TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 15 day of August, 2024

- S.R.O. /327 (I)/2024.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated August 8, 2024 along with Fuel Price Calculation for the month of July 2024 regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.
- 2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

Wossim Anwar Bhinder)
Registrar



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF JULY 2024 FOR ATTOCK GEN LIMITED.

- 1. Pursuant to the decision(s) of the Authority dated 30th July 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
- AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of July 2024.
 The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)
1 st to 15 th July 2024	146,970.00	28.9584
16 th to 31 st July 2024	146,970.00	28.9584

- 3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnight of July 2024 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnight of the month of July 2024."





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5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

Period	Revised Price (Rs./M. Ton)	Revised Fuel Cost Component (Rs./kWh)
1 st to 15 th July 2024	146,970.00	28.9584
16 th to 31 st July 2024	146,970.00	28.9584

 The above referred revised fuel cost components attached with decision are to be notified in the official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).

7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Mathar Niaz Rana (nsc)
Member

Engr. Maqsood Anwar Khan
Member

NEPRA
AUTHORITY

Waseem Mukhtar
Chairman

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st-15th July 2024

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton
A.	 	HSFO/LSFO Arab Gulf FOB Price		482.98889	134,646.42
		Black Product Premium		105,00000	29,271.63
B. C.	 	C&f Price (A+B)		587.98889	163,918.06
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.000%		
	b.	Marine Insurance % of C	0.100%		163.92
	o.	War Risk Insurance actual % of C	0.050%		81.96
	đ.	Bank L/C Commission % of C	0.150%		245.88
	c.	Bank Service Charges % of C	0.070%		114.74
	f.	Local handling Charges % of C	0.150%		245.88
		Land port surveyor Charges	0.010%		16.39
	g. h.	FOTCO Charges prevailing at the time of import	1.075%		1,762.12
	i	Wharfage Charges actual	0.135%		221.29
	:	Deniurrage (if any) at actual			
	j. k.	Import advalorem duty or any other duty imposed or levied by the GOP	į.		
	κ.	from time to time			
		Total Import Incidentals	1.74%		2,852.17
E.	Inland	Freight Equalization Margin (8% of C) - D			10,261.27
F.		landed cost/Ex-Refinery Price (C+D+E)			177,031.50
G.		pecial Discount for the Fortnight July 1-15, 2024			
H.	Import	landed cost/Ex-Refinery Price after Discount (F-G)	į		177,031.50
t.		fargin % of H	4.00%		7,081.26
J.		Price before GST (H+I)			184,112.76
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(37,142.76	
		tock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			146,970.00
		Exchange Rate = Rs.	278.77747		
Adiustr	nent in f	iel cost component of Energy Charge part of tariff component is in accorda	nce with the S	Section III a (iv) of SRC	44(1)/2010.
		66 per kWh * Rs. 146,970.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.9584			

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16th- 31st July 2024

Sr. No.		Description		US\$/M.Ton	Rs./M.Ton
A.		HSFO/LSFO Arab Gulf FOB Price		491.46091	136,969.49
В.		Black Product Premium		105.00000	29,263.36
C.		C&F Price (A+B)		596.46091	166,232.84
D.	Import I	ncidentals			
	a	Ocean Losses Maximum % of C	0.000%		
	Ъ.	Marine Insurance % of C	0.100%	POWER RE	166.23
	c.	War Risk Insurance actual % of C	0.050%	C	33.12
	d.	Bank L/C Commission % of C	0.150%	18 IInt	249,35
	e.	Bank Service Charges % of C	0.070%	13/ www	116.36
	f.	Local handling Charges % of C	0.150%	NEPRA	249.35
	g.	Land port surveyor Charges	0.010%	AUTHOR	TY > 16.62
	h.	FOTCO Charges prevailing at the time of import	1.075%	A A A A	/\$/ 1,787.00
	i.	Wharfage Charges actual	0.135%	12	224.41
	j.	Demurrage (if any) at actual			(4)
	k.	Import advalorem duty or any other duty imposed or levied by the GOP		*	<i>>></i>
		from time to time			
		Total Import Incidentals	1.74%		2,892,45
E.	Inland F	reight Equalization Margin (8% of C) - D			10,406.18
F.	Import is	inded Cost/Ex-Refinery Price (C+D+E)	1		179,531.47
G.	Less: Spe	ecial Discount for Fortnight July 16-31, 2024			-
H.	Import is	inded cost/Ex-Refinery Price after discount (F-G)	1		179,531.47
1	OMC Ma	rgin % of H	4.00%		7,181.26
J.	Market I	rice before GST (II+I)			186,712.73
Reduction	n against (he capped price of ARL Refinery with 3.5 % OMC Margin			(39,742.73)
Capped	with Atto	ck Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			146,970.00
		Exchange Rate = Rs.	278.69864		
Adjustn	ient in fuc	d cost component of Energy Charge part of tariff component is in accords	nce with the	Section III a (iv) of SRO	44(1)/2010.
		per kWh * Rs. 146,970.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.9584		•	

^{*}Based on data declared by Attock Gen Ltd.

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National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/TRF-100/Notifications/ 13043-45

August 15, 2024

The Manager Printing Corporation of Pakistan Press Shahrah-e-Suharwardi, Islamabad

Subject:

NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY

In pursuance of Proviso (iv) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith the following Decisions of the Authority as per following detail for immediate publication in the official Gazette of Pakistan:

S.	Decision	Issuance No.
No.		and Date
1.	Decision of the Authority in the matter of Fuel Price Adjustment for the	12494-12498
	month of July 2024 for Attock Gen Limited	08-08-2024
2,	Decision of the Authority in the matter of Fuel Price Adjustment for the	12459-12463
	month of July 2024 for Atlas Power Limited	08-08-2024
3.	Decision of the Authority in the matter of Fuel Price Adjustment based on	12465-12469
	RLNG for the month of July 2024 for Halmore Power Generation	08-08-2024
	Company Limited	
4.	Decision of the Authority in the matter of Fuel Price Adjustment based on	12530-12534
	RLNG for the month of July 2024 for Quaid-e-Azam Thermal Power	08-08-2024
	(Private) Limited	
5.	Decision of the Authority in the matter of Fuel Price Adjustment based on	12536-12540
	RLNG for the month of July 2024 for National Power Parks Management	08-08-2024
	Company Private Limited (Haveli Bahadar Shah)	
6.	Decision of the Authority in the matter of Fuel Price Adjustment based on	12488-12492
	RLNG for the month of July 2024 for National Power Parks Management	08-08-2024
	Company Private Limited (Balloki)	
7.	Decision of the Authority in the matter of Adjustment on Account of Coal	12524-12528
[Price Variation for the month of June 2024 in respect of Thar Coal	08-08-2024
	Block-I Power Generation Company (Private) Limited	

Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 07 Notifications

(Wasim Anwar Bhinder)

CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazi-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad