

**TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN**  
**EXTRA ORDINARY, PART-II**

**National Electric Power Regulatory Authority**

**NOTIFICATION**



Islamabad, the 23<sup>rd</sup> day of December, 2024

**S.R.O. 2091 (I)/2024.**- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated December 17, 2024 along with Fuel Price Calculation for the month of **November 2024** regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

  
**(Wasim Anwar Bhinder)**  
Registrar



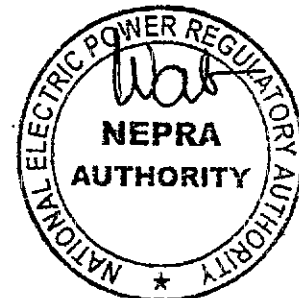
**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF NOVEMBER 2024 FOR ATTOCK GEN LIMITED.**

1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of November 2024. The details of requested RFO fuel price and FCC are reproduced hereunder:

| Period   | Requested Price<br>(Rs./M.Ton) | Requested FCC<br>(Rs./kWh) |
|--|--------------------------------|----------------------------|
| 1 <sup>st</sup> to 15 <sup>th</sup> November 2024  | 143,865.00                     | 28.3466                    |
| 16 <sup>th</sup> to 30 <sup>th</sup> November 2024 | 142,623.00                     | 28.1019                    |

3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1<sup>st</sup> and 2<sup>nd</sup> fortnight of November 2024 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under, which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1<sup>st</sup> and 2<sup>nd</sup> fortnights of the month of November 2024."






5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

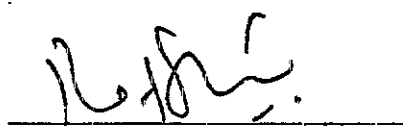
| Period   | Revised Price<br>(Rs./M. Ton) | Revised Fuel Cost Component<br>(Rs./kWh) |
|--|-------------------------------|--|
| 1 <sup>st</sup> to 15 <sup>th</sup> November 2024  | 143,865.00                    | 28.3466                                  |
| 16 <sup>th</sup> to 30 <sup>th</sup> November 2024 | 142,623.00                    | 28.1019                                  |

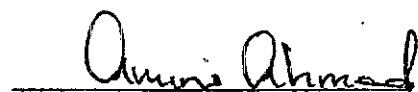
6. The above referred revised fuel cost components attached with decision are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

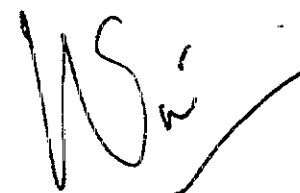
**AUTHORITY**

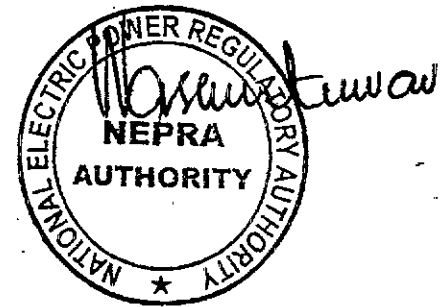
  
Mathar Niaz Rana (nsc)  
Member

  
Engr. Maqsood Anwar Khan  
Member

  
Engr. Rafique Ahmed Shaikh  
Member

  
Amina Ahmed  
Member

  
Waseem Mukhtar  
Chairman



**Attock Gen Ltd. (AGL)**

**Fuel Price Calculation for the Period of 1<sup>st</sup>-15<sup>th</sup> November 2024**

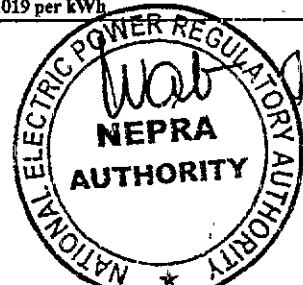
| Sr. No. | Description   |        | US\$/M.Ton       | Rs./M.Ton         |
|---------|---|--------|------------------|-------------------|
| A.      | HSFO/LSFO Arab Gulf FOB Price   |        | 438.59182        | 121,913.17        |
| B.      | Black Product Premium   |        | 105.00000        | 29,186.32         |
| C.      | <b>C&amp;F Price (A+B)</b>  |        | <b>543.59182</b> | <b>151,099.49</b> |
| D.      | <b>Import Incidentals</b>   |        |                  |                   |
| a.      | Ocean Losses Maximum % of C   | 0.000% |                  |                   |
| b.      | Marine Insurance % of C   | 0.100% |                  | 151.10            |
| c.      | War Risk Insurance actual % of C  | 0.050% |                  | 75.55             |
| d.      | Bank L/C Commission % of C  | 0.150% |                  | 226.65            |
| e.      | Bank Service Charges % of C   | 0.070% |                  | 105.77            |
| f.      | Local handling Charges % of C   | 0.150% |                  | 226.65            |
| g.      | Land port surveyor Charges  | 0.010% |                  | 15.11             |
| h.      | FOTCO Charges prevailing at the time of import  | 1.075% |                  | 1,624.32          |
| i.      | Wharfage Charges actual   | 0.135% |                  | 203.98            |
| j.      | Demurrage (if any) at actual  |        |                  |                   |
| k.      | Import advalorem duty or any other duty imposed or levied by the GOP from time to time  |        |                  |                   |
|         | <b>Total Import Incidentals</b>   |        | <b>1.74%</b>     | <b>2,629.13</b>   |
| E.      | Inland Freight Equalization Margin (8% of C) - D  |        |                  | 9,458.83          |
| F.      | Import landed cost/Ex-Refinery Price (C+D+E)  |        |                  | 163,187.45        |
| G.      | Less: Special Discount for the Fortnight November 1-15, 2024  |        |                  |                   |
| H.      | Import landed cost/Ex-Refinery Price after Discount (F-G)   |        |                  | 163,187.45        |
| I.      | OMC Margin % of H   | 4.00%  |                  | 6,527.50          |
| J.      | Market Price before GST (H+I)   |        |                  | 169,714.95        |
|         | Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin  |        |                  | (25,849.95)       |
|         | Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin  |        |                  | 143,865.00        |
|         | Exchange Rate = Rs. 277.96499   |        |                  |                   |
|         | Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010. |        |                  |                   |
|         | FP(Rev) = Rs. 4.4166 per kWh * Rs. 143,865.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.3466 per kWh                                     |        |                  |                   |

**Attock Gen Ltd. (AGL)**

**Fuel Price Calculation for the Period of 16<sup>th</sup> to 30<sup>th</sup> November 2024**

| Sr. No. | Description   |        | US\$/M.Ton       | Rs./M.Ton         |
|---------|---|--------|------------------|-------------------|
| A.      | HSFO/LSFO Arab Gulf FOB Price   |        | 432.35818        | 120,218.03        |
| B.      | Black Product Premium   |        | 105.00000        | 29,195.45         |
| C.      | <b>C&amp;F Price (A+B)</b>  |        | <b>537.35818</b> | <b>149,413.48</b> |
| D.      | <b>Import Incidentals</b>   |        |                  |                   |
| a.      | Ocean Losses Maximum % of C   | 0.000% |                  |                   |
| b.      | Marine Insurance % of C   | 0.100% |                  | 149.41            |
| c.      | War Risk Insurance actual % of C  | 0.050% |                  | 74.71             |
| d.      | Bank L/C Commission % of C  | 0.150% |                  | 224.12            |
| e.      | Bank Service Charges % of C   | 0.070% |                  | 104.59            |
| f.      | Local handling Charges % of C   | 0.150% |                  | 224.12            |
| g.      | Land port surveyor Charges  | 0.010% |                  | 14.94             |
| h.      | FOTCO Charges prevailing at the time of import  | 1.075% |                  | 1,606.19          |
| i.      | Wharfage Charges actual   | 0.135% |                  | 201.71            |
| j.      | Demurrage (if any) at actual  |        |                  |                   |
| k.      | Import advalorem duty or any other duty imposed or levied by the GOP from time to time  |        |                  |                   |
|         | <b>Total Import Incidentals</b>   |        | <b>1.74%</b>     | <b>2,599.79</b>   |
| E.      | Inland Freight Equalization Margin (8% of C) - D  |        |                  | 9,353.28          |
| F.      | Import landed Cost/Ex-Refinery Price (C+D+E)  |        |                  | 161,366.56        |
| G.      | Less: Special Discount for Fortnight November 16-30, 2024   |        |                  |                   |
| H.      | Import landed cost/Ex-Refinery Price after discount (F-G)   |        |                  | 161,366.56        |
| I.      | OMC Margin % of H   | 4.00%  |                  | 6,454.66          |
| J.      | Market Price before GST (H+I)   |        |                  | 167,821.22        |
|         | Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin  |        |                  | (25,198.22)       |
|         | Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin  |        |                  | 142,623.00        |
|         | Exchange Rate = Rs. 278.05193   |        |                  |                   |
|         | Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010. |        |                  |                   |
|         | FP(Rev) = Rs. 4.4166 per kWh * Rs. 142,623.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.1019 per kWh                                     |        |                  |                   |

\*Based on data declared by Attock Gen Limited.





REGISTRAR

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

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No. NEPRA/TRF-100/Notifications/ 19831-33

December 23, 2024

The Manager  
Printing Corporation of Pakistan Press  
Shahrah-e-Suharwardi,  
Islamabad

Subject: **NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY**

In pursuance of Proviso (iv) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith the following Decisions of the Authority as detailed hereunder for immediate publication in the official Gazette of Pakistan:

| S. No. | Decision   | Issuance No. and Date     |
|--------|--|---------------------------|
| 1.     | Decision of the Authority in the matter of Fuel Price Adjustment for the month of <b>November 2024</b> for Attock Gen Limited  | 19278-19282<br>17-12-2024 |
| 2.     | Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for the month of <b>November 2024</b> for National Power Parks Management Company Private Limited (Balloki)             | 19266-19270<br>17-12-2024 |
| 3.     | Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for the month of <b>November 2024</b> for National Power Parks Management Company Private Limited (Haveli Bahadar Shah) | 19272-19276<br>17-12-2024 |
| 4.     | Decision of the Authority in the matter of Fuel Price Adjustment w.e.f. <b>September 16, 2024</b> for FFBL Power Company Limited   | 19284-19288<br>17-12-2024 |
| 5.     | Decision of the Authority in the matter of Fuel Price Adjustment w.e.f. <b>October 17, 2024</b> for FFBL Power Company Limited   | 19290-19294<br>17-12-2024 |

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 05 Notifications

*Wasim Anwar Bhinder*  
(Wasim Anwar Bhinder)

CC:

- Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad