

TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN
EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 16th day of January, 2025

S.R.O. 43 (I)/2025.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated January 09, 2025 along with Fuel Price Calculation for the month of **December 2024** regarding the adjustment in the fuel portion of the energy charge part of tariff for variation in Furnace Oil prices in respect of Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Syed Zawar Haider)
Director



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE
ADJUSTMENTS FOR THE MONTH OF DECEMBER 2024 FOR ATTOCK GEN
LIMITED.**

1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of December 2024. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)
1 st to 15 th December 2024	142,623.00	28.1019
16 th to 31 st December 2024	137,137.50	27.0211

3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnight of December 2024 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under, which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnights of December 2024."

5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:





Period	Revised Price (Rs./M. Ton)	Revised Fuel Cost Component (Rs./kWh)
1 st to 15 th December 2024	142,623.00	28.1019
16 th to 31 st December 2024	137,137.50	27.0211

6. The above decision of the Authority along with revised fuel cost components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

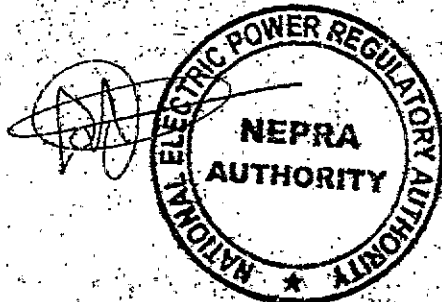
Mathar Niaz Rana (nsc)
Member

Engr. Maqsood Anwar Khan
Member

Engr. Rafique Ahmed Shaikh
Member

Amina Ahmed
Member

Waseem Mukhtar
Chairman



Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1st to 15th December 2024

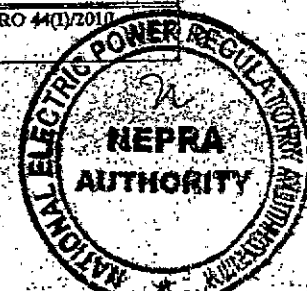
Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		432.27500	120,237.35
B.	Black Product Premium		105.00000	29,205.76
C.	C&F Price (A+B)		537.27500	149,443.11
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		149.44
c.	War Risk Insurance actual % of C	0.050%		74.72
d.	Bank L/C Commission % of C	0.150%		224.16
e.	Bank Service Charges % of C	0.070%		104.61
f.	Local handling Charges % of C	0.150%		224.16
g.	Land port surveyor Charges	0.010%		14.94
h.	FOTCO Charges prevailing at the time of import	1.075%		1,606.51
i.	Wharfage Charges actual	0.135%		201.75
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,600.31
E.	Inland Freight Equalization Margin (8% of C) - D			9,355.14
F.	Import landed cost/Ex-Refinery Price (C+D+E)			161,398.56
G.	Less: Special Discount for the Fortnight December 1-15, 2024			
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			161,398.56
I.	OMC Margin % of H	4.00%		6,455.94
J.	Market Price before GST (H+I)			167,854.50
	Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin			(25,231.50)
	Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			142,623.00
	Exchange Rate = Rs.	278.15013		
	Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.			
	FP(Rev) = Rs. 4.4166 per kWh * Rs. 142,623.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 28.1019 per kWh			

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16th to 31st December 2024

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		420.82000	117,091.25
B.	Black Product Premium		105.00000	29,215.77
C.	C&F Price (A+B)		525.82000	146,307.03
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		146.31
c.	War Risk Insurance actual % of C	0.050%		73.15
d.	Bank L/C Commission % of C	0.150%		219.46
e.	Bank Service Charges % of C	0.070%		102.41
f.	Local handling Charges % of C	0.150%		219.48
g.	Land port surveyor Charges	0.010%		14.63
h.	FOTCO Charges prevailing at the time of import	1.075%		1,572.80
i.	Wharfage Charges actual	0.135%		197.51
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,545.74
E.	Inland Freight Equalization Margin (8% of C) - D			9,158.82
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			158,011.59
G.	Less: Special Discount for Fortnight December 16-31, 2024			
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			158,011.59
I.	OMC Margin % of H	4.00%		6,320.46
J.	Market Price before GST (H+I)			164,332.05
	Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin			(27,194.55)
	Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			137,137.50
	Exchange Rate = Rs.	278.24546		
	Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.			
	FP(Rev) = Rs. 4.4166 per kWh * Rs. 137,137.50 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 27.0211 per kWh			

*Based on data declared by Attock Gen Limited.





REGISTRAR

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No. NEPRA/TRF-100/Notifications/ 623-25

January 16, 2025

The Manager
Printing Corporation of Pakistan Press
Shahrah-e-Suharwardi,
Islamabad

Subject: **NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY**

In pursuance of Proviso (iv) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith the following Decisions of the Authority as detailed hereunder for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of December 2024 for Attock Gen Limited	263-267 09-01-2025
2.	Decision of the Authority regarding Fuel Price Adjustment in the tariff of Chashma Nuclear Power Plant Unit-1 for Reload-16, Cycle-17	275-279 09-01-2025
3.	Decision of the Authority in the matter of Adjustment on Account of Coal Price Variation for the month of November 2024 in respect of Port Qasim Electric Power Company (Private) Limited	239-243 09-01-2025
4.	Decision of the Authority in the matter of Adjustment on Account of Coal Price Variation for the month of November 2024 in respect of Huangeng Shandong Ruyi Energy (Private) Company Ltd.	245-249 09-01-2025
5.	Decision of the Authority in the matter of Adjustment on Account of Coal Price Variation for the month of December 2024 in respect of Huangeng Shandong Ruyi Energy (Private) Company Ltd.	269-273 09-01-2025
6.	Decision of the Authority regarding Fuel Price Adjustment in the tariff of Chashma Nuclear Power Plant Unit - 4 for Reload - 5, Cycle -6	251-255 09-01-2025

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 06 Notifications

(Syed Zawar Haider)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad