

TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN
EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the nd 02 day of September, 2024

S.R.O. 1418 (I)/2024.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated August 29, 2024 along with Fuel Price Calculation for the month of August 2024 regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.


(Wasim Anwar Bhinder)
Registrar



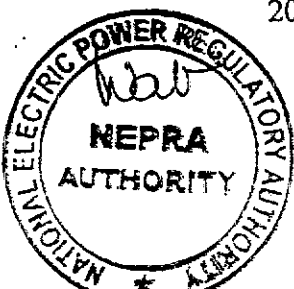
DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF AUGUST 2024 FOR ATTOCK GEN LIMITED.

1. Pursuant to the decision(s) of the Authority dated 30th July 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of August 2024. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)
1 st to 15 th August 2024	146,970.00	28.9584
16 th to 31 st August 2024	138,690.00	27.3270

3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnight of August 2024 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

“Based on information and documentary evidence provided by AGL fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnight of the month of August 2024.”



27



5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

Period	Revised Price (Rs./M. Ton)	Revised Fuel Cost Component (Rs./kWh)
1 st to 15 th August 2024	146,970.00	28.9584
16 th to 31 st August 2024	138,690.00	27.3270

6. The above referred revised fuel cost components attached with decision are to be notified in the official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

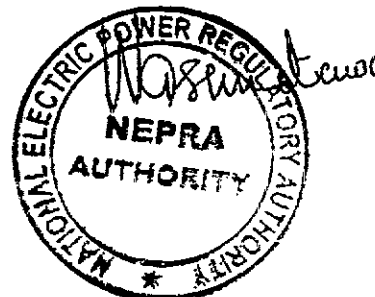
Mathar Niaz Rana (nsc)
Member

Engr. Maqsood Anwar Khan
Member

Engr. Rafique Ahmed Shaikh
Member

Amina Ahmed
Member

Waseem Mukhtar
Chairman



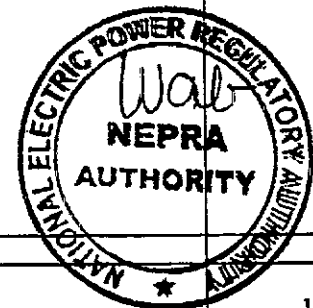
Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st-15th August 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		471.07083	131,264.85
B.	Black Product Premium		105.00000	29,258.47
C.	C&F Price (A+B)		576.07083	160,523.32
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		160.52
c.	War Risk Insurance actual % of C	0.050%		80.26
d.	Bank L/C Commission % of C	0.150%		240.78
e.	Bank Service Charges % of C	0.070%		112.37
f.	Local handling Charges % of C	0.150%		240.78
g.	Land port surveyor Charges	0.010%		16.05
h.	FOTCO Charges prevailing at the time of import	1.075%		1,725.63
i.	Wharfage Charges actual	0.135%		216.71
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,793.11
E.	Inland Freight Equalization Margin (8% of C) - D			10,048.76
F.	Import landed cost/Ex-Refinery Price (C+D+E)			173,365.18
G.	Less: Special Discount for the Fortnight August 1-15, 2024			-
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			173,365.18
I.	OMC Margin % of H	4.00%		6,934.61
J.	Market Price before GST (H+I)			180,299.79
	Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin			(33,329.79)
	Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			146,970.00
	Exchange Rate = Rs. 278.65205			
	Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.			
	FP(Rev) = Rs. 4.4166 per kWh * Rs. 146,970.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.9584 per kWh			

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th - 31st August 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		439.16125	122,490.13
B.	Black Product Premium		105.00000	29,286.43
C.	C&F Price (A+B)		544.16125	151,776.56
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		151.78
c.	War Risk Insurance actual % of C	0.050%		75.89
d.	Bank L/C Commission % of C	0.150%		227.66
e.	Bank Service Charges % of C	0.070%		106.24
f.	Local handling Charges % of C	0.150%		227.66
g.	Land port surveyor Charges	0.010%		15.18
h.	FOTCO Charges prevailing at the time of import	1.075%		1,631.60
i.	Wharfage Charges actual	0.135%		204.90
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,640.91
E.	Inland Freight Equalization Margin (8% of C) - D			9,501.21
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			163,918.68
G.	Less: Special Discount for Fortnight August 16-31, 2024			-
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			163,918.68
I.	OMC Margin % of H	4.00%		6,556.75
J.	Market Price before GST (H+I)			170,475.43
	Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin			(31,785.43)
	Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			138,690.00
	Exchange Rate = Rs. 278.91835			
	Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.			
	FP(Rev) = Rs. 4.4166 per kWh * Rs. 138,690.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 27.3270 per kWh			

*Based on data declared by Attock Gen Ltd



69



REGISTRAR

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Islamic Republic of Pakistan

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No. NEPRA/TRF-55/AGL-2006/ 13889-91

September 02, 2024

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Islamabad

Subject: **NOTIFICATION REGARDING DECISION OF THE AUTHORITY ALONG WITH FUEL PRICE CALCULATION FOR THE MONTH OF AUGUST 2024 REGARDING THE ADJUSTMENT IN THE FUEL PORTION OF THE ENERGY CHARGE PART OF TARIFF FOR VARIATION IN FURNACE OIL PRICES IN RESPECT OF ATTOCK GEN LIMITED**

In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith '*Decision of the Authority along with Fuel Price Calculation for the month of August 2024 regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Limited*' for immediate publication in the official gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification [04 pages]


(Wasim Anwar Bhinder)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2.
3. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad [w.r.t. NEPRA's Decision issued vide No. 13782-13786 dated August 29, 2024]