TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 18 day of November, 2024

- S.R.O. 1865 (I)/2024.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated November 06, 2024 along with Fuel Price Calculation for the month of October 2024 regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.
- 2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Wasim Anwar Bhinder) Registrar



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF OCTOBER 2024 FOR ATTOCK GEN LIMITED.

- Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff
 Adjustment at Commercial Operation Date (COD) read with corrigendum dated
 November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010
 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of
 AGL's tariff is required to be adjusted on account of fuel price variations.
- 2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of October 2024. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period .	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)
1st to 15th October 2024	134,550.00	26.5112
16th to 31st October 2024	142,830.00	28.1427

- 3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnight of October 2024 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnight of the month of October 2024."



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5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

Period	Revised Price (Rs./M. Ton)	Revised Fuel Cost Component (Rs./kWh)
1 st to 15 th October 2024	134,550.00	26.5112
16 th to 31 st October 2024	142,830.00	28.1427

6. The above referred revised fuel cost components attached with decision are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).

7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Mathar Niaz Rana (nsc) Member

Engr. Rafique Ahmed Shaikh Member Engr. Magsood Anwar Khan Member

> Amina Ahmed Member

Waseem Mukhtar Chairman

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Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st-15th October 2024

Sr. No.		Description		US\$/M,Ton	Rs./M.Ton	
Α.		HSFO/LSFO Arab Gulf FOB Price		415.55818	115,578.47	
В.		Black Product Premium		105.00000	29,203.47	
<u>с.</u>		C&F Price (A+B)		520.55818	144,781.94	
D.	Import Incidentals					
	a	Ocean Losses Maximum % of C	0.000%			
	b.	Marine Insurance % of C	0.100%		144.78	
	c.	War Risk Insurance actual % of C	0.050%	1	72.39	
	ld.	Bank L/C Commission % of C	0.150%		217.17	
	e	Bank Service Charges % of C	0.070%		101.35	
	£.	Local handling Charges % of C	0.150%		217.17	
	g.	Land port surveyor Charges	0.010%		14.48	
	b.	FOTCO Charges prevailing at the time of import	1.075%		1,556,41	
	i.	Wharfage Charges actual	0.135%		195.46	
	li.	Demurrage (if any) at actual	i			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time				
!		Total Import Incidentals	1.74%		2,519.21	
E.	Inland I	Freight Equalization Margin (8% of C) - D			9,063,35	
F.	Import landed cost/Ex-Refinery Price (C+D+E)				156,364.49	
G.	Less: Sp	pecial Discount for the Fortnight October 1-15, 2024	İ		-	
H.	Import	landed cost/Ex-Refinery Price after Discount (F-G)			156,364.49	
I.	OMC N	fargin % of H	4.00%		6,254.58	
J.	Market	Price before GST (H+I)			162,619.07	
Reduct	ion agains	t the capped price of ARL Refinery with 3.5 % OMC Margin			(28,069.07	
Сарре	with At	tock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			134,550.00	
		Exchange Rate = Rs.	278,12825	,		
		uel cost component of Energy Charge part of tariff component is in accorda .4166 per kWh * Rs. 134,550,00 per M.Ton / Rs. 22,415.17 per M.Ton = R			O 44(I)/2010.	

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16th to 31st October 2024

	Sr. No.	Description		US\$/MLTon	Rs./M.Ton
	A.	HSFO/LSFO Arab Gulf FOB Price		432.82636	120,291.45
	B.	Black Product Premium		105.00000	29,181.68
	C	C&F Price (A+B)	-	537.82636	149,473.13
	D.	Import Incidentals			
		a. Ocean Losses Maximum % of C	0.000%		•
INE	RES	Marine Insurance % of C	0.100%		149.47
BOWE		War Risk Insurance actual % of C	0.050%		74.74
	11-	Bank L/C Commission % of C	0.150%		224.21
ist wo	Ψ	e. Bank Service Charges % of C	0.070%		104.63
NE	PRA	Local handling Charges % of C	0.150%	}	224,21
			0.010%	į	14.95
데 AUTH	UKI	h. /S FOTCO Charges prevailing at the time of import	1.075%	1	1,606 # 84
131		i. Wharfage Charges actual	0.135%	1	201.79
VOX	ر ا	Demurrage (if any) at actual]		
THEOLISM	*	Import advalorem duty or any other duty imposed or levied by the	1	İ	
		GOP from time to time			
	1	Total Import Incidentals	1.74%		2,600.83
	E.	Inland Freight Equalization Margin (8% of C) - D	1		9,357.02
	F.	Import landed Cost/Ex-Refinery Price (C+D+E)			161,430.98
	G.	Less: Special Discount for Fortnight October 16-31, 2024		1	-
	H.	Import landed cost/Ex-Refinery Price after discount (F-G)	-		161,430.98
	lr.	OMC Margin % of H	4.00%		6,457.24
	J.	Market Price before GST (H+I)			167,888.22
	Reducti	on against the capped price of ARL Refinery with 3.5 % OMC Margin			(25,058.22)
					142,830.00
	Adjusti	ment in fuel cost component of Energy Charge part of tariff component is in accord	ance with the	Section III a (iv) of SRC	44(1)/2010.
) = Rs. 4.4166 per kWh * Rs. 142,830.00 per M.Ton / Rs. 22,415.17 per M.Ton = F			
					

^{*}Based on data declared by Attock Gen Limited.

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National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, G-5/1 (East), Near MNA Hostel, Islamabad Phone: 9206500, Fax: 2600026 Website: www.nepra.org.pk, Email: info@nepra.org.pk

No. NEPRA/TRF-100/Notifications/ 17636-38

November 18, 2024

The Manager Printing Corporation of Pakistan Press Shahrah-e-Suharwardi, Islamabad

Subject:

NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY

In pursuance of Proviso (iv) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith the following Decisions of the Authority as per following detail for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	Decision of the Authority in the matter of Fuel Price Adjustment for	16636-16640
	the month of October 2024 for Attock Gen Limited	06-11-2024
2.	Decision of the Authority in the matter of Fuel Price Adjustment for	16630-16634
	the period w.e.f. October 1, 2024 to December 31, 2024 for UCH-II	06-11-2024
	Power Private Limited	

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 02 Notifications

(Wasim Anwar Bhinder)

CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad