

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 10th day of July, 2024

S.R.O. 1046 (I)/2024:- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997) and in accordance with Authority's Decision dated 30th July 2009 notified vide S.R.O No. 44(I)/2010 dated 19th January 2010, NEPRA hereby notifies the following adjustments in the approved tariff of AGL:

Annex: NEPRA-CCCLI-A

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th January 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		409.36111	115,788.65
B.	Black Product Premium		105.00000	29,699.47
C.	C&F Price (A+B)		514.36111	145,488.13
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		145.49
c.	War Risk Insurance actual % of C	0.050%		72.74
d.	Bank L/C Commission % of C	0.150%		218.23
e.	Bank Service Charges % of C	0.070%		101.84
f.	Local handling Charges % of C	0.150%		218.23
g.	Land port surveyor Charges	0.010%		14.55
h.	FOTCO Charges prevailing at the time of import	1.075%		1,564.00
i.	Wharfage Charges actual	0.135%		196.41
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,531.49
E.	Inland Freight Equalization Margin (8% of C) - D			9,107.56
F.	Import landed cost/Ex-Refinery Price (C+D+E)			157,127.18
G.	Less: Special Discount for the Fortnight January 1-15, 2024			(19,127.18)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			138,000.00
I.	OMC Margin % of H	4.00%		5,520.00
J.	Market Price before GST (H+I)			143,520.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(2,760.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				140,760.00
Exchange Rate = Rs. 282.85211				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 140,760.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 27.7348 per kWh				

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 31st January 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		410.58100	115,582.83
B.	Black Product Premium		105.00000	29,558.59
C.	C&F Price (A+B)		515.58100	145,141.42
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		145.14
c.	War Risk Insurance actual % of C	0.050%		72.57
d.	Bank L/C Commission % of C	0.150%		217.71
e.	Bank Service Charges % of C	0.070%		101.60
f.	Local handling Charges % of C	0.150%		217.71
g.	Land port surveyor Charges	0.010%		14.51
h.	FOTCO Charges prevailing at the time of import	1.075%		1,560.27
i.	Wharfage Charges actual	0.135%		195.94
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,525.46
E.	Inland Freight Equalization Margin (8% of C) - D			9,085.85
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			156,752.73
G.	Less: Special Discount for Fortnight January 16-31, 2024			(13,752.73)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			143,000.00
I.	OMC Margin % of H	4.00%		5,720.00
J.	Market Price before GST (H+I)			148,720.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(2,785.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				145,935.00
Exchange Rate = Rs. 281.51041				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 145,935.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.7545 per kWh				

*Based on data declared by Attock Gen Ltd.

Q

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th February 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		412.47917	115,530.79
B.	Black Product Premium		105.00000	29,409.32
C.	C&F Price (A+B)		517.47917	144,940.11
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		144.94
c.	War Risk Insurance actual % of C	0.050%		72.47
d.	Bank L/C Commission % of C	0.150%		217.41
e.	Bank Service Charges % of C	0.070%		101.46
f.	Local handling Charges % of C	0.150%		217.41
g.	Land port surveyor Charges	0.010%		14.49
h.	FOTCO Charges prevailing at the time of import	1.075%		1,558.11
i.	Wharfage Charges actual	0.135%		195.67
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,521.96
E.	Inland Freight Equalization Margin (8% of C) - D			9,073.25
F.	Import landed cost/Ex-Refinery Price (C+D+E)			156,535.32
G.	Less: Special Discount for the Fortnight February 1-15, 2024			(10,535.32)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			146,000.00
I.	OMC Margin % of H	4.00%		5,840.00
J.	Market Price before GST (H+I)			151,840.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(2,800.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				149,040.00
Exchange Rate = Rs. 280.08878				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 149,040.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 29.3663 per kWh				

Q

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 29th February 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		414.40600	115,903.96
B.	Black Product Premium		105.00000	29,367.13
C.	C&F Price (A+B)		519.40600	145,271.09
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		145.27
c.	War Risk Insurance actual % of C	0.050%		72.64
d.	Bank L/C Commission % of C	0.150%		217.91
e.	Bank Service Charges % of C	0.070%		101.69
f.	Local handling Charges % of C	0.150%		217.91
g.	Land port surveyor Charges	0.010%		14.53
h.	FOTCO Charges prevailing at the time of import	1.075%		1,561.66
i.	Wharfage Charges actual	0.135%		196.12
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,527.72
E.	Inland Freight Equalization Margin (8% of C) - D			9,093.97
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			156,892.78
G.	Less: Special Discount for Fortnight February 16-29, 2024			(11,692.78)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			145,200.00
I.	OMC Margin % of H	4.00%		5,808.00
J.	Market Price before GST (H+I)			151,008.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(1,968.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				149,040.00
Exchange Rate = Rs. 279.68697				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 149,040.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 29.3663 per kWh				

*Based on data declared by Attock Gen Ltd.

Qu

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th March 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		419.91700	117,427.28
B.	Black Product Premium		105.00000	29,362.62
C.	C&F Price (A+B)		524.91700	146,789.90
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		146.79
c.	War Risk Insurance actual % of C	0.050%		73.39
d.	Bank L/C Commission % of C	0.150%		220.18
e.	Bank Service Charges % of C	0.070%		102.75
f.	Local handling Charges % of C	0.150%		220.18
g.	Land port surveyor Charges	0.010%		14.68
h.	FOTCO Charges prevailing at the time of import	1.075%		1,577.99
i.	Wharfage Charges actual	0.135%		198.17
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,554.14
E.	Inland Freight Equalization Margin (8% of C) - D			9,189.05
F.	Import landed cost/Ex-Refinery Price (C+D+E)			158,533.09
G.	Less: Special Discount for the Fortnight March 1-15, 2024			(15,333.09)
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			143,200.00
I.	OMC Margin % of H	4.00%		5,728.00
J.	Market Price before GST (H+I)			148,928.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(1,958.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				146,970.00
Exchange Rate = Rs. 279.64402				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 146,970.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.9584 per kWh				

Q

**Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 31st March 2024**

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		435.11455	121,579.52
B.	Black Product Premium		105.00000	29,339.05
C.	C&F Price (A+B)		540.11455	150,918.57
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		150.92
c.	War Risk Insurance actual % of C	0.050%		75.46
d.	Bank L/C Commission % of C	0.150%		226.38
e.	Bank Service Charges % of C	0.070%		105.64
f.	Local handling Charges % of C	0.150%		226.38
g.	Land port surveyor Charges	0.010%		15.09
h.	FOTCO Charges prevailing at the time of import	1.075%		1,622.37
i.	Wharfage Charges actual	0.135%		203.74
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,625.98
E.	Inland Freight Equalization Margin (8% of C) - D			9,447.50
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			162,992.06
G.	Less: Special Discount for Fortnight March 16-31, 2024			(19,792.06)
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			143,200.00
I.	OMC Margin % of H	4.00%		5,728.00
J.	Market Price before GST (H+I)			148,928.00
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(1,958.00)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				146,970.00
Exchange Rate = Rs. 279.41956				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 146,970.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.9584 per kWh				

*Based on data declared by Attock Gen Ltd.

[Signature]

Annex: NEPRA-CCCLIV-A

**Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th April 2024**

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		461.57778	128,568.86
B.	Black Product Premium		105.00000	29,246.92
C.	C&F Price (A+B)		566.57778	157,815.78
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		157.82
c.	War Risk Insurance actual % of C	0.050%		78.91
d.	Bank L/C Commission % of C	0.150%		236.72
e.	Bank Service Charges % of C	0.070%		110.47
f.	Local handling Charges % of C	0.150%		236.72
g.	Land port surveyor Charges	0.010%		15.78
h.	FOTCO Charges prevailing at the time of import	1.075%		1,696.52
i.	Wharfage Charges actual	0.135%		213.05
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,745.99
E.	Inland Freight Equalization Margin (8% of C) - D			9,879.27
F.	Import landed cost/Ex-Refinery Price (C+D+E)			170,441.04
G.	Less: Special Discount for the Fortnight April 1-15, 2024			-
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			170,441.04
I.	OMC Margin % of H	4.00%		6,817.64
J.	Market Price before GST (H+I)			177,258.69
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(30,288.69)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				146,970.00
Exchange Rate = Rs. 278.54213				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 146,970.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.9584 per kWh				

Qm

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 30th April 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		475.02200	132,142.68
B.	Black Product Premium		105.00000	29,209.14
C.	C&F Price (A+B)		580.02200	161,351.82
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		161.35
c.	War Risk Insurance actual % of C	0.050%		80.68
d.	Bank L/C Commission % of C	0.150%		242.03
e.	Bank Service Charges % of C	0.070%		112.95
f.	Local handling Charges % of C	0.150%		242.03
g.	Land port surveyor Charges	0.010%		16.14
h.	FOTCO Charges prevailing at the time of import	1.075%		1,734.53
i.	Wharfage Charges actual	0.135%		217.82
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,807.52
E.	Inland Freight Equalization Margin (8% of C) - D			10,100.62
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			174,259.96
G.	Less: Special Discount for Fortnight April 16-30, 2024			-
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			174,259.96
I.	OMC Margin % of H	4.00%		6,970.40
J.	Market Price before GST (H+I)			181,230.36
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(34,260.36)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				146,970.00
Exchange Rate = Rs. 278.18224				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 146,970.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.9584 per kWh				

*Based on data declared by Attock Gen Ltd.

Q

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th May 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		489.14182	136,290.07
B.	Black Product Premium		105.00000	29,256.26
C.	C&F Price (A+B)		594.14182	165,546.33
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		165.55
c.	War Risk Insurance actual % of C	0.050%		82.77
d.	Bank L/C Commission % of C	0.150%		248.32
e.	Bank Service Charges % of C	0.070%		115.88
f.	Local handling Charges % of C	0.150%		248.32
g.	Land port surveyor Charges	0.010%		16.55
h.	FOTCO Charges prevailing at the time of import	1.075%		1,779.62
i.	Wharfage Charges actual	0.135%		223.49
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,880.51
E.	Inland Freight Equalization Margin (8% of C) - D			10,363.20
F.	Import landed cost/Ex-Refinery Price (C+D+E)			178,790.04
G.	Less: Special Discount for the Fortnight May 1-15, 2024			-
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			178,790.04
I.	OMC Margin % of H	4.00%		7,151.60
J.	Market Price before GST (H+I)			185,941.64
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(37,419.14)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				148,522.50
Exchange Rate = Rs. 278.63100				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 148,522.50 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 29.2643 per kWh				

Q

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th- 31st May 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		485.82400	135,288.15
B.	Black Product Premium		105.00000	29,239.51
C.	C&F Price (A+B)		590.82400	164,527.66
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		164.53
c.	War Risk Insurance actual % of C	0.050%		82.26
d.	Bank L/C Commission % of C	0.150%		246.79
e.	Bank Service Charges % of C	0.070%		115.17
f.	Local handling Charges % of C	0.150%		246.79
g.	Land port surveyor Charges	0.010%		16.45
h.	FOTCO Charges prevailing at the time of import	1.075%		1,768.67
i.	Wharfage Charges actual	0.135%		222.11
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,862.78
E.	Inland Freight Equalization Margin (8% of C) - D			10,299.43
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			177,689.87
G.	Less: Special Discount for Fortnight May 16-31, 2024			-
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			177,689.87
I.	OMC Margin % of H	4.00%		7,107.59
J.	Market Price before GST (H+I)			184,797.46
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(38,344.96)
Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin				146,452.50
Exchange Rate = Rs. 278.47152				
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs. 146,452.50 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.8564 per kWh				

*Based on data declared by Attock Gen Ltd.

[Case No. NEPA/TRF-55/AGL-2006]


(Engr. Mazhar Iqbal Ranjha)
 Registrar



REGISTRAR

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, G-5/1, Attaturk Avenue, Islamabad

Phone: 9206500, Fax: 2600026

Website: www.nepra.org.pk, Email: info@nepra.org.pk

No. NEPRA/ADG (Tariff)/TRF-Notifications/ 10545

July 10, 2024

The Manager
Printing Corporation of Pakistan Press (PCPP)
Khayaban-e-Suharwardi,
Islamabad

Subject: **Publication of Notification of Fuel Price Adjustments**

Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by proviso-iv of sub-section 7 of Section 31 of NEPRA Act, the Authority has made adjustments in the approved tariff of various Generation Companies and the same will be notified in the official Gazette.

3. Enclosed please find herewith 18 notifications, regarding fuel price adjustments in approved tariff of various Generation Companies, as detailed below, for immediate publication in the official Gazette of Pakistan.

Sr#	Company Name	Decision by the Authority (Description)
1.	Attock Gen Ltd.	FCA for the months of January - May 2024
2.	Atlas Power Ltd.	FCA for the months of March - April 2024
3.	Nishat Power Ltd.	FCA for the month of October 2023
4.	Saif Power Ltd.	FCA for RLNG [Aug. 2023 & April 2024]
5.	Orient Power Company Limited	FCA for RLNG [April 2024]
6.	Sapphire Electric Co. Limited	FCA for RLNG [Oct. 2023 and March - April 2024]
7.	Northern Power Gen. Co. Ltd. - Nandipur Power Plant . [TRF-271]	FCA for RLNG [April 2024]
8.	Port Qasim Electric Power Company (Pvt.) Limited	Adjustment on Account of Coal Price Variation for the month of November 2023
9.	Engro Powergen Thar (Pvt.) Ltd. [TRF-301]	Adjustment on Account of Coal Price Variation for period Dec. 2023 & January - April 2024
10.	Huangeng Shandong Ruyi Energy (Private) Company Limited	Adjustment on Account of Coal Price Variation for the months of February 2024 & April 2024
11.	Quaid-e-Azam Thermal Power (Pvt.) Limited	FCA for RLNG [March - April 2024]
12.	National Power Parks Management Company Private Limited (Haveli Bahadar Shah)	FCA for RLNG [March - April 2024]
13.	National Power Parks Management Company Private Limited (Balloki)	FCA for RLNG [March - April 2024]
14.	Thar Coal Block-I Power Generation Company (Pvt.) Limited	Adjustment on Account of Coal Price Variation for the period February 5-28, 2023 to July 31, 2023

Amir

15.	Thar Coal Block-I Power Generation Company (Pvt.) Limited	Adjustment on Account of Coal Price Variation for the months (Aug. – Nov 2023, Dec. 2022, Jan. – Feb. 2023, Dec. 2023 & Jan. – March 2024]
16.	ThalNova Power Thar (Pvt.) Limited	Adjustment on Account of Coal Price Variation for the months (Dec. 2022 – April 2024]
17.	Thar Energy Limited	Adjustment on Account of Coal Price Variation for the months (Sep. 2022 – April 2024]
18.	Punjab Thermal Power (Private) Limited	FCA for HSD w.e.f 03 rd July 2023, 10 th November, 2023 & 26 th December 2023 & FCA for RLNG [August 2023 – December 2023 & March 2024]

4. Please note that the notifications will be issued company-wise and also furnish thirty five (35) copies of the Notifications to this Office after publication.

Encl: 18 Notifications


(Engr. Mazhar Iqbal Ranjha)
Registrar

