(u)	POWELL 1 HP & above			37.34	0.26	37.60	37.60
D-3(v)	POWELL 1 HP & above			37.60	0.26	37.86	37.86
D-3(w)	POWELL 1 HP & above			37.86	0.26	38.12	38.12
D-3(x)	POWELL 1 HP & above			38.12	0.26	38.38	38.38
D-3(y)	POWELL 1 HP & above			38.38	0.26	38.64	38.64
D-3(z)	POWELL 1 HP & above			38.64	0.26	38.90	38.90
D-3(aa)	POWELL 1 HP & above			38.90	0.26	39.16	39.16
D-3(ab)	POWELL 1 HP & above			39.16	0.26	39.42	39.42
D-3(ac)	POWELL 1 HP & above			39.42	0.26	39.68	39.68
D-3(ad)	POWELL 1 HP & above			39.68	0.26	39.94	39.94
D-3(af)	POWELL 1 HP & above			39.94	0.26	40.20	40.20
D-3(ag)	POWELL 1 HP & above			40.20	0.26	40.46	40.46
D-3(ah)	POWELL 1 HP & above			40.46	0.26	40.72	40.72
D-3(ai)	POWELL 1 HP & above			40.72	0.26	40.98	40.98
D-3(aj)	POWELL 1 HP & above			40.98	0.26	41.24	41.24
D-3(ak)	POWELL 1 HP & above			41.24	0.26	41.50	41.50
D-3(al)	POWELL 1 HP & above			41.50	0.26	41.76	41.76
D-3(am)	POWELL 1 HP & above			41.76	0.26	42.02	42.02
D-3(an)	POWELL 1 HP & above			42.02	0.26	42.28	42.28
D-3(ao)	POWELL 1 HP & above			42.28	0.26	42.54	42.54
D-3(ap)	POWELL 1 HP & above			42.54	0.26	42.80	42.80
D-3(aq)	POWELL 1 HP & above			42.80	0.26	43.06	43.06
D-3(ar)	POWELL 1 HP & above			43.06	0.26	43.32	43.32
D-3(as)	POWELL 1 HP & above			43.32	0.26	43.58	43.58
D-3(at)	POWELL 1 HP & above			43.58	0.26	43.84	43.84
D-3(au)	POWELL 1 HP & above			43.84	0.26	44.10	44.10
D-3(av)	POWELL 1 HP & above			44.10	0.26	44.36	44.36
D-3(aw)	POWELL 1 HP & above			44.36	0.26	44.62	44.62
D-3(ax)	POWELL 1 HP & above			44.62	0.26	44.88	44.88
D-3(ay)	POWELL 1 HP & above			44.88	0.26	45.14	45.14
D-3(az)	POWELL 1 HP & above			45.14	0.26	45.40	45.40
D-3(ba)	POWELL 1 HP & above			45.40	0.26	45.66	45.66
D-3(bb)	POWELL 1 HP & above			45.66	0.26	45.92	45.92
D-3(bc)	POWELL 1 HP & above			45.92	0.26	46.18	46.18
D-3(bd)	POWELL 1 HP & above			46.18	0.26	46.44	46.44
D-3(be)	POWELL 1 HP & above			46.44	0.26	46.70	46.70
D-3(bf)	POWELL 1 HP & above			46.70	0.26	46.96	46.96
D-3(bg)	POWELL 1 HP & above			46.96	0.26	47.22	47.22
D-3(bh)	POWELL 1 HP & above			47.22	0.26	47.48	47.48
D-3(bi)	POWELL 1 HP & above			47.48	0.26	47.74	47.74
D-3(bj)	POWELL 1 HP & above			47.74	0.26	48.00	48.00
D-3(bk)	POWELL 1 HP & above			48.00	0.26	48.26	48.26
D-3(bl)	POWELL 1 HP & above			48.26	0.26	48.52	48.52
D-3(bm)	POWELL 1 HP & above			48.52	0.26	48.78	48.78
D-3(bn)	POWELL 1 HP & above			48.78	0.26	49.04	49.04
D-3(bo)	POWELL 1 HP & above			49.04	0.26	49.30	49.30
D-3(bp)	POWELL 1 HP & above			49.30	0.26	49.56	49.56
D-3(bq)	POWELL 1 HP & above			49.56	0.26	49.82	49.82
D-3(br)	POWELL 1 HP & above			49.82	0.26	50.08	50.08
D-3(bs)	POWELL 1 HP & above			50.08	0.26	50.34	50.34
D-3(bt)	POWELL 1 HP & above			50.34	0.26	50.60	50.60
D-3(bu)	POWELL 1 HP & above			50.60	0.26	50.86	50.86
D-3(bv)	POWELL 1 HP & above			50.86	0.26	51.12	51.12
D-3(bw)	POWELL 1 HP & above			51.12	0.26	51.38	51.38
D-3(bx)	POWELL 1 HP & above			51.38	0.26	51.64	51.64
D-3(by)	POWELL 1 HP & above			51.64	0.26	51.90	51.90
D-3(bz)	POWELL 1 HP & above			51.90	0.26	52.16	52.16
D-3(ca)	POWELL 1 HP & above			52.16	0.26	52.42	52.42
D-3(cb)	POWELL 1 HP & above			52.42	0.26	52.68	52.68
D-3(cc)	POWELL 1 HP & above			52.68	0.26	52.94	52.94
D-3(cd)	POWELL 1 HP & above			52.94	0.26	53.20	53.20
D-3(ce)	POWELL 1 HP & above			53.20	0.26	53.46	53.46
D-3(cf)	POWELL 1 HP & above			53.46	0.26	53.72	53.72
D-3(cg)	POWELL 1 HP & above			53.72	0.26	53.98	53.98
D-3(ch)	POWELL 1 HP & above			53.98	0.26	54.24	54.24
D-3(ci)	POWELL 1 HP & above			54.24	0.26	54.50	54.50
D-3(cj)	POWELL 1 HP & above			54.50	0.26	54.76	54.76
D-3(ck)	POWELL 1 HP & above			54.76	0.26	55.02	55.02
D-3(cl)	POWELL 1 HP & above			55.02	0.26	55.28	55.28
D-3(cm)	POWELL 1 HP & above			55.28	0.26	55.54	55.54
D-3(cn)	POWELL 1 HP & above			55.54	0.26	55.80	55.80
D-3(co)	POWELL 1 HP & above			55.80	0.26	56.06	56.06
D-3(cp)	POWELL 1 HP & above			56.06	0.26	56.32	56.32
D-3(cq)	POWELL 1 HP & above			56.32	0.26	56.58	56.58
D-3(cr)	POWELL 1 HP & above			56.58	0.26	56.84	56.84
D-3(cs)	POWELL 1 HP & above			56.84	0.26	57.10	57.10
D-3(ct)	POWELL 1 HP & above			57.10	0.26	57.36	57.36
D-3(cu)	POWELL 1 HP & above			57.36	0.26	57.62	57.62
D-3(cv)	POWELL 1 HP & above			57.62	0.26	57.88	57.88
D-3(cw)	POWELL 1 HP & above			57.88	0.26	58.14	58.14
D-3(cx)	POWELL 1 HP & above			58.14	0.26	58.40	58.40
D-3(cy)	POWELL 1 HP & above			58.40	0.26	58.66	58.66
D-3(cz)	POWELL 1 HP & above			58.66	0.26	58.92	58.92
D-3(da)	POWELL 1 HP & above			58.92	0.26	59.18	59.18
D-3(db)	POWELL 1 HP & above			59.18	0.26	59.44	59.44
D-3(dc)	POWELL 1 HP & above			59.44	0.26	59.70	59.70
D-3(dd)	POWELL 1 HP & above			59.70	0.26	59.96	59.96
D-3(de)	POWELL 1 HP & above			59.96	0.26	60.22	60.22
D-3(df)	POWELL 1 HP & above			60.22	0.26	60.48	60.48
D-3(df)	POWELL 1 HP & above			60.48	0.26	60.74	60.74
D-3(dg)	POWELL 1 HP & above			60.74	0.26	61.00	61.00
D-3(dh)	POWELL 1 HP & above			61.00	0.26	61.26	61.26
D-3(di)	POWELL 1 HP & above			61.26	0.26	61.52	61.52
D-3(dj)	POWELL 1 HP & above			61.52	0.26	61.78	61.78
D-3(dk)	POWELL 1 HP & above			61.78	0.26	62.04	62.04
D-3(dl)	POWELL 1 HP & above			62.04	0.26	62.30	62.30
D-3(dm)	POWELL 1 HP & above			62.30	0.26	62.56	62.56
D-3(dn)	POWELL 1 HP & above			62.56	0.26	62.82	62.82
D-3(do)	POWELL 1 HP & above			62.82	0.26	63.08	63.08
D-3(dp)	POWELL 1 HP & above			63.08	0.26	63.34	63.34
D-3(dq)	POWELL 1 HP & above			63.34	0.26	63.60	63.60
D-3(dr)	POWELL 1 HP & above			63.60	0.26	63.86	63.86
D-3(ds)	POWELL 1 HP & above			63.86	0.26	64.12	64.12
D-3(dt)	POWELL 1 HP & above			64.12	0.26	64.38	64.38
D-3(du)	POWELL 1 HP & above			64.38	0.26	64.64	64.64
D-3(dv)	POWELL 1 HP & above			64.64	0.26	64.90	64.90
D-3(dw)	POWELL 1 HP & above			64.90	0.26	65.16	65.16
D-3(dx)	POWELL 1 HP & above			65.16	0.26	65.42	65.42
D-3(dy)	POWELL 1 HP & above			65.42	0.26	65.68	65.68
D-3(dz)	POWELL 1 HP & above			65.68	0.26	65.94	65.94
D-3(ea)	POWELL 1 HP & above			65.94	0.26	66.20	66.20
D-3(eb)	POWELL 1 HP & above			66.20	0.26	66.46	66.46
D-3(ec)	POWELL 1 HP & above			66.46	0.26	66.72	66.72
D-3(ed)	POWELL 1 HP & above			66.72	0.26	66.98	66.98
D-3(ef)	POWELL 1 HP & above			66.98	0.26	67.24	67.24
D-3(eg)	POWELL 1 HP & above			67.24	0.26	67.50	67.50
D-3(ek)	POWELL 1 HP & above			67.50	0.26	67.76	67.76
D-3(el)	POWELL 1 HP & above			67.76	0.26	68.02	68.02
D-3(em)	POWELL 1 HP & above			68.02	0.26	68.28	68.28
D-3(en)	POWELL 1 HP & above			68.28	0.26	68.54	68.54
D-3(eo)	POWELL 1 HP & above			68.54	0.26	68.80	68.80
D-3(ep)	POWELL 1 HP & above			68.80	0.26	69.06	69.06
D-3(eq)	POWELL 1 HP & above			69.06	0.26	69.32	69.32
D-3(er)	POWELL 1 HP & above			69.32	0.26	69.58	69.58
D-3(es)	POWELL 1 HP & above			69.58	0.26	69.84	69.84
D-3(et)	POWELL 1 HP & above			69.84	0.26	70.10	70.10
D-3(eu)	POWELL 1 HP & above			70.10	0.26	70.36	70.36
D-3(ev)	POWELL 1 HP & above			70.36	0.26	70.62	70.62
D-3(ew)	POWELL 1 HP & above			70.62	0.26	70.88	70.88
D-3(ex)	POWELL 1 HP & above			70.88	0.26	71.14	71.14
D-3(ey)	POWELL 1 HP & above			71.14	0.26	71.40	71.40
D-3(ez)	POWELL 1 HP & above			71.40	0.26	71.66	71.66
D-3(fa)	POWELL 1 HP & above			71.66	0.26	71.92	71.92
D-3(fb)	POWELL 1 HP & above			71.92	0.26	72.18	72.18
D-3(fc)	POWELL 1 HP & above			72.18	0.26		

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description		Base Revenue			Base Tariff			PYA 2023					Total Tariff	
		dWh	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge	
		Min. Rs.	Min. Rs.	Min. Rs.	Rs./Cust M	Rs./Cust M	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./Cust M	Rs./Cust M	Rs./ kWh		
Residential														
For peak load requirement less than 5 kW														
Protected	Up to 50 Units - Life Line	17	-	150	150	-	-	9.11	-	-	-	-	9.11	
	51-100 Units - Life Line	48	-	660	660	-	-	13.62	-	-	-	-	13.62	
	01-100 Units	554	-	19,498	19,498	-	-	35.23	554	1.00	-	-	36.23	
	101-200 Units	153	-	5,760	5,760	-	-	37.60	153	1.00	-	-	38.60	
Un-Protected	01-100 Units	341	-	14,888	14,888	-	-	43.13	341	1.00	-	-	44.13	
	101-200 Units	459	-	22,048	22,048	-	-	48.04	459	1.00	-	-	49.05	
	201-300 Units	372	-	18,122	18,122	-	-	51.39	373	1.00	-	-	52.39	
	301-400 Units	118	48	6,463	6,510	200	-	54.62	118	1.00	200	-	55.62	
	401-500 Units	71	35	3,988	4,024	400	-	55.91	71	1.00	400	-	56.91	
	501-600 Units	39	28	2,207	2,233	600	-	57.28	39	1.00	600	-	58.28	
	601-700 Units	24	19	1,417	1,436	800	-	58.80	24	1.00	800	-	59.80	
	Above 700 Units	78	51	4,925	4,977	1,000	-	63.33	78	1.00	1,000	-	64.33	
	For peak load requirement exceeding 5 kW													
	Time of Use (TOU) - Peak	7	-	451	451	-	-	61.41	7	1.00	-	-	62.42	
Time of Use (TOU) - Off-Peak	35	82	1,908	1,970	1,000	-	55.08	35	1.00	1,000	-	56.08		
Temporary Supply	0	0	1	1	2,000	-	78.14	0	1.00	2,000	-	79.14		
Total Residential		2,315	241	103,287	103,328				2,254					
Commercial - A2														
For peak load requirement less than 5 kW														
	118	1,431	5,280	7,721	1,000	-	53.01	119	1.00	1,000	-	54.01		
For peak load requirement exceeding 5 kW														
Regular	0	0	0	0	-	1,250	54.40	0	1.00	-	1,250	55.40		
Time of Use (TOU) - Peak	31	-	1,901	1,901	-	-	60.72	31	1.00	-	-	61.72		
Time of Use (TOU) - Off-Peak	129	1,025	6,466	7,491	-	1,250	50.16	129	1.00	-	1,250	51.16		
Temporary Supply	3	9	182	191	5,000	-	72.60	3	1.00	5,000	-	73.60		
Electric Vehicle Charging Station	0	-	-	-	-	-	85.24	-	1.00	-	-	86.24		
Total Commercial		281	2,465	14,838	17,304				282					
General Services-A3														
	278	113	18,751	18,864	1,000	-	57.14	278	1.00	1,000	-	58.14		
Industrial														
B1	4	15	180	195	1,000	-	43.58	4	1.00	1,000	-	44.58		
B1 Peak	10	-	512	512	-	-	50.11	10	1.00	-	-	51.11		
B1 Off Peak	54	72.47	2,354	2,427	1,000	-	43.70	54	1.00	1,000	-	44.70		
B2	0	1	11	12	-	1,250	41.92	0	1.00	-	1,250	42.92		
B2 - TOU (Peak)	63	-	3,225	3,225	-	-	51.43	63	1.00	-	-	52.43		
B2 - TOU (Off-peak)	338	2,363	13,826	16,089	-	1,250	40.83	338	1.00	-	1,250	41.83		
B3 - TOU (Peak)	78	-	3,843	3,843	-	-	49.21	78	1.00	-	-	50.21		
B3 - TOU (Off-peak)	377	1,733	15,101	18,834	-	1,250	40.03	376	1.00	-	1,250	41.03		
B4 - TOU (Peak)	30	-	1,499	1,499	-	-	50.60	30	1.00	-	-	51.60		
B4 - TOU (Off-peak)	154	698	6,327	7,026	-	1,250	41.11	154	1.00	-	1,250	42.11		
Temporary Supply	0	0	11	11	5,000	-	58.98	0	1.00	5,000	-	59.98		
Total Industrial		1,108	4,784	40,888	51,672				1,111					
Single Point Supply														
C1(a) Supply at 400 Volts-less than 5 kW	0	1	10	11	2,000	-	54.07	0	1.00	2,000	-	55.07		
C1(b) Supply at 400 Volts-exceeding 5 kW	5	18	247	264	-	1,250	51.67	5	1.00	-	1,250	52.67		
Time of Use (TOU) - Peak	3	-	198	198	-	-	60.93	3	1.00	-	-	61.93		
Time of Use (TOU) - Off-Peak	21	48	1,065	1,112	-	1,250	51.33	21	1.00	-	1,250	52.33		
C2 Supply at 11 kW	8	27	462	489	-	1,250	54.47	9	1.00	-	1,250	55.47		
Time of Use (TOU) - Peak	5	-	319	319	-	-	63.25	5	1.00	-	-	64.25		
Time of Use (TOU) - Off-Peak	41	182	2,116	2,298	-	1,250	51.43	41	1.00	-	1,250	52.44		
C3 Supply above 11 kW	17	89	879	968	-	1,250	52.17	17	1.00	-	1,250	53.17		
Time of Use (TOU) - Peak	0	-	-	-	-	-	60.30	-	1.00	-	-	61.31		
Time of Use (TOU) - Off-Peak	0	-	-	-	-	1,250	48.44	-	1.00	-	1,250	49.44		
Total Single Point Supply		106	364	6,297	8,660				191					
Agricultural Tube-wells - Tariff D														
Scarp	1	-	80	80	-	-	53.50	1	1.00	-	-	54.50		
Time of Use (TOU) - Peak	13	-	592	592	-	-	46.87	13	1.00	-	-	47.87		
Time of Use (TOU) - Off-Peak	61	130	3,262	3,392	-	400	40.18	61	1.00	-	400	41.19		
Agricultural Tube-wells	2	2	64	66	-	400	38.21	2	1.00	-	400	39.21		
Time of Use (TOU) - Peak	21	-	969	969	-	-	45.30	21	1.00	-	-	46.31		
Time of Use (TOU) - Off-Peak	64	227	4,142	4,369	-	400	44.13	64	1.00	-	400	45.13		
Total Agricultural		212	358	8,108	9,467				212					
Public Lighting - Tariff G														
Residential Colonies	28	12	1,867	1,879	2,000	-	58.78	28	1.00	2,000	-	59.78		
	3	2	178	179	2,000	-	57.35	3	1.00	2,000	-	58.35		
		32	13	1,845	1,858				33					
Pre-Paid Supply Tariff														
Residential					1,000		81.75		1.00	1,000	-	82.75		
Commercial - A2						1,250	57.11		1.00	-	1,250	58.11		
General Services-A3					1,000		62.85		1.00	1,000	-	63.86		
Industrial						1,250	53.95		1.00	-	1,250	54.95		
Single Point Supply						1,250	65.27		1.00	-	1,250	66.27		
Agricultural Tube-wells - Tariff D						400	45.43		1.00	-	400	46.43		
Grand Total		4,328	8,338	197,014	205,352				4,288					

Note: The PYA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



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**SCHEDULE OF ELECTRICITY TARIFFS
FOR HYDERABAD ELECTRIC SUPPLY COMPANY (HESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2023		Total Variable Charges	
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh	Ru./kWh			
		A	B	C	D	E= C+D			
a)	For Sanctioned load less than 5 kW								
i)	Up to 60 Units - Life Line	-	-	9.11	-	-	9.11		
ii)	61 - 100 Units - Life Line	-	-	13.62	-	-	13.62		
iii)	101 - 100 Units	-	-	38.33	1.00	-	39.33		
iv)	101 - 200 Units	-	-	37.60	1.00	-	38.60		
v)	201 - 100 Units	-	-	43.13	1.00	-	44.13		
vi)	101 - 200 Units	-	-	48.04	1.00	-	49.04		
vii)	201 - 300 Units	-	-	51.39	1.00	-	52.39		
viii)	301 - 400 Units	200	-	54.62	1.00	-	55.62		
ix)	401 - 500 Units	400	-	58.91	1.00	-	59.91		
x)	501 - 600 Units	600	-	57.28	1.00	-	58.28		
xi)	601 - 700 Units	800	-	58.60	1.00	-	59.60		
xii)	Above 700 Units	1,000	-	63.33	1.00	-	64.33		
b)	For Sanctioned load 5 kW & above								
	Time Of Use	1,000		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		1,000		61.61	58.08	1.00	1.00	62.61	59.08
c)	Pre-Paid Residential Supply Tariff	1,000		61.78		1.00		62.78	

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers whose monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

- a) Single Phase Connection:
b) Three Phase Connection:

Ru. 75/- per consumer per month
Ru. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2023		Total Variable Charges	
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh		Ru./kWh	
		A	B	C		D		E= C+D	
a)	For Sanctioned load less than 5 kW	1,000	-	63.01	1.00			64.01	
b)	For Sanctioned load 5 kW & above	-	1,250	64.40	1.00			65.40	
				Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
c)	Time Of Use	-	1,250	60.72	60.15	1.00	1.00	61.72	61.15
d)	Electric Vehicle Charging Station	-	-	66.26	-	-	-	66.26	-
e)	Pre-Paid Commercial Supply Tariff	-	1,250	67.11	-	-	-	68.11	-

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh	Ru./kWh
		A	B	C	D	E= C+D
a)	General Services	1,000	-	67.14	1.00	68.14
b)	Pre-Paid General Services Supply Tariff	1,000	-	62.85	1.00	63.85

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2023		Total Variable Charges	
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh		Ru./kWh	
		A	B	C		D		E= C+D	
B1	Upto 25 kW (at 400/230 Volts)	1,000	-	43.99		1.00		44.99	
B2(a)	exceeding 25-500 kW (at 400 Volts)	-	1,250	41.92		1.00		42.92	
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 kW	1,000	-	56.11	43.70	1.00	1.00	57.11	44.70
B2(b)	exceeding 25-500 kW (at 400 Volts)	-	1,250	51.43	40.83	1.00	1.00	52.43	41.83
B3	For All Loads up to 5000 kW (at 11.33 kV)	-	1,250	49.21	40.00	1.00	1.00	50.21	41.00
B4	For All Loads (at 66, 132 kV & above)	-	1,250	50.60	41.11	1.00	1.00	51.60	42.11
	Pre-Paid Industrial Supply Tariff	-	1,250	53.98		1.00		54.98	

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FTA 2023		Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh	Ru./kWh	Ru./kWh	
		A	B	C	D	E= C+D		
C-1	For supply at 400/230 Volts							
a)	Sanctioned load less than 5 kW	2,000		64.07	1.00		65.07	
b)	Sanctioned load 5 kW & up to 500 kW	-	1,250	61.67	1.00		62.67	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250	64.47	1.00		65.47	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250	62.17	1.00		63.17	
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	
C-1(a)	For supply at 400/230 Volts 5 kW & up to 500 kW	-	1,250	60.93	61.23	1.00	61.93	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250	63.28	61.43	1.00	64.28	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250	60.20	48.44	1.00	61.21	
	Pre-Paid Peak Single Tariff	-	1,250		68.27	1.00	69.27	

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.



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**SCHEDULE OF ELECTRICITY TARIFFS
FOR HYDERABAD ELECTRIC SUPPLY COMPANY (HESCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh	
		A	B	C		D	E= C+D	
D-1(a)	SCARP less than 5 kW	-	-	53.50		1.00	54.50	
D-2 (a)	Agricultural Tube Wells	-	400	79.21		1.00	80.21	
				Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	-	400	44.87	40.15	1.00	1.00	45.87
D-2 (b)	Agricultural 5 kW & above	-	400	44.30	44.13	1.00	1.00	45.31
	Pre-Paid for April & May	-	400	48.43		1.00	49.43	

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no power is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh	
		A	B	C		D	E= C+D	
E-1(a)	Residential Supply	2,000	-	78.14		1.00	79.14	
E-1(b)	Commercial Supply	5,000	-	73.60		1.00	74.60	
E-2	Industrial Supply	5,000	-	55.95		1.00	56.95	

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh	
		A	B	C		D	E= C+D	
	Street Lighting	3,000	-	54.79		1.00	55.79	

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh	
		A	B	C		D	E= C+D	
	Residential Colonies attached to industrial premises	3,000	-	57.34		1.00	58.34	

Note: The PTA 2023 column shall cease to exist after One (01) year of notification of the instant decision.

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Gujarat Electric Power Transmission Corporation
સુરતવાલો સુધારા કમિશનનું (સુ.સ.ક.) ૧૧મું વાર્ષિક રિપોર્ટ

Description	Sales		Base Revenue		Total		Basic Tariff		PTA 2023		Total Tariff	
	Qty.	Value	Variable Charge	Fixed Charge	Qty.	Value	Variable Charge	Fixed Charge	Amount	Rate	Variable Charge	Fixed Charge
Residential												
For peak load requirement less than 5 kW												
Up to 50 Units - Life Line	27		124		124							
51-100 units - Life Line	25		228		228							
01-100 Units	570		10,327		10,327				137	0.24		
101-200 Units	1020		31,074		31,074				248	0.24		
01-100 Units	470		13,464		13,464				113	0.24		
101-200 Units	951		29,659		29,659				229	0.24		
201-300 Units	1459		50,981		50,981				352	0.24		
301-400 Units	720		27,678		27,678				174	0.24		
401-500 Units	354		13,971		13,971				85	0.24		
501-600 Units	137		7,702		7,702				45	0.24		
601-700 Units	106		4,484		4,484				29	0.24		
Above 700 Units	204		9,574		9,574				49	0.24		
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	38		1,088		1,088				9	0.24		
Time of Use (TOU) - Off-Peak	154		5,915		5,915				37	0.24		
Temporary Supply	1		72		72				0	0.24		
Total Residential	6,285	1,004	213,234		214,237				1,503			
Commercial - A2												
For peak load requirement less than 5 kW												
Regular	345		4,313		4,313				83	0.24		
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0		2		2				0	0.24		
Time of Use (TOU) - Off-Peak	77		3,394		3,394				19	0.24		
Temporary Supply	281		9,729		9,729				70	0.24		
Electric Vehicle Charging Station	14		889		889				3	0.24		
Total Commercial	727	6,881	28,412		35,104				175			
General Services-A3												
Industrial	138	248	6,893		8,331				48			
B1 Peak	29		787		787				7	0.24		
B1 Off-Peak	61		2,040		2,040				15	0.24		
B2	394		10,737		10,737				85	0.24		
B2 - TOU (Peak)	0		1		1				0	0.24		
B2 - TOU (Off-Peak)	135		4,742		4,742				33	0.24		
B3 - TOU (Peak)	888		21,387		21,387				208	0.24		
B3 - TOU (Off-Peak)	94		3,105		3,105				23	0.24		
B4 - TOU (Peak)	987		23,568		23,568				238	0.24		
B4 - TOU (Off-Peak)	0		4,112		4,112				0	0.24		
Temporary Supply	0		15		15				0	0.24		
Total Industrial	2,987	10,324	68,270		78,594				619			
Single Point Supply												
C1a) Supply at 400 Volts-less than 5 kW	0		1		1				0	0.24		
C1b) Supply at 400 Volts-exceeding 5 kW	0		7		7				0	0.24		
Time of Use (TOU) - Peak	0		1		1				0	0.24		
Time of Use (TOU) - Off-Peak	0		5		5				0	0.24		
C2 Supply at 11 kV	0		0		0				0	0.24		
Time of Use (TOU) - Peak	2		73		73				0	0.24		
Time of Use (TOU) - Off-Peak	8		309		309				2	0.24		
C3 Supply above 11 kV	0		0		0				0	0.24		
Time of Use (TOU) - Peak	29		3,975		3,975				7	0.24		
Time of Use (TOU) - Off-Peak	120		541		541				29	0.24		
Total Single Point Supply	128	486	5,655		6,241				38			
Agricultural Tube-wells - Tariff D												
Single Point Supply	0		1		1				0	0.24		
Time of Use (TOU) - Peak	0		1		1				0	0.24		
Time of Use (TOU) - Off-Peak	0		0		0				0	0.24		
Agricultural Tube-wells	36		780		780				8	0.24		
Time of Use (TOU) - Peak	91		2,665		2,665				22	0.24		
Time of Use (TOU) - Off-Peak	438		12,188		12,188				105	0.24		
Total Agricultural	584	1,081	18,834		19,915				138			
Public Lighting - Tariff G	21		635		635				5	0.24		
Residential Colonies	1		0		0				0	0.24		
Tariff K - A-1	0		0		0				0	0.24		
Time of Use (TOU) - Peak	56		1,842		1,842				13	0.24		
Time of Use (TOU) - Off-Peak	220		6,092		6,092				55	0.24		
Total Pre-Paid Supply Tariff	300	1,076	9,432		10,508				73			
Pre-Paid Supply Tariff												
Residential												
Commercial - A2												
General Services-A3												
Industrial												
Single Point Supply												
Agricultural Tube-wells - Tariff D												
Grand Total	10,022	21,220	344,741		365,960				2,683			

Note: The PTA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



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**SCHEDULE OF ELECTRICITY TARIFFS
FOR GUJRANWALA ELECTRIC POWER COMPANY (GEPCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FTA 2023		Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh		Rs./kWh
		A	B	C	D		E= C+D
a) For Sanctioned load less than 5 kW	Up to 50 Units - Life Line	-	-	4.54	-	-	4.54
	51 - 100 Units - Life Line	-	-	9.08	-	-	9.08
	101 - 100 Units	-	-	28.67	0.24	-	28.91
	101 - 200 Units	-	-	31.08	0.24	-	31.29
	201 - 100 Units	-	-	28.67	0.24	-	28.91
	101 - 200 Units	-	-	31.20	0.24	-	31.44
	201 - 300 Units	-	-	34.93	0.24	-	35.18
	301 - 400 Units	280	-	38.17	0.24	-	38.41
	401 - 500 Units	400	-	39.46	0.24	-	39.70
	501 - 600 Units	600	-	40.83	0.24	-	41.07
	601 - 700 Units	800	-	43.18	0.24	-	43.39
	Above 700 Units	1,000	-	44.87	0.24	-	45.11
	b) For Sanctioned load 5 kW & above	-	-	-	-	-	-
	Time Of Use	1,000	-	-	Peak	Off-Peak	Peak
c) Pre-Paid Residential Supply Tariff		1,000	-	43.52	0.24	-	43.76

As per Authority's decision only protected residential consumers will be given the benefit of one provision dish.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connection Rs. 75/- per connection per month
b) Three Phase Connection Rs. 150/- per connection per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FTA 2023		Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh		Rs./kWh
		A	B	C	D		E= C+D
a) For Sanctioned load less than 5 kW		1,000	1,280	36.48	0.24	-	36.69
b) For Sanctioned load 5 kW & above		-	-	37.94	0.24	-	38.08
c) Time Of Use		-	1,280	44.02	0.24	0.24	44.26
		-	-	33.46	0.24	0.24	33.70
d) Electric Vehicle Charging Station		-	-	46.87	0.24	-	47.11
e) Pre-Paid Commercial Supply Tariff		-	1,280	38.74	0.24	-	38.98

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FTA 2023		Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh		Rs./kWh
		A	B	C	D		E= C+D
a) General Services		1,000	-	40.91	0.24	-	41.15
b) Pre-Paid General Services Supply Tariff		1,000	-	48.00	0.24	-	48.24

B INDUSTRIAL SUPPLY TARIFFS

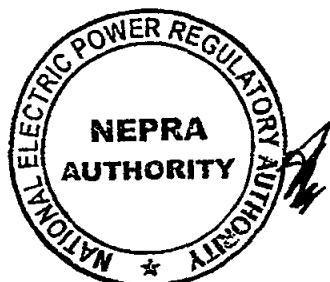
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FTA 2023		Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh		Rs./kWh
		A	B	C	D		E= C+D
B1	Up to 25 kW (at 400/230 Volts)	1,000	-	27.13	0.24	-	27.35
B2(a)	exceeding 25-500 kW (at 400 Volts)	-	1,280	25.44	0.24	-	25.68
B1 (b)	Up to 25 kW	1,000	-	33.63	0.24	0.24	33.87
	exceeding 25-500 kW (at 400 Volts)	-	1,280	36.15	0.24	0.24	36.39
B3	For All Loads up to 5000 kW (at 11.33 kV)	-	1,280	33.07	0.24	0.24	33.31
B4	For All Loads (at 66, 132 kV & above)	-	1,280	33.89	0.24	0.24	34.13
Pre-Paid Industrial Supply Tariff		-	1,280	38.82	0.24	-	39.06

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FTA 2023		Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh		Rs./kWh
		A	B	C	D		E= C+D
C-1	For supply at 400/230 Volts	2,000	-	37.75	0.24	-	37.99
a)	Sanctioned load less than 5 kW	-	1,280	35.35	0.24	-	35.59
b)	Sanctioned load 5 kW & up to 500 kW	-	1,280	36.27	0.24	-	36.51
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,280	33.68	0.24	-	33.92
C-2(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	-	-	-	-	-
C-1(a)	Up to 25 kW	1,000	-	33.63	0.24	0.24	33.87
	exceeding 25-500 kW (at 400 Volts)	-	1,280	36.15	0.24	0.24	36.39
C-3(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,280	33.07	0.24	0.24	33.31
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,280	33.89	0.24	0.24	34.13
Pre-Paid Single Point Supply Tariff		-	1,280	48.47	0.24	-	48.71

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.



Waste 2

34/50

SCHEDULE OF ELECTRICITY TARIFFS
FOR GUJRANWALA ELECTRIC POWER COMPANY (GEPSCO)
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh	
		A	B	C		D	E = C+D	
D-1(a)	SCARP less than 5 kW	-	-	37.18		0.34	37.43	
D-2 (a)	Agricultural Tube Wells	-	400	22.89		0.34	23.14	
				Peak	OS-Peak	Peak	OS-Peak	
D-1(b)	SCARP 5 kW & above	-	400	30.44		0.34	30.68	
D-2 (b)	Agricultural 5 kW & above	-	400	27.03		0.34	27.36	
	Pre-Paid for April & May	-	400	27.34		0.34	27.69	

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TCU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh	
		A	B	C		D	E = C+D	
E-1(a)	Residential Supply	2,000	-	57.21		0.34	57.45	
E-1(b)	Commercial Supply	5,000	-	51.71		0.34	51.95	
E-2	Industrial Supply	3,000	-	38.19		0.34	38.43	

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh	
		A	B	C		D	E = C+D	
	Street Lighting	2,000	-	40.27		0.34	40.61	

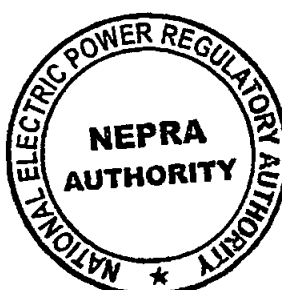
H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh	
		A	B	C		D	E = C+D	
	Residential Colonies attached to industrial premises	2,000	-	40.63		0.34	41.07	

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023		Total Variable Charges	
		Rs. /		Rs/kWh		Rs/kWh		Rs/kWh	
		Conn. / M	Rs/kW/M						
		A	B	C		D		E = C+D	
1	Asad Jammu & Kashmir (AJK)	-	1,250	30.32		0.34		30.46	
				Peak	OS-Peak	Peak	OS-Peak	Peak	OS-Peak
			1,250	33.90	29.58	0.34	0.34	34.14	29.79

Note: The PTA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



Surfact Electric Power Tariff (SEPT)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales				Base Revenue			Base Tariff			PYA 2023		Total Tariff			
	GWh	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge				
		Mta. Rs.	Mta. Rs.	Mta. Rs.	Rs./Ccu M	Rs./KWH M	Rs./ KWH	Mta. Rs.	Rs./ KWH	Rs./Ccu M	Rs./KWH M	Rs./ KWH				
Residential																
For peak load requirement less than 5 kW																
Protected	Up to 50 Units - Life Line	82	-	280	280	-	-	4.54			-	-	4.54			
	51-100 units - Life Line	93	-	846	846	-	-	9.08			-	-	9.08			
	01-100 Units	2850	-	80,981	80,981	-	-	28.42	(382)	(0.14)	-	-	28.28			
	101-200 Units	616	-	18,984	18,984	-	-	30.79	(85)	(0.14)	-	-	30.65			
Un-Protected	01-100 Units	630	-	18,072	18,072	-	-	28.70	(86)	(0.14)	-	-	28.56			
	101-200 Units	1498	-	50,348	50,348	-	-	33.61	(206)	(0.14)	-	-	33.48			
	201-300 Units	2173	-	80,343	80,343	-	-	36.97	(289)	(0.14)	-	-	36.83			
	301-400 Units	912	273	36,679	36,952	200	-	40.20	(125)	(0.14)	200	-	40.07			
	401-500 Units	428	188	17,682	17,870	400	-	41.49	(58)	(0.14)	400	-	41.35			
	501-600 Units	228	98	9,782	9,880	500	-	42.86	(31)	(0.14)	500	-	42.72			
	601-700Units	133	60	5,885	5,954	600	-	44.18	(18)	(0.14)	600	-	44.04			
	Above 700 Units	282	102	13,794	13,886	1,000	-	48.90	(39)	(0.14)	1,000	-	48.76			
	For peak load requirement exceeding 5 kW															
	Time of Use (TOU) - Peak	38	-	1,761	1,761	-	-	46.85	(5)	(0.14)	-	-	46.71			
Time of Use (TOU) - Off-Peak	154	438	6,237	6,875	1,000	-	40.51	(21)	(0.14)	1,000	-	40.37				
Temporary Supply	1	2	35	37	2,000	-	59.63	(0)	(0.14)	2,000	-	59.50				
Total Residential	10,098	1,140	341,687	342,827				(1,368)								
Commercial - A2																
For peak load requirement less than 5 kW	528	6,067	20,084	26,161	1,000	-	38.18	(72)	(0.14)	1,000	-	38.06				
For peak load requirement exceeding 5 kW																
Regular	0	1	6	7	-	1,250	38.58	(0)	(0.14)	-	1,250	38.45				
Time of Use (TOU) - Peak	118	-	5,353	5,353	-	-	46.12	(18)	(0.14)	-	-	45.98				
Time of Use (TOU) - Off-Peak	549	4,252	18,510	22,763	-	1,250	35.98	(75)	(0.14)	-	1,250	35.43				
Temporary Supply	17	29	916	945	5,000	-	53.79	(2)	(0.14)	5,000	-	53.65				
Electric Vehicle Charging Station	0	-	-	-	-	-	48.75	-	(0.14)	-	-	48.81				
Total Commercial	1,208	10,348	45,879	56,228				(148)								
General Services-A3																
	412	488	17,479	17,964	1,000	-	42.41	(57)	(0.14)	1,000	-	42.28				
Industrial																
B1	24	65	704	769	1,000	-	29.02	(3)	(0.14)	1,000	-	28.89				
B1 Peak	42	-	1,483	1,483	-	-	35.54	(8)	(0.14)	-	-	35.41				
B1 Off Peak	286	386.53	8,886	9,073	1,000	-	29.13	(41)	(0.14)	1,000	-	28.99				
B2	0	0	0	0	-	1,250	27.35	(0)	(0.14)	-	1,250	27.21				
B2 - TOU (Peak)	145	-	5,352	5,352	-	-	37.02	(20)	(0.14)	-	-	36.89				
B2 - TOU (Off-peak)	899	5,884	23,745	29,629	-	1,250	26.42	(123)	(0.14)	-	1,250	26.28				
B3 - TOU (Peak)	142	-	4,933	4,933	-	-	34.80	(19)	(0.14)	-	-	34.67				
B3 - TOU (Off-peak)	939	4,113	24,090	28,172	-	1,250	25.02	(129)	(0.14)	-	1,250	25.48				
B4 - TOU (Peak)	86	-	3,118	3,118	-	-	36.12	(12)	(0.14)	-	-	35.99				
B4 - TOU (Off-peak)	513	2,280	13,856	15,936	-	1,250	26.63	(70)	(0.14)	-	1,250	26.50				
Temporary Supply	2	2	82	84	5,000	-	40.48	(0)	(0.14)	5,000	-	40.35				
Total Industrial	3,089	12,729	85,820	98,549				(434)								
Single Point Supply																
C1(a) Supply at 400 Volts-less than 5 kW	0	0	1	1	2,000	-	39.52	(0)	(0.14)	2,000	-	39.38				
C1(b) Supply at 400 Volts-exceeding 5 kW	2	7	67	74	-	1,250	37.11	(0)	(0.14)	-	1,250	36.97				
Time of Use (TOU) - Peak	7	-	315	315	-	-	46.35	(1)	(0.14)	-	-	46.22				
Time of Use (TOU) - Off-Peak	41	95	1,502	1,597	-	1,250	36.75	(6)	(0.14)	-	1,250	36.61				
C2 Supply at 11 kV	1	3	36	38	-	1,250	39.81	(0)	(0.14)	-	1,250	39.77				
Time of Use (TOU) - Peak	33	-	1,618	1,618	-	-	48.36	(5)	(0.14)	-	-	48.22				
Time of Use (TOU) - Off-Peak	181	768	5,897	6,665	-	1,250	36.54	(22)	(0.14)	-	1,250	36.41				
C3 Supply above 11 kV	0	-	-	-	-	1,250	34.44	-	(0.14)	-	1,250	34.30				
Time of Use (TOU) - Peak	7	-	322	322	-	-	46.98	(1)	(0.14)	-	-	46.84				
Time of Use (TOU) - Off-Peak	35	152	1,216	1,368	-	1,250	35.11	(5)	(0.14)	-	1,250	34.97				
Total Single Point Supply	287	1,024	10,974	11,998				(38)								
Agricultural Tube-wells - Tariff D																
Scap	0	-	1	1	-	-	38.95	(0)	(0.14)	-	-	38.81				
Time of Use (TOU) - Peak	1	-	36	36	-	-	32.44	(0)	(0.14)	-	-	32.30				
Time of Use (TOU) - Off-Peak	17	26	449	475	-	400	25.76	(2)	(0.14)	-	400	25.62				
Agricultural Tube-wells	0	1	10	11	-	400	24.88	(0)	(0.14)	-	400	24.52				
Time of Use (TOU) - Peak	475	-	14,889	14,889	-	-	30.85	(65)	(0.14)	-	-	30.72				
Time of Use (TOU) - Off-Peak	2733	6,312	81,124	87,437	-	400	29.88	(375)	(0.14)	-	400	29.55				
Total Agricultural	3,227	6,339	96,289	102,628				(443)								
Public Lighting - Tariff G	40	35	1,697	1,732	2,000	-	42.13	(8)	(0.14)	2,000	-	41.99				
Residential Colonies	7	2	307	309	2,000	-	42.60	(1)	(0.14)	2,000	-	42.46				
Railway Traction	0	-	0	0	2,000	-	45.33	(0)	(0.14)	2,000	-	45.19				
	47	37	2,004	2,041				(7)								
Pro-Paid Supply Tariff																
Residential					1,000	-	45.72		(0.14)	1,000	-	45.58				
Commercial - A2						1,250	41.05		(0.14)	-	1,250	40.92				
General Services-A3					1,000	-	46.66		(0.14)	1,000	-	46.52				
Industrial						1,250	37.92		(0.14)	-	1,250	37.78				
Single Point Supply						1,250	48.23		(0.14)	-	1,250	48.09				
Agricultural Tube-wells - Tariff D						400	29.56		(0.14)	-	400	29.42				
Grand Total	18,367	32,103	600,133	632,236				-	2,502							

Note: The PYA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



36/50

SCHEDULE OF ELECTRICITY TARIFFS
FOR MULTAN ELECTRIC POWER COMPANY (MEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA 2023	Total Variable Charges			
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh	Ru./kWh			
		A	B	C	D	E= C+D			
a)	For Sanctioned load less than 5 kW								
i)	Up to 50 Units - Life Line	-	-	4.84	-	4.84			
ii)	51 - 100 Units - Life Line	-	-	5.06	-	5.06			
iii)	001 - 100 Units	-	-	28.43	(0.14)	28.38			
iv)	101 - 200 Units	-	-	30.79	(0.14)	30.66			
v)	001 - 100 Units	-	-	28.70	(0.14)	28.56			
vi)	101 - 200 Units	-	-	33.61	(0.14)	33.48			
vii)	201 - 300 Units	-	-	36.97	(0.14)	36.83			
viii)	301 - 400 Units	200	-	40.20	(0.14)	40.07			
ix)	401 - 500 Units	400	-	41.49	(0.14)	41.35			
x)	501 - 600 Units	600	-	42.86	(0.14)	42.72			
xi)	601 - 700 Units	800	-	44.18	(0.14)	44.04			
xii)	Above 700 Units	1,000	-	46.90	(0.14)	46.76			
b)	For Sanctioned load 5 kW & above								
	Time Of Use	1,000		Peak	Off-Peak	Peak	Off-Peak		
				46.88	40.51	(0.14)	(0.14)	46.71	40.37
c)	Pre-Paid Residential Supply Tariff	1,000							

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connection:

Ru. 75/- per consumer per month

b) Three Phase Connection:

Ru. 100/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C+D
a)	For Sanctioned load less than 5 kW	1,000	-	38.19		(0.14)	38.05
b)	For Sanctioned load 5 kW & above	-	1,250	39.58		(0.14)	39.44
				Peak	Off-Peak	Peak	Off-Peak
c)	Time Of Use	-	1,250	46.13	35.56	(0.14)	46.96
d)	Electric Vehicle Charging Station	-	-	46.76		(0.14)	46.61
e)	Pre-Paid Commercial Supply Tariff	1,000	1,250	41.05		(0.14)	40.92

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C+D
a)	General Services	1,000	-	42.41		(0.14)	
b)	Pre-Paid General Services Supply Tariff	1,000	-	46.56		(0.14)	

B INDUSTRIAL SUPPLY TARIFFS

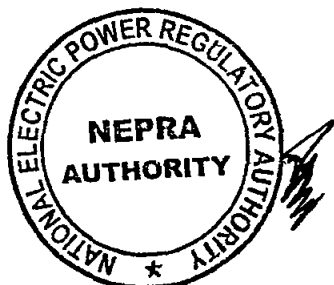
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C+D
B1	Up to 25 kW (at 400/230 Volts)	1,000	-	29.02		(0.14)	29.16
B2(a)	Exceeding 25-500 kW (at 400 Volts)	-	1,250	27.26		(0.14)	27.21
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak
B1 (M)	Up to 25 kW	1,000	-	28.84	29.13	(0.14)	(0.14)
B2(b)	Exceeding 25-500 kW (at 400 Volts)	-	1,250	27.02	26.42	(0.14)	(0.14)
B3	For All Loads up to 5000 kW (at 11.33 kV)	-	1,250	24.80	26.62	(0.14)	(0.14)
B4	For All Loads (at 66, 132 kV & above)	-	1,250	24.12	26.43	(0.14)	(0.14)
	Pre-Paid Industrial Supply Tariff	-	1,250	27.72		(0.14)	27.78

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges		
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh		
		A	B	C		D	E= C+D		
C-1	For supply at 400/230 Volts								
a)	Sanctioned load less than 5 kW	2,000			39.82	(0.14)		39.82	
b)	Sanctioned load 5 kW & up to 500 kW	-	1,250		37.11	(0.14)		36.97	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250		39.91	(0.14)		39.77	
C-2(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250		34.44	(0.14)		34.30	
	Time Of Use								
				Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(a)	For supply at 400/230 Volts 5 kW & up to 500 kW	-	1,250	44.38	36.78	(0.14)	(0.14)	44.22	36.61
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250	48.36	36.84	(0.14)	(0.14)	48.22	36.41
C-2(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250	46.98	38.11	(0.14)	(0.14)	46.84	37.97
	Pre-Paid Bulk Supply Tariff		1,250		49.23		(0.14)		49.07

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR MULTAN ELECTRIC POWER COMPANY (MEPCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh
		A	B	C		D	E= C*D
D-1(a)	SCARP less than 6 kW	-	-	34.96		(0.14)	34.81
D-2 (a)	Agricultural Tube Wells	-	400	24.66		(0.14)	24.88
				Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 6 kW & above	-	400	32.44	32.76	(0.14)	(0.14)
D-2 (b)	Agricultural 6 kW & above	-	400	30.58	29.66	(0.14)	(0.14)
	Pre-Paid for Agri & Serry	-	400	29.66	29.66	(0.14)	(0.14)

Under this tariff, there shall be minimum monthly charges Rs.2000/- per connection per month, even if no energy is consumed.

Note: The consumers having contracted load less than 6 kW can opt for TOL metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh
		A	B	C		D	E= C*D
E-1(a)	Residential Supply	2,000	-	59.63		(0.14)	59.60
E-1(b)	Commercial Supply	2,000	-	53.79		(0.14)	53.65
E-2	Industrial Supply	2,000	-	46.49		(0.14)	46.25

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh
		A	B	C		D	E= C*D
	Street Lighting	2,000	-	42.13		(0.14)	41.29

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

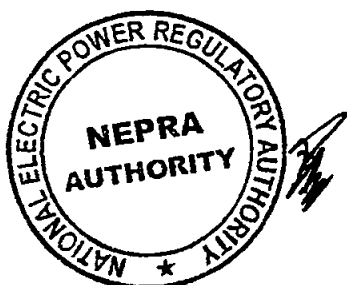
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh
		A	B	C		D	E= C*D
	Residential Colonies attached to industrial premises	2,000	-	42.40		(0.14)	42.44

I - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	Rs./kWh
		A	B	C		D	E= C*D
	Railway Traction	2,000	-	46.33		(0.14)	46.19

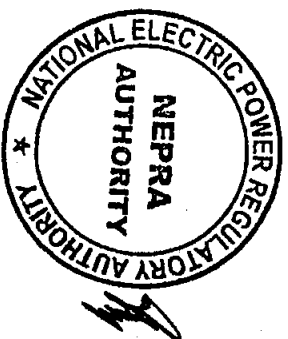
Note: The PTA 2023 column shall cease to exist after One (01) year of notification of the latest decision.

note 7



Dhaka Electric Supply Company Limited (DESCO)
 2023-24 Financial Statement for the Period of New Tariff

Description	Sales		Sales Revenue		PVA 2023		Total Tariff	
	Qty	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Fixed Charge
	Mn. Bn.	Mn. Bn.	Mn. Bn.	Mn. Bn.	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh
Residential								
For peak load requirement less than 5 kW								
Up to 50 Units - Life Line	8	-	86	86	-	-	12.19	-
51-100 Units - Life Line	36	-	600	600	-	-	16.70	-
01-100 Units	239	-	8,006	8,006	-	-	38.13	-
101-200 Units	34	-	1,273	1,273	-	-	28.52	-
01-100 Units	30	-	1,134	1,134	-	-	40.92	-
101-200 Units	78	-	3,294	3,294	-	-	43.84	-
201-300 Units	115	-	5,336	5,336	-	-	49.21	-
301-400 Units	60	20	3,003	3,023	200	200	52.45	-
401-500 Units	28	12	1,438	1,450	400	400	53.74	-
501-600 Units	13	5	681	689	50	50	55.17	-
601-700 Units	8	5	439	444	800	800	58.47	-
Above 700 Units	26	12	1,528	1,540	1,000	1,000	61.21	-
For peak load requirement exceeding 5 kW)								
Time of Use (TOU) - Peak	2	-	129	129	-	-	59.22	-
Time of Use (TOU) - Off-Peak	9	25	471	496	1,000	2,70	52.89	-
Temporary Supply	0	-	1	1	-	-	75.15	-
Electric Vehicles Charging Station								
Total Residential	888	82	27,380	27,472				
Commercial - A2								
For peak load requirement less than 5 kW								
Regular	84	1,340	4,348	5,588	1,000	-	50.82	-
For peak load requirement exceeding 5 kW								
Time of Use (TOU) - Peak	20	-	1,084	1,084	-	-	49.42	-
Time of Use (TOU) - Off-Peak	78	610	3,420	4,030	-	-	58.42	-
Temporary Supply	2	0	105	107	5,000	-	47.86	-
Electric Vehicles Charging Station	0	-	-	-	-	-	69.61	-
Total Commercial	185	1,951	8,898	10,849			61.24	-
General Services-A3								
Industrial								
B1	0	1	9	10	1,000	-	41.37	-
B1 Peak	2	-	78	78	-	-	47.89	-
B1 Off-Peak	9	16,06	346	362	1,000	-	41.48	-
B2	0	0	0	0	-	-	1,250	-
B2 - TOU (Peak)	15	703	703	703	-	-	28.70	-
B2 - TOU (Off-Peak)	83	559	2,898	3,554	1,250	-	38.84	-
B3 - TOU (Peak)	9	406	406	408	-	-	47.34	-
B3 - TOU (Off-Peak)	102	421	3,600	4,020	1,250	-	38.18	-
B4 - TOU (Peak)	0	-	-	-	-	-	47.85	-
B4 - TOU (Off-Peak)	0	-	-	-	-	-	38.36	-
Temporary Supply	0	-	-	-	5,000	-	1,250	-
Total Industrial	220	994	8,141	9,135			55.86	-
Single Point Supply								
C1(a) Supply at 400 Volts less than 5 kW								
C1(b) Supply at 400 Volts exceeding 5 kW								
Time of Use (TOU) - Peak	1	4	54	58	2,000	-	52.01	-
Time of Use (TOU) - Off-Peak	4	250	250	250	-	-	58.72	-
C2 Supply at 11 kV	20	48	915	963	1,250	-	52.41	-
Time of Use (TOU) - Peak	28	8	1,521	1,541	1,250	-	60.80	-
Time of Use (TOU) - Off-Peak	119	570	5,489	6,059	1,250	-	48.39	-
C3 Supply above 11 kV	0	-	-	-	1,250	-	48.34	-
Time of Use (TOU) - Peak	0	-	-	-	-	-	58.24	-
Time of Use (TOU) - Off-Peak	0	-	-	-	1,250	-	46.38	-
Total Single Point Supply	173	631	8,358	8,987				
Agricultural Tube-wells - Tariff D								
Scarp								
Time of Use (TOU) - Peak	0	-	3	3	-	-	44.84	-
Time of Use (TOU) - Off-Peak	0	0	0	0	400	-	37.86	-
Agricultural Tube-wells	3897	5,603	134,250	139,853	-	-	37.15	-
Time of Use (TOU) - Peak	0	1	3	3	-	-	43.33	-
Time of Use (TOU) - Off-Peak	0	-	17	18	400	-	42.16	-
Total Agricultural	3,897	5,604	134,274	139,878				
Public Lighting - Tariff G								
Residential Customers	17	5	653	660	2,000	-	54.63	-
Commercial Customers	0	0	4	4	2,000	-	55.09	-
Total	17	5	657	664				
Pre-Paid Supply Tariff								
Residential					1,000	-	58.07	-
Commercial - A2					1,250	-	54.31	-
General Services-A3					1,000	-	60.21	-
Industrial					1,250	-	51.23	-
Single Point Supply					1,250	-	62.56	-
Agricultural Tube-wells - Tariff D					400	-	42.71	-
Grand Total	5,450	8,383	202,109	211,491				
Notes: The PVA 2023 column shall cause to arise after One (01) year of notification of the instant decision.								



39/50

**SCHEDULE OF ELECTRICITY TARIFFS
FOR QUETTA ELECTRIC SUPPLY COMPANY (QESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES	PTA 2023		Total Variable Charge
		No. / M	Ru./KW/M	Ru./KWH	Ru./KWH	Ru./KWH	
a)	For Residential load less than 5 KW						
i)	Up to 50 Watts - 1400 Watts	-	-	12.19	-	-	12.19
ii)	51 - 100 Watts - 1400 Watts	-	-	16.79	-	-	16.79
iii)	101 - 140 Watts	-	-	24.43	-	-	24.43
iv)	141 - 240 Watts	-	-	34.23	-	-	34.23
v)	241 - 300 Watts	-	-	43.13	-	-	43.13
vi)	301 - 400 Watts	-	-	46.63	-	-	46.63
vii)	401 - 600 Watts	200	-	49.79	-	-	49.79
viii)	601 - 800 Watts	400	-	51.03	-	-	51.03
ix)	801 - 1000 Watts	600	-	52.46	-	-	52.46
x)	1001 - 1200 Watts	800	-	53.76	-	-	53.76
xi)	1201 - 1400 Watts	1,000	-	55.00	-	-	55.00
Time Of Use							
Peak				56.12	3.70	3.70	59.82
Off-Peak				50.19	3.70	3.70	53.89
For PTA 2023				56.37	3.70	3.70	60.07
b)	For Residential load 5 KW & above						
i)	Up to 50 Watts - 1400 Watts	-	-	12.19	-	-	12.19
ii)	51 - 100 Watts - 1400 Watts	-	-	16.79	-	-	16.79
iii)	101 - 140 Watts	-	-	24.43	-	-	24.43
iv)	141 - 240 Watts	-	-	34.23	-	-	34.23
v)	241 - 300 Watts	-	-	43.13	-	-	43.13
vi)	301 - 400 Watts	-	-	46.63	-	-	46.63
vii)	401 - 600 Watts	200	-	49.79	-	-	49.79
viii)	601 - 800 Watts	400	-	51.03	-	-	51.03
ix)	801 - 1000 Watts	600	-	52.46	-	-	52.46
x)	1001 - 1200 Watts	800	-	53.76	-	-	53.76
xi)	1201 - 1400 Watts	1,000	-	55.00	-	-	55.00
Time Of Use							
Peak				56.12	3.70	3.70	59.82
Off-Peak				50.19	3.70	3.70	53.89
For PTA 2023				56.37	3.70	3.70	60.07

As per Authority's decision only permitted residential customers will be given the benefit of one previous slash.

For per Authority's decision, residential 1000 wattage will not be given any slash benefit.

For tariff P-1, there shall be minimum monthly minimum charge at the following rates even if no energy is consumed. For customers where monthly fixed charges are applicable, no minimum charges shall be applicable on such customers, even if no energy is consumed.

a) Single Phase Connections

b) Three Phase Connections

No. 75/- per customer per month

No. 120/- per customer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES	PTA 2023		Total Variable Charge
		No. / M	Ru./KW/M	Ru./KWH	Ru./KWH	Ru./KWH	
a)	For Commercial load less than 5 KW						
i)	Up to 50 Watts - 1400 Watts	-	-	12.19	-	-	12.19
ii)	51 - 100 Watts - 1400 Watts	-	-	16.79	-	-	16.79
iii)	101 - 140 Watts	-	-	24.43	-	-	24.43
iv)	141 - 240 Watts	-	-	34.23	-	-	34.23
v)	241 - 300 Watts	-	-	43.13	-	-	43.13
vi)	301 - 400 Watts	-	-	46.63	-	-	46.63
vii)	401 - 600 Watts	200	-	49.79	-	-	49.79
viii)	601 - 800 Watts	400	-	51.03	-	-	51.03
ix)	801 - 1000 Watts	600	-	52.46	-	-	52.46
x)	1001 - 1200 Watts	800	-	53.76	-	-	53.76
xi)	1201 - 1400 Watts	1,000	-	55.00	-	-	55.00
Time Of Use							
Peak				56.12	3.70	3.70	59.82
Off-Peak				50.19	3.70	3.70	53.89
For PTA 2023				56.37	3.70	3.70	60.07
b)	For Commercial load 5 KW & above						
i)	Up to 50 Watts - 1400 Watts	-	-	12.19	-	-	12.19
ii)	51 - 100 Watts - 1400 Watts	-	-	16.79	-	-	16.79
iii)	101 - 140 Watts	-	-	24.43	-	-	24.43
iv)	141 - 240 Watts	-	-	34.23	-	-	34.23
v)	241 - 300 Watts	-	-	43.13	-	-	43.13
vi)	301 - 400 Watts	-	-	46.63	-	-	46.63
vii)	401 - 600 Watts	200	-	49.79	-	-	49.79
viii)	601 - 800 Watts	400	-	51.03	-	-	51.03
ix)	801 - 1000 Watts	600	-	52.46	-	-	52.46
x)	1001 - 1200 Watts	800	-	53.76	-	-	53.76
xi)	1201 - 1400 Watts	1,000	-	55.00	-	-	55.00
Time Of Use							
Peak				56.12	3.70	3.70	59.82
Off-Peak				50.19	3.70	3.70	53.89
For PTA 2023				56.37	3.70	3.70	60.07

Where Fixed Charges are applicable Ru./KW/Month, the charges shall be billed based on 30% of metered load or Annual BDU for the month which ever is higher.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES	PTA 2023		Total Variable Charge
		No. / M	Ru./KW/M	Ru./KWH	Ru./KWH	Ru./KWH	
a)	General Services						
i)	For General Services	1,000	-	52.12	-	-	52.12
ii)	For General Services	1,000	-	57.11	-	-	57.11
Time Of Use							
Peak				52.12	3.70	3.70	55.82
Off-Peak				46.19	3.70	3.70	49.89
For PTA 2023				52.37	3.70	3.70	56.07

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES	PTA 2023		Total Variable Charge
		No. / M	Ru./KW/M	Ru./KWH	Ru./KWH	Ru./KWH	
a)	For Industrial load less than 5 KW						
i)	Up to 50 Watts - 1400 Watts	-	-	12.19	-	-	12.19
ii)	51 - 100 Watts - 1400 Watts	-	-	16.79	-	-	16.79
iii)	101 - 140 Watts	-	-	24.43	-	-	24.43
iv)	141 - 240 Watts	-	-	34.23	-	-	34.23
v)	241 - 300 Watts	-	-	43.13	-	-	43.13
vi)	301 - 400 Watts	-	-	46.63	-	-	46.63
vii)	401 - 600 Watts	200	-	49.79	-	-	49.79
viii)	601 - 800 Watts	400	-	51.03	-	-	51.03
ix)	801 - 1000 Watts	600	-	52.46	-	-	52.46
x)	1001 - 1200 Watts	800	-	53.76	-	-	53.76
xi)	1201 - 1400 Watts	1,000	-	55.00	-	-	55.00
Time Of Use							
Peak				56.12	3.70	3.70	59.82
Off-Peak				50.19	3.70	3.70	53.89
For PTA 2023				56.37	3.70	3.70	60.07
b)	For Industrial load 5 KW & above						
i)	Up to 50 Watts - 1400 Watts	-	-	12.19	-	-	12.19
ii)	51 - 100 Watts - 1400 Watts	-	-	16.79	-	-	16.79
iii)	101 - 140 Watts	-	-	24.43	-	-	24.43
iv)	141 - 240 Watts	-	-	34.23	-	-	34.23
v)	241 - 300 Watts	-	-	43.13	-	-	43.13
vi)	301 - 400 Watts	-	-	46.63	-	-	46.63
vii)	401 - 600 Watts	200	-	49.79	-	-	49.79
viii)	601 - 800 Watts	400	-	51.03	-	-	51.03
ix)	801 - 1000 Watts	600	-	52.46	-	-	52.46
x)	1001 - 1200 Watts	800	-	53.76	-	-	53.76
xi)	1201 - 1400 Watts	1,000	-	55.00	-	-	55.00
Time Of Use							
Peak				56.12	3.70	3.70	59.82
Off-Peak				50.19	3.70	3.70	53.89
For PTA 2023				56.37	3.70	3.70	60.07

Where Fixed Charges are applicable Ru./KW/Month, the charges shall be billed based on 30% of metered load or Annual BDU for the month which ever is higher.

C - SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES	PTA 2023		Total Variable Charge
		No. / M	Ru./KW/M	Ru./KWH	Ru./KWH	Ru./KWH	
a)	For Single Point Supply						
i)	Up to 50 Watts - 1400 Watts	-	-	12.19	-	-	12.19
ii)	51 - 100 Watts - 1400 Watts	-	-	16.79	-	-	16.79
iii)	101 - 140 Watts	-	-	24.43	-	-	24.43
iv)	141 - 240 Watts	-	-	34.23	-	-	34.23
v)	241 - 300 Watts	-	-	43.13	-	-	43.13
vi)	301 - 400 Watts	-	-	46.63	-	-	46.63
vii)	401 - 600 Watts	200	-	49.79	-	-	49.79
viii)	601 - 800 Watts	400	-	51.03	-	-	51.03
ix)	801 - 1000 Watts	600	-	52.46	-	-	52.46
x)	1001 - 1200 Watts	800	-	53.76	-	-	53.76
xi)	1201 - 1400 Watts	1,000	-	55.00	-	-	55.00
Time Of Use							
Peak				56.12	3.70	3.70	59.82
Off-Peak				50.19	3.70	3.70	53.89
For PTA 2023				56.37	3.70	3.70	60.07
b)	For Single Point Supply						
i)	Up to 50 Watts - 1400 Watts	-	-	12.19	-	-	12.19
ii)	51 - 100 Watts - 1400 Watts	-	-	16.79	-	-	16.79
iii)	101 - 140 Watts	-	-	24.43	-	-	24.43
iv)	141 - 240 Watts	-	-	34.23	-	-	34.23
v)	241 - 300 Watts	-	-	43.13	-	-	43.13
vi)	301 - 400 Watts	-	-	46.63	-	-	46.63
vii)	401 - 600 Watts	200	-	49.79	-	-	49.79
viii)	601 - 800 Watts	400	-	51.03	-	-	51.03
ix)	801 - 1000 Watts	600	-	52.46	-	-	52.46
x)	1001 - 1200 Watts	800	-	53.76	-	-	53.76
xi)	1201 - 1400 Watts	1,000	-	55.00	-	-	55.00
Time Of Use							
Peak				56.12	3.70	3.70	59.82
Off-Peak				50.19	3.70	3.70	53.89
For PTA 2023				56.37	3.70	3.70	60.07

Where Fixed Charges are applicable Ru./KW/Month, the charges shall be billed based on 30% of metered load or Annual BDU for the month which ever is higher.



Not: 7

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**SCHEDULE OF ELECTRICITY TARIFFS
FOR QUETTA ELECTRIC SUPPLY COMPANY (QESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA 2023		Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M		Rs./kWh	Rs./kWh	
		A	B	C	D		E= C+D
D-1(a)	SCARP less than 5 kW	-	-	48.74	2.70		51.44
D-2 (a)	Agricultural Tube Wells	-	400	24.48	2.70		27.18
				Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	-	400	41.94	2.70	2.70	44.64
D-2 (b)	Agricultural 5 kW & above	-	400	40.43	2.70	2.70	43.13
	Pre-Paid for Agri & Scarps	-	400	40.00	2.70		42.70

Under this tariff, there shall be minimum monthly charges Rs.2000/- per connection per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA 2023		Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M		Rs./kWh	Rs./kWh	
		A	B	C	D		E= C+D
E-1(a)	Residential Supply	2,000	-	72.45	2.70		75.15
E-1(b)	Commercial Supply	5,000	-	66.90	2.70		69.60
E-2	Industrial Supply	5,000	-	53.25	2.70		55.95

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

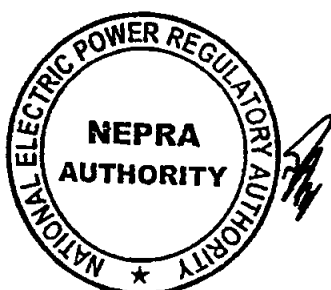
G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA 2023		Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M		Rs./kWh	Rs./kWh	
		A	B	C	D		E= C+D
	Street Lighting	2,000	-	51.93	2.70		54.63

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA 2023		Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M		Rs./kWh	Rs./kWh	
		A	B	C	D		E= C+D
	Residential Colonies attached to industrial premises	2,000	-	63.39	2.70		66.09

Note: The PTA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



4/1/50

Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue		Base Tariff			PYA 2023		Total Tariff		
	GWh	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge
		Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
Residential												
For peak load requirement less than 5 kW												
Up to 50 Units - Life Line	8	-	84	84	-	-	9.90	-	-	-	-	9.90
51-100 Units - Life Line	10	-	143	143	-	-	14.41	-	-	-	-	14.41
01-100 Units	1746	-	51,395	51,395	-	-	29.43	2,993	1.71	-	-	31.14
101-200 Units	546	-	17,369	17,369	-	-	31.81	936	1.71	-	-	33.52
01-100 Units	450	-	13,243	13,243	-	-	29.43	771	1.71	-	-	31.14
101-200 Units	983	-	31,297	31,297	-	-	31.83	1,985	1.71	-	-	33.54
201-300 Units	1539	-	54,754	54,754	-	-	35.54	2,639	1.71	-	-	37.25
301-400 Units	695	177	28,992	27,189	200	-	38.82	1,182	1.71	200	-	40.53
401-500 Units	340	111	13,649	13,781	400	-	40.10	583	1.71	400	-	41.82
501-600 Units	187	83	7,787	7,830	800	-	41.47	321	1.71	800	-	43.18
601-700 Units	111	39	4,759	4,798	800	-	42.79	191	1.71	800	-	44.51
Above 700 Units	241	72	11,454	11,527	1,000	-	47.52	413	1.71	1,000	-	49.24
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	38	-	1,642	1,642	-	-	45.58	82	1.71	-	-	47.30
Time of Use (TOU) - Off-Peak	148	253	5,827	6,181	1,000	-	38.26	254	1.71	1,000	-	40.97
Temporary Supply	1	-	71	72	2,000	-	58.54	2	1.71	2,000	-	60.25
Total Residential	7,044	817	240,448	241,265				12,042				
Commercial - A2												
For peak load requirement less than 5 kW	369	4,838	14,493	19,331	1,000	-	37.21	688	1.71	1,000	-	39.92
For peak load requirement exceeding 5 kW												
Regular	0	1	5	7	-	1,250	38.80	0	1.71	-	1,250	40.31
Time of Use (TOU) - Peak	81	-	3,635	3,635	-	-	44.94	139	1.71	-	-	46.65
Time of Use (TOU) - Off-Peak	325	2,595	11,124	13,719	-	1,250	34.25	557	1.71	-	1,250	35.97
Temporary Supply	25	25	1,302	1,327	5,000	-	53.02	42	1.71	5,000	-	54.73
Electric Vehicle Charging Station	0	-	1	1	-	-	40.78	0	1.71	-	-	42.41
Total Commercial	820	7,459	30,581	38,021				1,405				
General Services-A3												
	244	358	10,082	10,448	1,000	-	41.30	419	1.71	1,000	-	43.01
Industrial												
B1	33	70	913	983	1,000	-	27.81	58	1.71	1,000	-	29.52
B1 Peak	51	-	1,759	1,759	-	-	34.33	88	1.71	-	-	36.04
B1 Off Peak	289	342.19	8,340	8,682	1,000	-	27.81	512	1.71	1,000	-	29.53
B2	0	0	0	0	-	1,250	26.13	0	1.71	-	1,250	27.85
B2 - TOU (Peak)	321	-	11,442	11,442	-	-	35.89	549	1.71	-	-	37.60
B2 - TOU (Off-peak)	1785	11,933	45,040	56,972	-	1,250	25.09	3,077	1.71	-	1,250	26.80
B3 - TOU (Peak)	282	-	9,783	9,783	-	-	33.51	500	1.71	-	-	35.22
B3 - TOU (Off-peak)	1651	7,385	40,175	47,570	-	1,250	24.33	2,631	1.71	-	1,250	26.04
B4 - TOU (Peak)	155	-	5,400	5,400	-	-	34.94	265	1.71	-	-	36.65
B4 - TOU (Off-peak)	966	4,265	24,569	28,853	-	1,250	25.45	1,656	1.71	-	1,250	27.16
Temporary Supply	25	1	994	995	5,000	-	39.43	43	1.71	5,000	-	41.15
Total Industrial	5,588	24,006	148,434	172,440				9,578				
Single Point Supply												
C1(a) Supply at 400 Volts-less than 5 kW	0	1	5	6	2,000	-	38.40	0	1.71	2,000	-	40.11
C1(b) Supply at 400 Volts-exceeding 5 kW	1	3	31	35	-	1,250	36.00	1	1.71	-	1,250	37.71
Time of Use (TOU) - Peak	3	-	123	123	-	-	45.15	5	1.71	-	-	46.86
Time of Use (TOU) - Off-Peak	13	32	489	500	-	1,250	35.54	23	1.71	-	1,250	37.26
C2 Supply at 11 kW	0	0	3	3	-	1,250	38.79	0	1.71	-	1,250	40.51
Time of Use (TOU) - Peak	17	-	802	802	-	-	47.25	29	1.71	-	-	48.97
Time of Use (TOU) - Off-Peak	83	395	2,955	3,352	-	1,250	35.44	143	1.71	-	1,250	37.19
C3 Supply above 11 kW	3	14	99	113	-	1,250	38.49	5	1.71	-	1,250	39.21
Time of Use (TOU) - Peak	11	-	508	508	-	-	45.80	19	1.71	-	-	47.52
Time of Use (TOU) - Off-Peak	52	232	1,768	2,000	-	1,250	33.94	88	1.71	-	1,250	35.65
Total Single Point Supply	183	877	8,783	7,440				314				
Agricultural Tube-wells - Tariff D												
Scarp	12	-	450	450	-	-	37.83	20	1.71	-	-	39.54
Time of Use (TOU) - Peak	1	-	41	41	-	-	31.30	2	1.71	-	-	33.02
Time of Use (TOU) - Off-Peak	17	25	417	443	-	400	24.82	29	1.71	-	400	26.54
Agricultural Tube-wells	17	25	404	429	-	400	23.54	29	1.71	-	400	25.25
Time of Use (TOU) - Peak	175	-	5,221	5,221	-	-	28.75	301	1.71	-	-	31.47
Time of Use (TOU) - Off-Peak	1053	2,418	30,109	32,527	-	400	28.58	1,806	1.71	-	400	30.30
Total Agricultural	1,278	2,468	38,642	39,110				2,188				
Public Lighting - Tariff G												
	19	42	792	833	2,000	-	41.00	33	1.71	2,000	-	42.71
Residential Colonies	5	3	208	218	2,000	-	41.46	8	1.71	2,000	-	43.17
Total Public Lighting	24	44	998	1,044				42				
Pro-Paid Supply Tariff												
Residential					1,000	1,250	44.35		1.71	1,000	-	46.06
Commercial - A2							39.64		1.71	-	1,250	41.35
General Services-A3					1,000		45.43		1.71	1,000	-	47.14
Industrial						1,250	36.58		1.71	-	1,250	38.30
Single Point Supply						1,250	47.90		1.71	-	1,250	49.62
Agricultural Tube-wells - Tariff D						400	28.31		1.71	-	400	30.02
Grand Total	15,179.95	35,829.90	473,940.74	509,787.94				25,967.72				

Note: The PYA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



Mark 9

42/50

SCHEDULE OF ELECTRICITY TARIFFS
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charges		
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh		Ru./kWh		
		A	B	C	D		E= C+D		
Protected	a) For Sanctioned load less than 5 kW			9.90	-		9.90		
	i) Up to 50 Units - Life Line			14.41	-		14.41		
	ii) 51 - 100 Units - Life Line			29.43	1.71		31.14		
	iii) 101 - 100 Units			31.81	1.71		33.52		
	iv) 101 - 200 Units			29.43	1.71		31.14		
	v) 201 - 300 Units			31.83	1.71		33.54		
	vi) 301 - 400 Units			33.86	1.71		35.57		
	vii) 401 - 500 Units	200		35.83	1.71		37.54		
	viii) 501 - 600 Units	400		40.10	1.71		41.81		
	ix) 601 - 700 Units	600		41.47	1.71		43.18		
	x) 701 - 800 Units	800		43.79	1.71		45.50		
	xi) Above 800 Units	1,000		47.82	1.71		49.53		
Pre-Paid	b) For Sanctioned load 5 kW & above			Peak	Off-Peak	Peak	Off-Peak		
	Time Of Use	1,000		48.99	39.26	1.71	1.71	50.70	40.97
	Pre-Paid Residential Supply Tariff	1,000		44.38		1.71		46.09	

As per Authority's decision only protected residential consumers will be given the benefit of one provision slab.

As per Authority's decision, residential life line consumers will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rate even if no energy is consumed. For consumers where monthly fixed charges are applicable, no minimum charge shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connections:

Ru. 70/- per consumer per month

b) Three Phase Connections:

Ru. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2023		Total Variable Charges	
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh		Ru./kWh	
		A	B	C		D		E= C+D	
a)	For Sanctioned load less than 5 kW	1,000	1,250	37.31		1.71		39.02	
b)	For Sanctioned load 5 kW & above	-		38.60		1.71		40.31	
				Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
c)	Time Of Use	-	1,250	44.94	24.25	1.71	1.71	46.65	25.97
d)	Electric Vehicle Charging Station	-	-	40.70		1.71		42.41	
e)	Pre-Paid Commercial Supply Tariff	-	1,250	38.64		1.71		40.35	

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2023		Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh		Ru./kWh
		A	B	C		D		E= C+D
a)	General Services	1,000	-	41.38		1.71		43.09
b)	Pre-Paid General Services Supply Tariff	1,000	-	48.43		1.71		50.14

B INDUSTRIAL SUPPLY TARIFFS

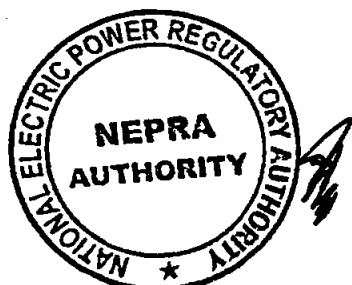
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2023		Total Variable Charges	
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh		Ru./kWh	
		A	B	C		D		E= C+D	
B1	Up to 25 kW (at 400/230 Volts)	1,000	-	27.81		1.71		29.52	
B2(a)	exceeding 25-500 kW (at 400 Volts)	-	1,250	26.13		1.71		27.84	
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 kW	1,000	-	24.23	27.91	1.71	1.71	25.94	29.63
B2(b)	exceeding 25-500 kW (at 400 Volts)	-	1,250	24.69	26.09	1.71	1.71	26.40	27.80
B3	For All Loads up to 5000 kW (at 11,33 kV)	-	1,250	23.81	24.33	1.71	1.71	25.52	26.04
B4	For All Loads (at 66,132 kV & above)	-	1,250	24.94	25.46	1.71	1.71	26.65	27.17
	Pre-Paid Industrial Supply Tariff	-	1,250	26.58		1.71		28.29	-

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2023		Total Variable Charges	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh		Rs./kWh	
		A	B	C		D		E= C+D	
C-1	For supply at 400/230 Volts								
a)	Sanctioned load less than 5 kW	2,000			38.40		1.71		40.11
b)	Sanctioned load 5 kW & up to 500 kW	-	1,250		36.08		1.71		37.79
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250		38.79		1.71		40.50
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250		36.49		1.71		38.20
	Time Of Use								
				Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(a)	For supply at 400/230 Volts 5 kW & up to 500 kW	-	1,250	44.15	36.54	1.71	1.71	45.86	38.25
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250	47.26	36.44	1.71	1.71	48.97	38.15
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250	46.80	33.94	1.71	1.71	48.51	35.65
	Pre-Paid Single Point Supply Tariff		1,250		47.90		1.71		49.61

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.



Math. 7

43/50

D · AGRICULTURE TARIFFS

Under this card, there shall be minimum weekly charges \$2.000/- per customer per month, even if no entry is entered.

Note: The maximum heavy unladen load limit is 6000 lbs for the T00 steering.

E · TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICOLARE	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA 2003	Total Variable Charges
		Rs. / Cms. / M	Rs./Sq/M	Rs./Sq/M	Rs./Sq/M	Rs./Sq/M
B-1(a)	Industrial Supply	2.000		68.64	1.71	60.36
B-1(b)	Commercial Supply	6.000		63.00	1.71	64.73
B-2	Industrial Supply			56.43	1.71	41.16

F. SEASONAL INDUSTRIAL SUPPLY TARIFF

15% of salaried individuals benefit
Twice as many will have the option to convert to Rollover Fund next year. This option will be extended to the likes of new entrants on at the beginning of the season. Once extended, the option remains in force for at least one year.

G. PUBLIC LIGHTING

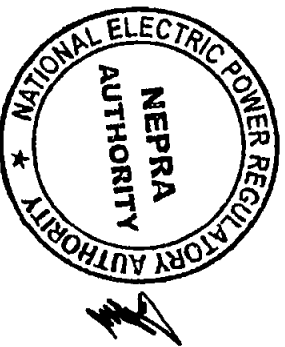
No. In.	TARIFF CATEGORY / TARICCLASS		VARIABLE CHARGES		FTA 2005		Total Variable Charges	
	FIXED CHARGES No. / Cms. / M	FIXED CHARGES \$/M / M	\$/M / M	\$/M / M	\$/M / M	\$/M / M	\$/M / M	\$/M / M
	A	B	C		D		E	F
Fixed Loading	2,000		41.00				1.71	46.71

II. RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

St. No.	TADOT CATEGORY / PARTICULATE	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA 2023	Total Variable Charges
		No. / Cm. / B	\$u/ST/TH	\$u/ST/A	\$u/ST/A	\$u/ST/A
2000	A	5	41.46	B	1.71	\$2-C+D 43.17
Residential Charges attributed to parking revenue						

Reviser: The FYA 2003 subpage must come to order after one (1) year of adjournment of the budget session.

20



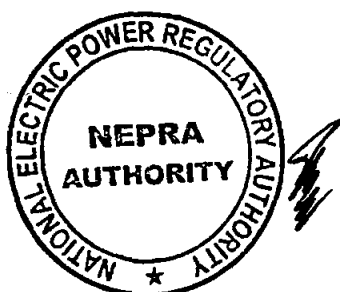
44/50

Lahore Electric Supply Company (LESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue		Base Tariff			PYA 2023		Total Tariff		
	GWh	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge
		Min. Rs.	Min. Rs.	Min. Rs.	Rs./Ccu/M	Rs./MW/M	Rs./kWh	Min. Rs.	Rs./kWh	Rs./Ccu/M	Rs./MW/M	Rs./kWh
Residential												
For peak load requirement less than 5 kW												
Up to 50 Units - Life Line	39	-	384	384	-	-	9.93	-	-	-	-	9.93
51-100 units - Life Line	52	-	707	707	-	-	13.64	-	-	-	-	13.64
01-100 Units	1587	-	43,984	43,984	-	-	27.54	2,653	1.67	-	-	28.21
101-200 Units	406	-	12,141	12,141	-	-	29.91	877	1.67	-	-	31.58
01-100 Units	561	-	15,437	15,437	-	-	27.54	905	1.67	-	-	29.21
101-200 Units	1291	-	37,814	37,814	-	-	29.29	2,152	1.67	-	-	30.95
201-300 Units	1889	-	62,719	62,719	-	-	33.21	3,149	1.67	-	-	34.87
301-400 Units	963	351	35,089	35,450	200	-	36.44	1,608	1.67	200	-	38.11
401-500 Units	537	251	20,259	20,510	400	-	37.73	895	1.67	400	-	39.40
501-600 Units	317	157	12,398	12,555	600	-	39.10	529	1.67	600	-	40.77
601-700 Units	185	103	7,873	7,976	800	-	40.42	325	1.67	800	-	42.09
Above 700 Units	450	207	20,322	20,529	1,000	-	45.15	750	1.67	1,000	-	46.82
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	228	-	9,834	9,834	-	-	43.22	379	1.67	-	-	44.89
Time of Use (TOU) - Off-Peak	985	2,315	36,336	38,651	1,000	-	36.89	1,642	1.67	1,000	-	38.55
Temporary Supply	0	2	26	26	-	-	55.56	1	1.67	-	-	57.23
Total Residential	9,508	3,385	316,343	318,728				15,702				
Commercial - A2												
For peak load requirement less than 5 kW	594	5,965	20,655	26,620	1,000	-	34.78	981	1.67	1,000	-	36.42
For peak load requirement exceeding 5 kW												
Regular	16	76	590	666	-	1,250	36.13	27	1.67	-	1,250	37.80
Time of Use (TOU) - Peak	224	-	9,560	9,560	-	-	42.67	374	1.67	-	-	44.34
Time of Use (TOU) - Off-Peak	1053	8,173	33,822	41,995	-	1,250	32.11	1,756	1.67	-	1,250	33.77
Temporary Supply	52	36	2,584	2,621	5,000	-	49.89	86	1.67	5,000	-	51.56
Electric Vehicle Charging Station	0	-	-	-	-	-	38.25	-	1.67	-	-	39.91
Total Commercial	1,940	14,250	67,213	81,463				3,234				
General Services-A3												
	909	229	35,487	35,696	1,000	-	39.00	1,518	1.67	1,000	-	40.67
Industrial												
B1	33	68	845	914	1,000	-	25.28	58	1.67	1,000	-	26.94
B1 Peak	73	-	2,305	2,305	-	-	31.79	121	1.67	-	-	33.46
B1 Off Peak	721	520.68	18,312	18,832	1,000	-	25.38	1,203	1.67	1,000	-	27.05
B2	16	78	433	512	-	1,250	23.80	31	1.67	-	1,250	25.27
B2 - TOU (Peak)	344	-	11,432	11,432	-	-	33.23	573	1.67	-	-	34.90
B2 - TOU (Off-peak)	2056	13,537	48,533	60,070	-	1,250	22.63	3,428	1.67	-	1,250	24.30
B3 - TOU (Peak)	539	-	16,730	16,730	-	-	31.05	898	1.67	-	-	32.71
B3 - TOU (Off-peak)	3624	15,459	77,047	92,506	-	1,250	21.88	5,875	1.67	-	1,250	23.53
B4 - TOU (Peak)	188	-	6,110	6,110	-	-	32.57	313	1.67	-	-	34.24
B4 - TOU (Off-peak)	1590	6,705	36,711	43,478	-	1,250	23.08	2,651	1.67	-	1,250	24.75
Temporary Supply	2	1	77	78	5,000	-	38.25	4	1.67	5,000	-	37.62
Total Industrial	8,088	36,430	216,535	252,965				15,152				
Single Point Supply												
C1(a) Supply at 400 Volts less than 5 kW	0	0	7	7	2,000	-	35.95	0	1.67	2,000	-	37.61
C1(b) Supply at 400 Volts exceeding 5 kW	1	5	44	48	-	1,250	33.54	2	1.67	-	1,250	35.21
Time of Use (TOU) - Peak	5	-	221	221	-	-	42.88	9	1.67	-	-	44.54
Time of Use (TOU) - Off-Peak	40	90	1,334	1,424	-	1,250	33.27	67	1.67	-	1,250	34.94
C2 Supply at 11 kV	88	207	2,406	2,613	-	1,250	26.34	110	1.67	-	1,250	28.01
Time of Use (TOU) - Peak	86	-	2,928	2,928	-	-	44.67	109	1.67	-	-	46.33
Time of Use (TOU) - Off-Peak	275	1,341	9,030	10,371	-	1,250	32.85	458	1.67	-	1,250	34.52
C3 Supply above 11 kV	53	280	1,806	2,087	-	1,250	34.04	88	1.67	-	1,250	35.71
Time of Use (TOU) - Peak	44	-	1,901	1,901	-	-	43.28	73	1.67	-	-	44.94
Time of Use (TOU) - Off-Peak	190	858	5,971	6,828	-	1,250	31.41	317	1.67	-	1,250	33.08
Total Single Point Supply	740	2,781	25,645	28,426				1,234				
Agricultural Tube-wells - Tariff D												
Scarp	0	-	17	17	-	-	35.38	1	1.67	-	-	37.04
Time of Use (TOU) - Peak	0	-	13	13	-	-	28.35	1	1.67	-	-	30.02
Time of Use (TOU) - Off-Peak	1	2	17	18	-	400	21.67	1	1.67	-	400	23.33
Agricultural Tube-wells	79	113	1,658	1,771	-	400	21.08	131	1.67	-	400	22.75
Time of Use (TOU) - Peak	188	-	5,133	5,133	-	-	27.28	314	1.67	-	-	28.94
Time of Use (TOU) - Off-Peak	1053	2,441	27,480	29,921	-	400	26.10	1,755	1.67	-	400	27.77
Total Agricultural	1,321	2,559	34,317	36,874				2,293				
Public Lighting - Tariff G	159	44	6,142	6,186	2,000	-	38.59	286	1.67	2,000	-	40.26
Residential Colonies	8	4	302	305	2,000	-	38.05	13	1.67	2,000	-	40.71
Railway Traction	0	0	-	0	2,000	-	41.80	-	1.67	2,000	-	43.47
	157	48	6,443	6,491				278				
Pre-Paid Supply Tariff												
Residential					1,000	-	41.74		1.67	1,000	-	43.40
Commercial - A2					1,250	-	37.25		1.67	-	1,250	38.92
General Services-A3					1,000	-	42.90		1.67	1,000	-	44.57
Industrial					1,250	-	33.80		1.67	-	1,250	35.46
Single Point Supply					1,250	-	45.40		1.67	-	1,250	47.07
Agricultural Tube-wells - Tariff D					400	-	23.08		1.67	-	400	24.72
Grand Total	23,875.82	59,678.39	700,968.23	780,646.52				39,319.35				

Note: The PYA 2023 column shall cease to exist after One (01) year of notification of the instant decision.

Made 7



4/5/20

**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES	PTA 2023	Total Variable Charge	
		Ru. / M	Ru./KW/M	Ru./KW	Ru./KW	Ru./KW	Ru./KW
a)	For Residential Load less than 8 kW						
i)	Up to 50 Watts - Life Line	-	-	9.58	-	-	9.58
ii)	51 - 100 Watts - Life Line	-	-	13.66	-	-	13.66
iii)	101 - 200 Watts	-	-	27.64	-	-	27.64
iv)	201 - 300 Watts	-	-	32.91	-	-	32.91
v)	301 - 400 Watts	-	-	33.23	-	-	33.23
vi)	401 - 500 Watts	-	-	34.44	-	-	34.44
vii)	501 - 600 Watts	-	-	37.73	-	-	37.73
viii)	601 - 700 Watts	-	-	39.10	-	-	39.10
ix)	Above 700 Watts	-	-	46.48	-	-	46.48
b)	For Residential Load 8 kW & above			44.15	-	-	44.15
Time Of Use							
i) Pre-Paid Residential Supply Tariff		1,000		51.74			51.74
ii) General Residential Supply Tariff		1,000		43.22			43.22
iii) Pre-Paid Commercial Supply Tariff		1,000		51.74			51.74
iv) General Commercial Supply Tariff		1,000		43.22			43.22

As per Authority's decision only residential customers will be given the benefit of one provision slab.

As per Authority's decision, residential life line customer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly minimum charge at the following rates even if no energy is consumed. For customers whose monthly fixed charges are applicable, no minimum charge shall be applicable on such customers, even if no energy is consumed.

a) Slab: Phase Connection

b) Three Phase Connection

Ru. 70/- per connection per month

Ru. 180/- per connection per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES	PTA 2023	Total Variable Charge	
		Ru. / M	Ru./KW/M	Ru./KW	Ru./KW	Ru./KW	Ru./KW
a)	For Commercial Load less than 5 kW						
i)	Up to 50 Watts - Life Line	-	-	9.58	-	-	9.58
ii)	51 - 100 Watts - Life Line	-	-	13.66	-	-	13.66
iii)	101 - 200 Watts	-	-	27.64	-	-	27.64
iv)	201 - 300 Watts	-	-	32.91	-	-	32.91
v)	301 - 400 Watts	-	-	33.23	-	-	33.23
vi)	401 - 500 Watts	-	-	34.44	-	-	34.44
vii)	501 - 600 Watts	-	-	37.73	-	-	37.73
viii)	601 - 700 Watts	-	-	39.10	-	-	39.10
ix)	Above 700 Watts	-	-	46.48	-	-	46.48
b)	For Commercial Load 5 kW & above			44.15	-	-	44.15
Time Of Use							
i) Pre-Paid Commercial Supply Tariff		1,000		51.74			51.74
ii) General Commercial Supply Tariff		1,000		43.22			43.22

Where Fixed Charges are applicable Ru./KW/Month, the charges shall be billed based on 20% of maximum load or Annual KWH for the month which ever is higher.

A-3 GENERAL SERVICES

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES	PTA 2023	Total Variable Charge	
		Ru. / M	Ru./KW/M	Ru./KW	Ru./KW	Ru./KW	Ru./KW
a)	General Services	1,000					
b)	Pre-Paid General Services Supply Tariff	1,000					

B INDUSTRIAL SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES		PTA 2023		Total Variable Charge	
		Ru. / Cust. / M	Rs./KW/M	Ru./KWH	Rs./KWH	Ru./KWH	Rs./KWH	Ru./KWH	Rs./KWH
B-1	Up to 25 kW (400/230 Volts)	1,000	-	33.08	1.67	33.08	1.67	34.94	36.61
B-2(a)	25-40 kW (400/230 Volts)	1,000	1,350	33.60	1.67	35.27	1.67	36.94	38.64
B-1 (a)	Time of Use Up to 25 kW surrounding 25-400 kW (400 Volts)	1,000	-	33.08	1.67	34.94	1.67	36.61	38.28
B-2(b)	25-40 kW (400/230 Volts)	1,000	1,350	33.25	1.67	34.92	1.67	36.59	38.26
B-3	For All Loads up to 6000 kW (at 11.13 kW)	1,350	1,350	31.06	1.67	32.73	1.67	34.40	36.07
B-4	For All Loads (at 54.123 kv & above)	1,350	1,350	33.67	1.67	35.34	1.67	37.01	38.68
B-5	For 2nd Industrial Area, Vellore	-	-	33.80	1.67	35.47	1.67	37.14	38.81

**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C*D
D-1(a)	SCARP less than 5 kW	-	-	36.38		1.67	37.04
D-2 (a)	Agricultural Tube Wells	-	400	21.09		1.67	22.78
				Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	-	400	28.38	21.67	1.67	30.02
D-2 (b)	Agricultural 5 kW & above	-	400	27.38	26.10	1.67	28.94
	Pre-Paid for Agri & Bore	-	400	26.06		1.67	26.72

Under this tariff, there shall be minimum monthly charges Ru.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having metered load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C*D
E-1(a)	Residential Supply	2,000	-	58.86		1.67	87.33
E-1(b)	Commercial Supply	5,000	-	49.89		1.67	81.66
E-2	Industrial Supply	5,000	-	36.28		1.67	57.72

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C*D
	Street Lighting	2,000	-	31.89		1.67	40.26

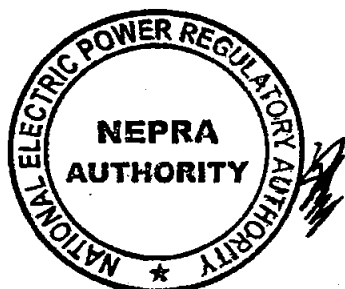
H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C*D
	Residential Colonies attached to industrial premises	2,000	-	39.06		1.67	40.71

I - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C*D
	Railway Traction	2,000	-	41.80		1.67	43.47

Note: The PTA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



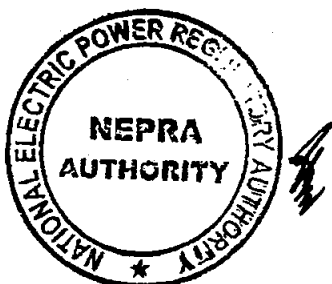
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Islamabad Electric Supply Tariff 2023 (IESST)
 Estimated Sales Revenue on the Basis of New Tariff

Description	Revenue			Base Tariff			PYA 2023		Total Tariff				
	GWh	Fixed Charge Mls. Rs.	Variable Charge Mls. Rs.	Total Mls. Rs.	Fixed Charge Rs./Cov M	Fixed Charge Rs./Cov M	Variable Charge Rs./ kWh	Amount Mls. Rs.	Variable Charge Rs./ kWh	Fixed Charge Rs./Cov M	Fixed Charge Rs./Cov M	Variable Charge Rs./ kWh	
Residential													
For peak load requirement less than 5 kW													
Protected	Up to 50 Units - Life Line	25	-	140	-	-	5.58	-	-	-	-	-	5.58
	51-100 units - Life Line	25	-	202	-	-	8.14	-	-	-	-	-	8.14
	01-100 Units	977	-	22,590	-	-	23.12	599	0.61	-	-	-	23.73
	101-200 Units	241	-	6,155	-	-	25.49	148	0.61	-	-	-	26.11
Un-Protected	01-100 Units	339	-	7,837	-	-	23.12	208	0.61	-	-	-	23.73
	101-200 Units	710	-	17,933	-	-	25.27	435	0.61	-	-	-	25.88
	201-300 Units	1091	-	31,780	-	-	28.13	689	0.61	-	-	-	28.74
	301-400 Units	565	138	18,274	-	200	32.37	346	0.61	200	-	-	32.98
	401-500 Units	287	85	9,685	-	400	33.65	176	0.61	400	-	-	34.27
	501-600 Units	158	48	5,520	-	600	35.02	97	0.61	600	-	-	35.64
	601-700 Units	92	30	3,334	-	800	36.35	56	0.61	800	-	-	36.96
	Above 700 Units	192	58	7,687	-	1,000	41.07	118	0.61	1,000	-	-	41.69
For peak load requirement exceeding 5 kW													
	Time of Use (TOU) - Peak	133	-	5,193	-	-	39.14	81	0.61	-	-	-	39.75
	Time of Use (TOU) - Off-Peak	558	1,672	18,348	-	1,000	32.81	343	0.61	1,000	-	-	33.42
	Temporary Supply	4	8	190	-	2,000	-	50.20	2	0.61	2,000	-	50.82
Total Residential		5,397	2,041	155,057	-	-	-	3,278	-	-	-	-	-
Commercial - A2													
For peak load requirement less than 5 kW													
	Regular	422	4,658	12,974	-	-	30.73	259	0.61	1,000	-	-	31.34
For peak load requirement exceeding 5 kW													
	Time of Use (TOU) - Peak	160	-	6,167	-	-	38.50	98	0.61	-	-	-	39.11
	Time of Use (TOU) - Off-Peak	686	5,415	19,173	-	1,250	27.94	421	0.61	-	1,250	-	28.55
	Temporary Supply	30	72	1,338	-	5,000	-	44.55	18	0.61	5,000	-	45.16
	Electric Vehicle Charging Station	0	-	0	-	-	41.15	0	0.61	-	-	-	41.76
Total Commercial		1,298	10,145	39,584	-	-	-	796	-	-	-	-	-
General Services-A3													
		542	243	18,882	-	-	34.80	332	0.61	1,000	-	-	35.41
Industrial													
B1		2	19	40	-	1,000	-	21.37	1	0.61	1,000	-	21.98
B1 Peak		8	-	172	-	-	27.89	4	0.61	-	-	-	28.50
B1 Off Peak		48	86.02	1,028	-	1,000	-	21.47	29	0.61	1,000	-	22.09
B2		0	1	4	-	-	1.250	18.89	0	0.61	-	1,250	20.31
B2 - TOU (Peak)		56	-	1,662	-	-	28.53	35	0.61	-	-	-	30.15
B2 - TOU (Off-peak)		411	2,637	7,784	-	1,250	18.83	252	0.61	-	1,250	-	19.54
B3 - TOU (Peak)		45	-	1,235	-	-	27.15	28	0.61	-	-	-	27.77
B3 - TOU (Off-peak)		306	1,338	5,504	-	1,250	17.97	188	0.61	-	1,250	-	18.59
B4 - TOU (Peak)		48	-	1,380	-	-	28.62	30	0.61	-	-	-	29.24
B4 - TOU (Off-peak)		379	1,625	7,244	-	1,250	18.14	232	0.61	-	1,250	-	18.75
Temporary Supply		0	0	2	-	5,000	-	31.11	0	0.61	5,000	-	31.72
Total Industrial		1,302	5,708	26,085	-	-	-	798	-	-	-	-	-
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW		0	0	0	-	2,000	-	31.92	0	0.61	2,000	-	32.53
C1(b) Supply at 400 Volts-exceeding 5 kW		1	3	26	-	-	1.250	29.52	1	0.61	-	1,250	30.13
Time of Use (TOU) - Peak		8	-	356	-	-	38.65	6	0.61	-	-	-	39.26
Time of Use (TOU) - Off-Peak		43	103	1,238	-	1,250	28.04	26	0.61	-	1,250	-	28.65
C2 Supply at 11 kV		4	12	122	-	-	1.250	32.32	2	0.61	-	1,250	32.93
Time of Use (TOU) - Peak		81	-	3,314	-	-	40.72	50	0.61	-	-	-	41.33
Time of Use (TOU) - Off-Peak		371	1,784	10,735	-	1,250	28.90	228	0.61	-	1,250	-	29.52
C3 Supply above 11 kV		0	-	-	-	-	1.250	26.84	-	0.61	-	1,250	27.46
Time of Use (TOU) - Peak		84	-	3,291	-	-	38.23	51	0.61	-	-	-	38.84
Time of Use (TOU) - Off-Peak		352	1,801	9,652	-	1,250	27.36	216	0.61	-	1,250	-	27.97
Total Single Point Supply		848	3,504	28,744	-	-	-	580	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
Scarp		0	-	1	-	-	31.35	0	0.61	-	-	-	31.96
Time of Use (TOU) - Peak		0	-	3	-	-	24.67	0	0.61	-	-	-	25.28
Time of Use (TOU) - Off-Peak		1	1	11	-	400	17.59	0	0.61	-	400	-	18.60
Agricultural Tube-wells		5	7	88	-	400	17.06	3	0.61	-	400	-	17.67
Time of Use (TOU) - Peak		3	-	77	-	-	23.28	2	0.61	-	-	-	23.90
Time of Use (TOU) - Off-Peak		21	47	459	-	400	22.12	13	0.61	-	400	-	22.73
Total Agricultural		30	58	639	-	-	-	18	-	-	-	-	-
Public Lighting - Tariff G													
Residential Colonies		75	48	2,583	-	2,000	-	34.54	48	0.61	2,000	-	35.15
Tariff K - A/J		3	1	110	-	2,000	-	35.00	2	0.61	2,000	-	35.61
Time of Use (TOU) - Peak		5	24	148	-	-	1.250	28.99	3	0.61	-	1,250	29.60
Time of Use (TOU) - Off-Peak		284	-	8,269	-	-	28.14	180	0.61	-	-	-	28.75
Temporary Supply		1300	6,003	30,933	-	1,250	23.79	797	0.61	-	1,250	-	24.40
Tariff K - Rawat Lab		0	0	12	-	2,000	-	35.36	0	0.61	2,000	-	35.97
Total Public Lighting		1,678	6,075	42,056	-	-	-	1,029	-	-	-	-	-
Pre-Paid Supply Tariff													
Residential		-	-	-	-	1,000	-	37.25	-	0.61	1,000	-	37.86
Commercial - A2		-	-	-	-	-	1,250	32.57	-	0.61	-	1,250	33.28
General Services-A3		-	-	-	-	1,000	-	38.28	-	0.61	-	-	38.89
Industrial		-	-	-	-	-	1,250	29.50	-	0.61	-	1,250	30.11
Single Point Supply		-	-	-	-	-	1,250	40.75	-	0.61	-	1,250	41.36
Agricultural Tube-wells - Tariff D		-	-	-	-	-	400	21.01	-	0.61	-	400	21.62
Grand Total		11,195.01	27,770.19	311,085.72	-	-	-	8,832.98	-	-	-	-	-

Note: The PYA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



Wali-9

48/50

**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

A.1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charges		
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh	Ru./kWh			
		A	B	C	D	E= C+D			
a) For Sanctioned load less than 5 kW	Up to 50 Units - Life Line	-	-	6.68	-	6.68			
	51 - 100 Units - Life Line	-	-	8.14	-	8.14			
	101 - 150 Units	-	-	23.12	0.61	23.73			
	151 - 200 Units	-	-	28.49	0.61	29.10			
	201 - 250 Units	-	-	23.12	0.61	23.73			
	251 - 300 Units	-	-	26.27	0.61	26.88			
	301 - 350 Units	-	-	29.13	0.61	29.74			
	351 - 400 Units	200	-	32.37	0.61	32.98			
	401 - 500 Units	400	-	33.65	0.61	34.27			
	501 - 600 Units	600	-	36.02	0.61	36.64			
	601 - 700 Units	800	-	36.36	0.61	36.96			
	Above 700 Units	1,000	-	41.07	0.61	41.68			
	b) For Sanctioned load 5 kW & above				Peak	Off-Peak	Peak	Off-Peak	
		Time Of Use	1,000		39.14	33.61	0.61	0.61	39.75
Pre-Paid Residential Supply Tariff		1,000		37.35	37.35	0.61	0.61	37.96	37.96

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connection: Ru. 75/- per consumer per month
b) Three Phase Connection: Ru. 150/- per consumer per month

A.2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2023		Total Variable Charges	
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh		Ru./kWh	
		A	B	C		D		E= C+D	
a)	For Sanctioned load less than 5 kW	1,000	-	38.73		0.61		39.34	
b)	For Sanctioned load 5 kW & above	-	1,250	32.15		0.61		32.73	
				Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
c)	Time Of Use	-	1,250	38.50	27.94	0.61	0.61	39.11	28.55
d)	Electric Vehicle Charging Station	-	-	41.15		0.61		41.76	
e)	Pre-Paid Commercial Supply Tariff	-	1,250	32.67		0.61		33.28	

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

A.3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh	Ru./kWh	Ru./kWh
		A	B	C	D	E	E= C+D
a) General Services		1,000	-	34.50	0.61	35.11	35.11
b) Pre-Paid General Services Supply Tariff		1,000	-	34.50	0.61	35.11	35.11

B. INDUSTRIAL SUPPLY TARIFFS

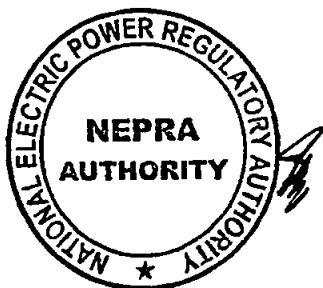
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charges		
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh		Ru./kWh		
		A	B	C	D		E= C+D		
B1	Up to 25 kW (at 400/230 Volts)	1,000	-	21.37	0.61		21.98		
B1(a)	Exceeding 25-500 kW (at 400 Volts)	-	1,250	19.69	0.61		20.30		
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (M)	Up to 25 kW	1,000	-	27.89	21.47	0.61	0.61	28.50	22.08
B1(a)	Exceeding 25-500 kW (at 400 Volts)	-	1,250	29.63	18.93	0.61	0.61	30.18	19.54
B3	For All Loads up to 5000 kW (at 11.33 kV)	-	1,250	27.15	17.97	0.61	0.61	27.77	18.58
B4	For All Loads (at 66,132 kV & above)	-	1,250	28.63	19.14	0.61	0.61	29.24	19.75
	Pre-Paid Industrial Supply Tariff	-	1,250	29.50		0.61		30.11	

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

C. SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charges		
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh	Ru./kWh			
		A	B	C	D	E= C+D			
C-1	For supply at 400/230 Volts								
a)	Sanctioned load less than 5 kW	1,000		31.92	0.61			32.53	
b)	Sanctioned load 5 kW & up to 500 kW	-	1,250	29.82	0.61			30.43	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250	32.33	0.61			32.94	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250	36.84	0.61			37.45	
	Time Of Use								
				Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(a)	For supply at 400/230 Volts 5 kW & up to 500 kW	-	1,250	38.66	23.04	0.61	0.61	39.26	23.65
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250	40.73	28.90	0.61	0.61	41.33	29.52
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250	39.23	27.35	0.61	0.61	39.84	27.97
Pre-Paid Single Point Supply Tariff			1,250		40.75	0.61	0.61		41.36

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.



Math: 9

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**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Rs. / Conn. / M	Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh
		A	B	C		D	E= C+D
D-1(a)	SCARF less than 5 kW	-	-	31.35		0.61	31.96
D-2 (a)	Agricultural Tube Wells	-	400	17.05		0.61	17.67
				Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARF 5 kW & above	-	400	24.87	17.99	0.61	0.61
D-2 (b)	Agricultural 5 kW & above	-	400	23.29	23.13	0.61	0.61
	Pre-Paid for Agri & Sows	-	400	21.01		0.61	

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having sanctioned load less than 5 kW can opt for TDU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Rs. / Conn. / M	Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh
		A	B	C		D	E= C+D
E-1(i)	Residential Supply	2,000		59.20		0.61	60.81
E-1(ii)	Commercial Supply	5,000		44.55		0.61	45.16
E-2	Industrial Supply	5,000		31.11		0.61	31.72

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection, or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Rs. / Conn. / M	Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh
		A	B	C		D	E= C+D
	Street Lighting	2,000		34.84		0.61	35.45

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

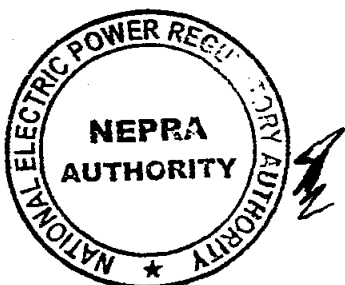
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Rs. / Conn. / M	Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh
		A	B	C		D	E= C+D
	Residential Colonies attached to industrial premises	2,000		36.00		0.61	36.61

I - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA 2023	Total Variable Charges
		Rs. / Conn. / M	Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh
		A	B	C		D	E= C+D
1	Asad Jinnah & Kachan (A/W)	-	1,250	26.99		0.61	27.60
	Time Of Use	-	1,250	Peak	Off-Peak	Peak	Off-Peak
				28.14	23.79	0.61	0.61
2	Rasht Loh	2,000		35.36		0.61	35.97

Note: The PTA 2023 column shall come to effect after One (01) year of notification of the instant decision.

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National Electric Power Regulatory Authority
Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.
Tel: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepa.org.pk, E-mail: registrar@nepa.org.pk

Registrar

No. NEPRA/R/ADG(Tariff)/TRF-100/ 9191-97

June 14, 2024

Subject: Decision of the Authority in the matter of request filed by CPPA-G for Power Purchase Price Forecast for the FY 2024-25

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I, II, III, & IV (total 25 pages).

2. The instant Decision of the Authority along-with annexures, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant Decision of the Authority along with Annexure-I, II, III & IV attached with the Decision be also notified in terms of section 31 of the NEPRA Act, while notifying the uniform tariff application Decision of the Authority.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

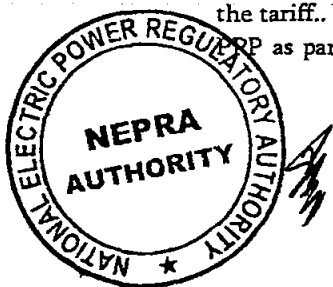
Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
3. Chief Executive Officer, NTDC, 4 14 WAPDA House, Shaharah-e-Qauid-e-Azam, Lahore
4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Ltd.(CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.

**DECISION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY CPPA-G FOR
POWER PURCHASE PRICE FORECAST FOR THE FY 2024-25**

Back Ground

1. Pursuant to the applicable legal and regulatory framework, the tariff of each component of the value chain of the sector i.e. generation, transmission, Market operation, Distribution and Supply of Power is determined through regulatory proceedings. The tariff so determined for all these functions constitutes the overall revenue requirement of the power sector, and is recovered through consumer end tariff of Suppliers of Last Resort (SoLR).
2. The revenue requirement of SoLR and consequently their consumer end tariff, broadly consists of the following heads;
 - a. Projected Power Purchase Price (PPP);
 - b. Distribution and Supply Margin;
 - c. Prior Period Adjustments, if any;
3. It is pertinent to mention here that major portion of the total revenue requirement and thus the end-consumer tariff, comprises of the Power Purchase Price, which sweeps over 90% of the total revenue requirement of the sector. The PPP is a pass through item and consists of the following components;
 - i. Generation cost
 - a. Fuel Charges,
 - b. Variable O&M and
 - c. Capacity charge
 - ii. Transmission costs i.e. Use of System Charges of NTDC and PMLTC
 - iii. Market Operator Fees i.e. CPPA-G Cost
4. The Authority by adopting a forward looking approach, determines PPP references each year, keeping in view the ground realities. These references remain applicable unless new references are notified. The Authority determined PPP references for the FY 2023-24, which were notified by the Federal Government w.e.f. 25.07.2023.
5. Although, variations in actual PPP vis a vis the projected references are actualized during the year through monthly fuel charges adjustment and quarterly adjustments as provided in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 ("NEPRA Act") and notified tariff determinations of SoLRs, however, such references require regular revision, to account for the impact of new capacity additions, devaluation of currency, exchange rate fluctuations and rupee dollar parity, change in fuel prices, variation in interest rates and CPI indexations. The objective of revision in PPP references is to minimize the impact of future monthly fuel charges adjustments & quarterly variations and to provide a more predictable tariff for the consumers as envisaged in Section 31(3) (i) of NEPRA Act which states that;
"tariff should seek to provide stability and predictability for customers;"
6. While determining the consumer end tariff, projected PPP for the year is incorporated in the tariff.. Once the determined tariff is notified by the Federal Government, the reference PPP as part of Tariff is charged from the consumers. Any variation in the determined &

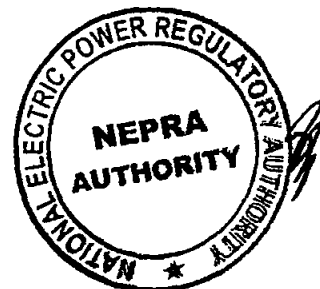


notified PPP vs the actual PPP for the particular month and quarter is adjusted on monthly and quarterly basis in line with the mechanism prescribed in the tariff determinations and as per provisions of NEPRA Act. The variations between projected fuel cost and generation mix *vis a vis* actual Fuel cost and actual generation mix are adjusted through monthly FCA mechanism. Similarly, variations in projected capacity charges, UoSC of NTDC/PMLTC and Market operation fee of CPPA-G, impact of losses on FCA & Variable O&M, *vis a vis* actual such costs are adjusted on quarterly basis through quarterly adjustment mechanism.

7. The NEPRA Guidelines for determination of Consumer End tariff (Methodology and Process), 2015 (the "Guidelines"), requires CPPA-G to file procurement plan by first September of every year. Similarly, the Authority in the Market Operation fee determination of CPPA-G for the FY 2022-23 also directed CPPA-G to submit Power Purchase Price (PPP) forecast Report (the "Report"), updated every year, after accounting for upcoming additions in Generation, changes in demand pattern, and other variables like exchange rate parity, local /US CPIs, LIBOR / KIBOR and IGCEP etc.
8. Pursuant thereto, the Authority vide letter dated 18.01.2024 directed CPPA-G to submit the Report for the FY 2024-25, in consultation with NPCC/ NTDC, providing month wise and plant wise generation projections. CPPA-G was also required to take into account the Power acquisition program of DISCOs, demand growth, network constraints, fuel procurement issues, planned / scheduled outages of power plants and fuel price projections of different fuels for the FY 2024-25. In addition assumptions of other variables like exchange rate parity, local /US CPIs, LIBOR/ KIBOR etc. may be clearly defined in the Report. CPPA-G was further directed to include at least two scenarios of generation projections in the Report, backed by detailed assumptions for each scenario.
9. CPPA-G vide letter dated 27.02.2024 submitted that PPP forecast is based on various assumptions set including electricity demand, hydrology, renewable generation, fuel prices, exchange rate etc. Therefore, in order to enhance transparency and accuracy of the forecasting process, it requested the Authority to share specific assumptions in terms of demand growth, exchange rate, LIBOR, KIBOR, CPIs, fuel prices etc., to be utilized in development of PPP Forecast FY 2024-25. The Authority vide letter dated 08.03.2024, directed CPPA-G to exercise its due diligence and expertise in making informed assumptions for the preparation of the PPP Report for consideration of the Authority.
10. CPPA-G finally submitted the Report for the FY 2024-25 vide letter dated 30.04.2024. Subsequently, CPPA-G vide letter dated 08.05.2024 revised the data mentioned in Table 7 of the earlier submitted Report, pertaining to NTDC Service Charges and NTDC losses.
11. The Report submitted by CPPA-G has been based on seven (07) scenarios with different assumptions of Demand Growth, Exchange Rates, and Hydrology. A summary of assumption considered by CPPA-G under different scenarios are tabulated below;

Sr. #	Scenario			
	Demand	Exchange	Hydrology	Fuel Prices
1	3%	275	Normal	Normal
2	5%	275	Normal	Normal
3	DISCO	275	Normal	Normal
4	3%	300	Normal	Normal
5	5%	300	Normal	Normal
6	3%	275	Dry season	Normal
7	3%	275	Normal	High imported fuel

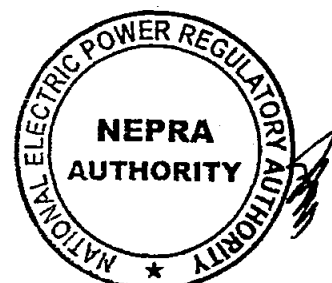
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12. Since the PPP constitutes around 90% of the consumer end tariff, therefore, to proceed further in the matter, the Authority decided to conduct a public hearing in the matter which was held on 23.05.2024 at NEPRA Tower Islamabad; notice of hearing was published in newspapers on 15.05.2024, inviting comments from the interested / affected parties. Further individual notices were sent to the Petitioner and other stakeholders.
13. Following issues were framed for discussion during the hearing:
 - i. What are the basis of demand forecast for DISCOs under different scenarios?
 - ii. What are the basis for assumptions considered for projecting power purchase prices?
 - iii. Which is the optimal achievable PPP scenario for rebasing of consumer end tariff for FY 2024-25, in order to minimize the future FCA and quarterly adjustments?
 - iv. What methodology has been adopted for allocation of generation to DISCOs along with power purchase price cost?
14. During the hearing, the Petitioner was represented by its CEO along-with its technical and financial teams. MD NTDC, DMD SO/ NPCC along-with other technical team of NTDC/ NPCC were also present during the hearing. Submissions made by CPPA-G against each issue during the hearing and in writing are as under;
15. What are the basis of demand forecast for DISCOs under different scenarios?
16. Regarding demand growth, CPPA-G submitted that electricity demand serves as the primary variable in the determination of the PPP forecast and any variations in demand affects end consumer tariffs. Accordingly, CPPA-G submitted three (03) scenarios of demand growth after consultation with the relevant entities. CPPA-G in its projections has assumed increased energy allocation to K-Electric from October 2024 onwards due to the prospective commissioning of the K.K.I grid station (*interconnection capacity 950 MW*), after due consultation with K-Electric.
 - i. Normal demand (3% increase against Mar 23 - Feb 24)
 - ii. High demand (5% increase against Mar 23 - Feb 24)
 - iii. Demand forecast provided by XWDISCOs

Demand forecast for XWDISCOs

Demand 132 KV Level (GWh)			
Months	Normal	High	DISCOs
Jul-24	14,025	14,297	14,251
Aug-24	15,160	15,454	15,239
Sep-24	12,578	12,822	13,302
Oct-24	8,798	8,968	9,638
Nov-24	6,796	6,928	7,733
Dec-24	6,910	7,044	7,770
Jan-25	7,474	7,619	7,809
Feb-25	6,449	6,575	6,860
Mar-25	7,923	8,077	8,466
Apr-25	9,278	9,458	9,963
May-25	11,499	11,722	12,604
Jun-25	12,959	13,210	14,209
	119,848	122,175	127,845



Demand Forecast for K-Electric

Demand 132 KV Level		
Months	GWh	MDI
Jul-24	869	1,200
Aug-24	850	1,200
Sep-24	859	1,200
Oct-24	1,079	2,050
Nov-24	933	2,050
Dec-24	778	1,783
Jan-25	758	1,663
Feb-25	732	1,693
Mar-25	966	2,050
Apr-25	950	2,050
May-25	1,072	2,050
Jun-25	1,184	2,050
Total	11,030	21,039

Hydrology Forecast

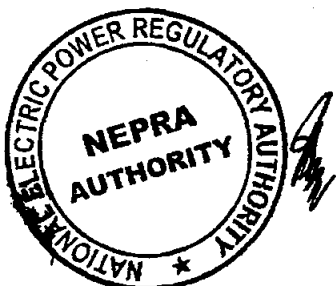
17. Regarding Hydrology, CPPA-G considered two (02) scenarios, as provided below;
- Based on a 5-year average hydrology
 - Reflects low hydrology in preceding years.

Hydrology Assumptions (MW)		
Months	Normal	Low
Jul-24	8,111	6,960
Aug-24	8,442	7,801
Sep-24	7,178	6,433
Oct-24	3,942	3,402
Nov-24	4,042	3,602
Dec-24	2,227	2,062
Jan-25	1,205	762
Feb-25	2,846	2,374
Mar-25	2,244	2,092
Apr-25	4,483	4,146
May-25	6,690	6,000
Jun-25	8,158	5,801
Total	59,568	51,435

18. NPCC during the hearing submitted that dispatch has been projected keeping in view the actual dispatch, and system constraints (including the north south constraints/ RLNG operation for system stability) have been considered and modelled to run the projected despatch.
19. What are the basis for assumptions considered for projecting power purchase prices?

Fuel Prices Projections

20. Regarding projection of fuel prices, CPPA-G submitted that fuel prices significantly impact the fuel cost component of the Power Purchase Price. Accordingly it has projected fuel prices under two scenarios, one as normal rates and second as high imported fuel prices, with 5% increase in imported fuel prices as detailed below based on reports from different sources i.e. Argus Media, Platts, OGRA, NEPRA & TCEB;



note 7

Normal Prices

Month	Gas	Bagasse	Thar Coal	Imp Coal (API-4)	Imp Coal (ICI-3)	Imp Coal (ICI-4)	RLNG	RFO	HSD
	Rs/MMBTU	Rs/ton	Rs/Mton	\$/ton	\$/ton	\$/ton	\$/MMBTU	\$/ton	\$/Litre
Jul-24	1050.00	5,542	14,382	126.09	97.49	79.37	12.76	608	1.04
Aug-24	1050.00	5,542	14,382	126.09	97.49	79.37	12.89	614	1.04
Sep-24	1050.00	5,542	14,382	126.09	97.49	79.37	13.42	611	1.04
Oct-24	1050.00	5,542	14,382	125.59	96.79	79.37	13.49	609	1.04
Nov-24	1050.00	5,542	14,382	121.19	96.79	79.37	14.89	590	1.04
Dec-24	1050.00	5,542	14,382	121.19	96.79	79.37	13.14	570	1.04
Jan-25	1050.00	5,542	14,382	118.29	94.69	76.38	14.31	557	1.04
Feb-25	1050.00	5,542	14,382	118.29	94.69	76.38	13.54	536	1.04
Mar-25	1050.00	5,542	14,382	122.68	94.69	76.38	12.84	530	1.04
Apr-25	1050.00	5,542	14,382	122.68	94.69	76.38	12.09	535	1.04
May-25	1050.00	5,542	14,382	122.68	94.69	76.38	11.65	534	1.04
Jun-25	1050.00	5,542	14,382	122.68	94.69	76.38	11.65	533	1.04

Month	Sahiwal	Port Qasim	China Hub	RFO	RLNG	HSD	Gas	Exchange Rate	Lucky
	Rs/kWh	Rs/kWh	Rs/kWh	Rs/Mton	Rs/MMBTU	Rs/Litre	Rs/MMBTU	Rs/\$	Rs/kWh
Jul-24	16.91	14.10	13.57	167,326	3,508	287.33	1050.00	275.00	16.55
Aug-24	16.91	14.10	13.57	168,885	3,545	287.33	1050.00	275.00	16.55
Sep-24	16.91	14.10	13.57	168,105	3,691	287.33	1050.00	275.00	16.55
Oct-24	16.91	14.01	14.47	167,521	3,710	287.33	1050.00	275.00	16.55
Nov-24	16.91	14.01	14.47	162,261	4,094	287.33	1050.00	275.00	16.55
Dec-24	16.91	14.01	14.47	156,805	3,613	287.33	1050.00	275.00	16.55
Jan-25	16.65	13.71	14.16	153,104	3,935	287.33	1050.00	275.00	15.92
Feb-25	16.65	13.71	14.16	147,453	3,724	287.33	1050.00	275.00	15.92
Mar-25	16.65	13.71	13.21	145,700	3,531	287.33	1050.00	275.00	15.92
Apr-25	16.71	13.71	13.21	147,259	3,326	287.33	1050.00	275.00	15.92
May-25	16.71	13.71	13.21	146,869	3,205	287.33	1050.00	275.00	15.92
Jun-25	16.71	13.71	13.21	146,479	3,203	287.33	1050.00	275.00	15.92

High Imported Fuel Prices

Month	Sahiwal	Port Qasim	China Hub	RFO	RLNG	HSD	Exchange Rate	Lucky
	Rs/kWh	Rs/kWh	Rs/kWh	Rs/Mton	Rs/MMBTU	Rs/Litre	Rs/\$	Rs/kWh
Jul-24	17.46	14.66	14.12	175,567	3,683	301.70	275.00	17.04
Aug-24	17.46	14.66	14.12	177,204	3,722	301.70	275.00	17.04
Sep-24	17.46	14.66	14.12	176,386	3,876	301.70	275.00	17.04
Oct-24	17.45	14.56	15.49	175,772	3,895	301.70	275.00	17.04
Nov-24	17.45	14.56	15.49	170,249	4,299	301.70	275.00	17.04
Dec-24	17.45	14.56	15.49	164,521	3,794	301.70	275.00	17.04
Jan-25	17.17	14.25	15.16	160,634	4,131	301.70	275.00	16.39
Feb-25	17.17	14.25	15.16	154,701	3,910	301.70	275.00	16.39
Mar-25	17.17	14.25	13.74	152,860	3,708	301.70	275.00	16.39
Apr-25	17.23	14.25	13.74	154,497	3,492	301.70	275.00	16.39
May-25	17.23	14.25	13.74	154,087	3,365	301.70	275.00	16.39
Jun-25	17.23	14.25	13.74	153,678	3,363	301.70	275.00	16.39

Addition in Generation fleet

21. CPPA-G has assumed commissioning of the following power plants in its projections for the power purchase price for FY 2024-25 with their expected CODs;

Power Plant	Capacity (MW)	Expected COD
Sukhi Kinari Hydro Project	870	30-Nov-2024
Zorlu Solar Power Project II	100	Oct. 2024
Shahraji Sugar Mill Limited	32	31-Aug-2024

Economic Parameters

22. For other economic parameters including LIBOR, KIBOR, US inflation, and Pak Inflation, CPPA-G assumed the following based on reports of IMF, SBP, NEPA, & Globalrates.com;

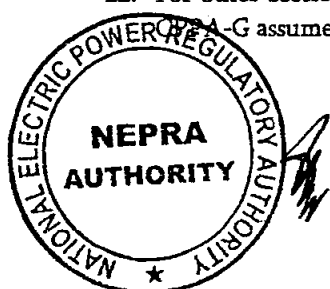


Table 6: Economic Parameter Assumptions

FY	KIBOR	LIBOR	PAK Inflation	US Inflation
	%	%	%	%
2024-25	21.37	5.31	12.20	2.40

Source: ~~IMR, IMF, NEPRCA, Global Vantage~~**Other Assumptions**

23. Following other assumptions have been used by CPPA-G while preparing Power Purchase Price Projections for FY 2024-25;

- ✓ HVDC+AC Corridor transfer capability has been limited to 4500 MW in summer 2024, 2600 in winter and 5000 MW (with the commissioning of Lahore north) in summer 2025 starting from May 2025 under Normal Operation arrangement of SCS Strategy table as provided by M/s. NARI.
- ✓ 50 % imported coal must off-take contractual obligation, not assumed in this dispatch.
- ✓ RLNG + RFO projections are provided based on assumed demand scenarios, however real time fuel demand can vary as per prevailing system conditions and will be dealt with in accordance with contractual arrangements.
- ✓ Renewable energy generation is based on the previous year's energy profile.
- ✓ DISCO Demand is provided by Power Planning & Management Company (PPMC).
- ✓ The annual Capacity payment of Neelum Jhelum has been assumed as Rs.69 billion.
- ✓ Import from Iran, SPPs, and net metering have not been considered in the analysis.
- ✓ HSRPEL, PQEPC, CPHGCL, & LEPCL assumed to operate on imported coal only.
- ✓ Future projects incorporation is considered to the best of knowledge and technical assessments; however, the actual dispatch may vary in accordance with prevailing system conditions.

24. Which is the optimal achievable power purchase price scenario for rebasing of consumer end tariff for FY 2024-25. In order to minimize the future FCA and quarterly adjustments?

25. The Petitioner during the hearing submitted financial impact under each scenario as under, and stated that the Authority may opt for any scenario as deemed appropriate;

Rs./kWh			
	EPP	CPP	PPP
■ EPP ■ CPP			
1. Norm dem. 275 ER	1,188	2,146	3,335
2. High dem. 275 ER	1,226	2,147	3,374
3. CSCO: dem. 275 ER	1,321	2,150	3,475
4. Norm dem. 300 ER	1,267	2,239	3,548
5. High dem. 300 ER	1,308	2,231	3,590
6. Norm dem. 275 ER Low Hydro	1,179	2,156	3,417
7. Norm dem. 275 ER High Fuel Prices	1,322	2,146	3,369

100 500 1,000 1,500 2,000 2,500 3,000 3,500

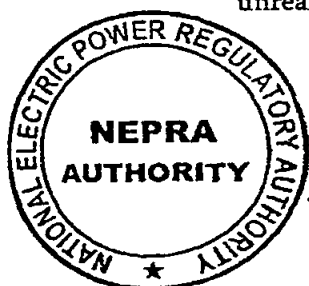
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26. What methodology has been adopted for allocation of generation to DISCOs along with power purchase price cost?
27. On the issue of allocation of costs among DISCOS, CPPA-G submitted that actual DISCO-wise allocation for Mar 2023 to Feb 2024 has been used as a basis for monthly allocation under the applicable Commercial Code.
28. Based on the aforementioned assumptions, CPPA-G has projected the following PPP under each scenario;

Summary of PPP under each Scenario									
Scenarios	Sold to DISCOS	Fuel Cost		Variable O&M		Capacity Charges		Power Purchase Price	
	GWh	Min Rs	Rs./kWh	Min Rs	Rs./kWh	Min Rs	Rs./kWh	Min Rs	Rs./kWh
1	130,876	1,126,191	8.61	62,578	0.48	2,146,051	16.40	3,334,820	25.48
2	133,205	1,162,080	8.72	64,427	0.48	2,147,406	16.12	3,373,914	25.33
3	138,872	1,256,095	9.04	68,986	0.50	2,150,849	15.49	3,475,929	25.03
4	130,876	1,205,236	9.21	62,620	0.48	2,279,980	17.42	3,547,837	27.11
5	133,205	1,244,040	9.34	64,580	0.48	2,281,335	17.13	3,589,955	26.95
6	130,876	1,214,705	9.28	65,921	0.50	2,136,854	16.33	3,417,480	26.11
7	130,877	1,160,759	8.87	62,575	0.48	2,146,052	16.40	3,369,385	25.74

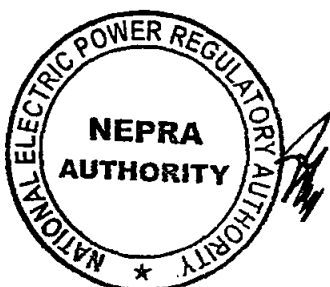
29. Various commentators during the hearing and in writing submitted their comments in the matter. A brief of the comments, relevant with the PPP projections, are as under;
- ✓ Mr. Abu Bakar Ismail, representing, PALSP, stated that industries need stability in prices, therefore, while projecting mix, bottlenecks in dispatch may be considered, as last year, constraints were not modeled in the dispatch, which resulted in high monthly FCAs. Mr. Aamir Sheikh, also mentioned that unpredictable FCAs makes it hard to do costing, therefore, new reference needs to be set as close to actual as possible. It was also submitted that fixed charges based on sanctioned load should not be charged.
 - ✓ Mr. Ahmed Azeem, submitted that generation is going down, therefore any further increase in price may not solve the problem.
 - ✓ Mr. Arif Bilwani and Mr. Saif ur Rehman, stated that 3% growth may not be achievable, keeping in view reduction in sales, witnessed during the current year as well as in the last year.
 - ✓ Mr. Khaliq Kiyani, raised concerns regarding fixed price of gas @ Rs.1,050/mmbtu.
 - ✓ Mr. Rehan Javed, representing KATI, submitted that demand growth in industry is unlikely due to rising prices of electricity.
 - ✓ While responding to the query from Mr. Imran Shahid, NPCC explained that our total installed capacity is around 41,000 MW, whereas Peak demand recorded during May 2024 is around 21,600 MW, and there is no shortfall at present.
30. APTMA and FPCCI, in their written comments submitted that;
- ✓ Industry was not consulted for construction of demand scenarios, and CPPA-G has not specified the underlying basis for assuming 3-5% demand growth, especially considering that power consumption has been down. Industrial contribution to GDP has been contracting since FY 23 and the little growth, if any, is expected mainly on account of agriculture, which itself is shifting away from the grid and towards solarization of tube-wells. Consequently, the demand growth scenarios are highly unrealistic and will result in high quarterly tariff adjustments throughout the next



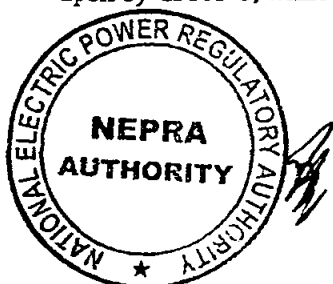
financial year. They also requested for load factors, and growth rate for peak demand that have been considered under different scenarios, overall and by consumer categories.

- ✓ The assumed exchange rate (1 USD=275) is also problematic, considering that the USD to PKR exchange rate has been consistently above this for over a year, with further devaluation expected in the coming months. Similarly, the assumption of inflation at 12.20% is weak and requires further sensitivity analysis; inflation is likely to increase if the exchange rate experiences a very likely devaluation and energy prices are increased following tariff rebasing and exchange rate devaluation.
- ✓ The assumptions about RLNG pricing must be revisited considering the long-term LNG contracts and downward trends in global oil prices as the long-term contracts of 1000 MMCFD are indexed to international oil prices.
- ✓ MDI-based fixed charges have significant implications for operational costs, therefore, clarity is required how these charges will be factored into rebasing.
- ✓ APTMA also requested the following:
 - Impact of the tariff rebasing on demand through the price effect
 - Detailed methodologies and underlying assumptions for demand forecasts.
 - Justifications for the assumptions regarding exchange rates, inflation, fuel prices, capacity utilization, and hydrology.
 - Specific details of how the MDI-based fixed charge will be factored into the rebased power tariffs.
 - The specific impact of the scenario-wise projected power purchase prices on consumer-end tariffs and the increase in cross-subsidies.

31. CPPA-G while responding to comments of APTMA, has submitted that demand forecast is based on prevailing dynamics of electricity sales, tariffs, economic growth, etc. Accordingly, the demand forecast assumes a monthly load factor ranging from 78% to 85% with a maximum growth rate of 4%. Furthermore, expected GDP growth in the upcoming year will drive demand to increase between 3% and 5%. The parity for the exchange rate highly depends on the monetary policy of the State Bank, the import restriction policy, remittances, and the resultant current account balance. However, it is expected that the average exchange rate for FY 2025 shall remain within the limit of a maximum of 300, keeping in view the historical trends and predictions by different economic financial institutions. The underlying economic variables including exchange rate, inflation, and KIBOR are interrelated, however looking at the historical trend, the inflation is expected to go even below the projected numbers, the reflection may be witnessed by the YoY actual inflation for May 2024. However, for any incremental impact due to other variables including the exchange rate, KIBOR etc., the inflation shall adjust accordingly. It further submitted that fuel prices have been forecasted using base data from internationally recognized agencies like PLATS and ARGUS etc., and it is in alignment with the practices followed by the relevant entities. The scope of the exercise is only limited to power purchase price forecasting, however, the comments from relevant entities may be sought regarding the end consumer tariffs along with the incidence of subsidy/cross-subsidy.



32. The Authority has carefully considered the submissions made by CPPA-G and other stakeholders during the hearing and in writing. The Authority has also analyzed different assumptions/ economic parameters adopted by CPPA-G for projection of the PPP Report for the FY 2024-25. On the basis of pleadings, evidence/record produced and arguments raised during the hearing, point wise findings are given as under;
33. On the issue of demand growth, the Authority observed that CPPA-G has projected growth under three (03) scenarios i.e. 3%, 5% and 10% respectively, however, actual demand during last two years i.e. FY 2022-23 and FY 2023-24 has shown **negative** growth. For FY 2022-23, the overall generation was reduced by around 10% as compared to FY 2021-22 and similarly, for FY 2023-24 (*June 2024 projected*), the total generation has also shown a slight decrease of around 1.5% vis a vis FY 2022-23. The quantum of distributed generation increased considerably during the last year i.e. from 884 MW as of June 2023 to around 2000 MW by May 2024, which has also contributed towards demand reduction. On the other hand, KE's electricity share from National Grid has been assumed to increase to 11,030 GWhs, during the FY 2024-25, due to the prospective commissioning of the K.K.I grid station, thus, there would be an additional drawl of 2,552 GWhs by KE from National Grid. Therefore, effectively, XWDISCOs demand would be growing at a rate lesser than the overall rate assumed by CPPA-G in the Report. Further, as per the IMF data mapper report, GDP growth has been projected to increase to 3.5% for the FY 2024-25, as compared to 2.38% for the FY 2023-24 (*National Accounts Committee meeting of 21.05.2024*), with inflation also expected to come down significantly in the FY 2024-25. The improved economic situation, although may lead to additional electricity consumption, however, the Authority still considers that demand growth of 5% and 10% as assumed by CPPA-G as ambitious and unlikely to happen. Therefore, keeping in view the past trends, GDP projections for the FY 2024-25, and other economic indicators, the Authority has decided to accept the demand growth of 3% for the FY 2024-25, including impact of energy to be procured by DISCOs through bilateral contracts.
34. The other critical factor that impacts electricity prices in Pakistan in the exchange rate parity. Pakistan's power sector costs are generally tied with dollar indexation, and any change in exchange rate parity directly impacts the energy and capacity charges of generation segment, which constitute over 90% of total cost of power sector. With devaluation of PKR against U.S. dollar, cost in local currency increases, potentially leading to higher electricity prices for consumers, therefore, accurate assessment of PKR/ USD as far as possible, is one of the most crucial elements of PPP forecast.
35. CPPA-G has projected PKR/USD @ 275 and 300 under different scenarios of PPP forecast. The Authority noted that the prevailing exchange rate as of June 2024 is around Rs.279/USD. The PKR although has shown stability over the past few months, however, on average it remained over Rs.280/USD during the FY 2023-24, with peak of Rs.297/USD in Sep. 2023. Historically, during last 15 years period, PKR has devaluated on average by around 10% p.a. against the USD, and may cross over Rs.300/USD, if the same trend continues in future. Given the aforementioned facts, the Authority considers the CPPA-G projection of exchange rate parity of Rs.300/USD, for FY 2024-25, as reasonable.
36. Regarding fuel prices for imported as well as local fuels, the Authority considers the projections made by CPPA-G are satisfactory, keeping in view the reports and data relied upon by CPPA-G, while making such projections.

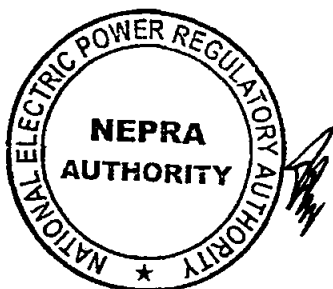


37. For other economic parameters i.e. LIBOR, US inflation and PAK inflation, the Authority considers the projections made by CPPA-G for the FY 2024-25, as reasonable. However, regarding KIBOR projections of 21.37% for the FY 2024-25, the Authority considers the same to be on the higher side. With recent cut in policy rate by 1.5% by the SBP, and inflation expected to come down in future, there could be room for further reduction in the policy rate. Therefore, the Authority has decided to use 3 months KIBOR of 20.69%, as published by SBP on 10.06.2024 for the 1st quarter of FY 2024-25, reducing it by 1.5% for each quarter during FY 2024-25.
38. Based on different assumptions in terms of demand growth, exchange rate parity and other economic parameters discussed above, the source wise estimated/projected generation and the estimated cost of electricity generation is given in the following table;

Projected Power Purchase Price FY 2024-25										
Sources	Generation		Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Min Units		Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh
Bagasse		1,424	16,927	11.88	2,179	1.53	6,900	4.84	26,007	18.26
Gas		11,476	122,212	10.65	11,069	0.96	61,214	5.33	194,495	16.95
Hydel		43,539	-	0 - 0.00	5,970	0.14	446,401	10.25	452,370	10.39
Imp Coal		6,538	109,126	16.69	3,159	0.48	395,402	60.48	507,686	77.66
Thar coal		15,850	234,613	14.80	20,404	1.29	255,891	16.14	510,908	32.23
Nuclear		25,079	46,051	1.84	-	-	465,704	18.57	511,755	20.41
RLNG		22,291	565,157	25.35	13,559	0.61	168,041	7.54	746,757	33.50
RFO		3,127	111,150	35.55	6,279	2.01	81,333	26.01	198,763	63.57
Solar		1,120	-	-	-	-	41,630	37.18	41,630	37.18
Wind		4,550	-	-	-	-	168,031	36.93	168,031	36.93
HSD		-	-	-	-	-	-	-	-	-
Total		134,994	1,205,236	8.93	62,620	0.46	2,090,547	15.49	3,358,403	24.88
UOSC/MOF/Losses		4,117					175,193	42.55	175,193	42.55
Grand Total		130,876	1,205,236	9.21	62,620	0.48	2,265,740	17.31	3,533,597	27.00

39. Month wise projected power purchase price is attached as Annex-I with the instant decision.
40. As per the above table, the total Power Purchase Price of XWDISCOs for the FY 2024-25, (after excluding the share of KE), works out as Rs.3,277.506 billion, which includes Rs.1,161.257 billion for fuel & variable O&M cost and Rs.2,116.250 billion as capacity charges including UoSC of NTDC & PMLTC and MoF of CPPA-G. The capacity charges translate into Rs.6,957/kW/month, based on projected average monthly MDI of 25,348 MW. Thus, the capacity charges works out as around 65% of the total projected PPP of XWDISCOs, whereas energy cost is around 35% of the total projected PPP. In terms of average per unit PPP of XWDISCOs on unit purchased basis i.e. before adjustment of allowed T&D losses of XWDISCOs, capacity charges works out as Rs.17.66/kWh, whereas energy charges are Rs.9.69/kWh, totaling to Rs.27.35/kWh for the FY 2024-25. The national average power purchase price works out as Rs.27.00/kWh. The generation cost is transferred to the DISCOs as per the prescribed mechanism. DISCOs wise projected PPP for FY 2024-25 is as under;

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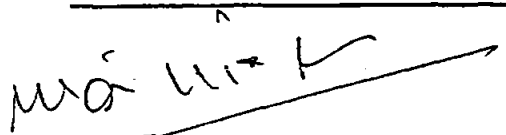


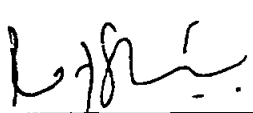
POWER PURCHASE PRICE - Rs. Mln													
DISCO	July	August	September	October	November	December	January	February	March	April	May	June	Total
FESCO	45,242	46,032	43,379	36,663	32,375	33,334	33,123	30,944	35,144	34,529	41,956	42,608	455,330
GEPCO	33,940	35,765	33,542	26,722	17,923	23,516	25,269	18,512	24,728	25,160	28,214	30,743	324,134
HESCO	16,687	15,315	16,341	16,173	12,339	11,995	14,175	10,731	13,934	15,736	16,035	15,978	175,439
IESCO	32,111	34,331	30,450	23,096	18,757	23,633	26,089	16,977	16,493	17,280	25,263	31,236	295,715
LESCO	66,663	73,911	66,673	52,349	44,407	50,562	59,723	45,534	52,342	52,721	63,182	66,853	694,920
MEPCO	59,985	59,878	56,744	47,485	34,608	40,057	42,398	35,154	44,837	46,072	52,437	55,679	575,334
PESCO	41,182	38,274	35,799	27,854	25,106	32,015	39,711	27,928	30,314	30,066	28,267	35,392	391,910
QESCO	15,732	15,754	13,969	14,917	14,898	17,711	16,511	14,112	15,350	14,010	14,591	15,055	182,608
SEPCO	12,468	13,335	11,175	8,998	5,536	7,025	8,818	5,819	8,323	10,033	11,195	12,606	115,231
TESCO	4,706	4,754	4,677	5,361	5,369	6,120	7,741	5,830	6,458	5,872	5,266	4,731	66,886
KESC	16,051	15,763	16,449	26,411	23,174	22,856	22,891	18,969	24,479	22,258	23,078	23,713	256,090
Total	344,766	353,112	329,198	285,929	234,492	268,925	296,449	230,508	272,402	273,737	309,486	334,594	3,533,597

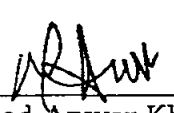
FIXED COST - Rs. Mln														
DISCO	July	August	September	October	November	December	January	February	March	April	May	June	Total	Rs./kWh
FESCO	25,929	24,893	23,292	22,852	24,761	23,570	20,191	23,068	24,463	24,171	29,184	26,783	295,156	6.967
GEPCO	19,842	19,829	19,776	17,727	12,492	16,295	16,140	13,351	17,372	18,072	19,428	19,041	209,365	6.932
HESCO	10,688	9,631	10,958	11,241	9,752	8,971	10,494	8,494	10,325	11,924	11,680	10,859	125,018	6.974
IESCO	17,897	19,104	17,029	13,971	12,941	14,943	14,862	11,232	9,299	10,649	16,777	19,329	178,033	6.905
LESCO	38,124	40,420	38,171	31,376	32,128	34,236	36,817	32,560	35,510	36,832	43,236	41,910	441,340	6.955
MEPCO	34,663	32,721	33,220	29,886	25,628	29,389	27,833	26,177	32,516	32,230	35,939	35,565	375,766	6.949
PESCO	23,634	20,278	19,891	17,205	17,727	20,643	23,661	19,502	19,727	20,712	17,964	21,356	242,299	6.974
QESCO	9,565	9,295	8,564	10,506	11,382	11,634	10,122	10,466	10,433	9,595	9,951	9,611	121,123	7.029
SEPCO	7,306	7,998	6,551	5,670	3,959	5,168	6,099	4,339	5,932	7,168	7,701	8,165	76,058	6.903
TESCO	3,525	3,502	3,417	4,097	4,364	4,732	5,564	4,827	5,205	4,899	4,263	3,696	52,082	7.064
KESC	7,529	7,371	7,575	14,765	15,459	14,246	12,574	12,435	15,078	14,553	14,666	13,240	149,490	7.105
Total	198,704	195,041	190,443	179,295	170,593	183,825	184,357	166,453	185,859	190,803	210,808	209,356	2,265,740	6.967

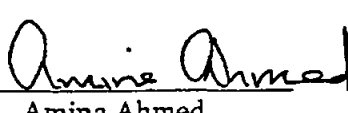
41. The XWDISCO wise PPP forecast for FY 2024-25 is attached herewith as Annex-II. The adjustment mechanism for the monthly fuel price adjustments and quarterly adjustments are attached as Annex-III and Annex-IV respectively.
42. The instant decision of the Authority along-with Annex-I, II, III & IV attached with the decision, is hereby intimated to the Federal Government for filling of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant decision of the Authority along-with Annex-I, II & III attached with the decision be also notified in terms of section 31 of the NEPRA Act, while notifying the uniform tariff application decision of the Authority.


AUTHORITY

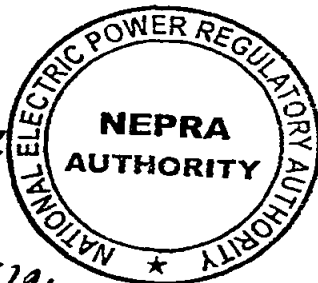

Mathar Niaz Rana (nsc)
Member


Rafique Ahmed Shaikh
Member


Engr. Maqsood Anwar Khan
Member


Amina Ahmed
Member


Waseem Mukhtar
Chairman



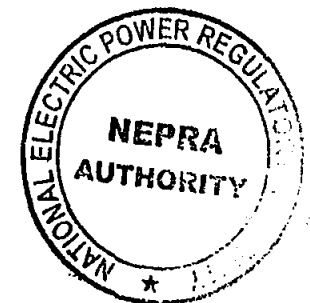
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ANNEX-I

Month wise Projected Power Purchase Price									
Projected Power Purchase Price Jul-24									
Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	124	1,461	11.77	188	1.52	598	4.82	2,247	18.10
Gas	778	8,454	10.86	718	0.92	6,499	8.35	15,671	20.14
Hydel	6,034	-	-	822	0.14	36,460	6.04	37,282	6.18
Imp Coal	338	5,520	16.31	181	0.53	33,939	100.29	39,640	117.14
Thar coal	1,549	20,656	13.34	1,969	1.27	21,815	14.08	44,440	28.69
Nuclear	2,269	4,125	1.82	-	-	39,428	17.38	43,553	19.19
RLNG	3,134	78,653	25.10	1,969	0.63	14,671	4.68	95,293	30.41
RFO	541	20,416	37.76	930	1.72	6,881	12.73	28,227	52.21
Solar	77	-	-	-	-	2,874	37.18	2,874	37.18
Wind	517	-	-	-	-	19,093	36.93	19,093	36.93
IID	-	-	-	-	-	-	-	-	-
Total	15,362	139,286	9.07	6,777	0.44	182,258	11.86	328,320	21.37
UOSC/MOF/Cost & Losses	469					16,446	1.10	16,446	1.10
Grand Total	14,894	139,286	9.35	6,777	0.45	198,704	13.34	344,766	23.15

Projected Power Purchase Price Aug-24									
Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	125	1,467	11.77	189	1.52	598	4.80	2,254	18.08
Gas	1,064	11,493	10.80	1,002	0.94	6,499	6.11	18,994	17.85
Hydel	6,281	-	-	856	0.14	36,842	5.87	37,698	6.00
Imp Coal	1,053	16,860	16.02	594	0.56	33,939	32.24	51,393	48.82
Thar coal	1,854	22,027	11.88	2,348	1.27	21,815	11.77	46,191	24.92
Nuclear	2,202	4,002	1.82	-	-	39,428	17.91	43,430	19.73
RLNG	2,937	74,351	25.31	1,847	0.63	14,671	4.99	90,869	30.94
RFO	528	20,101	38.04	934	1.77	6,881	13.02	27,916	52.83
Solar	80	-	-	-	-	2,982	37.18	2,982	37.18
Wind	391	-	-	-	-	14,423	36.93	14,423	36.93
IID	-	-	-	-	-	-	-	-	-
Total	16,514	150,300	9.10	7,771	0.47	178,079	10.78	336,149	20.36
UOSC/MOF/Cost & Losses	504					16,962	1.06	16,962	1.06
Grand Total	16,010	150,300	9.39	7,771	0.49	195,041	12.18	353,112	22.06



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ANNEX-I

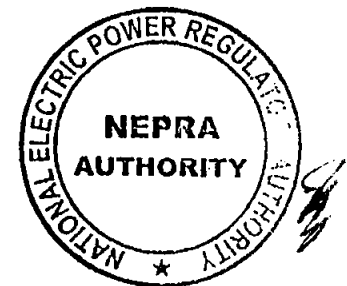
Month wise Projected Power Purchase Price

Projected Power Purchase Price Sep-24

Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	121	1,433	11.88	185	1.53	632	5.24	2,250	18.65
Gas	1,067	11,755	11.02	1,012	0.95	6,289	5.89	19,056	17.86
Hydel	5,168	0	0.00	711	0.14	34,240	6.63	34,951	6.76
Imp Coal	1,134	17,615	15.54	649	0.57	32,844	28.97	51,108	45.08
Thar coal	1,615	20,726	12.84	2,057	1.27	21,112	13.07	43,894	27.18
Nuclear	1,463	2,686	1.84	-	-	38,156	26.08	40,842	27.92
RLNG	2,320	61,883	26.68	1,607	0.69	14,198	6.12	77,688	33.49
RFO	412	15,589	37.86	848	2.06	6,659	16.17	23,095	56.09
Solar	92	-	-	-	-	3,429	37.18	3,429	37.18
Wind	469	-	-	-	-	17,316	36.93	17,316	36.93
HSD	-	-	-	-	-	-	-	-	-
Total	13,859	131,688	9.50	7,068	0.51	174,875	12.62	313,630	22.63
UOSC/MOF/Cost & Losses	423					15,568	1.16	15,568	1.16
Grand Total	13,437	131,688	9.80	7,068	0.53	190,443	14.17	329,198	24.50

Projected Power Purchase Price Oct-24

Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	125	1,481	11.88	191	1.53	609	4.89	2,281	18.30
Gas	903	10,090	11.17	880	0.97	5,136	5.69	16,105	17.83
Hydel	2,933	0	0.00	404	0.14	31,595	10.77	31,998	10.91
Imp Coal	979	16,196	16.54	398	0.41	33,699	34.41	50,293	51.35
Thar coal	1,626	21,234	13.06	2,065	1.27	21,760	13.38	45,060	27.71
Nuclear	1,488	2,732	1.84	-	-	39,504	26.55	42,236	28.38
RLNG	1,688	44,564	26.40	816	0.48	14,403	8.53	59,783	35.42
RFO	142	5,182	36.44	401	2.82	6,884	48.41	12,467	87.67
Solar	93	-	-	-	-	3,450	37.18	3,450	37.18
Wind	210	-	-	-	-	7,768	36.93	7,768	36.93
HSD	-	-	-	-	-	-	-	-	-
Total	10,187	101,480	9.96	5,154	0.51	164,808	16.18	271,442	26.65
UOSC/MOF/Cost & Losses	311					14,487	1.47	14,487	1.47
Grand Total	9,876	101,480	10.28	5,154	0.52	179,295	18.15	285,929	28.95



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ANNEX-I

Month wise Projected Power Purchase Price

Projected Power Purchase Price Nov-24

Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	120	1,437	12.00	185	1.55	589	4.92	2,212	18.47
Gas	603	7,985	13.24	607	1.01	4,970	8.24	13,561	22.49
Hydel	2,910	0	0.00	404	0.14	30,688	10.55	31,092	10.68
Imp Coal	294	4,739	16.11	116	0.39	32,612	110.88	37,467	127.39
Thar coal	997	18,063	18.11	1,326	1.33	21,058	21.12	40,447	40.56
Nuclear	1,993	3,695	1.85	-	-	38,230	19.18	41,924	21.04
RLNG	825	24,840	30.10	503	0.61	13,938	16.89	39,281	47.61
RFO	-	-	-	-	-	6,662	-	6,662	-
Solar	76	-	-	-	-	2,836	37.18	2,836	37.18
Wind	154	-	-	-	-	5,691	36.93	5,691	36.93
HSD	-	-	-	-	-	-	-	-	-
Total	7,972	60,758	7.62	3,140	0.39	157,274	19.73	221,172	27.74
UOSC/MOF/Cost & Losses	243					13,319	1.72	13,319	1.72
Grand Total	7,729	60,758	7.86	3,140	0.41	170,593	22.07	234,492	30.34

Projected Power Purchase Price Dec-24

Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	122	1,469	12.00	189	1.55	609	4.97	2,268	18.52
Gas	923	10,077	10.92	881	0.95	5,136	5.56	16,094	17.43
Hydel	1,657	0	0.00	230	0.14	38,466	23.22	38,696	23.36
Imp Coal	224	4,194	18.73	87	0.39	33,699	150.48	37,980	169.60
Thar coal	794	17,588	22.14	1,065	1.34	21,760	27.39	40,414	50.87
Nuclear	2,266	4,202	1.85	-	-	39,504	17.43	43,706	19.28
RLNG	1,681	44,235	26.31	881	0.52	14,403	8.57	59,518	35.40
RFO	-	-	-	-	-	6,884	-	6,884	-
Solar	77	-	-	-	-	2,866	37.18	2,866	37.18
Wind	184	-	-	-	-	6,787	36.93	6,787	36.93
HSD	-	-	-	-	-	-	-	-	-
Total	7,929	81,765	10.31	3,334	0.42	170,113	21.45	255,213	32.19
UOSC/MOF/Cost & Losses	242					13,712	1.78	13,712	1.78
Grand Total	7,687	81,765	10.64	3,334	0.43	183,825	23.91	268,925	34.98



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ANNEX-I

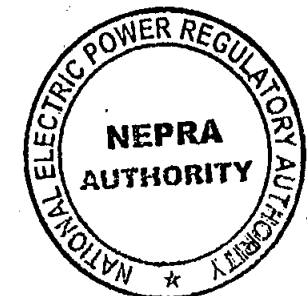
Month wise Projected Power Purchase Price

Projected Power Purchase Price Jan-25

Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	193	2,315	12.00	298	1.55	563	2.92	3,177	16.46
Gas	1,253	12,636	10.08	1,213	0.97	5,149	4.11	18,998	15.16
Hydel	897	0	0.00	125	0.14	37,261	41.56	37,386	41.70
Imp Coal	747	13,779	18.44	291	0.39	33,460	44.77	47,529	63.59
Thar coal	926	18,180	19.62	1,245	1.34	21,705	23.43	41,130	44.39
Nuclear	2,266	4,202	1.85	-	-	39,602	17.47	43,803	19.33
RLNG	1,317	36,658	27.83	533	0.40	14,125	10.72	51,316	38.96
RFO	567	19,330	34.08	1,288	2.27	6,887	12.14	27,506	48.49
Solar	94	-	-	-	-	3,483	37.18	3,483	37.18
Wind	230	-	-	-	-	8,487	36.93	8,487	36.93
HSD	-	-	-	-	-	-	-	-	-
Total	8,491	107,100	12.61	4,992	0.59	170,724	20.11	282,816	33.31
UOSC/MOF/Cost & Losses	259	-	-	-	-	13,633	1.66	13,633	1.66
Grand Total	8,232	107,100	13.01	4,992	0.61	184,357	22.39	296,449	36.01

Projected Power Purchase Price Feb-25

Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	65	779	12.00	100	1.54	509	7.83	1,388	21.38
Gas	778	7,421	9.54	754	0.97	4,651	5.98	12,826	16.49
Hydel	1,912	0	0.00	266	0.14	35,368	18.50	35,633	18.63
Imp Coal	86	1,581	18.44	33	0.39	30,222	352.43	31,836	371.26
Thar coal	917	16,821	18.35	1,199	1.31	19,605	21.38	37,625	41.04
Nuclear	2,261	4,191	1.85	-	-	35,769	15.82	39,960	17.68
RLNG	1,156	30,442	26.34	467	0.40	12,758	11.04	43,667	37.78
RFO	-	-	-	-	-	6,221	-	6,221	-
Solar	85	-	-	-	-	3,165	37.18	3,165	37.18
Wind	148	-	-	-	-	5,457	36.93	5,457	36.93
HSD	-	-	-	-	-	-	-	-	-
Total	7,407	61,235	8.27	2,820	0.38	153,724	20.75	217,779	29.40
UOSC/MOF/Cost & Losses	226	-	-	-	-	12,729	1.77	12,729	1.77
Grand Total	7,181	61,235	8.53	2,820	0.39	166,453	23.18	230,508	32.10



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ANNEX-I

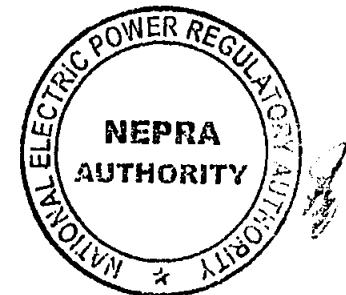
Month wise Projected Power Purchase Price

Projected Power Purchase Price Mar-25

Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Min Units	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh
Bagasse	67	798	11.88	103	1.53	563	8.39	1,464	21.80
Gas	1,246	13,288	10.66	1,206	0.97	5,149	4.13	19,643	15.76
Hydel	1,670	0	0.00	230	0.14	38,462	23.04	38,692	23.17
Imp Coal	614	11,217	18.26	237	0.39	33,460	54.46	44,914	73.10
Thar coal	1,448	20,417	14.10	1,847	1.28	21,705	14.99	43,969	30.36
Nuclear	2,503	4,595	1.84	-	-	39,602	15.82	44,197	17.66
RLNG	1,297	31,963	24.64	644	0.50	14,125	10.89	46,732	36.02
RFO	-	-	-	-	-	6,887	-	6,887	-
Solar	113	-	-	-	-	4,189	37.18	4,189	37.18
Wind	210	-	-	-	-	7,769	36.93	7,769	36.93
HSD	-	-	-	-	-	-	-	-	-
Total	9,169	82,277	8.97	4,267	0.47	171,912	18.75	258,456	28.19
UOSC/MOF/Cost & Losses	280					13,947	1.57	13,947	1.57
Grand Total	8,889	82,277	9.26	4,267	0.48	185,859	20.91	272,402	30.64

Projected Power Purchase Price Apr-25

Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Min Units	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh
Bagasse	121	1,433	11.88	185	1.53	537	4.45	2,155	17.87
Gas	953	9,786	10.26	949	1.00	3,869	4.06	14,605	15.32
Hydel	3,228	-	-	444	0.14	39,679	12.29	40,123	12.43
Imp Coal	490	8,970	18.31	189	0.39	32,151	65.65	41,310	84.35
Thar coal	1,245	19,016	15.27	1,622	1.30	20,952	16.83	41,590	33.40
Nuclear	2,422	4,447	1.84	-	-	38,401	15.85	42,848	17.69
RLNG	1,518	34,904	22.99	986	0.65	13,434	8.85	49,324	32.49
RFO	-	-	-	-	-	6,754	-	6,754	-
Solar	115	-	-	-	-	4,292	37.18	4,292	37.18
Wind	458	-	-	-	-	16,903	36.93	16,903	36.93
HSD	-	-	-	-	-	-	-	-	-
Total	10,550	78,556	7.45	4,375	0.41	176,972	16.77	259,903	24.64
UOSC/MOF/Cost & Losses	322					13,833	1.35	13,833	1.35
Grand Total	10,228	78,556	7.68	4,375	0.43	190,805	18.65	273,737	26.76



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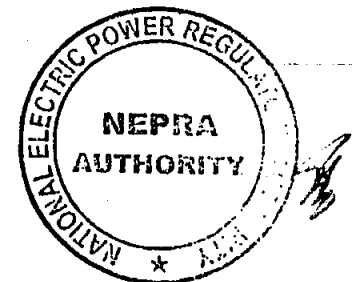
Month wise Projected Power Purchase Price

Projected Power Purchase Price May-25

Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	123	1,447	11.77	186	1.52	555	4.51	2,189	17.79
Gas	795	8,082	10.17	762	0.96	3,998	5.03	12,842	16.16
Hydel	4,977	0	0.00	678	0.14	43,552	8.75	44,230	8.89
Imp Coal						33,223		33,223	
Thar coal	1,342	19,729	14.70	1,710	1.27	21,650	16.13	43,089	32.10
Nuclear	2,503	4,550	1.82			39,681	15.85	44,231	17.67
RLNG	1,881	43,949	23.37	1,493	0.79	13,882	7.38	59,323	31.54
RFO	466	15,170	32.59	922	1.98	6,979	14.99	23,071	49.56
Solar	108					4,032	37.18	4,032	37.18
Wind	771					28,462	36.93	28,462	36.93
HSD									
Total	12,966	92,927	7.17	5,751	0.44	196,014	15.12	294,692	22.73
UOSC/MOF/Cost & Losses	395					14,794	1.18	14,794	1.18
Grand Total	12,570	92,927	7.39	5,751	0.46	210,808	16.77	309,486	24.62

Projected Power Purchase Price Jun-25

Sources	Generation	Fuel Cost		VO&M		Capacity Charges		Power Purchase Price	
	Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	119	1,406	11.77	181	1.52	537	4.50	2,124	17.78
Gas	1,113	11,147	10.02	1,085	0.98	3,869	3.48	16,101	14.47
Hydel	5,873	0	0.00	800	0.14	43,788	7.46	44,588	7.59
Imp Coal	578	8,456	14.62	386	0.67	32,151	55.60	40,993	70.90
Thar coal	1,536	20,156	13.12	1,952	1.27	20,952	13.64	43,060	28.03
Nuclear	1,443	2,623	1.82			38,401	26.61	41,024	28.43
RLNG	2,536	58,716	23.15	1,813	0.71	13,434	5.30	73,962	29.16
RFO	471	15,362	32.62	956	2.03	6,754	14.34	23,072	49.00
Solar	108					4,031	37.18	4,031	37.18
Wind	809					29,876	36.93	29,876	36.93
HSD									
Total	14,587	117,865	8.08	7,173	0.49	193,793	13.28	318,831	21.86
UOSC/MOF/Cost & Losses	445					15,763	1.11	15,763	1.11
Grand Total	14,142	117,865	8.33	7,173	0.51	209,556	14.82	334,594	23.66



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Annex - II

KWDISCOs (With K-Electric)

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	14,894	16,010	13,437	9,876	7,729	7,687	8,232	7,181	8,889	10,228	12,570	14,142	130,876

Rs./kWh

Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.2090
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4785
Capacity	12.2373	11.1227	13.0147	16.6875	20.3482	22.1290	20.7388	21.4076	19.3399	17.3022	15.5932	13.7029	15.9734
UoS	1.1042	1.0595	1.1586	1.4668	1.7232	1.7837	1.6561	1.7726	1.5690	1.3525	1.1769	1.1146	1.3386
Total PPP in Rs./kWh	23.1486	22.0553	24.5000	28.9514	30.3387	34.9828	36.0113	32.1004	30.6449	26.7626	24.6201	23.6588	26.9995

Rs. in million

Fuel Cost Component	139,286	150,300	131,688	101,480	60,758	81,765	107,100	61,235	82,277	78,556	92,927	117,865	1,205,236
Variable O&M	6,777	7,771	7,068	5,154	3,140	3,334	4,992	2,820	4,267	4,375	5,751	7,173	62,620
Capacity	182,258	178,079	174,875	164,808	157,274	170,113	170,724	153,724	171,912	176,972	196,014	193,793	2,090,547
UoS	16,446	16,962	15,568	14,487	13,319	13,712	13,633	12,729	13,947	13,833	14,794	15,763	175,193
Total PPP in Rs.Mln	344,766	353,112	329,198	285,929	234,492	268,925	296,449	230,508	272,402	273,737	309,486	334,594	3,533,597

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP

KWDISCOs Without K-Electric

Annex - II

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	14,025	15,160	12,577	8,798	6,796	6,910	7,474	6,448	7,923	9,278	11,499	12,958	119,846

Rs./kWh

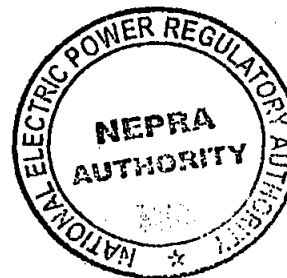
Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.2108
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4787
Capacity	12.5031	11.3024	13.3509	17.1907	21.0450	22.7119	21.2833	22.0582	19.9367	17.6196	15.8605	14.0105	16.2916
UoS	1.1282	1.0766	1.1886	1.5111	1.7822	1.8307	1.6996	1.8264	1.6174	1.3773	1.1971	1.1396	1.3664
Total PPP in Rs./kWh	23.4383	22.2521	24.8661	29.4988	31.0945	35.6127	36.5993	32.8049	31.2901	27.1048	24.9076	23.9914	27.3475

Rs. in million

Fuel Cost Component	131,159	142,321	123,265	90,397	53,423	73,493	97,242	54,989	73,339	71,258	85,005	107,993	1,103,884
Variable O&M	6,381	7,358	6,616	4,591	2,761	2,997	4,533	2,532	3,803	3,968	5,261	6,572	57,373
Capacity	175,352	171,349	167,919	151,236	143,022	156,930	159,080	142,240	157,966	163,474	182,378	181,549	1,952,495
UoS	15,823	16,321	14,949	13,294	12,112	12,650	12,703	11,778	12,815	12,778	13,765	14,767	163,755
Total PPP in Rs.Mln	328,715	337,349	312,749	259,518	211,318	246,069	273,558	211,539	247,923	251,479	286,408	310,881	3,277,506

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP

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Annex - II													
Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	2,910	3,392	2,760	1,942	1,485	1,475	1,682	1,454	1,729	1,960	2,538	2,821	26,150

Rs./kWh													
Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.2181
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4792
Capacity	12.0167	10.8794	12.6990	14.8473	19.9428	21.4827	20.2672	20.6758	18.9982	17.4324	15.8447	13.7577	15.5726
UoS	1.0843	1.0363	1.1305	1.3051	1.6889	1.7316	1.6184	1.7120	1.5413	1.3626	1.1959	1.1174	1.3049
Total PPP in Rs./kWh	22.9080	21.7888	24.1561	26.9494	29.8989	34.2844	35.5020	31.3080	30.2754	26.9031	24.8906	23.6964	26.5748

Rs. in million													
Fuel Cost Component	27,215	31,845	27,051	19,960	11,675	15,686	21,886	12,402	16,002	15,051	18,765	23,513	241,050
Variable O&M	1,324	1,646	1,452	1,014	603	640	1,020	571	830	838	1,161	1,431	12,530
Capacity	34,969	36,905	35,050	28,841	29,620	31,682	34,094	30,070	32,845	34,162	40,220	38,757	407,216
UoS	3,155	3,515	3,120	2,535	2,508	2,554	2,723	2,490	2,665	2,670	3,036	3,152	34,124
Total PPP in Rs.Min	66,663	73,911	66,673	52,349	44,407	50,562	59,723	45,534	52,342	52,721	63,182	66,853	694,920

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP
IESCO

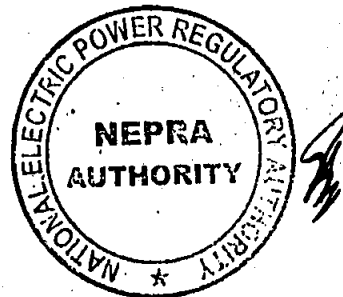
Annex - II													
Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,449	1,542	1,300	845	704	785	824	644	739	818	1,081	1,347	12,078

Rs./kWh													
Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.2639
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4797
Capacity	11.3264	11.3102	12.0318	15.1943	16.9593	17.6145	16.6938	16.1083	11.6405	12.0782	14.4291	13.2721	13.5939
UoS	1.0220	1.0773	1.0711	1.3356	1.4362	1.4198	1.3331	1.3338	0.9443	0.9441	1.0890	1.0795	1.1465
Total PPP in Rs./kWh	22.1554	22.2606	23.4296	27.3269	26.6627	30.1044	31.6433	26.3624	22.3208	21.1303	23.3682	23.1929	24.4840

Rs. in million													
Fuel Cost Component	13,555	14,478	12,737	8,684	5,530	8,350	10,726	5,492	6,839	6,281	7,992	11,224	111,888
Variable O&M	659	749	684	441	286	340	500	253	355	350	495	683	5,794
Capacity	16,416	17,443	15,637	12,842	11,931	13,828	13,763	10,373	8,601	9,877	15,599	17,875	164,185
UoS	1,481	1,661	1,392	1,129	1,010	1,115	1,099	859	698	772	1,177	1,454	15,848
Total PPP in Rs.Min	32,111	34,331	30,450	23,096	18,757	23,633	26,089	16,977	16,493	17,280	25,263	31,236	295,715

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP

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19/25

GEPCO

Annex - II

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,438	1,614	1,333	833	657	661	670	579	755	874	1,119	1,323	11,858

Rs./kWh

Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.1999
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4791
Capacity	12.6605	11.2169	13.6217	19.5589	17.5315	22.8012	22.2922	21.3101	21.2698	19.1727	16.1398	13.3055	16.2879
UoSC	1.1424	1.0684	1.2127	1.7192	1.4847	1.8379	1.7801	1.7645	1.7355	1.4987	1.2182	1.0822	1.3688
Total PPP in Rs./kWh	23.6099	22.1583	25.1610	32.0752	27.2833	35.7092	37.6888	31.9849	32.7313	28.7794	25.2079	23.2290	27.3357

Rs. in million

Fuel Cost Component	13,444	15,152	13,065	8,560	5,164	7,034	8,723	4,934	6,993	6,714	8,274	11,030	109,088
Variable O&M	654	783	701	435	287	287	407	227	363	374	512	671	5,681
Capacity	18,200	18,105	18,159	16,295	11,516	15,079	14,946	12,330	16,069	16,761	18,065	17,609	193,135
UoSC	1,642	1,724	1,617	1,432	975	1,215	1,194	1,021	1,304	1,310	1,363	1,432	16,230
Total PPP in Rs. Mn	33,940	35,765	33,542	26,722	17,923	23,616	25,269	18,512	24,728	25,160	28,214	30,743	324,134

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP
FESCO

Annex - II

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,969	2,141	1,751	1,279	921	881	950	883	1,097	1,277	1,627	1,790	16,568

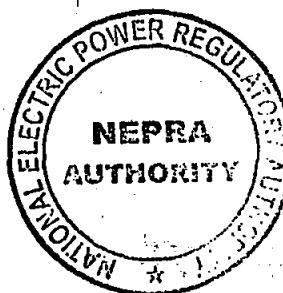
Rs./kWh

Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.1889
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4785
Capacity	12.0764	10.6149	13.2602	16.4211	24.7849	24.7268	19.6858	24.1308	20.6239	17.5497	16.6781	13.8381	16.4368
UoSC	1.0897	1.0111	1.1805	1.4434	2.0990	1.9931	1.5720	1.9981	1.6731	1.3718	1.2588	1.1256	1.3776
Total PPP in Rs./kWh	22.9731	21.4990	24.7673	28.6615	35.1510	37.7900	34.8743	35.0492	32.0330	27.0295	25.7869	23.8050	27.4819

Rs. in million

Fuel Cost Component	18,417	20,100	17,165	13,144	7,240	9,982	12,357	7,529	10,155	9,811	12,028	14,917	152,246
Variable O&M	896	1,039	921	667	374	383	576	347	527	546	744	908	7,929
Capacity	23,783	22,728	23,225	21,005	22,827	21,811	18,697	21,304	22,827	22,419	27,136	24,769	272,331
UoSC	2,146	2,165	2,068	1,846	1,933	1,758	1,493	1,764	1,836	1,752	2,048	2,015	22,824
Total PPP in Rs. Mn	45,242	46,032	43,379	36,663	32,375	33,334	33,123	30,944	35,144	34,529	41,956	42,608	455,330

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



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Kali. 9

MEPCO

Annex - II													
Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	2,582	2,751	2,278	1,630	1,086	964	1,070	1,006	1,266	1,707	2,102	2,275	20,718

Rs./kWh													
Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.1549
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4786
Capacity	12.3136	10.8613	13.3913	16.8544	21.7507	28.2196	24.0943	24.0220	23.7653	17.5107	15.9001	14.4575	16.7356
UoS	1.1111	1.0345	1.1922	1.4815	1.8420	2.2747	1.9240	1.9891	1.9280	1.3688	1.2001	1.1759	1.4034
Total PPP in Rs./kWh	23.2317	21.7689	24.9100	29.1329	31.8599	41.5643	39.6348	34.9313	35.4293	26.9874	24.9501	24.4748	27.7725

Rs. in million													
Fuel Cost Component	24,147	25,822	22,325	16,748	8,539	10,251	13,917	8,582	11,714	13,112	15,536	18,960	189,653
Variable O&M	1,175	1,335	1,198	851	441	418	649	395	607	730	962	1,154	9,915
Capacity	31,794	29,875	30,504	27,472	23,627	27,186	25,774	24,175	30,076	29,894	33,417	32,890	346,694
UoS	2,869	2,846	2,716	2,415	2,001	2,192	2,058	2,002	2,440	2,337	2,522	2,675	29,072
Total PPP in Rs./Mln	59,985	59,878	56,744	47,485	34,608	40,057	42,398	35,154	44,837	46,072	52,437	55,679	575,334

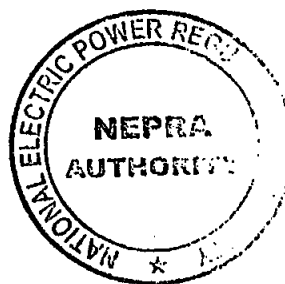
It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP
PESCO

Annex - II													
Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,789	1,823	1,541	986	893	1,027	1,179	945	1,087	1,154	1,313	1,588	15,323

Rs./kWh													
Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.2846
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4789
Capacity	12.1148	10.1569	11.8556	16.0352	18.3097	18.5969	18.5904	19.0681	16.7782	16.6504	12.7250	12.4402	14.5887
UoS	1.0932	0.9675	1.0555	1.4095	1.5508	1.4845	1.4845	1.5789	1.3612	1.3015	0.9604	1.0119	1.2236
Total PPP in Rs./kWh	23.0150	20.9574	23.2376	28.2418	28.1275	31.1660	33.6914	29.5672	27.8753	26.0599	21.5354	22.2934	25.5758

Rs. in million													
Fuel Cost Component	16,734	17,112	15,099	10,134	7,016	10,926	15,334	8,055	10,066	8,861	9,703	13,231	142,272
Variable O&M	814	885	810	515	363	446	715	371	522	493	601	805	7,339
Capacity	21,678	18,514	18,265	15,815	16,343	19,104	21,912	18,011	18,246	19,210	16,703	19,750	223,549
UoS	1,956	1,763	1,826	1,390	1,384	1,540	1,750	1,491	1,480	1,502	1,261	1,608	18,750
Total PPP in Rs./Mln	41,182	38,274	35,799	27,854	25,106	32,015	39,711	27,928	30,314	30,066	28,267	35,392	391,910

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



21/25

HESCO

Annex - II

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	612	576	521	457	313	273	270	251	371	470	555	579	5,247

	Rs./kWh												
Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.1318
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4774
Capacity	16.0286	15.2748	19.3016	22.6180	28.7315	30.3892	35.9547	31.2783	25.7639	23.5215	19.5765	17.3454	21.9847
UoS	1.4463	1.4549	1.7183	1.9881	2.4332	2.4496	2.8711	2.5899	2.0901	1.8386	1.4775	1.4108	1.8406
Total PPP in Rs./kWh	27.2820	26.6028	31.3465	35.4032	39.4319	43.9089	52.4423	42.7885	37.5900	33.4681	28.9040	27.5975	33.4345

	Rs. in million												
Fuel Cost Component	5,720	5,404	5,109	4,694	2,460	2,906	3,517	2,139	3,431	3,611	4,101	4,825	47,917
Variable O&M	278	279	274	238	127	118	164	98	178	201	254	294	2,505
Capacity	9,804	8,794	10,062	10,333	8,991	8,302	9,718	7,844	9,550	11,059	10,860	10,042	115,359
UoS	885	838	896	908	761	669	776	650	775	864	820	817	9,658
Total PPP in Rs.Min	16,687	15,315	16,341	16,173	12,339	11,995	14,175	10,731	13,934	15,736	16,035	15,978	175,439

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP
QESCO

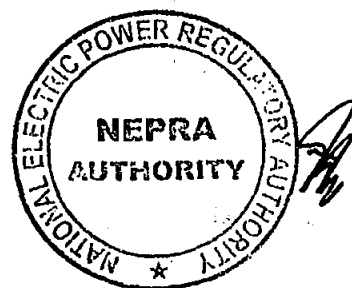
Annex - II

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	629	654	523	409	425	549	469	409	505	544	591	616	6,323

	Rs./kWh												
Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.2479
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4754
Capacity	13.9519	12.9720	15.0273	23.6366	24.6742	19.6092	19.9768	23.6524	19.1093	16.3449	15.6524	14.4328	17.6752
UoS	1.2589	1.2356	1.3378	2.0777	2.0896	1.5806	1.5952	1.9585	1.5503	1.2776	1.1814	1.1739	1.4792
Total PPP in Rs./kWh	25.0178	24.0806	26.6918	36.5113	35.0310	32.2599	35.1885	34.5311	30.3956	25.7305	24.6837	24.4481	28.8778

	Rs. in million												
Fuel Cost Component	5,881	6,141	5,129	4,198	3,343	5,840	6,105	3,485	4,674	4,182	4,370	5,132	58,479
Variable O&M	286	318	275	213	173	238	285	160	242	233	270	312	3,006
Capacity	8,773	8,486	7,864	9,657	10,493	10,766	9,373	9,666	9,650	8,898	9,253	8,888	111,769
UoS	792	808	700	849	889	668	749	800	783	696	698	723	9,354
Total PPP in Rs.Min	15,732	15,754	13,969	14,917	14,898	17,711	16,511	14,112	15,350	14,010	14,591	15,055	182,608

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



23/25

SEPCO

Annex - II													Total
Description	July	August	September	October	November	December	January	February	March	April	May	June	
Units Purchased by DISCOs (GWh)	526	541	448	259	191	168	200	166	246	353	445	501	4,084
Rs./kWh													
Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.1128
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4793
Capacity	12.7405	13.5087	13.4321	17.4308	19.1267	28.5019	28.2871	24.1664	22.3424	18.8168	16.0885	15.0339	17.1816
UoSC	1.1495	1.2867	1.1958	1.5922	1.6198	2.2974	2.2589	2.0010	1.8126	1.4708	1.2143	1.2228	1.4425
Total PPP in Rs./kWh	23.6972	24.6684	24.9546	29.7601	29.0136	41.8694	44.1624	35.0877	33.8909	28.3956	25.1528	25.0981	28.2161

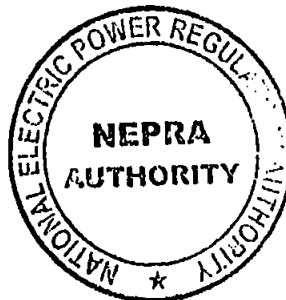
Rs. in million													
Fuel Cost Component	4,920	5,075	4,389	3,072	1,500	1,785	2,598	1,414	2,273	2,714	3,290	4,186	37,216
Variable O&M	239	262	236	156	78	73	121	65	118	151	204	255	1,957
Capacity	6,703	7,302	6,015	5,212	3,650	4,782	5,648	4,008	5,487	6,649	7,161	7,551	70,167
UoSC	605	696	536	458	309	385	451	332	445	520	540	614	5,891
Total PPP in Rs.Mln	12,468	13,335	11,175	8,898	5,536	7,025	8,818	5,819	8,323	10,033	11,195	12,606	115,231

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP
TESCO

Annex - II													Total
Description	July	August	September	October	November	December	January	February	March	April	May	June	
Units Purchased by DISCOs (GWh)	120	127	122	117	121	125	160	112	129	120	128	117	1,499
Rs./kWh													
Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.3899
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.6064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4786
Capacity	26.8390	25.2019	25.7044	32.1777	33.1223	34.9326	32.2312	39.6776	37.4036	37.8661	31.0232	29.1907	32.0785
UoSC	2.4218	2.4005	2.2883	2.8284	2.8050	2.8158	2.5738	3.2854	3.0344	2.9599	2.3415	2.3743	2.6709
Total PPP in Rs./kWh	39.0679	37.4754	38.3194	45.8032	44.1945	48.8184	48.4215	51.8832	50.1740	48.9340	41.2147	40.4063	44.6179

Rs. in million													
Fuel Cost Component	1,126	1,191	1,196	1,203	955	1,333	2,080	958	1,191	922	945	976	14,076
Variable O&M	55	62	64	61	49	54	97	44	62	51	58	59	717
Capacity	3,233	3,197	3,137	3,766	4,024	4,879	5,153	4,458	4,814	4,544	3,964	3,418	48,088
UoSC	292	305	279	331	341	353	411	369	391	355	299	278	4,004
Total PPP in Rs.Mln	4,706	4,754	4,677	5,361	5,369	6,120	7,741	5,830	6,458	5,872	5,266	4,731	66,886

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



23/25

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

$$\text{Fuel Price variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-IV of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.



24/25

QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly PPP}_{(Adj)} = \text{PPP}_{(Actual)} (\text{excluding Fuel cost}) - \text{PPP}_{(Recovered)} (\text{excluding Fuel cost})$$

Where;

$\text{PPP}_{(Actual)}$ is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

$\text{PPP}_{(Recovered)}$ is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

Impact of T&D losses on FCA

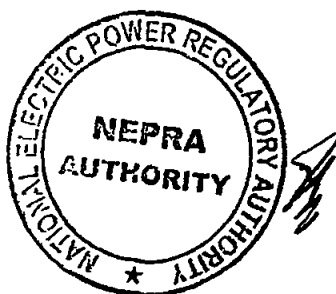
$$= \text{Monthly FCA allowed}_{(Rs./kWh)} \times \text{Actual units Purchase} \times \% \text{ T\&D losses}$$

Where;

Monthly FCA allowed $(Rs./kWh)$ is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.





**National Electric Power Regulatory Authority
Islamic Republic of Pakistan**

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Web: www.nepa.org.pk, E-mail: registrar@nepa.org.pk

Registrar

No .NEPRA/R/ADG(Trf)/TRF-562&TRF-563/GEPCO-2021/4231-37 June 14, 2024

Subject: Decision of The Authority regarding Request filed by Gujranwala Electric Power Company (GEPCO) For Adjustment/Indextation of Tariff for the FY 2024-25 under the MYT

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I, I-A II, III, IV & V (total 47 pages).

2. The instant Decision of the Authority along with annexures, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant Decision of the Authority and the Order part along with Annexure-I, I-A II, III, IV & V be also notified in terms of section 31 of the regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application Decision of the Authority

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
3. Secretary, Energy Department, Government of the Punjab, 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore,
4. Chief Executive Officer, NTDC, 414 WAPDA House, Shaharah-e-Quaid-e-Azam, Lahore
5. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.
6. Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala

**DECISION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY GURANWALA
ELECTRIC POWER COMPANY (GEPCO) FOR ADJUSTMENT / INDEXATION OF TARIFF FOR
THE FY 2024-25 UNDER THE MYT**

1. Back Ground

- 1.1. The Authority determined tariffs of Gujranwala Electric Power Company Limited (GEPCO) (herein referred to as "Petitioner") under the Multi Year Tariff (MYT) regime, for a period of five years i.e. from FY 2020-21 to FY 2024-25, separately for both its Distribution and Supply of power functions vide tariff determinations dated June 02, 2022. The tariff so determined was notified by the Federal Government vide SRO dated 25.07.2022. Meanwhile, GEPCO, being aggrieved by the determination dated 02.06.2022, filed Motion for Leave for Review (MLR), which was accordingly decided by the Authority vide decision dated January 12, 2023. The Authority subsequently determined GEPCO's annual adjustment / indexation for FY 2023-24 vide decision dated 14.07.2023 in line with its MYT determination.
- 1.2. The Petitioner, in line with the adjustment mechanism provided in its notified MYT determination, has filed its request for adjustment/ indexation of different components of its revenue requirement for the FY 2024-25, along-with break-up of costs in terms of Distribution and Supply functions. A Summary of the adjustments request submitted by the Petitioner is as follows ;

Revenue Requirement	Total	Distribution Business	Supply Business
1. Power Purchase Price	313,205	-	313,205
Distribution/ Supply Margin			
Salaries, Wages & Other Benefits	15,756	11,817	3,939
Provision for Retirement Benefits	13,178	9,884	3,295
O & M Costs	4,234	2,540	1,694
Depreciation	3,546	3,475	71
Return on Rate Base	11,167	10,944	223
Gross Distribution Margin	47,881	38,660	9,221
Less: Other Income	-3,961	-1,188	-2,773
Net Distribution Margin	43,920	37,472	6,449
2. Prior Year Adjustment	19,079	-	19,079
Total Rev. Requirement	376,204	37,472	338,732

2. Hearing

- 2.1. Since the impact of any such adjustments has to be made part of the consumer end tariff, therefore, the Authority, in order to provide an opportunity of hearing to all the concerned and in the interest of natural justice, decided to conduct a hearing in the matter.
- 2.2. A Hearing on the matter was held on April 03, 2024, for which advertisement was published in newspapers on March 25, 2024. Separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. The salient features and details of the proposed adjustments along-with notice of hearing were also uploaded on NEPRA's Website for information of all concerned.

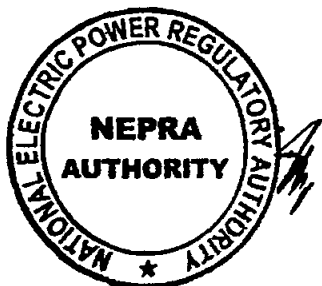


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- 2.3. For the purpose of hearing, and based on the pleadings, following issues were framed to be considered during the hearing and for presenting written as well as oral evidence and arguments;
- i. Whether the requested indexation/adjustments in tariff are in line with the MYT tariff determination and are justified?
 - ii. GEPCO to present its Power Purchases Price (Energy & Cost) for the FY 2024-25, keeping in view the Section 32 of NEPRA Act and NEPRA Power Procurement Regulations?
 - iii. Whether GEPCO has deposited the required amount in the Post Retirement Benefit fund in line with the amount allowed by the Authority?
 - iv. Whether the requested PYA, is justified?
 - v. Whether the existing tariff rate design needs to be modified, to levy fixed charges on all consumer categories and fixed charges be designed in a way to ensure that it accounts for a significant portion of fixed costs i.e. capacity charges, UoSC etc., in line with Strategic Directives given in NE Plan.
 - vi. Whether the existing tariff rate design needs to be modified for consumers having net metering generation facilities or generation facilities behind the meters installed by third parties or Captive generation power, to levy fixed charges, etc. in order to ensure recovery of fixed costs i.e. capacity charges, UoSC etc.?
 - vii. What will be the mechanism to recover fixed charges from consumers having meters not recording MDI?
 - viii. Whether the schedule of tariff be designed on cost of service basis or otherwise?
 - ix. Whether the rate design for Temporary connections needs to be revised or otherwise?
 - x. Whether the peak and off-peak timing and rate design needs to be revised, in line with Strategic Directives given in NE Plan?
 - xi. Whether prepaid metering shall be allowed to different consumers categories and what shall be appropriate tariff for such consumers considering various periodic adjustments in the base tariff?
 - xii. Whether the Petitioner has prepared any plan in consultation with the Federal Government for its organization restructuring in terms of segregation of responsibilities of Distribution and supply function in order to ensure independent and transparent working of both these functions.
 - xiii. Any other issue that may come up during or after the hearing?

3. Filing of objections/ comments:

- 3.1. The interested parties were give an opportunity to submit comments/replies and filing of Intervention Request (IR), if any, within 7 days of the publication of notice of admission in accordance with Rule 6, 7 & 8 of the NEPRA Tariff(Standards and Procedure) Rules 1998 (Tariff Rules). However, no comments have been received in the matter.



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3.2. During the hearing, the Petitioner was represented by its CEO along-with its technical and financial teams. Based on the pleadings, evidence/record produced and arguments raised during the hearing, issue-wise findings are given as under;

4. Whether the requested indexation/adjustments in tariff are in line with the MYT tariff determination and are justified?

4.1. During the hearing, the Petitioner submitted that the requested adjustments are in line with the mechanism determined vide Tariff redetermination and NEPRA guidelines for determination of consumer end tariff (Methodology & Process).

4.2. The Petitioner requested the following adjustments on account of its O&M costs, Other Income, RoRB, Prior Period Adjustments etc., for the FY 2024-25;

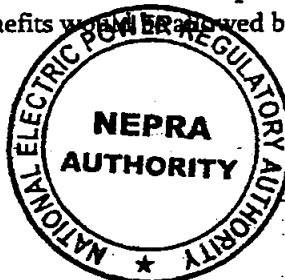
Mln. Rs.				
Description	Unit	Distribution Business	Power Supply Business	Total
Salaries, Wages & Other Benefits	Rs. Mln	11,817	3,939	15,756
Provision for Retirement Benefits	Rs. Mln	9,884	3,295	13,178
O&M Costs	Rs. Mln	2,540	1,694	4,234
Depreciation	Rs. Mln	3,475	71	3,546
Return on Rate Base	Rs. Mln	10,944	223	11,167
Gross Margin	Rs. Mln	38,660	9,222	47,881
Less: Other Income	Rs. Mln	(1,188)	(2,773)	(3,961)
Net Margin	Rs. Mln	37,472	6,449	43,920
Prior Year Adjustment	Rs. Mln	-	19,079	19,079
Total	Rs. Mln	37,472	25,528	62,999

4.3. The Petitioner provided the following basis for projection made for the FY 2024-25;

Description	Determined FY 2023-24	Indexation / Adjustment Basis	Indexed / Adjusted Cost FY 2024-25
Pay & Allowances	13,701	Govt. increases & 5% Annual Increment, General Inflation, rate enhancement of TA/DA by Govt.	15,756
Post-Retirement Benefits	9,227	Provision as per Audited Accounts FY 2022-23	13,178
O&M Costs	3,506	NCPI of December-2023	4,234
Depreciation	3,235	Allowed Investment for FY 2024-25	3,546
RORB	9,703	Allowed Investment for FY 2024-25	11,167
Other Income	(3,491)	As per Mechanism	(3,961)
Total	35,881		43,920

4.4. Regarding Pay & Allowances, the Petitioner submitted that as per its MYT determination, the reference costs shall be adjusted every year with the increase announced by the GoP, and a 5% increase would be allowed on the amount of Basic Pay to account for the impact of the annual increment. In accordance with the Authority's directions and mechanism, the Salaries, Wages and Benefits have been indexed / adjusted for FY 2024-25 to the tune of Rs.15,756 million. The basis / assumptions used are 20% Ad-hoc Relief for FY 2024-25, 5% Annual Increment for December-2024, 50% Rate Enhancement of TA / DA and inflationary Impact on Other Items

4.5. Regarding Post-retirement benefits, it has been submitted that adjustment / Indexation mechanism for Post-Retirement Benefits has been prescribed in the MYT Determination which states that post-retirement benefits would be allowed based on the actuarial valuation report for



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the year for which assessment is being made or as per the latest available audited financial statements. Accordingly, the amount of Provision for Post-Retirement Benefits as per latest Audited Financial Statements for FY 2022-23 based on independent Actuarial Report i.e. Rs.13,178 million has been requested for the FY 2024-25.

- 4.6. Regarding other O&M costs, it has been submitted that Indexation / Adjustment of O & M Costs has been provided in the MYT Determination, which states that the reference costs would be adjusted every Year with CPI-X factor, as per the mechanism given below;

$$O\&M_{(Rev)} = O\&M_{(Ref)} \times [1 + (\Delta CPI - X)]$$

- 4.7. The Petitioner further stated that the Authority decided in the MYT determination to set the efficiency factor (X), as 30% of increase in CPI for the relevant year of the MYT control period and to implement the efficiency factor from the 3rd year of the control period. Regarding use of NCPI, the Petitioner submitted that for the purpose of filing future indexation / adjustment requests, NCPI for the month of December is required to be used for the respective year. In line with the aforesaid, the O & M Cost has been indexed to Rs.4,234 million by taking NCPI for December 2023 i.e. 29.66%.

- 4.8. The Petitioner regarding depreciation expense for the FY 2023-24, submitted as under;

- The adjustment mechanism for Depreciation has been provided in the MYT Determination, which states that reference Depreciation charges would be adjusted every Year as per the following formula.

$$DEP(Rev) = DEP(Ref) * GFAIO(Rev) / GFAIO(Ref)$$

- By considering the allowed investment for FY 2024-25 of Rs.11,060 million and meter replacement cost of Rs.1,314 million, the amount of Gross Fixed Assets in Operations works out to be Rs.109,449 million. Accordingly, as per Authority's above-mentioned mechanism, the depreciation is indexed to Rs.3,546 million for the FY 2024-25.

- 4.9. On the issue of RoRB, the Petitioner mentioned that as per mechanism prescribed by the Authority in the MYT determination, an amount of Rs.11,167 million has been calculated at the allowed level of investment for the FY 2024-25 as follows;

- Calculation of RAB: Investment allowed for FY 2024-25 of Rs.11,060 Million, bifurcated as Rs.8,295 Million into additions to fixed assets & Rs.2,765 Million into Capital Work in Progress. Further, Rs.1,314 million ~~has been~~ added to addition in fixed assets due to capitalization of meter replacement cost in the year 2022-23.
- Calculation of WACC: 3 Month KIBOR ~~dated~~ 02 January, 2024 is 21.46% resulting into WACC of 20.7630%.



*Decision of the Authority in the matter of request filed by GEPCO for
Adjustment / Indexation of Tariff for the FY 2024-25 under the MYT*

MLn. Rs.			
Description	FY 2022-23	FY 2023-24	FY 2024-25
Fixed Assets O/B	83,756	90,621	99,840
Addition	6,865	9,219	9,609
Fixed Assets C/B	90,621	99,840	109,449
Depreciation	30,878	34,113	37,659
Net Fixed Assets	59,743	65,727	71,790
Capital WIP C/B	8,886	11,933	14,698
Fixed Assets Inc. WIP	68,629	77,660	86,488
Less: Deferred Credits	26,731	27,771	28,811
Total	41,898	49,889	57,677
RAB	39,014	45,894	53,783
WACC	-10.96%	21.14%	20.76%
RORB	4,276	9,702	11,167

- 4.10. On the issue of Other income, the Petitioner mentioned that as per the mechanism for the true up of Other Income, provided in its MYT Determination, the Other Income for FY 2024-25 has been worked out to Rs.3,961 million based on the mechanism prescribed by the Authority, as under;

$$OI_{(Rev)} = OI_{(i)} + \{OI_{(i)} - OI_{(o)}\}$$

$OI_{(i)}$ = Actual Other Income for the FY 2021-22 is Rs.3,726 Million

$OI_{(o)}$ = Assessed Other Income for the FY 2022-23 is Rs.3,491 Million

$$OI_{(Rev)} = 3,726 + (3,726 - 3,491)$$

$$OI_{(Rev)} = 3,726 + 235 = 3,961$$

- 4.11. The Authority noted that GEPCO has been allowed a Multiyear tariff for a control period of 5 years starting from July 2020 till June 2025, wherein a mechanism for the adjustment/ indexation of different components of the revenue requirement has been prescribed. The Authority also noted that adjustments/ indexations up to FY 2023-24 have already been made by the Petitioner. Accordingly, in line with the prescribed mechanism and as per the amended Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (hereinafter referred to as, the "NEPRA Act"), the Petitioner filed its adjustment/ indexation request with a breakdown of costs in terms of Distribution and Supply functions for the FY 2024-25 along-with its PYA workings.

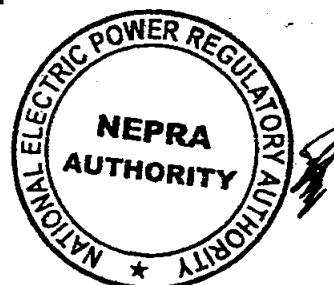
- 4.12. A summary of the allowed adjustment/ indexation, as per the mechanism provided in the MYT determination of the Petitioner is as under;

O&M expense.

- 4.13. The O&M part of Distribution Margin shall be indexed with CPI subject to adjustment for efficiency gains (X factor). Accordingly the O&M will be indexed every year according to the following formula:

$$O \& M_{(Rev)} = O \& M_{(Ref)} \times [1 + (\Delta CPI - X)]$$

Where:



O&M _(Rev)	=	Revised O&M Expense for the Current Year
O&M _(Ref)	=	Reference O&M Expense for the Reference Year
ΔCPI	=	Change in Consumer Price Index published by Pakistan Bureau of
X	=	Efficiency factor

4.14. Regarding Efficiency Factor, the Authority decided that;

"...The Authority in line with its decisions in the matter of XWDISCOs which have been allowed MYTs, has decided to keep the efficiency factor 'X', as 30% of increase in CPI for the relevant year of the MYT control period. The Authority has further decided to implement the efficiency factor from the 3rd year of the control period..."

RORB

4.15. RORB assessment will be made in accordance with the following formula/mechanism:

$$RORB_{(Rev)} = RORB_{(Ref)} \times \frac{RAB_{(Rev)}}{RAB_{(Ref)}}$$

Where:

RORB _(Rev)	=	Revised Return on Rate Base for the Current Year
RORB _(Ref)	=	Reference Return on Rate Base for the Reference Year
RAB _(Rev)	=	Revised Rate Base for the Current Year
RAB _(Ref)	=	Reference Rate Base for the Reference Year

"In addition the allowed RAB for previous year will be trued up downward only, keeping in view the amount of investment allowed for the respective year. In case, the Petitioner ends up making higher investments than the allowed, the same would be the Petitioner's own commercial decision and would not be considered while truing up the RAB, unless due to any regulatory decisions/interventions/approved plans for which the Petitioner obtains prior approval of the Authority. In such case the Authority may also revise the efficiency targets in terms of T&D losses etc.

The Authority also understands that interest payment is an obligatory cash flow liability unlike discretionary dividend payment and considering the fact that any default may hamper the financial position of the Petitioner, hence the Authority has decided to cover the risk of floating KIBOR. Accordingly, fluctuation in the reference KIBOR would be adjusted biannually. In addition, the Authority has also decided to allow sharing of benefit by introducing a claw back mechanism for any savings resulting from cheaper financing by the Petitioner to the extent of 2.00% spread. If the Petitioner manages to negotiate a loan below 2.00% spread, the savings would be shared equally between the consumers and the Petitioner through PYA mechanism annually. In case of more than one loan, the saving with respect to the spread would be worked out by a weighted average cost of debt. The sharing would be only to the extent of savings only i.e. if the spread is greater than 2.00%, the additional cost would be borne by the Petitioner."



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Depreciation expense

- 4.16. Depreciation expense for future years will be assessed in accordance with the following formula/mechanism:

$$DEP_{(Rev)} = DEP_{(Ref)} \times \frac{GFAIQ_{(Rev)}}{GFAIQ_{(Ref)}}$$

Where:

$DEP_{(Rev)}$ = Revised Depreciation Expense for the Current Year

$DEP_{(Ref)}$ = Reference Depreciation Expense for the Reference Year

$GFAIQ_{(Rev)}$ = Revised Gross Fixed Assets in Operation for the Current Year

$GFAIQ_{(Ref)}$ = Reference Gross Fixed Assets in Operation for Reference Year

"In addition the allowed Depreciation for previous year will be trued up downward only, keeping in view the amount of investment allowed for the respective year. In case, the Petitioner ends up making higher investments than the allowed, the same would be the Petitioner's own commercial decision and would not be considered while truing up the depreciation expenses, unless due to any regulatory decisions/interventions/approved plans for which the Petitioner obtains prior approval of the Authority. In such case the Authority may also revise the efficiency targets in terms of T&D losses etc."

Other Income

- 4.17. Other income will be assessed in accordance with the following formula/mechanism:

$$OI_{(Rev)} = OI_{(1)} + (OI_{(1)} - OI_{(0)})$$

Where:

$OI_{(Rev)}$ = Revised Other Income for the Current Year

$OI_{(1)}$ = Actual Other Income as per latest Financial Statements.

$OI_{(0)}$ = Actual/Assessed Other Income used in the previous year.

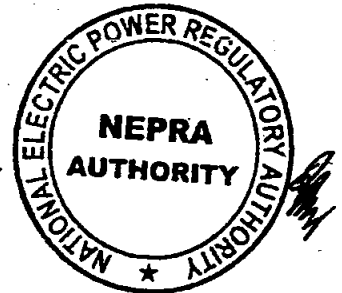
"...the other income would be trued up every year ..."

Salaries & Wages

"The reference costs shall be adjusted every year with the increase announced by the GoP, being beyond the Petitioner's control, for the respective year till the time the Petitioner remains in the public sector. In addition a 5% increase as requested by the Petitioner would be allowed on the amount of Basic pay to account for the impact of annual increment..."

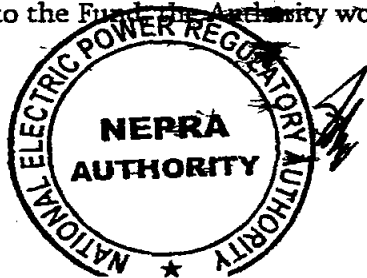
Post-Retirement Benefits

"Post-retirement benefits would be allowed based on the actuarial valuation report for the year for which assessment is being made or as per the latest available audited financial statements. It would be mandatory for the Petitioner to deposit the whole amount of allowed Post retirement benefits into the separate Fund and route all its pension payments through the Fund. If the Petitioner fails to transfer the whole amount of postretirement



benefits into the Fund, the Authority would adjust the deficit payments in the next year's provision and from thereon, only actual amounts paid and amount transferred into the fund would be allowed."

- 4.18. Regarding adjustment of Salaries, Wages & Other Benefits, the petitioner was allowed an amount of Rs.13,702 million for both its Distribution and Supply function for FY 2023-24, used as reference for future adjustment/indexation of FY 2024-25. Therefore, for assessing the salaries & wages cost of the Petitioner for the FY 2024-25, the amount determined for the FY 2023-24 i.e. Rs.13,702 million, has been considered as reference.
- 4.19. It is pertinent to mention here that the Federal Budget for the FY 2024-25, has not yet been announced by the Federal Government, therefore, budgetary increases of Pay & allowances to be applicable for FY 2024-25, are not available as of to date. In view thereof, the Authority has decided to apply an Adhoc allowance of 15% on provisional basis on the amount of Pay & allowances allowed for the FY 2023-24. In addition, the impact of annual increment @ 5% has also been included in the assessed amount of Salaries, Wages & Other Benefits for the FY 2024-25. Accordingly, for the FY 2024-25, the amount of Pay & allowances has been worked out as Rs.14,698 million, which is hereby allowed to the Petitioner. Since the increases being allowed for the FY 2024-25, are on provisional basis, therefore, the same shall be adjusted subsequently, based on actual increases of Pay & Allowances as announced by the Government in the Federal Budget for the FY 2024-25. The financial impact thereof, would be allowed separately as part of PYA, either in the next adjustment request or tariff determination of the Petitioner as the case may be.
- 4.20. The allowed Pay & Allowances amount for the Petitioner for the FY 2023-24, included impact of GENCO employees transferred to the Petitioner. The Authority directed the Petitioner to provide proper details of such allocated employees in terms of pay scales, terms of adoption, approvals of competent Authority for such adoption and placement details along-with their financial impact. However, no such details have been shared by the Petitioner. In view thereof, the Petitioner is again directed to submit the required details, along-with its next Tariff Petition.
- 4.21. Accordingly, for the FY 2024-25, the total Salaries, Wages & Other Benefits (*excluding post-retirement benefits*) of the Petitioner have been worked out as Rs.14,698 million for both the distribution and supply of power functions.
- 4.22. In order to bifurcate the allowed cost of Salaries, Wages and other benefits costs in terms of Distribution and Supply Functions, the criteria adopted by the Authority in the MYT determination has been used. Thus, the cost of Salaries, Wages and other benefits (excluding postretirement benefits) for the FY 2024-25 pertaining to the distribution function works out as Rs.11,023 million and Rs.3,674 million for Supply function.
- 4.23. Regarding Post-retirement Benefits, the Authority allowed provision for post-retirement benefits to the Petitioner in the MYT tariff determination, with the direction to deposit the whole amount of allowed Post retirement benefits into the separate Fund and route all its pension payments through the Fund. If the Petitioner fails to transfer the whole amount of postretirement benefits into the Fund, the Authority would adjust the deficit payments in next



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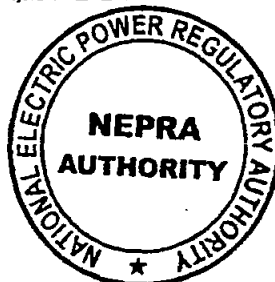
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year's provision and from thereon, only actual amounts paid and amount transferred into the fund would be allowed.

- 4.24. The Authority noted that the Petitioner was allowed a total amount of Rs.44.80 billion under the head of post-retirement benefits including Rs.10.5 billion, Rs.11.9 billion, Rs.13.1 billion and Rs.9.2 billion, for the FY 2020-21, FY 2021-22, FY 2022-23 and FY 2023-24 respectively in its MYT determination/ adjustment requests.
- 4.25. As per the data submitted by the Petitioner, it has paid actual post-retirement benefits of around Rs.17.66 billion from FY 2020-21 till FY 2023-24 (up-to Mar. 24). Further, the amount available in the Pension Fund as of March 2024, is around Rs19.54 billion, as per the information provided by the Petitioner as mentioned below;

Response in millions					
Years	2020-21	2021-22	2022-23	2023-24	Total
Amount Allowed by the Authority	10,513	11,937	13,131	9,227	44,808
Compliance by GEPCO upto 31-03-2024:					
Less: Post Retirement Benefits Paid	3,643	4,238	5,244	4,537	17,662
Less: Contribution Made to Pension Fund	-	-	6,704	12,839	19,543
Sub Total	3,643	4,238	11,948	15,012	37,205
Balance will be Recouped upto June 24 through Pension Payment and Fund Contribution					7,603

- 4.26. As per above information provided by the Petitioner, the Authority noted that the Petitioner has shown a reasonable compliance of the directions of the Authority, whereby the excess amount has been deposited in the Fund. Furthermore, the Petitioner has also submitted that remaining balance will be recouped up-to June 2024, through pension payment and Fund contribution.
- 4.27. Regarding assessment of post-retirement benefits for the FY 2023-24, the determination provides that it would be allowed based on the actuarial valuation report for the year for which assessment is being made or as per the latest available audited financial statements. As per the latest audited financial statements of the Petitioner i.e. for the FY 2022-23, the provision for post-retirement benefits is Rs.13,178 million. The same is being allowed to the Petitioner for the FY 2024-25, for both the distribution and supply of power functions.
- 4.28. In order to bifurcate the allowed cost of Post-retirement benefits in terms of Distribution and Supply Functions, the criteria adopted by the Authority in the MYT determination has been used. Thus, the allowed amount of post-retirement benefits for the FY 2024-25 pertaining to the distribution function works out as Rs.9,883 million and Rs.3,294 million for Supply function.
- 4.29. Regarding Other O&M expenses, the MYT tariff determination requires the same to be indexed with NCPI of December for the respective year after adjustment for the X factor i.e. 30% of CPI. Accordingly, for indexation of other O&M expenses for the FY 2024-25, the NCPI of December 2023 has been considered. The same as reported by Pakistan bureau of Statistics is 29.66%. With this NCPI, and after accounting for the X-factor, the Other O&M cost of the Petitioner for the FY 2024-25 works out as Rs.4,234 million based on reference cost of Rs.3,506 million.

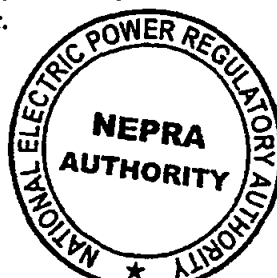


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- 4.30. Based on the foregoing discussion, the total Other O&M cost of the Petitioner for the FY 2024-25, including Supplier License Fee, works out as Rs.4,234 million. The same is being allowed to the Petitioner for both the distribution and supply of power functions.
- 4.31. In order to bifurcate the allowed cost of Other O&M expenses in terms of Distribution and Supply Functions, the criteria established by the Authority in the MYT determination has been used. Accordingly, the allowed amount of Other O&M expenses for the FY 2024-25 pertaining to the distribution function is determined to be Rs.2,569 million and Rs.1,665 million for the Supply function.
- 4.32. Regarding Depreciation expenses, the same are required to be worked out based on the Revised Gross Fixed Assets in Operation (GFAIO) for FY 2024-25, to be calculated based on Investment allowed for the FY 2024-25. The revised (GFLAO) of the Petitioner for the FY 2024-25 works out as Rs.98,036 million, after including therein the impact of allowed investment for the FY 2024-25 i.e. Rs.11,060 million. Consequently, as per the allowed mechanism the total depreciation expense of the Petitioner for the FY 2024-25 is calculated to be Rs.3,176 million. The same is being allowed to the Petitioner for both the distribution and supply of power functions.
- 4.33. In order to bifurcate the allowed cost of depreciation expenses in terms of Distribution and Supply Functions, the criteria adopted by the Authority in the MYT determination has been used. Thus, the allowed amount of Depreciation expenses for the FY 2024-25 pertaining to the distribution function works out as Rs.3,113 million and Rs.64 million for Supply function.
- 4.34. In addition, the mechanism provided in the MYT, also stipulates that the allowed Depreciation for the previous year will be trued up downward only, keeping in view the amount of investment allowed for the respective year. In case, the Petitioner ends up making investments exceeding the allowed amount, the same would be considered as Petitioner's own commercial decision and would not be taken into account while truing up the depreciation expenses, based on the investment allowed for the respective year. The Authority noted that although the Petitioner has made extra investment vis a vis the amount allowed for the FY 2022-23, however, its total capitalization for the FY 2022-23 remained within the allowed amount of total investment for the FY 2022-23. In view thereof, the depreciation cost allowed for the FY 2022-23, has been trued up as per the Audited accounts of the Petitioner for the FY 2022-23, as under;

Depreciation		GEPCO
Allowed	Rs. Mln	2,848
Actual	Rs. Mln	2,984
Under/(Over) Recovery	Rs. Mln	136

- 4.35. It is clarified that the Authority is in the process of evaluating whether the investments actually carried out by the Petitioner align with the allowed investment plan or otherwise. Therefore, for the purpose of truing up of Depreciation expenses for the FY 2022-23, the depreciation expense as reported in Audited financial statements of the Petitioner have been considered, in accordance with the mechanism prescribed in the MYT determination. Any adjustment based on the final evaluation of the Authority, if required, would be made in next adjustment/indexation request of the Petitioner.



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- 4.36. Regarding RoRB, the reference RoRB is required to be adjusted every year based on the amount of RAB worked out for the respective year after taking into account the amount of investment allowed for that year, as per the mechanism provided in the MYT. Further, the Authority in the MLR decision of the Petitioner dated 12.01.2023, decided to allow WACC by including 100% balance of CWIP in the RAB instead of allowing ROE component only to the extent of 30% of CWIP balance.
- 4.37. Accordingly, the revised RAB of the Petitioner for the FY 2023-24, based on the investment allowed for the FY 2024-25, and incorporating therein 100% balance of CWIP, works out as Rs.60,986 million, after taking into account allowed investment of Rs.11,060 million for the FY 2024-25. The average RAB of the Petitioner however, for the purpose of calculation of RoRB, works out as Rs.49,670 million for the FY 2024-25.
- 4.38. It is pertinent to mention here that that the Authority vide its MYT determination, allowed adjustments on account of variation in KIBOR on biannual basis. The same would be adjusted subsequently once the actual KIBOR and Audited accounts of the Petitioner for the FY 2024-25, are available for the true up of RORB.
- 4.39. Based on the foregoing , the total RoRB of the Petitioner for the FY 2024-25 works out as Rs.10,501 million. The same is being allowed to the Petitioner for both the distribution and supply of power functions.
- 4.40. In order to bifurcate the allowed RoRB in terms of Distribution and Supply Functions, the criteria adopted by the Authority in the MYT determination has been used. Thus, the allowed amount of RoRB for the FY 2024-25 pertaining to the distribution function works out as Rs.10,291 million and Rs.210 million for Supply function
- 4.41. In addition, the mechanism also provides that the allowed RAB for the previous year to be trued up downward only, keeping in view the amount of investment allowed for the respective year. Further, the variations on account of KIBOR are also required to be allowed on biannual basis. In view thereof, the RoRB cost allowed for the FY 2022-23, has been trued up and made part of PYA of the Petitioner for the FY 2024-25, on both these accounts as under The amount of investments appearing in the financial statements has been restricted to the extent of allowed investment.

RORB	Unit	GEPCO
Allowed KIBOR	%	7.45%
Actual KIBOR 04.07.2022	%	15.32%
Actual KIBOR 03.01.2023	%	17.06%

RoRB (Investment + KIBOR)

Allowed	Rs.Mln	4,108
Actual	Rs.Mln	6,076
Under/(Over) Recovery		1,968

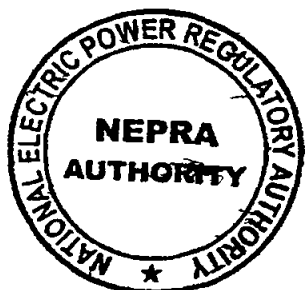


- 4.42. The Authority in its earlier decisions, while allowing RORB on 100% balance of CWIP also directed DISCO to disclose the amount of Interest during Construction (IDC) separately in their financial statements. While going through the Financial Statements of the Petitioner, it was observed that the Petitioner has separately disclosed the amount of IDC. The Petitioner shall continue with this practice in future and in case the Petitioner fails to reflect the amount of IDC in its future financial statements, the Authority may consider not to allow RORB on 100% balance of CWIP. The Petitioner is, therefore directed to continue to reflect the IDC amount in its Audited Financial Statements.
- 4.43. It is also clarified that the Authority is in the process of evaluating the investments actually carried out by the Petitioner, whether the same in line with the allowed investment plan or otherwise. Therefore, for the purpose of truing up of RAB for the FY 2022-23, investments as reported in the Audited financial statements of the Petitioner, have been considered, keeping in view the mechanism prescribed in the MYT determination. However, the amount of investment appearing in the financial statements has been restricted to the extent of allowed investment. Any adjustment based on the final evaluation of the Authority, if required, would be made in next adjustment/indexation request of the Petitioner
- 4.44. Regarding Other Income, the same has been adjusted as per the mechanism provided in the MYT determination for the FY 2024-25. The same for the FY 2024-25 works out as Rs.3,961 million for the Petitioner. Further, the MYT determination also provides truing up of Other Income every year. Accordingly, the allowed Other income for the FY 2022-23, has also been trued up based on Audited Financial statement of the Petitioner for FY 2022-23, resulting in negative adjustment of Rs.1,148 million. The same has been made part of PYA for FY 2024-25.

Other Income		GEPCO
Allowed	Rs. Mln	- 2,579
Actual	Rs. Mln	- 3,727
Under/(Over) Recovery	Rs. Mln	- 1,148

5. Whether the requested PYA is justified?

- 5.1. The Prior Year Adjustment includes the impact of variation in the following, based on the Authority's allowed benchmarks of T&D losses and recoveries;
- ✓ Impact of Negative/Positive FCAs not passed on/recovered
 - ✓ Under/Over Recovery of allowed Quarterly Adjustments
 - ✓ Under/Over Recovery of the assessed DM
 - ✓ Under/Over Recovery of the previously assessed PYA
 - ✓ Cost allowed in Motion for Leave for Review
 - ✓ Sales Mix Variance
 - ✓ Adjustment of excess LPS over supplemental charges
 - ✓ MYT True ups



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5.2 The Petitioner has requested the following PYA for the FY 2024-25;

Description	Rs. in Million
Over Recovery:	
Over Recovery of Other Income against the Determined FY 2022-23	-236
Excess LPS Collected against the Charged by CPPA-G FY 2022-23	-1,713
Total Over Recovery	-1,949
Under Recovery:	
Non-Recovery of TA / DA Rate Enhancement FY 2022-23	240
Non-Recovery of PM Assistance Package Paid	513
Non-Recovery of Cost of Replaced Meters	885
Less-Recovery of Allowed PYA FY 2020-21	973
Non-Recovery of FPA Nov-19 to June-20	1,788
Less-Recovery of Allowed Quarterly Adjustments FY 2022-23	1,905
Less-Recovery of RORB-KIBOR Adjustment	2,554
Non-Recovery of Minimum Tax Paid FY 2022-23	2,870
Sales Mix Variance FY 2022-23	4,224
Less-Recovery of Distribution Margin FY 2022-23	5,316
Total Under Recovery	21,028
Net Under Recovery	19,079

5.3. The Petitioner also provided its calculations under each head as mentioned hereunder;

✓ Over Recovery of Other Income against the Determined FY 2022-23

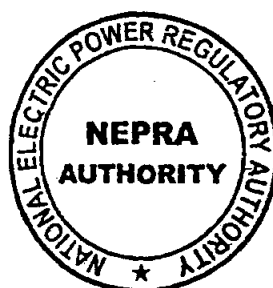
Description	Rs. in Million
Allowed Amount	3,491
As per Audited Financial Statements	3,727
Under/(Over) Recovery	-236

✓ Excess LPS to be adjusted - FY 2022-23

Description	Mln. Rs.
LPS Recovered from Consumers	3,132
Supplemental Charges billed by CPPA-G	1,419
Under/(Over) Recovery	(1,713)

✓ Under recovery

- An amount of Rs.21,028 million has been under recovered under the following heads in the previous years:



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✓ Non-recovery of TA / DA rate enhancement fy 2023-24:

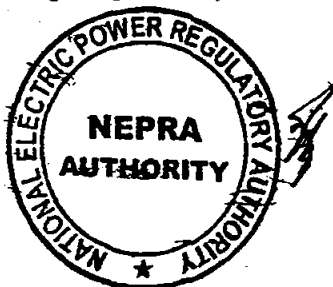
- The Authority has allowed O&M for the FY 2023-24 based on the figures determined in the MYT. However, the Govt. of Pakistan has enhanced 50% rate of TA / DA with effect from 01.07.2023. Accordingly, an amount of Rs. 240 M is being claimed as PYA.

✓ Non-recovery of PM assistance package:

- GEPCO had initially requested Rs.990 million under the Prime Minister's Assistance Package (Back Period w.e.f. 09-02-2015 original date of PM Package) for the families of deceased employees in the Tariff Petition for FY 2019-20. However, the Authority raised concerns about the lack of specific details regarding the period covered and individual employee payments. Consequently, the Authority decided not to consider this cost until the necessary information was provided.
- In response to the Authority's direction last year, in Indexation Request, GEPCO had furnished comprehensive employee-wise details, including HRIS Code, Name of Employee, Father's Name, Designation, BPS, Date of Death, and Financial Benefits. The amount was requested to address the concerns of bereaved families who sought assistance through various channels.
- Despite GEPCO's provision of details, the Authority maintained its stance that the costs will only be considered once the actual expenditure is incurred. GEPCO is required to submit specific information, including employee name, designation, date of death, and financial impact, after the actual payments are made.
- Now, in accordance with the Authority's directives, all specified details have been provided and GEPCO is now requesting the allowance of a financial impact of Rs. 513 million. All the relevant details being provided include Name of Employee, Father Name, HRMIS Code, Office Name, BPS, Designation, Cheque No. & Date, Amount Paid, Name of Bank & Branch.

✓ Non-recovery of cost of replaced meters FY 2021 & 2022:

- In MYT Determination, the Authority has not allowed the cost of replaced meters either in O & M or in RORB. The Authority advised GEPCO to capitalize the cost of replaced meters instead of expensing it out. The Authority further directed that the cost of replaced meters will be allowed once the compliance to directions will be made regarding the capitalization of costs.
- Now, GEPCO in its Financial Statements has complied the directions of the Authority by capitalizing the cost of meters. Note No. 4.1.2 to the Financial Statements for the year 2022-23 provides the requisite disclosure in this regard. Accordingly, the Authority is requested to allow Rs. 883 Million (Rs. 552 M & Rs. 333 M pertaining to FY 2022 & 2021 respectively) as PYA being not previously allowed.



Math 14

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✓ Less recovery of allowed PYA FY 2021

- The Authority has ascertained a positive Prior Year Adjustment (PYA) for the fiscal year 2022-23 amounting to Rs. 3,881 million, recovery over a span of 12 months. The calculation of under-recovery on this component is delineated as follows:

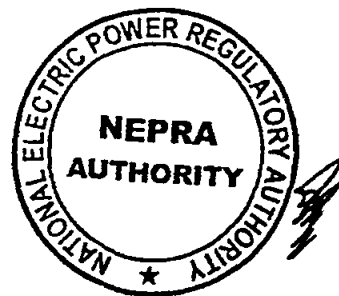
Description	Mln. Rs.
Allowed Amount	3,881
Recovered from Consumers	2,908
Under / (Over) Recovery	973

✓ Non-recovery of FPA for the period November 19 to June 20

- The cost of FPA for the period November 2019 to June 2020 had not been charged to consumers and is still recoverable. The Ministry of Energy (Power Division) vide its letter No.F.No. Tariff /XWDISCO'-2018-19(P.F) dated 01-06-2023 & 12-06-2023 directed DISCOs to claim from NEPRA the FPA un-recovered from consumers for the Period Nov-2019 to June-2020 as Prior Year Adjustment.
- In compliance of aforesaid Letter of Ministry, un-recovered FPA from consumers for the period Nov-2019 to June-2020 amounting to Rs.1,788 million in respect of GEPCO is being claimed as Prior Year Adjustment. The Authority is hereby requested to consider the above request as this legitimate cost has not been recovered from the consumers.

✓ Less recovery of allowed quarterly adjustments:

Description	MLn. Rs.
2nd Quarter 2022-23	1,228
3rd Quarter 2022-23	677
Under Recovery	1,905



✓ Less recovery of RORB - KIBOR adjustment:

Description	Mln. Rs.		
	FY 2020-21	FY 2021-22	FY 2022-23
Fixed Assets O/B	69,372.00	73,664.00	83,756.00
Addition	4,292.00	10,092.00	6,865.00
Fixed Assets C/B	73,664.00	83,756.00	90,621.00
Depreciation	25,436.00	28,049.00	30,878.00
Net Fixed Assets	48,228.00	55,707.00	59,743.00
Capital WIP C/B	9,266.00	5,887.00	8,886.00
Fixed Assets Inc. WIP	57,495.00	61,595.00	68,629.00
Less: Deferred Credits	22,306.00	25,465.00	26,731.00
Total	35,189.00	36,130.00	41,898.00
RAB	32,013.00	35,659.00	39,014.00
WACC	11%	12%	11%
RORB	3,443.39	4,289.85	4,275.94

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- The Authority has calculated RORB for FY 2022-23 of Rs. 4,275.94 Million by using the rate of 10.96%. However, after the adjustment of KIBOR Rate, the WACC comes to 17.075% and accordingly the amount of RORB comes to Rs. 6,662 Million.
- Hence, the PYA on part of RORB due to KIBOR Adjustments by taking the KIBOR dated 04.07.22 & 03.01.23 i.e. 15.32% & 17.06% respectively is as follows:

Description	Mln. Rs.
Allowed RORB FY 2022-23	4,108
Actual RORB FY 2022-23	6,662
Under Recovery	2,554

- It is pertinent to mention that GEPCO has been claiming PYA & Indexation Adjustment of RAB to the extent of Allowed Investments only as per Authority directions. However, due to rise in dollar rates and material prices as well, the actual investment comes more than the allowed ones. Below are the details of Investments Allowed & Actual Utilization as per Audited Financial Statements of last three years:

Year	Investment Allowed	Utilization as per Audited Financial Statements
2021	5,554	5,942
2022	6,756	8,933
2023	9,864	14,901

- The Authority is requested to consider the actual utilization as per Audited Financial Statement for the calculation of RAB and also allow PYA accordingly.

✓ Non-recovery of minimum tax paid FY 2022-23:

- GEPCO has already complied with the Authority's directions with respect to Minimum Tax by providing all the relevant details in its Indexation Request for FY 2023-24, which was also acknowledged by the Authority. Accordingly, the Minimum Tax paid during the year 2022-23 has been claimed as follows:

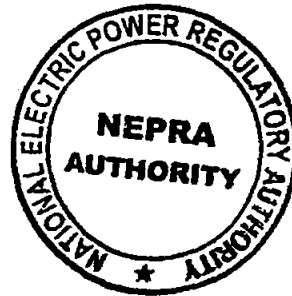
Description	Mln. Rs.
Minimum Tax 2022-23 Paid	2,870

✓ Sales mix variance FY 2022-23:

Description	Mln. Rs.
FY 2022-23	4,224

✓ Less-recovery of distribution margin FY 2022-23

Description	Mln. Rs.
Allowed Amount FY 2022-23	30,246
Recovered Amount	24,930
Under Recovery	5,316



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5.4. The Authority has considered the submissions of the Petitioner regarding PYA and point wise discussion is as under.

5.5. On the issue of minimum tax, Section 113 of the Income Tax Ordinance 2001 states as under;

113. Minimum tax on the income of certain persons.- (1) This section shall apply to a resident company, permanent establishment of a non-resident company, an individual (having turnover of hundred million rupees or above in the tax year 2017 or in any subsequent tax year) and an association of persons (having turnover of hundred million rupees or above in the tax year 2017 or in any subsequent tax year), where, for any reason whatsoever allowed under this Ordinance, including any other law for the time being in force (a) loss for the year; (b) the setting off of a loss of an earlier year; (c) exemption from tax; (d) the application of credits or rebates; or (e) the claiming of allowances or deductions (including depreciation and amortization deductions) no tax is payable or paid by the person for a tax year or the tax payable or paid by the person for a tax year is less than the percentage as specified in column (3) of the Table in Division IX of Part-I of the First Schedule, of the amount representing the person's turnover from all sources for that year;

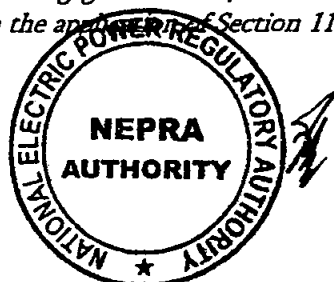
Explanation; For the purpose of this sub-section, the expression "tax payable or paid" does not include- (a) tax already paid or payable in respect of deemed income which is assessed as final discharge of the tax liability under section 169 or under any other provision of this Ordinance; and (b) tax payable or paid under section 4B or 4C.

5.6. LESCO in its Petition also provided an opinion in the matter from M/s Yousaf Adil, Chartered Accountants, wherein it has been submitted inter alia as under;

"...from bare perusal of the above mentioned provisions of section 113, it is clear that the minimum tax shall be applicable on every company whose normal tax liability, calculated currently as 29% of the taxable income (under Division II of Part I to the Second Schedule of the Ordinance), is either zero or lower than the minimum tax calculated under section 113 of the Ordinance. This requirement is particularly relevant to the companies like Electric Distribution Companies (DISCOs) including LESCO who have historically reported substantial taxable losses. Since the normal tax liability of LESCO is zero due to taxable losses including brought forward taxable losses, therefore, given the absence of a normal tax liability, Section 113 of the Ordinance is invoked/applicable on LESCO. Therefore, LESCO is obliged to discharge its minimum tax obligation, calculated as prescribed under section 113 of the Ordinance..."

"Furthermore, it is important to highlight the historical context of Section 113 with respect to its applicability on DISCOs, which initially saw the issuance of SRO 171(1)/2008 dated February 21, 2008. This SRO provided relief to DISCOs, wherein the DISCOs were obligated to pay minimum tax under Section 113 (if applicable) solely on their distribution margin calculated as the difference between sales value of electricity and purchase cost of electricity. It is noteworthy that the aforementioned SRO, having lapsed in the tax year 2013, was not renewed or extended.

Additionally, in Section 113 of the Ordinance, there existed a proviso which stated that companies declaring gross losses (calculated as per the provision of section 113), would be excluded from the application of Section 113. The benefit of this proviso was availed by major



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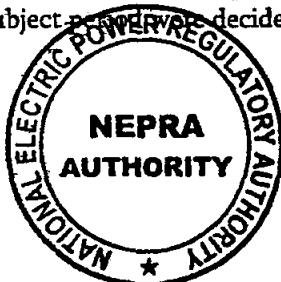
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DISCOs including LESCO, owing to the fact that such DISCOs were incurring gross losses. However, it is pertinent to note that this proviso was removed through the Finance Act of 2016."

"...till today, both of the above mentioned reliefs i.e. the extension of said SRO and the proviso to Section 113 have not been restored..."

"In consideration of the aforementioned circumstances and as per the existing legal framework from tax year 2017 and onwards, it is clarified that Section 113 is applicable to LESCO on its turnover calculated under the said section and no exemption is available from its applicability under the Ordinance even in the presence of gross losses incurred by LESCO".

- 5.7. In view of the relevant provision of Income Tax Ordinance 2001 and the opinion submitted by LESCO, the Authority considers that minimum tax is applicable on every company even if it is incurring gross loss. In view thereof, the Authority has decided to allow the minimum tax of Rs.2,870 million, paid by the Petitioner for the FY 2022-23.
- 5.8. Regarding PM assistance package, the Authority earlier in its decision dated 14.07.2023, directed the Petitioner to provide employees' name, CNIC numbers, designations, dates of death, their financial impact etc., once the actual payment is made to such employees, along-with payment proof. The Petitioner in this regard has provided the required information. In view thereof, the Authority has decided to allow an amount of Rs.513 million to the Petitioner on account of PM Package.
- 5.9. Regarding excess supplemental charges, the Authority has already decided to allow DISCOs to retain LPS to the extent of supplemental charges billed by CPPA-G. In case supplemental charges billed by CPPA-G are lower than the LPS, then any amount of LPS over and over and above the supplemental charges are adjusted back as part of PYA on yearly basis. Any supplemental charges over and above the LPS are not allowed by the Authority. As per the Financial statements of the Petitioner for the FY 2022-23, it has charged an LPS of Rs.3,131.6 million from the consumers, whereas the amount billed by CPPA-G on account of supplemental charges for the FY 2022-23 is Rs.1,419.159 million. Accordingly, an amount of Rs.1,713 million has been adjusted back as part of PYA for the FY 2024-25.
- 5.10. Regarding allowing cost of meters as CAPEX, the Authority noted that the Petitioner as per directions of the Authority has capitalized cost of meters as part of its distribution equipment in the Financial Statements for the FY 2022-23, under note to the accounts 4.1.2, as reproduced below;
- "4.1.2 Distribution equipment includes cost of replaced meters amounting to Rs.1,314 million. Such costs were being charged to repair and maintenance in prior years. In 2022, NEPRA has advised company to capitalize cost of repaired meters. Cost of repaired meters in 2022 and 2021 was amounting to Rs.552 million and Rs.333 million respectively."*
- 5.11. Since, the Authority has tried up the RoRB of the Petitioner for the FY 2022-23, based on its Audited RAB, in line with the mechanism prescribed in the MYT, therefore, impact of cost of meters capitalized by the Petitioner has been accounted for in the revised RoRB.
- 5.12. Regarding non-recovery of FPA for the period from Nov. 19 to June 20, the Authority observed that FCAs for the subject period were decided and notified by the Authority for its application

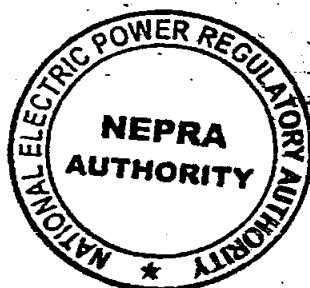


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on consumers. However, the same was not applied by the Petitioner from Nov. 2019 to June 2020, due to ECC decision, therefore, nothing is pending on part of NEPRA.

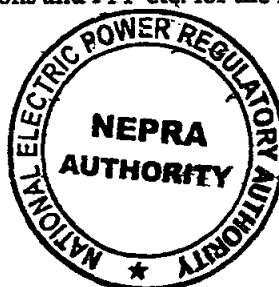
- 5.13. Regarding Sales mix, the Authority in previous determinations, directed DISCOs to provide the reconciled date of sales mix with its reported revenue as per audited financial statement of the respective year. However, no such reconciliation has been submitted by the Petitioner, rather DISCOs have claimed new sales mix for FY 2022-23. Therefore, the Authority has decided not to allow the sales mix variance of FY 2022-23, till the time, the Petitioner complies with the direction of the Authority and submits the reconciled data till FY 2022-23.
- 5.14. Regarding impact of FCAs, the Authority in line with its earlier decision in the matter of negative FCA, has calculated impact of negative FCA pertaining to the period from January 2023 to December 2023 in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers, which has been retained by the Petitioner. As per the information provided by the Petitioner, it has retained only Rs.193,035 in this regard. The Authority has also worked out the impact of positive FCAs not recovered by the Petitioner from life line and EV consumers during the same period, which as per the Petitioner is only Rs.87.34 million. The workings have been carried out based on the information provided by the Petitioner. The Authority also considered the relevant clauses of the S.R.O. 189 (1)/2015 dated March 05, 2015 issued by GoP and the amount of subsidy claims filed by the Petitioner for these periods.
- 5.15. After considering all the aforementioned factors, the Authority observed that the Petitioner has not recovered a net amount of Rs.87.14 million on account of positive FCAs pertaining to the lifeline and EV consumers. The Authority in view of the above and in line with its earlier decisions, has decided to allow the impact of Rs.87.14 to GEPCO as part of PYA. The above working has been carried out based on the data/ information provided by the Petitioner, however, the information submitted by the Petitioner regarding units billed to lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers' needs reconciliation with PITC. Therefore, the Petitioner is directed to get its data reconciled with PITC and submit such reconciliation to the Authority for the period FY 2020-21 to FY 2023.
- 5.16. Regarding under/ over recovery of other adjustments in terms of already allowed PYA, DM for the FY 2022-23, quarterly adjustments for the 2nd & 3rd quarter of FY 2022-23, MYT True ups for FY 2022-23, reworking of other income for FY 2020-21 & FY 2021-22 after including therein the impact of amortization of deferred credits etc., the Authority has carried out its workings and the same has been included in the PYA of the Petitioner determined for the FY 2024-25.
- 5.17. Based on the above discussion, decisions of the Authority under various head of accounts in the earlier paras and in line with the scope of MYT, the PYA of the Petitioner for the FY 2024-25 has been worked out as under;



*Decision of the Authority in the matter of request filed by GEPCO for
Adjustment / Indexation of Tariff for the FY 2024-25 under the MYT*

Particulars	Unit	Rs. Mn.
January 2023 to December 2023		
Impact of Negative FCA- realized	Rs. Mn.	6.13
Impact of Positive FCA- Lifetime - EV	Rs. Mn.	87.34
Net	Rs. Mn.	87.14
January 2023 to December 2023		
Tariff Diff. Subsidy	Rs. Mn.	31,370
Surcharge	Rs. Mn.	7,405
Net - Jul.20 to Mar. 23	Rs. Mn.	24,166
Excess FCA Impact - Adjusted as subsidy	Rs. Mn.	
FCA Impact - Adjusted as FYA	Rs. Mn.	87.14
2nd Qtr. FY 2022-23 (Apr. Jun. 23)		
Allowed Amount	Rs. Mn.	6,686
Qtr. Rs./kWh	Rs./kWh	1.98
Recovered	Rs. Mn.	5,438
Under/(Over) Recovery	Rs. Mn.	1,228
3rd Qtr. FY 2022-23 (Jul. Sep. 23)		
Allowed Amount	Rs. Mn.	6,119
Qtr. Rs./kWh	Rs./kWh	1.8752
Recovered	Rs. Mn.	5,454
Under/(Over) Recovery	Rs. Mn.	665
D.M FY 2022-23		
Allowed Amount	Rs. Mn.	30,266
Rate. Rs./kWh	Rs./kWh	2.60
Recovered	Rs. Mn.	24,686
Under/(Over) Recovery	Rs. Mn.	5,316
FYA 2022		
Allowed Amount	Rs. Mn.	3,881
Rate. Rs./kWh	Rs./kWh	0.33
Recovered	Rs. Mn.	2,603
Under/(Over) Recovery	Rs. Mn.	973
Other Cost related to FYA		
D.M FY 2021-22 Adjustment	Rs. Mn.	612
MLR Cost	Rs. Mn.	513
P.M Assistance Package	Rs. Mn.	513
Minimum Tax	Rs. Mn.	2,670
Other Adjustment of previous FYA	Rs. Mn.	2,927
GENCO Pensioners	Rs. Mn.	
Adjustment of Final tariff vs Interim Tariff	Rs. Mn.	
Total		156
Excess LPS to be adjusted - FY 2022-23		
LPS Recovered from Consumers	Rs. Mn.	3,122
Supplemental charges billed by CPPA	Rs. Mn.	1,419
Net	Rs. Mn.	1,712
Adjustment in FYA	Rs. Mn.	1,712
Total	Rs. Mn.	6,401
MYT Tariff		
FY 2023-24		
Provision for Post Retirement Benefit		
Allowed	Rs. Mn.	35,581
Benefit Paid	Rs. Mn.	13,126
Transferred to Account	Rs. Mn.	17,692
Shortfall in deposit to be deducted	Rs. Mn.	4,764
Depreciation		
Allowed	Rs. Mn.	2,848
Actual	Rs. Mn.	2,964
Under/(Over) Recovery	Rs. Mn.	136
RoRR (Investment + EROB)		
Allowed	Rs. Mn.	4,108
Actual	Rs. Mn.	6,076
Under/(Over) Recovery	Rs. Mn.	1,968
Other Income		
Allowed	Rs. Mn.	2,579
Actual	Rs. Mn.	3,727
Under/(Over) Recovery	Rs. Mn.	1,148
Total MYT Tariff	Rs. Mn.	3,809
G.T. & PYA FY 2023-24	Rs. Mn.	2,593

6. GEPCO to present its Power Purchases Price (Energy & Cost) for the FY 2024-25, keeping in view the Section 32 of NEPRA Act and NEPRA Power Procurement Regulations?
- 6.1. The Petitioner during hearing presented the following data regarding its demand forecast, peak demand, capacity obligations and PPP etc. for the MYT period;



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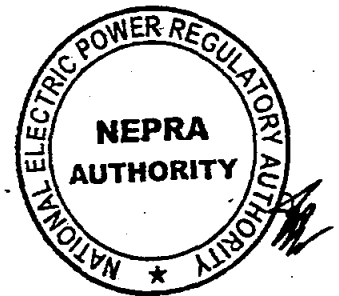
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*Decision of the Authority in the matter of request filed by GEPCO for
Adjustment / Indexation of Tariff for the FY 2024-25 under the MYT*

Year	Energy (GWh)	Peak Demand (MW)	Transmission Losses %	Reserve Margin %	Capacity Obligation (MW)
2022-23	11,440	2,390	2.64%	10%	2,700
2023-24	11,861	2,486			2,809
2024-25	12,426	2,599			2,936
2025-26	12,995	2,721			3,074
2026-27	13,604	2,844			3,213

S.No	Supply Demand	Actual		Forecasted			
		Previous Year	Current Year	Year-1	Year-2	Year-3	Year-4
		2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
1	Capacity Obligations (MW)	2,198	2,700	2,809	2,936	3,074	3,213
2	Contracted Commissioned (MW)	2,496	2,787	2,679	2,678	2,677	2,675
3	Committed/ Contracted (MW)	0	368	313	602	681	895
4	Uncontracted (MW) ((2+3)-1)	298	49	-243	-113	519	1,340
5	Future Procurement (MW)	0	5	51	66	75	83
6	Cost Reduction Projects (MW)	0	0	49	49	49	49
7	Constraints Removal (MW)	0	49	89	49	49	0
8	Total Credited Capacity (MW) (2+3+5+6+7)	2,496	3,209	3,180	3,444	3,531	3,702
9	Net Uncontracted (MW) (8-1)	298	509	371	508	1,072	1,774
10	CO Compliance	14%	19%	13%	17%	35%	55%

Description	Mln. Rs.				
	2020-21 (Actual)	2021-22 (Actual)	2022-23 (Actual)	2023-24 Provisional / Actual	2024-25 (Projected)
Energy Purchase Price	72,563	139,881	129,086	129,166	141,664
Capacity Purchase Price	66,884	79,295	113,758	139,248	153,916
Use of System Charges	5,064	9,076	15,783	16,605	17,625
Total Power Purchase Price	144,511	228,252	258,627	285,020	313,205



6.2. The Authority noted that Power Purchase Price (PPP) forecast of the Petitioner as well for all XWDISCOs for the FY 2024-25 has since been determined by the Authority through a separate decision, detailing the assumptions of the forecast and relevant share of the Petitioner. In view thereof, the Authority does not see any rationale to discuss this issue again herein in the instant decision. However, for the purpose of calculation of overall revenue requirement of the Petitioner, the PPP forecast for the FY 2024-25 as determined by the Authority, has been made part of the overall Revenue Requirement of the Petitioner. Further, Annex-I of the PPP decision, to the extent of the Petitioner, has been attached as Annex-IV with the instant decision. The PPP forecast of the Petitioner for the FY 2024-25 shall be used as reference for future adjustments of PPP including the monthly and quarterly adjustments.

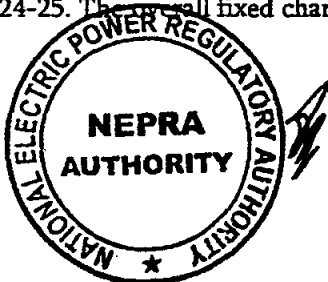
7. Whether the existing tariff rate design needs to be modified, to levy fixed charges on all consumer categories and fixed charges be designed in a way to ensure that it accounts for a significant portion of fixed costs i.e. capacity charges, UoSC etc. in line with Strategic Directives given in NE Plan?

What will be the mechanism to recover fixed charges from consumers having meters not recording MDI?

7.1. The Petitioner during the hearing submitted that the NE Plan 2023-27 stressed need for efficient and robust tariff design for progressive transition towards cost reflective tariff structure, greater systemic flexibility, predictability of tariffs and balanced allocation of fixed & variable costs and,

accordingly, enable and co-optimize competing objectives of financial viability and affordability. / restructuring of slabs in existing categories of the consumers, creation of new categories, etc. The Petitioner further referred to Strategic Directives 73 & 74 of the NE Plan which states that tariff design shall be regularly revisited to foster the market interventions, cross-subsidy rationalization, bill & revenue stability and customer satisfaction through multi-part tariff structures, creation. Fixed charges shall be progressively incorporated in the tariffs of all consumer segments except consumers of protected category. Such fixed charges shall duly account for, inter alia, share of capacity cost in cost of service, market interventions, consumption behaviors and affordability of consumers. It is aimed that by FY-2027, the fixed charges shall account for at least 20% of the fixed cost of the respective categories evaluated through a cost-of-service study.

- 7.2. The Authority observed that as per the current tariff structure, certain consumer categories like Commercial, Industrial, Bulk and Agriculture are levied fixed charges, based on billing demand. Billing demand means 50% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load. The Authority observed that capacity charges of generation companies which are fixed in nature, as it has to be paid based on plant availability, are charged to DISCOs based on the actual MDIs of DISCOs. However, the present consumer end tariff design is volumetric in nature, whereby major portion of the cost is recovered from consumers on units consumed basis i.e. per kWh, and only a small amount of around 3-4% is being recovered on MDIs basis from the consumers. The Authority has also considered NE Plan which provides that fixed charges shall be progressively incorporated in the tariffs of all consumer segments except consumers of protected category. Accordingly, the Authority in line with the relevant provisions of NE Plan 2023-27, has decided to levy fixed charges on certain consumer categories. The Authority has further decided to increase the rate of fixed charges currently applicable to certain categories, keeping in view the quantum of overall fixed charges in the revenue requirement of DISCOs, the cost of service of each consumer category and the fact that NE Plan obligates that fixed charges shall account for at least 20% of the fixed cost of the respective categories evaluated through a cost-of-service study. The rate of fixed charges @ Rs./kW/Month for each consumer category, has been mentioned in the Schedule of Tariff (SoT) attached with the decision.
- 7.3. Here it is pertinent to mention that there are certain consumer categories, where actual load/MDI is not being recorded. The Petitioner for such consumers, submitted that either a fixed charge per connection or per KW sanctioned load be used for recovery of fixed charges. The Authority, for such consumers where MDI is not recorded, has decided to initially levy fixed charges at a fixed rate per month, as mentioned in the SoT attached with the decision. The Authority further directs the Petitioner to ensure that by the time it files its next tariff petition/adjustment request, MDI for all consumers at all levels is properly recorded. However, at the same time, the Authority, not to overburden such consumers who are being levied fixed charges, has adjusted their variable rate (Rs./kWh), to minimize the impact of increase in fixed charges.
- 7.4. Here it is pertinent to mention that Rs.193,135 million and Rs.16,230 million is the share of the Petitioner on account of CpGenCap and UoS (NTDC/ HVDC) & Market Operator Fee respectively for the FY 2024-25. The overall fixed charges comprising of CpGenCap and UoS

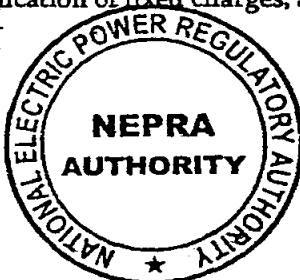


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(NTDC/HVDC) & Market Operator Fee in the instant case works out as Rs.209,365 million, which translate into Rs.6,932/kW/month based on projected average monthly MDI of the Petitioner.

8. Whether the existing tariff rate design needs to be modified for consumers having net metering generation facilities or generation facilities behind the meters installed by third parties or Captive generation power, to levy fixed charges, etc. in order to ensure recovery of fixed costs i.e. capacity charges, UoSC etc.?
- 8.1. The Petitioner on the issue while referring to NE Policy 2021 and NE Plan (FY 2023-27), submitted that the NE Policy provides for assured financial viability of the sector, inter alia, through "recovery of costs arising on account of open access, distributed generation, etc. The Petitioner also referred to Strategic Directive (SD) 90 of the NE Plan, for recovery of stranded costs, arising on account of distributed generation (including self-consumption & net metering) for consumers utilizing grid connection.
- 8.2. The Authority considers that the matter requires further deliberations, therefore, the same would be decided subsequently after having input from all the stakeholders.
9. Whether the rate design for Temporary connections needs to be revised or otherwise?
- 9.1. The Petitioner during the hearing submitted that rate design for Temporary Connection should be revised.
- 9.2. The Authority noted that as per the existing notified tariff terms & conditions, the Temporary Residential/ Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, exhibitions, political gathering, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction of house/buildings/plazas of single phase loads. A temporary electric power supply connection for the construction shall be provided by Distribution company initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. "Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.
- 9.3. Different DISCOs raised their concerns regarding misuse of temporary connections by consumers as the existing tariff rates for temporary connections are lower than standard rates of comparable regular categories of consumers. DISCOs submitted that this provides incentive to some consumers to exploit by reselling electricity illegally due to delayed infrastructure completion. Therefore, to address such issues, tariff rates needs to be increased, coupled with MDI adjustment.
- 9.4. The Authority in order to address such issues and to discourage delay in infrastructure completion, has decided to increase the rates of temporary connections for Residential, Commercial and Industrial consumers. Accordingly, the rates for temporary connections have been revised along-with application of fixed charges, as mentioned in the SoT attached with this



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decision. The Authority considers that this will contribute to a fair and balanced tariff structure, encouraging responsible usage of temporary connections.

10. Whether the schedule of tariff be designed on cost of service basis or otherwise?

10.1. The Petitioner on the matter submitted that schedule of tariff should be made reflective of Cost of Service, without inter-tariff cross subsidy. The Petitioner also referred to various Strategic Directives (SD) of NE Plan i.e. SD-82, SD-83, SD-84. It further stated that till implementation of subsidy disbursement mechanism (SD 67 of NE Plan), and action plan thereof (SD 68 of NE Plan), the subsidy to the protected residential consumers may continue.

10.2. The Authority observed that as per NE Plan 2023-27 under SD 82, Tariffs for residential consumers shall be progressively adjusted to align with the principle of cost-of-service, taking into account the following:

- ✓ Subsidies to the protected categories of residential consumers shall be disbursed directly pursuant to the detailed action plan to be developed under Strategic Directive 067;
- ✓ Residential consumers (below cost recovery) shall be cross subsidized by:
 - i. industrial & commercial consumers, pursuant to the Strategic Directive 084;
 - ii. Other residential consumers (above cost recovery).

10.3. Similarly, Strategic Directive 83 states that Tariff structure for agricultural consumers shall be segmented into sub-categories, taking into account the following:

- ✓ subsidies to the agricultural consumers shall be disbursed pursuant to the detailed action plan to be developed under Strategic Directive 068;
- ✓ Agricultural consumers (below cost recovery) shall be cross-subsidized by:
 - i. industrial & commercial consumers, pursuant to the Strategic Directive 084;
 - ii. Other agricultural consumers (above cost recovery).

10.4. Further, Strategic Directive 84 provides that cross-subsidy by the productive consumers, to subsidize residential and agricultural consumers, shall be progressively restricted to 20% of the respective cost of service of such consumers by FY-2026.

10.5. The Authority noted that as per different provisions of NE Plan mentioned above, tariff for residential consumers is progressively to be aligned with the principle of cost-of-service, and till such time, residential consumers below cost of service shall be cross subsidized by Industrial and Commercial consumers and other residential consumers. Similarly, for Agriculture consumers, the tariff structure same shall be segmented into sub-categories and agriculture consumers below cost of service shall be cross subsidized by Industrial and Commercial consumers and other agriculture consumers.

10.6. In view thereof, the Authority has decided to gradually reduce the quantum of cross subsidization among different consumer categories and the SoTs for the FY 2024-25, have been designed accordingly.

11. Whether the peak and off-peak timing and rate design needs to be revised, in line with Strategic Directives given in NE Plan?



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- 11.1. The Petitioner during the hearing submitted that suggested change in timing and rate design is recommended, however, the NE Plan under SD-75, inter alia, subjected such change to the assessment to be carried out by the Regulator (*1st Assessment by March 31st, 2024*). It further mentioned that any change in timing, however, will require change or re-programming of meters.
- 11.2. The Authority noted that NE Plan envisages that first assessment of ToU tariff, is to be completed by March 2024. The Authority observed that USAID (PSIA) has been asked to provide technical assistance for carrying out the required assessment. USAID has intimated that said assessment require data from SO, CPPA, and NTDC, therefore, subject to the availability of data, it will be able to conduct the assessment by July / August 2024. In view thereof, the Authority would deliberate this issue, once the required assessment form USAID is received. Further, the authority also understands that the existing infrastructure of DISCOs also needs to be evaluated in terms of its capability to cater for multiple peak / off peak rates and times during a billing cycle.
- 11.3. In view thereof, the Authority has decided to continue with the existing mechanism of peak / off-peak hours and prevailing rate design. At the same time, the Petitioner is directed to evaluate the different proposals of tariff design so as to make it more efficient and cost reflective with the objective to maximize the utilization of available capacity.
12. Whether prepaid metering shall be allowed to different consumers categories and what shall be appropriate tariff for such consumers considering various periodic adjustments in the base tariff?
- 12.1. The Petitioner on the issue of pre-paid metering submitted that currently, no proposal for pre-paid metering and billing is under consideration at GEPCO.
- 12.2. The Authority observed that various DISCOs have been allowed investments for AMR/AMI meters, in their MYT determinations / Investment plans. IESCO accordingly vide its letter dated 18.01.2024 also requested for pre-paid tariff for Advanced Metering Infrastructure (AMI) project and made the following submissions in this regards;
- ✓ The scope of the IESCO AMI project encompasses the implementation of an Advanced Metering Infrastructure (AMI) system, covering the deployment of Smart Meters, Data Concentrator Units (DCU) and essential communication infrastructure in the jurisdiction of Rawalpindi City Circle, Rawalpindi Cantt. Circle and Taxila Division along with the implementation of the new Billing System/Customer Information System (CIS) for whole IESCO. The project scope involves the installation of 879,564 smart meters, with the first phase targeting the installation of 135,000 smart meters in area of Rawalpindi City Circle. The new Billing system will be operational tentatively from June 2024.
 - ✓ IESCO AMI Billing System has a value-added feature of Prepayment along with Post-payment functionality which is already in vogue. The new Billing System is capable to calculate the allowable units / consumption (KWh) and communicate this information to Meter Data Management System (MOMS). Consequently, smart meters are configured to operate exclusively within the limits of these calculated units. After the exhaust of these



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units, a remote disconnection order will be executed through the smart meter. Further, after the recharge of the new top up the reconnection order will be made automatically.

✓ The inclusive development of this prepaid functionality offers various advantages for both the utility companies and consumers;

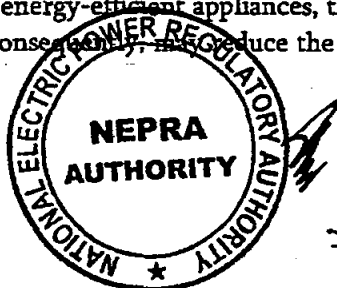
- Advance payment will improve the cash flow of utility companies.
- Mitigate the financial risk associated with bad debts and will increase the revenue collection.
- Diminishes traditional billing and collection expenses, leading to cost savings for utility companies. Remote disconnection and reconnection through the AMI system will improve overall efficiency and reduce cost.
- Offers diverse payment options, including online and mobile payments, enhancing convenience for consumers.
- Enabling consumers to actively monitor and manage their energy consumption pattern through a mobile application.

✓ To fully operationalize the salient feature of prepayment in the AMI system, it is imperative to accurately convert the energy top-up amount into units. Currently, prepaid tariff structure is not available. Therefore, it is requested to formulate the prepaid tariff structure initially up-to 25 KW for tariff categories such as Domestic, Commercial, General, Industrial and Temporary by considering the IESCO submissions:

- Formulation of prepaid tariff structure that will cater for both Protected and non-protected type of consumer categories.
- Incorporation of Fuel Price Adjustment (FPA) and Quarterly Tariff Adjustment (QTA) charges, minimum charges and PTV fee.
- Calculation of Electricity Duty (ED), GST and Income tax for non-filer consumers.
- Incorporation of extra tax and further tax for the industrial consumers.
- Imposition of fixed charges, especially related to Maximum Demand Indicator (MDI).

12.3. Considering the request of IESCO, the Authority made this "pre-paid metering" an issue for deliberations during tariff proceedings of all DISCOs for the FY 2024-25. However, no comments were received from any stakeholder on the issue including the Ministry of Energy (MoE).

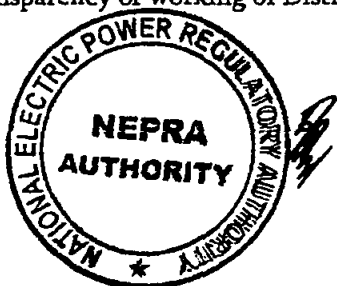
12.4. The Authority understands that prepaid metering system is a modernized billing mechanism which integrates metering equipment with smart card technology. It may offer benefits for the stakeholders of electricity supply chain but at the same may also have some disadvantages. At the consumer end, it helps them to control electricity consumption patterns and provides a smart payment option. The availability of real time electricity consumption data, also motivates consumers towards utilization of energy-efficient appliances, thus, may help reduce the undue increase in electricity demand. Consequently, it may reduce the burden of government in terms



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of subsidies, circular debt, and import bill. From DISCOs perspective, prepaid metering provides the opportunity to optimize billing & revenue of the distribution utility and improved cash flows, thus helping in meeting their financial obligations. It may also mitigate the financial risk associated with bad debts.

- 12.5. Similarly, in several cases around the world, prepaid metering has helped in significant reduction in non-technical losses. It also reduces financial burden of DISCOs for maintaining workforce employed for manual billing system and may also lead to improved employee to customer ratio. Remote disconnection and reconnection through the AMI system may also improve overall efficiency and reduce cost.
- 12.6. On the other hand, there may be resistance from the employees of DISCOs due to the fear of downsizing and reduction of non-technical staff. Another critical challenge could be the development of IT-based prepaid metering infrastructure, while replacing the conventional billing mechanism. The internet-based purchase of electricity requires specific technical expertise for designing, installing and managing the backend operations of the prepaid metering system and full coordination among power sector institutions on technical systems. Moreover, consumers' acceptance of the technology shift could be one of the challenges towards implementation of prepaid technology.
- 12.7. In view of the above discussion, the Authority has decided to allow the request of IESCO for pre-paid metering as a pilot project, and if successful, the same may be started in other DISCOs. IESCO in this regard shall ensure that all required Technical & IT infrastructure, Security controls and billing system etc. for prepaid metering, are in place.
- 12.8. The Authority has further noted that prepaid metering system had been implemented in neighboring countries like India and Bangladesh in 2005 with the aim of reducing electricity pilferage and non-payment from consumers in remote areas. The Authority observed that different approaches were adopted by these countries w.r.t. tariff for prepaid meters. Initially tariff for conventional and prepaid metering was kept same in India, to motivate the consumers. In Bangladesh, the aim of introducing prepaid metering was to eliminate electricity pilferage and to motivate consumers to adopt prepaid metering, a 2% discount was offered.
- 12.9. In view thereof and to promote the pre-paid metering, the Authority has decided to allow a flat variable rate (Rs./kWh) for pre-paid consumers along-with fixed charges, as mentioned in the SoT attached with the instant decision. No monthly FCAs or quarterly adjustments shall be charged from the pre-paid metering consumers. However, regarding applicable Federal and Provincial taxes, duties or surcharges, DISCO shall ensure to recover the same from pre-paid metering consumers, as the same are not part of NEPRA determined tariffs.
13. Whether the Petitioner has prepared any plan in consultation with the Federal Government for its organization restructuring in terms of segregation of responsibilities of Distribution and supply function in order to ensure independent and transparent working of both these functions.
- 13.1. The Petitioner submitted during the hearing that no consultation with Federal Government on organization restructuring has yet been made. However, financial and costing system is, already geared to provide adequate transparency of working of Distribution and Supply functions.



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- 13.2. The Authority, keeping in view the amended NEPRA Act, 2018, whereby sale of electric power has been removed from the scope of distribution licenses and transferred to supply licensee, directed the Petitioner in its earlier tariff determinations to make organizational restructuring in terms of segregation of responsibilities of the Distribution and Sale functions, in order to ensure independent and transparent working of both these functions.
- 13.3. Since all the distribution companies are 100% owned by the GoP, therefore, DISCOs in consultation with GoP should develop a centralized restructuring plan and submit the same to NEPRA for consideration and necessary vetting for its compliance with NEPRA applicable documents.
- 13.4. The Authority observed that the Petitioner although in instant Petition has bifurcated its costs into Distribution and Supply of Power Functions, however, the petition was submitted with common accounts and both functions combined. No progress has been shared by the Petitioner in terms of its organizational restructuring. The Authority understands that a proper organization restructuring, is essential to improve the performance of the Petitioner and to ensure transparency for both functions. Therefore, the Petitioner is again directed that a restructuring plan in consultation with the Federal Government be prepared, within the stipulated time.
- 13.5. The Petitioner is directed to ensure compliance of the Authority's direction during the FY 2024-25 and submit its progress report along-with its annual adjustment/ indexation request or petition for the FY 2025-26. In case of non-compliance by the Petitioner, the Authority shall initiate legal proceedings against the Petitioner under relevant rules and regulations, which may not be limited to imposing of fines but also initiate process for adjustment in the revenue requirement of the Petitioner.

14. Any Other issue that may come up during the hearing?

Revision in Tariff Terms & Conditions

- 14.1. The Authority has also decided to revise the tariff Terms & conditions for certain consumer categories as under;

Billing Demand

Regarding change in mechanism of application of fixed charges based on actual MDI or sanctioned load or otherwise, large number of stakeholders raised their concerns in the matter especially with respect to calculation of their sanctioned loads. The Authority considering the concerns of consumers has decided to amend the definition of billing demand for the purpose of charging of fixed charges. The same has been reflected in Tariff Terms & Conditions attached with the instant decision.

Billing Month

Various DISCOs have shown their concerns regarding definition of Billing month, appearing in the Tariff Terms & Conditions, as it does not take into account the month where no of days are in excess of 30. Considering the submissions of DISCOs, the Authority has decided to amend the definition of billing month. The same has been reflected in Tariff Terms & Conditions attached with the instant decision.



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Further, the issue of delayed readings due to holidays etc., resulting in change in slab of domestic consumers, has also been addressed in the Tariff Terms & Conditions attached with the instant decision.

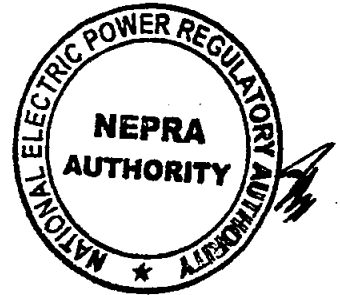
Late Payment charges (LPC)

The Authority also decided to rationalize the Late Payment charges (LPC) by modifying existing rate of 10% into two brackets and accordingly the Tariff Terms & Conditions have been modified.

15. Revenue Requirement

- 15.1. In view of the discussion made in preceding paragraphs and accounting for the adjustments discussed above, the adjusted revenue requirement of the Petitioner, for the FY 2024-25 is as under;

Description	Unit	Allowed FY 2024-25	
		DOP	SOP
Units Received	[MkWh]	11,858	11,858
Units Sold	[MkWh]	10,802	10,802
Units Lost	[MkWh]	1,055	1,055
Allowed T&D Losses	[%]	8.90%	8.90%
Energy Charge			114,769
Capacity Charge			193,135
Transmission Charge & Market			
Operation Fee			16,230
Power Purchase Price	[Mn. Rs.]	-	324,134
Wire Business Margin			35,692
Power Purchase Price with Wire Business		-	359,826
Pay & Allowances		11,023	3,674
Post Retirement Benefits		9,883	3,294
Repair & Maintenance		1,201	25
Traveling allowance		435	145
Vehicle maintenance		541	28
Other expenses		392	1,467
O&M Cost	[Mn. Rs.]	23,476	8,624
Depreciation		3,113	64
RORB		10,291	210
O. Income		(1,188)	(2,773)
Margin	[Mn. Rs.]	35,692	6,135
Prior Year Adjustment	[Mn. Rs.]		2,593
Revenue Requirement	[Mn. Rs.]	35,692	368,553
Average Tariff	[Rs./kWh]	3.30	34.12



- 15.2. The above determined revenue shall be recovered from the consumers through the projected sales of 10,802 GWhs, as per Annex – II.
- 15.3. The above assessment has been carried out based on the data/information provided by the Petitioner, which the Authority believes is correct and based on facts. In case of any deviation / misrepresentation observed at a later stage, the Petitioner shall be held responsible for the consequences arising out, under NEPRA Act, Rules and Regulations made thereunder. Any consequential adjustment, if required will be made accordingly.

16. ORDER

- 16.1. From what has been discussed above, the Authority hereby approves the following adjustments in the MYT of the Petitioner Company for the Financial Year 2024-25;

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- I. Gujranwala Electric Power Company Limited (GEPCO), being a supplier, is allowed to charge its consumers such tariff as set out in the schedule of tariff for GEPCO annexed to the decision.
- II. In addition to compensation of losses, GEPCO, being a distribution licensee, is allowed to charge the users of its system a "Use of system charge" (UOSC) as under:

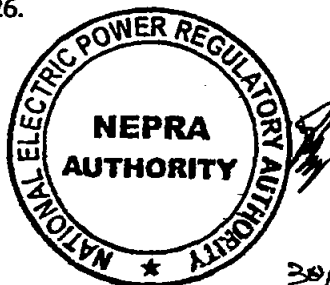
Description	For 132 kV only	For 11 kV only	For both 132kV & 11 kV
Asset Allocation	36.67%	37.68%	74.35%
Level of Losses	0.92%	5.01%	5.88%
UoSC Rs./kWh	1.43	1.57	3.07

- III. The Petitioner shall comply with, all the existing or future applicable Rules, Regulations, orders of the Authority and other applicable documents as issued from time to time.
- IV. To file future monthly & quarterly adjustments on account of Power Purchase Price (PPP) in line with MYT determination, NEPRA Act and other applicable documents.
- V. The Petitioner shall comply with the Tariff terms & Conditions for supply of electricity as annexed with decision as Annex-V.

17. **Summary of Direction**

17.1. The summary of all the directions passed in this decision by the Authority are reproduced hereunder. The Authority hereby directs the Petitioner to;

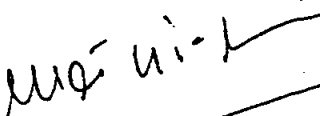
- To provide the reconciled date of sales mix with its reported revenue as per audited financial statements.
- To provide proper details of GENCO employees allocated to it by providing proper employee wise details, their pay scales, terms of adoption, approvals of competent authority for such adoption and placement details along-with their financial impact.
- To provide year wise detail of amounts deposited in the Fund, amount withdrawn along-with profit/interest earned thereon since creation of Fund.
- To provide the IDC amount with subsequent adjustment request and reflect the same in its Audited Financial Statements.
- To get its data, regarding units billed to lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers', reconciled with PITC and submit such reconciliation to the Authority for the period FY 2020-21 to FY 2023-24.
- To evaluate the different proposals of tariff design so as to make it more efficient and cost reflective with the objective to maximize the utilization of available capacity.
- Prepare restructuring plan in consultation with the Federal Government during the FY 2024-25 and submit its progress report along-with its annual adjustment/ indexation request or petition for the FY 2025-26.



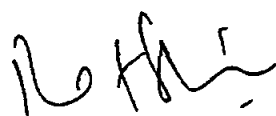
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- To ensure that by the time it files its next tariff petition/ adjustment request, MDI for all consumers at all levels is properly recorded.
18. The instant decision of the Authority along-with annexures, is hereby intimated to the Federal Government for filling of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.
19. The instant decision of the Authority and the Order part along with Annex-I, I-A, II, III, IV and V, be also notified in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

AUTHORITY



Mathar Niaz Rana (nsc)
Member



Rafique Ahmed Shaikh
Member



Engr. Maqsood Anwar Khan
Member



Amina Ahmed
Member



Waseem Mukhtar
Chairman



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FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

$$\text{Fuel Price variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:

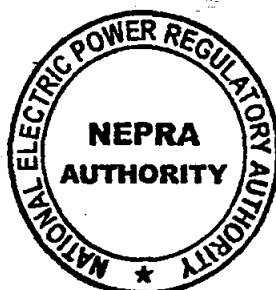
Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-IV of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

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QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly PPP}_{(Adj)} = \text{PPP}_{(Actual)} (\text{excluding Fuel cost}) - \text{PPP}_{(Recovered)} (\text{excluding Fuel cost})$$

Where;

PPP_(Actual) is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP_(Recovered) is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

Impact of T&D losses on FCA

$$= \text{Monthly FCA allowed}_{(Rs./kWh)} \times \text{Actual units Purchase} \times \% \text{ T\&D losses}$$

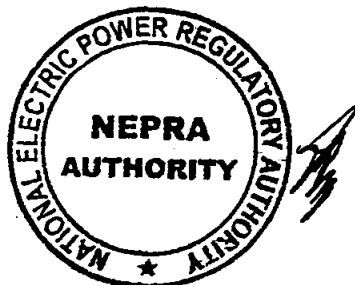
Where;

Monthly FCA allowed _(Rs./kWh) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.

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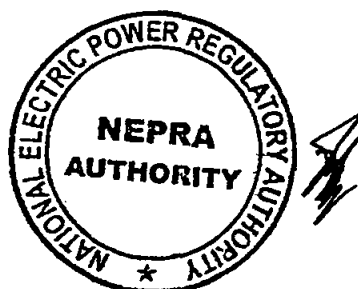


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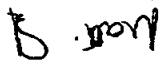
Gazipur Gas Processing Company (GGPC)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales GWh	Base Revenue			Base Tariff			PYA 2023		Total Tariff		
		Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge
		Min. Rs.	Min. Rs.	Min. Rs.	Rs./Cord M	Rs./Cord M	Rs./Cord M	Min. Rs.	Rs./Cord M	Rs./Cord M	Rs./Cord M	Rs./Cord M
Residential												
For peak load requirement less than 5 kW												
Up to 50 Units - Life Line	27	-	124	124	-	-	4.64	-	-	-	-	4.64
51-100 units - Life Line	25	-	228	228	-	-	9.08	-	-	-	-	9.08
01-100 Units	570	-	18,327	18,327	-	-	28.67	137	0.24	-	-	28.91
101-200 Units	1020	-	31,874	31,874	-	-	31.05	246	0.24	-	-	31.29
Un-Protected	01-100 Units	470	-	13,464	13,464	-	28.67	113	0.24	-	-	28.91
	101-200 Units	951	-	28,959	28,959	-	31.20	228	0.24	-	-	31.44
	201-300 Units	1458	-	50,861	50,861	-	34.93	352	0.24	-	-	35.18
	301-400 Units	720	212	27,478	27,691	200	38.17	174	0.24	200	-	38.41
	401-500 Units	364	125	13,971	14,096	400	36.48	85	0.24	400	-	36.70
	501-600 Units	187	89	7,833	7,702	800	40.83	45	0.24	800	-	41.07
	601-700 Units	108	40	4,484	4,524	800	42.15	28	0.24	800	-	42.38
	Above 700 Units	204	73	8,574	8,647	1,000	48.87	48	0.24	1,000	-	47.11
	For peak load requirement exceeding 5 kW											
	Time of Use (TOU) - Peak	38	-	1,688	1,688	-	44.84	9	0.24	-	-	45.08
	Time of Use (TOU) - Off-Peak	154	482	6,915	6,397	1,000	38.51	37	0.24	1,000	-	38.75
	Temporary Supply	1	2	72	74	2,000	57.21	0	0.24	2,000	-	57.45
Total Residential	8,285	1,094	213,254	214,287				1,503				
Commercial - A2												
For peak load requirement less than 5 kW												
Regular	345	4,313	12,588	18,900	1,000	-	38.45	83	0.24	1,000	-	38.69
For peak load requirement exceeding 5 kW												
Regular	0	3	13	16	-	2,000	35.05	0	0.24	-	2,000	35.28
Time of Use (TOU) - Peak	77	-	3,253	3,253	-	-	42.32	19	0.24	-	-	42.56
Time of Use (TOU) - Off-Peak	281	2,977	9,235	12,212	-	2,000	31.78	70	0.24	-	2,000	32.00
Temporary Supply	14	24	888	723	5,000	-	51.71	3	0.24	5,000	-	51.95
Electric Vehicle Charging Station	0	-	0	0	-	-	46.87	0	0.24	-	-	47.11
Total Commercial	727	7,317	28,787	33,184				175				
General Services-A3												
Industrial	198	248	8,983	8,341	1,000	-	40.88	68	0.24	1,000	-	41.20
Single Point Supply	B1	28	99	787	886	1,000	27.11	7	0.24	1,000	-	27.35
	B1 Peak	61	-	2,040	2,040	-	33.83	15	0.24	-	-	33.87
	B1 Off Peak	384	864.88	10,737	11,402	1,000	27.22	95	0.24	1,000	-	27.46
	B2	0	0	1	2	-	22.87	0	0.24	-	2,000	23.11
	B2 - TOU (Peak)	135	-	4,448	4,448	-	32.88	33	0.24	-	-	33.22
	B2 - TOU (Off-peak)	886	7,818	19,388	27,207	-	22.38	208	0.24	-	2,000	22.82
	B3 - TOU (Peak)	84	-	3,123	3,123	-	33.25	23	0.24	-	-	33.50
	B3 - TOU (Off-peak)	987	3,907	23,753	27,680	-	24.07	238	0.24	-	2,000	24.31
	B4 - TOU (Peak)	0	-	-	-	-	33.58	-	0.24	-	-	33.83
	B4 - TOU (Off-peak)	0	-	-	-	2,000	24.10	0	0.24	-	2,000	24.34
	Temporary Supply	0	1	15	16	5,000	38.18	0	0.24	5,000	-	38.43
Total Industrial	2,587	12,691	84,303	78,784				818				
Agricultural Tube-wells - Tariff D												
Scarp	0	-	1	1	-	-	37.18	0	0.24	-	-	37.42
Time of Use (TOU) - Peak	0	-	-	-	-	-	30.44	-	0.24	-	-	30.68
Time of Use (TOU) - Off-Peak	0	-	-	-	-	500	23.75	-	0.24	-	500	23.98
Agricultural Tube-wells	35	62	778	840	-	500	22.53	8	0.24	-	500	22.78
Time of Use (TOU) - Peak	91	-	2,648	2,648	-	-	28.84	22	0.24	-	-	29.18
Time of Use (TOU) - Off-Peak	438	1,078	12,153	13,229	-	500	27.77	108	0.24	-	500	28.01
Total Agricultural	584	1,138	16,579	16,718				138				
Public Lighting - Tariff G												
Residential Colonies	21	14	835	849	2,000	-	40.37	5	0.24	2,000	-	40.61
Tariff K - AJK	1	0	23	24	2,000	-	40.83	0	0.24	2,000	-	41.07
Time of Use (TOU) - Peak	0	-	-	-	-	2,000	30.22	-	0.24	-	2,000	30.46
Time of Use (TOU) - Off-Peak	56	-	1,622	1,622	-	-	32.82	13	0.24	-	-	33.06
Time of Use (TOU) - Off-Peak	226	1,365	6,449	7,813	-	2,000	28.47	55	0.24	-	2,000	28.71
Total Public Lighting	303	1,379	8,138	10,508				73				
Pre-Paid Supply Tariff												
Residential					1,000	-	43.52		0.24	1,000	-	43.78
Commercial - A2					2,000	-	38.87		0.24	-	2,000	37.11
General Services-A3					1,000	-	45.05		0.24	1,000	-	45.29
Industrial						2,000	35.82		0.24	-	2,000	36.06
Single Point Supply						2,000	48.47		0.24	-	2,000	48.72
Agricultural Tube-wells - Tariff D						2,000	27.35		0.24	-	2,000	27.58
Grand Total	10,802	24,338	341,625	365,880				2,583				

Note: The PYA 2023 column shall cease to exist after One (01) year of notification of the instant decision.



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Answer-D

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Protected	U.S. Protected
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10/10/1961 - 10/10/1961
 10/10/1961 - 10/10/1961

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

When these changes are applied to the 1977/1978, the change will be about 10% for the month which was in August.

A-3 GENERAL SERVICES

B INDUSTRIAL SUPPLY TARIFFS

INDUSTRIAL SUPPLY TARIFFS

Where Third Charges are applicable M./KW/Month, the charges shall be billed based on 80% of metered Load or Actual KW for the month which ever is higher.

C - SINGLE-POINT SUPPLY

When Your Charge is Available: By 1/15/2001, the charge shall be held until an 80% of successful lead or arrest (MID) for the month which was in effect.

**SCHEDULE OF ELECTRICITY TARIFFS
FOR GUJRANWALA ELECTRIC POWER COMPANY (GETCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charge	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	
		A	B	C	D		E=C+D	
D-1(a)	SCARP less than 5 kW	-	-	37.18	0.34		37.43	
D-2 (a)	Agricultural Tube Wells	-	500	22.63	0.34		22.78	
				Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARP 5 kW & above	-	500	30.44	23.75	0.34	30.68	
D-2 (b)	Agricultural 5 kW & above	-	500	28.94	27.77	0.34	29.18	
	Pre-Paid for Agri. & Searp	-	2,000	27.28		0.34	27.69	

Under this tariff, there shall be minimum monthly charges Rs. 2000/- per consumer per month, even if no supply is required.
Note: The consumers having conditioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charge
		Rs. / Conn. / M	Rs./kW/M		Rs./kWh	Rs./kWh	
		A	B	C	D	E	B+C+D
E-1(a)	Residential Supply	2,000	-	57.31	0.34		57.46
E-1(b)	Commercial Supply	5,000	-	51.71	0.34		51.96
E-2	Industrial Supply	1,000	-	39.19	0.34		39.43

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charge
		Rs. / Conn. / M	Rs./kW/M		Rs./kWh	Rs./kWh	
		A	B	C	D	E	B+C+D
	Street Lighting	2,000	-	48.07	0.34		48.61

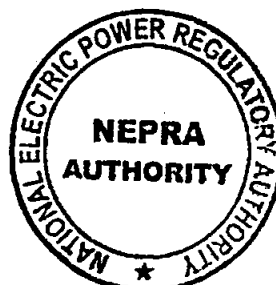
H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charge
		Rs. / Conn. / M	Rs./kW/M		Rs./kWh	Rs./kWh	
		A	B	C	D	E	B+C+D
	Residential Colonies attached to industrial premises	2,000	-	40.83	0.34		41.07

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2023		Total Variable Charge
		Rs. / Conn. / M	Rs./kW/M	Rs/kWh	Rs/kWh	Rs/kWh	
		A	B	C	D	E= C+D	
1	Area Jammam & Kankar (AJK) Time Of Use	-	2,000	30.22	0.34	30.46	
				Peak	Off-Peak	Peak	Off-Peak
				32.83	30.47	0.34	33.06

Note: The FYA 2023 scheme shall come to exist after One (01) year of notification of the latest decision.



GEPCO

Annex - IV

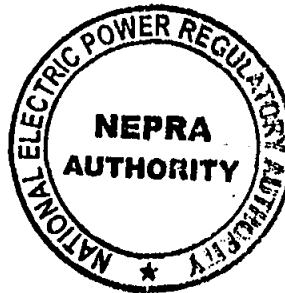
Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,438	1,614	1,333	833	657	661	670	579	755	874	1,119	1,323	11,858

	Rs./kWh												
Fuel Cost Component	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.1999
Variable O&M	0.4550	0.4854	0.5260	0.5218	0.4063	0.4337	0.5064	0.3927	0.4800	0.4277	0.4575	0.5072	0.4791
Capacity	12.6605	11.2169	13.6217	19.5589	17.5315	22.8012	22.2922	21.3101	21.2698	19.1727	16.1398	13.3055	16.2879
UoS	1.1424	1.0684	1.2127	1.7192	1.4847	1.8379	1.7801	1.7645	1.7255	1.4987	1.2182	1.0822	1.3688
Total PPP in Rs./kWh	23.6089	22.1583	25.1610	32.0752	27.2833	35.7092	37.6886	31.9949	32.7313	28.7794	25.2079	23.2290	27.3357

	Rs. in million												
Fuel Cost Component	13,444	15,152	13,065	8,560	5,164	7,034	8,723	4,934	6,993	6,714	8,274	11,030	109,088
Variable O&M	654	783	701	435	267	287	407	227	363	374	512	671	5,681
Capacity	18,200	18,105	18,159	16,295	11,516	15,079	14,946	12,330	16,069	16,761	18,065	17,609	193,135
UoS	1,642	1,724	1,617	1,432	975	1,215	1,194	1,021	1,304	1,310	1,363	1,432	16,290
Total PPP in Rs.Min	33,940	35,765	33,542	26,722	17,923	23,616	25,269	18,512	24,728	25,160	28,214	30,743	324,134

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP

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**TERMS AND CONDITIONS OF TARIFF
(FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY LICENSEES)**

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means GEPCO engaged in the business of distribution/supply of electricity within the territory mentioned in the licence granted to it for this purpose.

1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 31 days or less reckoned from the date of last meter reading.

If, for any reason, the scheduled reading period of a consumer exceeds the number of days in a calendar month, the total consumption should be prorated to match the number of days in that calendar month for determining the applicable slab rate and same be used for actual billing purpose.

2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
4. "Billing Demand" means the 50% of the sanctioned load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.

Provided that for the purpose of fixed charges sanctioned load means maximum demand recorded so far.

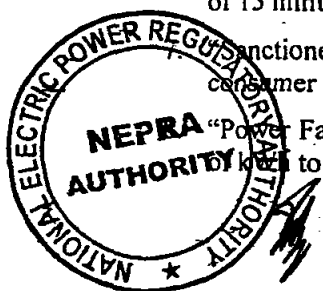
Provided further that in case of new connections or consumers who have renewed/revised their sanctioned load, the fixed charges will be charged on 50% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher. However, upon establishment of MDI in next six months, the adjustment of fixed charges will be made accordingly by the DISCO."

Provided also that consumers having alternate/ dual source i.e. captive power, net metering etc. the existing mechanism of fixed charges shall remain the same i.e. the 50% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher.

5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.

"Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.

"Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh.



9. Point of supply means metering point where electricity is delivered to the consumer.
10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

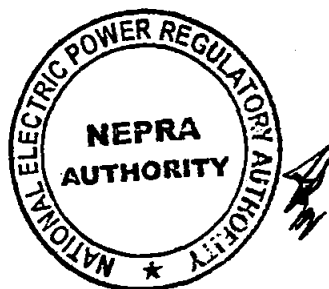
	<u>* PEAK TIMING</u>	<u>OFF-PEAK TIMING</u>
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

* To be duly adjusted in case of day light time saving

11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load 5 kW and above supply shall be given at three-phase.
12. "Consumer" as defined in NEPRA Act.
13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
14. NTDC means the National Transmission and Despatch Company.
15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act.

GENERAL CONDITIONS

1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge (LPS) of 5% may be levied for next three (03) days after the due date and thereafter 10% LPS may be charged on the amount billed excluding Govt. taxes and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
3. The supply provided to the consumers shall not be available for resale.
4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



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PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption ≤ 100 units; two rates for ≤ 50 and ≤ 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming ≤ 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-1(b) as set out in the Schedule of Tariff.
4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company.

A-2 COMMERCIAL

1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops/Flower Nurseries/Cold Storage
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
 - ix) Electric Vehicle Charging Stations (EVCS)
2. Electric Vehicle Charging Stations shall be billed under A-2(d) tariff i.e. Rs./kWh for peak and off-peak hours. For the time being, the tariff design is with zero fixed charges, however, in future the Authority after considering the ground situation may design its tariff structure on two part basis i.e. fixed charges and variable charges.



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3. The Electric Vehicle Charging Station shall provide "charging service" to Electric Vehicle shall provide charging service to Electric Vehicles as per the applicable tariff for EVCS plus Rs.24.44/kWh as margin for EVCS. The EVCS shall be billed by DISCOS under A-2(d) tariff. However, monthly FCAs either positive or negative shall not be applicable on EVCS.
4. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
5. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
6. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.

Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

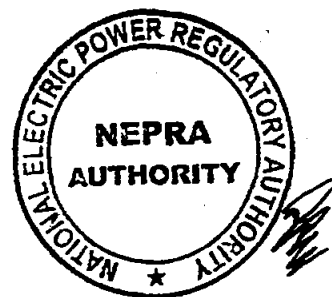
B INDUSTRIAL SUPPLY

Definitions

1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices inside the premises and for normal working of the industry.
2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.



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B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

1. This tariff is applicable for supply to Industries having sanctioned load upto 25 kW.
2. Consumers having sanctioned load upto 25 kW shall be billed on single-part kWh rate.
3. Consumers under tariff B-1 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate. However, B-1 consumers having sanctioned load of less than 5 kW may opt for ToU meter
4. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff B1(b).

B-2 SUPPLY AT 400 VOLTS

1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

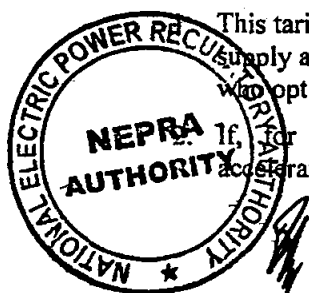
B-3 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5 MW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
3. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
4. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with Consumer Service Manual (CSM).
5. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

This tariff is applicable for supply to Industries for all loads of more than 5MW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5MW or below who opt to receive supply at 66 kV or 132 kV and above.

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this



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acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption to mix-load consumer not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

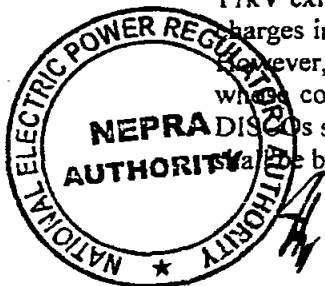
If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of more than 500 kW up to and including 5 MW.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW upto 7.5MW whose connection is at least three (3) years old. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.



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3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with CSM.
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
5. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

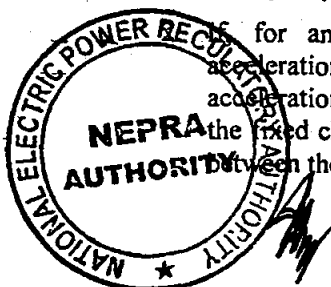
D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP);
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.

for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.



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3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

1. This tariff is applicable to consumers falling under Agriculture Supply excluding SCARP related installations.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 2(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.

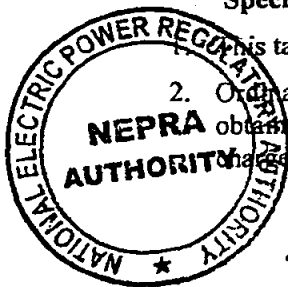
E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, exhibitions, political gathering, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction of house/buildings/plazas of single phase loads. A temporary electric power supply connection for the construction shall be provided by Distribution company initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. However, there is no minimum time period for provision of temporary connection. The temporary connection for illumination, lighting, weddings, festivals, functions, exhibitions, political gatherings or national and religious ceremonies, civil or military functions etc., testing of industrial equipment or any other emergent requirement of temporary nature, can be provided for specific time period not exceeding two weeks. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

Special Conditions of Supply

This tariff shall apply to Residential and Commercial consumers for temporary supply.

2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.



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E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

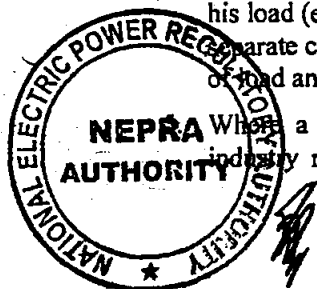
"Year" means any period comprising twelve consecutive months.

1. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

1. This tariff is applicable to seasonal industry.
2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.

When a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the



service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps. The supply under this tariff shall also be applicable for lamps used in public playgrounds and public parks.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

TARCTION

Supply under this tariff means supply of power in bulk to Railways for Railway Traction only.



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