TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 21 day of November, 2024

- S.R.O. 2023 (I)/2024.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated November 18, 2024 along with revised fuel cost components and revised spot coal price(s) attached as Annex-IA to Annex-IC, Annex-IIA to Annex-IIE, Annex-IIIA to Annex-IIIC, Annex-IVA to Annex-IVC & Annex-VA to Annex-VC in the matter of Fuel Price Adjustment w.e.f. November 04, 2023, November 25, 2023, March 25, 2024, May 26, 2024 and July 02, 2024 for FFBL Power Company Limited in Case No. NEPRA/PAR-146/KE(FPCL-2015).
- 2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) & K-Electric (KE) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Wasim Anwar Bhinder) Registrar

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DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMNETS W.E.F. NOVEMBER 4, 2023, NOVEMBER 25, 2023, MARCH 25, 2024, MAY 26, 2024 AND JULY 2, 2024 FOR FFBL POWER COMPANY LIMITED.

Pursuant to the Decision of the Authority dated May 15, 2017 notified vide S.R.O. No. 1106(I)/2017 dated October 26, 2017 in the matter of Motion for Leave for Review, decision dated September 23, 2016 regarding Suo Moto Review Proceedings in the matter of Fuel Price Adjustment Mechanism determined in Upfront Imported Coal tariff, decision dated February 7, 2022 in the matter of procurement of imported coal using ICI-5 index and decision of the Authority dated February 9, 2022 in the matter of adjustment at Commercial Operation Date, the fuel portion of energy charge part of FPCL's tariff is required to be adjusted on account of coal price(s) variation. FFBL Power Company Limited (FPCL) requested following Fuel Cost Components (FCCs) and coal prices:

| Description | Requested w.e.f. Nov 4, 2023 | Requested w.e.f. Nov 25, 2023 | Requested w.e.f. Mar 25, 2024 | Requested w.e.f. May 26, 2024 | Requested w.e.f. Jul 2, 2024 |
|----------------------|------------------------------------|--|--|--|---------------------------------------|
| Coal Price (Rs./Ton) | 17,944 | 32,149 | 36,258 | 33,012 | 18,523 |
| CV (BTU/Kg) | 12,061 | 18,374 | 22,063 | 21,557 | 11,669 |
| FCC (Rs./kWh) | 17.3608 | 20.4170 | 19.1765 | 17.8697 | 18.4188 |

The Authority in its collective and joint wisdom considering all aspects decided with consensus as under which shall be hereafter called as decision of the Authority in the matter:

"Based on information and documentary evidences submitted by FFBL Power Company Limited (FPCL), the fuel portion of the energy charge part of FPCL's tariff has been adjusted for variation in coal prices. In accordance with the prescribed mechanism and the Authority's decisions, the revised fuel cost components of energy charge part of FPCL's tariff indicated hereunder and shall be immediately applicable to the units delivered basis:

| とはまま | Period | Description | Fuel Cost Component Rs./kWh | | |
|----------|--------------------------|--------------------|--------------------------------|---------|--|
| ‡ | | | Reference | Revised | |
| Y | w.e.f. November 4, 2023 | For kWh 25,674,457 | | 17.0520 | |
| | w.e.f. November 25, 2023 | For kWh 60,655,142 | | 20.3165 | |
| | w.e.f. March 25, 2024 | For kWh 69,388,126 | 5.1253 | 19.0779 | |
| | w.e.f. May 26, 2024 | For kWh 47,396,212 | | 17.7459 | |
| | w.e.f. July 2, 2024 | For kWh 54,581,980 | | 18.2784 | |

FPCL submitted requests for fuel price adjustments for both bituminous and lignite coal, along with ancillary service charges of US\$ 1.26/ton (without Wharfage) for bituminous





coal and US\$ 1.45/ton (including Wharfage) for the lignite coal. In addition to that, FPCL also requested lignite coal handling charges of US\$ 1.06/ton.

The Authority has considered the request of FPCL. In line with a similar power plant, the Authority has decided to allow actual ancillary service charges or maximum of US\$ 1.45/ton (including Wharfage) whichever is lower for both types of coal. The Authority has also decided to allow lignite coal handling charges of US\$ 1.06/ton in line with a similar power plant. The approved amount(s) shall be the maximum cap and no further increase shall be allowed.

Further, the requested Inland freight is on higher side as compared to the inland freight of the similar previous Shipment. Accordingly, the inland freight has been assessed keeping in view the previous freight of Rs. 405/ton and prevailing HSD prices for the relevant months.

The above referred revised fuel cost component, revised coal price and revised marine freight attached as Annex-IA to IC, Annex-IIA to IIE, Annex-IIIA to IIIC, Annex-IVA to IVC & Annex-VA to VC are to be notified in the Official Gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

KE to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Mathar Niaz Rana (nsc) Member

Engr. Magsood Anwar Khan Member

Erlgr. Rafique Ahmed Shaikh

Member

Amina Ahmed

Member

Waseem Mukhtar Chairman



| Description | Unit | Reference | Revised w.e.f. November 4, 2023 |
|--|---------|-----------|---------------------------------------|
| Coal Quantity (Net of Handling Loss) | Ton | _ | 24,840 |
| Net Calorific Value of Stock | BTU/Kg. | 23,512 | 12,061 |
| Net Heat Rate | BTU/kWh | 11,669 | 11,669 |
| Coal Price | Rs./Ton | 10,321 | 17,625 |
| Fuel Cost Component | Rs./kWh | 5.1253 | 17.0520 |
| Corresponding units to be delivered/billed | kWh | - | 25,674,457 |

Note: The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

-Based on Data Declared by FFBL Power Company Limited

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FFBL Power Company Limited Details of Shipment

| Vessel Name | Unit | MV ABU AL ABYAD |
|---|----------|-----------------|
| Bill of Lading Date | - | 21-Sep-23 |
| L/C Number | - | 23INSU013107801 |
| Origin | | Indonesian |
| ICI-5 Coal Price Index for the month of B/L Date | US\$/Ton | 32.64 |
| Base Calorific Value (GAR) | kCal/Kg | 3,400 |
| Actual Calorific Value (GAR) | kCal/Kg | 3,436 |
| Actual Calorific Value (NAR) | kCal/Kg | 3,038 |
| B/L Quantity | MT | 25,000 |
| FOB Coal Price ICI-5 Index adjusted for CV | US\$/Ton | 32.99 |
| Marine Freight Charges | US\$/Ton | |
| Marine Insurance | US\$/Ton | 0.01 |
| CIF Coal Price | US\$/Ton | 46.00 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | - |
| CIF Coal Price with losses at Karachi | US\$/Ton | 46.00 |
| Other Charges: | US\$/Ton | 10.70 |
| (i) Port Handling Charges | US\$/Ton | 7.90 |
| (a) PIBT Vessel Handling Charges | US\$/Ton | 2.95 |
| (b) PQA Royalty Charges | US\$/Ton | 2.26 |
| (c) PIBT Ancillary Charges after discount | US\$/Ton | 1.38 |
| (d) PIBT Charges for Lignite Coal | US\$/Ton | 1.01 |
| (e) Wharfage Charge* | US\$/Ton | - |
| (f) Leveling, Fast track, Inspection & Surveyor Charges | US\$/Ton | 0.30 |
| (ii) Customs Duty and Cess | US\$/Ton | 2.79 |
| (iii) LC Charges | US\$/Ton | 0.01 |
| Inland Freight Charges | US\$/Ton | 1.88 |
| Delivered Coal Price before adjustment of handling loss | US\$/Ton | 58.57 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | 0.37 |
| Delivered Coal Price with losses at Power Plant | US\$/Ton | 58.95 |
| Exchange Rate Average B/L Month | Rs./US\$ | 298.98 |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 17,625 |

^{*} Wharfage Charge is included in ancillary charges as per agreement, therefore, separate wharfage charge requested by FFBL Power Company Limited has not been considered.



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| Description | Unit | MV ABU AL ABYAD |
|-------------------------------------|----------|--------------------|
| | | Taboneo |
| Loading Port Name | | Anchorage, South |
| | | Kalimantan |
| Origin | | Indonesian |
| Delivery Days: | | |
| Voyage | Days | 23.48 |
| At Load Port | Days | 7.13 |
| At Discharge Port | Days | 2.78 |
| Total | Days | 33.39 |
| Average Time Charter Rate | US\$/Day | 9,974 |
| Time Charter Cost | US\$ | 332,969 |
| Bunker Consumption: | | |
| Bunker during Voyage | Ton | 762.94 |
| Bunker during Port Days | Ton | 55.50 |
| Total | Ton | 818.43 |
| Bunker Price | \$/Ton | 626.00 |
| Bunker Cost | US\$ | 512,339 |
| Total Voyage Expense | US\$ | 845,308 |
| Cargo Capacity | Tons | 57,000 |
| Adjustment/Discount | \$/Ton | (2.65) |
| Marine Freight | \$/Ton | 12.18 |
| Port Disbursement Account Indonesia | \$/Ton | 0.20 |
| Port Disbursement Account PQA | \$/Ton | 0.63 |
| Marine Freight Including PDA | \$/Ton | 13.00 |





| Description | Quantity | Net CV | Coal Price | | Exchange Rate | |
|--|----------|----------|------------|--------|------------------|--|
| • | Ton | kCal/Kg. | US\$/Ton | Rs/Ton | Rs./US\$ | |
| Consumption from Stock: | | | | | . | |
| Consumption from Shipment MV Alberta | 16,676 | 2,919 | 63.45 | 17,850 | 281.33 | |
| Consumption from Shipment MV Cmb Chikako (Tanzanian) | 21,845 | 5,933 | 149.53 | 42,785 | 286.12 | |
| Total Consumption | 38,521 | 4,628 | 112.27 | 31,990 | 284.95 | |

| Description | Unit | Reference | Previous | Revised w.e.f. November 25, 2023 |
|---|---------|-----------|------------|---|
| Avg. Price of stock consumed during the month | Rs./Ton | 10,321 | 17,625 | 31,990 |
| Avg. net calorific value of stock consumed during the month | kCal/Kg | 5,922 | 3,038 | 4,628 |
| Avg. net calorific value of stock consumed during the month | BTU/Kg | 23,512 | 12,061 | 18,374 |
| Net Heat Rates | BTU/kWh | 11,669 | 11,669 | 11,669 |
| Revised Fuel Cost Component | Rs./kWh | 5.1253 | 17.0520 | 20.3165 |
| Corresponding units to be delivered/billed | kWh | - | 25,674,457 | 60,655,142 |



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Annex-IIB

FFBL Power Company Limited Details of Shipment

| Vessel Name | Unit | MV ALBERTA |
|---|----------|---------------|
| Bill of Lading Date | - | 25-Oct-23 |
| L/C Number | - 1 | 0239ILC059842 |
| Origin | | Indonesian |
| ICI-5 Coal Price Index for the month of B/L Date | US\$/Ton | 38.85 |
| Discount | US\$/Ton | (3.85) |
| ICI-5 Coal Price Index after Discount | US\$/Ton | 35.00 |
| Base Calorific Value (GAR) | kCal/Kg | 3,400 |
| Actual Calorific Value (GAR) | kCal/Kg | 3,310 |
| Actual Calorific Value (NAR) | kCal/Kg | 2,919 |
| B/L Quantity | MT | 21,700 |
| FOB Coal Price ICI-5 Index adjusted for CV | US\$/Ton | 34.07 |
| Marine Freight Charges | US\$/Ton | 15.50 |
| Marine Insurance | US\$/Ton | 0.01 |
| CIF Coal Price | US\$/Ton | 49.58 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | |
| CIF Coal Price with losses at Karachi | US\$/Ton | 49.58 |
| Other Charges: | US\$/Ton | 11.69 |
| (i) Port Handling Charges | US\$/Ton | 8.47 |
| (a) PIBT Vessel Handling Charges | US\$/Ton | 3.17 |
| (b) PQA Royalty Charges | US\$/Ton | 2.44 |
| (c) PIBT Ancillary Charges after discount | US\$/Ton | 1.48 |
| (d) PIBT Charges for Lignite Coal | US\$/Ton | 1.08 |
| (e) Leveling, Fast track, Inspection & Surveyor Charges | US\$/Ton | 0.30 |
| (ii) Customs Duty and Cess | US\$/Ton | 3.20 |
| (iii) LC Charges | US\$/Ton | 0.02 |
| Inland Freight Charges | US\$/Ton | 1.87 |
| Delivered Coal Price before adjustment of handling loss | US\$/Ton | 63.14 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | 0.31 |
| Delivered Coal Price with losses at Power Plant | US\$/Ton | 63.45 |
| Exchange Rate Average B/L Month | Rs./US\$ | 281.33 |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 17,850 |





Annex-IIC

| Description | Unit | MV ALBERTA |
|-------------------------------------|----------|-----------------|
| | | Muara Pantai |
| Loading Port Name | | Anchorage, East |
| | ļ | Kalimantan |
| Origin | | Indonesian |
| Delivery Days: | | , |
| Voyage | Days | 27.00 |
| At Load Port | Days | 4.37 |
| At Discharge Port | Days | 2.78 |
| Total | Days | 34.15 |
| Average Time Charter Rate | US\$/Day | 13,730 |
| Time Charter Cost | US\$ | 468,888 |
| Bunker Consumption: | | |
| Bunker during Voyage | Ton | 877.50 |
| Bunker during Port Days | Ton | 40.04 |
| Total | Ton | 917.54 |
| Bunker Price | \$/Ton | 654.80 |
| Bunker Cost | US\$ | 600,805 |
| Total Voyage Expense | US\$ | 1,069,693 |
| Cargo Capacity | Tons | 57,000 |
| Adjustment/Discount | \$/Ton | (4.22) |
| Marine Freight | \$/Ton | 14.55 |
| Port Disbursement Account Indonesia | \$/Ton | 0.32 |
| Port Disbursement Account PQA | \$/Ton | 0.63 |
| Marine Freight Including PDA | \$/Ton | 15.50 |





FFBL Power Company Limited Details of Shipment

| Vessel Name | Unit | MV CMB CHIKAKO |
|---|----------|--------------------|
| Bill of Lading Date | - | 11 - Nov-23 |
| L/C Number | | 23INSU0301-00401 |
| Origin | | Tanzania |
| API-4 Coal Price Index for the month of B/L Date | US\$/Ton | 114.86 |
| Base Calorific Value (NAR) | kCal/Kg | 6,000 |
| Actual Calorific Value (NAR) | kCal/Kg | 5,933 |
| B/L Quantity | MT | 28,370 |
| FOB Coal Price API-4 Index adjusted for CV | US\$/Ton | 113.57 |
| Marine Freight Charges | US\$/Ton | 18.42 |
| Marine Insurance | US\$/Ton | 0.02 |
| CIF Coal Price | US\$/Ton | 132.02 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | - |
| CIF Coal Price with losses at Karachi | US\$/Ton | 132.02 |
| Other Charges: | US\$/Ton | 15.26 |
| (i) Port Handling Charges | US\$/Ton | 6.90 |
| (a) PIBT Vessel Handling Charges | US\$/Ton | 3.11 |
| (b) PQA Royalty Charges | US\$/Ton | 2.38 |
| (c) PIBT Ancillary Charges after discount | US\$/Ton | 1.26 |
| (d) Wharfage* | US\$/Ton | <u>.</u> |
| (e) Leveling, Fast track, Inspection & Surveyor Charges | US\$/Ton | 0.14 |
| (ii) Customs Duty and Cess | US\$/Ton | 8.34 |
| (iii) LC Charges | US\$/Ton | 0.02 |
| Inland Freight Charges | US\$/Ton | 1.84 |
| Delivered Coal Price before adjustment of handling loss | US\$/Ton | 149.10 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | 0.44 |
| Delivered Coal Price with losses at Power Plant | US\$/Ton | 149.53 |
| Exchange Rate Average B/L Month | Rs./US\$ | 286.12 |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 42,785 |

^{*} Wharfage Charge is included in ancillary charges as per agreement, therefore, separate wharfage charge requested by FFBL Power Company Limited has not been considered.





Annex-IIE

| Description | Unit | MV CMB |
|-------------------------------------|----------|---|
| 2000 t p 100 t | | СНІКАКО |
| Loading Port Name | | MTWARA Port |
| Loading For Ivaine | | Tanzania |
| Origin | | African |
| Delivery Days: | | · · · - · · · · · · · · · · · · · · · · |
| Voyage | Days | 25.79 |
| At Load Port | Days | 1.90 |
| At Discharge Port | Days | 2.28 |
| Total | Days | 29.97 |
| Average Time Charter Rate | US\$/Day | 13,957 |
| Time Charter Cost | US\$ | 418,276 |
| Bunker Consumption: | | |
| Bunker during Voyage | Ton | 838.18 |
| Bunker during Port Days | Ton | 23.41 |
| Total | Ton | 861.58 |
| Bunker Price | \$/Ton | 646.20 |
| Bunker Cost | US\$ | 556,755 |
| Total Voyage Expense | US\$ | 975,031 |
| Cargo Capacity | Tons | 57,000 |
| Adjustment/Discount | \$/Ton | (0.29) |
| Marine Freight | \$/Ton | 16.82 |
| Port Disbursement Account Indonesia | \$/Ton | 1.01 |
| Port Disbursement Account PQA | \$/Ton | 0.59 |
| Marine Freight Including PDA | \$/Ton | 18.42 |





| Description | Quantity | Net CV | Coal Price | | Exchange Rate | |
|--|----------|--------|------------|--------|------------------|--|
| | ^ | | Rs./US\$ | | | |
| Consumption from Stock: | | | | | | |
| Consumption from Shipment MV Alberta | 4,918 | 2,919 | 63.45 | 17,850 | 281.33 | |
| Consumption from Shipment MV Cmb Chikako (Tanzanian) | 6,442 | 5,933 | 149.53 | 42,785 | 286.12 | |
| Consumption from Shipment MV Kang Hong (Tanzanian) | 25,339 | 5,974 | 133.48 | 37,901 | 283.95 | |
| Total Consumption | 36,699 | 5,557 | 126.91 | 36,071 | 284.22 | |

| Description | Unit | Reference | Previous | Revised w.e.f. March 25, 2024 |
|---|---------|-----------|------------|-------------------------------------|
| Avg. Price of stock consumed during the month | Rs./Ton | 10,321 | 31,990 | 36,071 |
| Avg. net calorific value of stock consumed during the month | kCal/Kg | 5,922 | 4,628 | 5,557 |
| Avg. net calorific value of stock consumed during the month | BTU/Kg | 23,512 | 18,374 | 22,063 |
| Net Heat Rates | BTU/kWh | 11,669 | 11,669 | 11,669 |
| Revised Fuel Cost Component | Rs./kWh | 5.1253 | 20.3165 | 19.0779 |
| Corresponding units to be delivered/billed | kWh | _ | 60,655,142 | 69,388,126 |



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FFBL. Power Company Limited Details of Shipment

| Vessel Name | Unit | MV KANG HONG |
|---|----------|-----------------|
| Bill of Lading Date | • | 25-Dec-23 |
| L/C Number | - | 23INSC013111265 |
| Origin | | Tanzania |
| API-4 Coal Price Index for the month of B/L Date | US\$/Ton | 100.32 |
| Base Calorific Value (NAR) | kCal/Kg | 6,000 |
| Actual Calorific Value (NAR) | kCal/Kg | 5,974 |
| B/L Quantity | MT | 25,421 |
| FOB Coal Price API-4 Index adjusted for CV | US\$/Ton | 99.89 |
| Marine Freight Charges | US\$/Ton | 17.17 |
| Marine Insurance | US\$/Ton | 0.02 |
| CIF Coal Price | US\$/Ton | 117.08 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | - |
| CIF Coal Price with losses at Karachi | US\$/Ton | 117.08 |
| Other Charges: | US\$/Ton | 14.19 |
| (i) Port Handling Charges | US\$/Ton | 6.84 |
| (a) PIBT Vessel Handling Charges | US\$/Ton | 3.08 |
| (b) PQA Royalty Charges | US\$/Ton | 2.36 |
| (c) PIBT Ancillary Charges after discount | US\$/Ton | 1.25 |
| (d) Wharfage* | US\$/Ton | 1 |
| (e) Leveling, Fast track, Inspection & Surveyor Charges | US\$/Ton | 0.15 |
| (ii) Customs Duty and Cess | US\$/Ton | 7.33 |
| (iii) LC Charges | US\$/Ton | 0.01 |
| Inland Freight Charges | US\$/Ton | 1.79 |
| Delivered Coal Price before adjustment of handling loss | US\$/Ton | 133.05 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | 0.43 |
| Delivered Coal Price with losses at Power Plant | US\$/Ton | 133.48 |
| Exchange Rate Average B/L Month | Rs./US\$ | 283.95 |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 37,901 |

^{*} Wharfage Charge is included in ancillary charges as per agreement, therefore, separate wharfage charge requested by FFBL Power Company Limited has not been considered.





Annex-IIIC

| Description | Unit | MV KANG HONG |
|-------------------------------------|----------|-------------------------|
| Loading Port Name | | MTWARA Port Tanzania |
| Origin | | African |
| Delivery Days: | | |
| Voyage | Days | 25.79 |
| At Load Port | Days | 2.40 |
| At Discharge Port | Days | 2.28 |
| Total | Days | 30.47 |
| Average Time Charter Rate | US\$/Day | 14,086 |
| Time Charter Cost | US\$ | 429,213 |
| Bunker Consumption: | | |
| Bunker during Voyage | Ton | 838.18 |
| Bunker during Port Days | Ton | 26.21 |
| Total | Ton | 864.38 |
| Bunker Price | \$/Ton | 642.20 |
| Bunker Cost | US\$ | 555,107 |
| Total Voyage Expense | US\$ | 984,319 |
| Cargo Capacity | Tons | 57,000 |
| Adjustment/Discount | \$/Ton | (2.79) |
| Marine Freight | \$/Ton | 14.48 |
| Port Disbursement Account Indonesia | \$/Ton | 2.17 |
| Port Disbursement Account PQA | \$/Ton | 0.52 |
| Marine Freight Including PDA | \$/Ton | 17.17 |





| Description | Unit | Reference | Revised w.e.f. May 26, 2024 |
|--|---------|-----------|--------------------------------|
| Coal Quantity (Net of Handling Loss) | Ton | - | 25,656 |
| Net Calorific Value of Stock | BTU/Kg. | 23,512 | 21,557 |
| Net Heat Rate | BTU/kWh | 11,669 | 11,669 |
| Coal Price | Rs./Ton | 10,321 | 32,783 |
| Fuel Cost Component | Rs./kWh | 5.1253 | 17.7459 |
| Corresponding units to be delivered/billed | kWh | - | 47,396,212 |

Note: The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

-Based on Data Declared by FFBL Power Company Limited

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FFBL Power Company Limited Details of Shipment

| Vessel Name | Unit | MV IVS NORTH BERWICK |
|---|----------|-------------------------|
| Bill of Lading Date | - | 25-Mar-24 |
| L/C Number | - | TF24059713170261 |
| Origin | | South Africa |
| API-4 Coal Price Index for the month of B/L Date | US\$/Ton | 97.29 |
| Coal Price Differential to API 4 for the month of B/L | US\$/Ton | (6.79) |
| Discount | | (4.55) |
| Price after discount and coal price differential | US\$/Ton | 85.95 |
| Base Calorific Value (NAR) | kCal/Kg | 5,500 |
| Actual Calorific Value (NAR) | kCal/Kg | 5,430 |
| B/L Quantity | MT | 25,737 |
| FOB Coal Price API-4 Index adjusted for CV | US\$/Ton | 84.86 |
| Marine Freight Charges | US\$/Ton | 17.00 |
| Marine Insurance | US\$/Ton | 0.02 |
| CIF Coal Price | US\$/Ton | 101.88 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | - |
| CIF Coal Price with losses at Karachi | US\$/Ton | 101.88 |
| Other Charges: | US\$/Ton | 13.39 |
| (i) Port Handling Charges | US\$/Ton | 6.98 |
| (a) PIBT Vessel Handling Charges | US\$/Ton | 3.10 |
| (b) PQA Royalty Charges | US\$/Ton | 2.38 |
| (c) PIBT Ancillary Charges after discount | US\$/Ton | 1.26 |
| (d) Wharfage* | US\$/Ton | - |
| (e) Leveling, Fast track, Inspection & Surveyor Charges | US\$/Ton | 0.25 |
| (ii) Customs Duty and Cess | US\$/Ton | 6.41 |
| (iii) LC Charges | US\$/Ton | 0.00 |
| Inland Freight Charges | US\$/Ton | 1.79 |
| Delivered Coal Price before adjustment of handling loss | US\$/Ton | 117.05 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | 0.37 |
| Delivered Coal Price with losses at Power Plant | US\$/Ton | 117.42 |
| Exchange Rate Average B/L Month | Rs./US\$ | 279.19 |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 32,783 |

^{*} Wharfage Charge is included in ancillary charges as per agreement, therefore, separate wharfage charge requested by FFBL Power Company Limited has not been considered.



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Annex-IVC

| Description | Unit | MV IVS NORTH BERWICK |
|-------------------------------------|----------|-------------------------|
| Loading Port Name | | Richards Bay |
| Origin | | South African |
| Delivery Days: | | |
| Voyage | Days | 26.92 |
| At Load Port | Days | 1.90 |
| At Discharge Port | Days | 2.28 |
| Total | Days | 31.10 |
| Average Time Charter Rate | US\$/Day | 14,355 |
| Time Charter Cost | US\$ | 446,447 |
| Bunker Consumption: | | |
| Bunker during Voyage | Ton | 874.90 |
| Bunker during Port Days | Ton | 23.41 |
| Total | Ton | 898.31 |
| Bunker Price | \$/Ton | 633.00 |
| Bunker Cost | US\$ | 568,629 |
| Total Voyage Expense | US\$ | 1,015,076 |
| Cargo Capacity | Tons | 57,000 |
| Adjustment/Discount | \$/Ton | (1.81) |
| Marine Freight | \$/Ton | 16.00 |
| Port Disbursement Account Indonesia | \$/Ton | 0.49 |
| Port Disbursement Account PQA | \$/Ton | 0.51 |
| Marine Freight Including PDA | \$/Ton | 17.00 |





| Description | Unit | Reference | Revised w.e.f. July 2, 2024 |
|--|---------|-----------|--------------------------------|
| Coal Quantity (Net of Handling Loss) | Ton | | 54,275 |
| Net Calorific Value of Stock | BTU/Kg. | 23,512 | 11,735 |
| Net Heat Rate | BTU/kWh | 11,669. | 11,669 |
| Coal Price | Rs./Ton | 10,321 | 18,382 |
| Fuel Cost Component | Rs./kWh | 5.1253 | 18.2784 |
| Corresponding units to be delivered/billed | kWh | - | 54,581,980 |

Note: The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

-Based on Data Declared by FFBL Power Company Limited

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FFBL Power Company Limited Details of Shipment

| Vessel Name | Unit | MV LIMA TRADER |
|---|----------|-----------------|
| Bill of Lading Date | - | 19-May-24 |
| L/C Number | - | 24INSU030100155 |
| Origin | | Indonesian |
| ICI-5 Coal Price Index for the month of B/L Date | US\$/Ton | 35.27 |
| Discount | US\$/Ton | (0.47) |
| ICI-5 Coal Price Index After Discount for the month of B/L Date | US\$/Ton | 34.80 |
| Base Calorific Value (GAR) | kCal/Kg | 3,400 |
| Actual Calorific Value (GAR) | kCal/Kg | 3,355 |
| Actual Calorific Value (NAR) | kCal/Kg | 2,956 |
| B/L Quantity | MT | 54,721 |
| FOB Coal Price ICI-5 Index adjusted for CV | US\$/Ton | 34.34 |
| Marine Freight Charges | US\$/Ton | 17.92 |
| Marine Insurance | US\$/Ton | 0.01 |
| CIF Coal Price | US\$/Ton | 52.27 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | |
| CIF Coal Price with losses at Karachi | US\$/Ton | 52.27 |
| Other Charges: | US\$/Ton | 11.55 |
| (i) Port Handling Charges | US\$/Ton | 8.24 |
| (a) PIBT Vessel Handling Charges | US\$/Ton | 3.11 |
| (b) PQA Royalty Charges | US\$/Ton | 2.39 |
| (c) PIBT Ancillary Charges after discount | US\$/Ton | 1.45 |
| (d) PIBT Charges for Lignite Coal | US\$/Ton | 1.06 |
| (e) Leveling, Fast track, Inspection & Surveyor Charges | US\$/Ton | 0.23 |
| (ii) Customs Duty and Cess | US\$/Ton | 3.30 |
| (iii) LC Charges | US\$/Ton | 0.01 |
| Inland Freight Charges | US\$/Ton | 1.71 |
| Delivered Coal Price before adjustment of handling loss | US\$/Ton | 65.53 |
| Handling Loss 1% or actual whichever is minimum | US\$/Ton | 0.53 |
| Delivered Coal Price with losses at Power Plant | US\$/Ton | 66.06 |
| Exchange Rate Average B/L Month | Rs./US\$ | 278.26 |
| Delivered Coal Price with losses at Power Plant | Rs./Ton | 18,382 |





FFBL Power Company Limited Marine Freight Calculation

| Description | Unit | MV LIMA TRADER |
|-------------------------------------|----------|-------------------|
| | | Taboneo |
| Loading Port Name | 1 | Anchorage, South |
| | | Kalimantan |
| Origin | <u> </u> | Indonesian |
| Delivery Days: | | · |
| Voyage | Days | 23.48 |
| At Load Port | Days | 6.67 |
| At Discharge Port | Days | 2.78 |
| Total | Days | 32.92 |
| Average Time Charter Rate | US\$/Day | 16,015 |
| Time Charter Cost | US\$ | 527,227 |
| Bunker Consumption: | | |
| Bunker during Voyage | Ton | 762.94 |
| Bunker during Port Days | Ton | 52.90 |
| Total | Ton | 815.84 |
| Bunker Price | \$/Ton | 640.80 |
| Bunker Cost | US\$ | 522,790 |
| Total Voyage Expense | US\$ | 1,050,017 |
| Cargo Capacity | Tons | 57,000 |
| Adjustment/Discount | \$/Ton | (1.44) |
| Marine Freight | \$/Ton | 16.98 |
| Port Disbursement Account Indonesia | \$/Ton | 0.18 |
| Port Disbursement Account PQA | \$/Ton | 0.76 |
| Marine Freight Including PDA | \$/Ton | 17.92 |



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