

TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN
EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

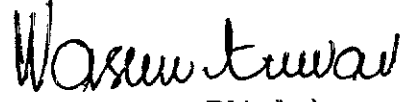
NOTIFICATION



Islamabad, the 05th day of March, 2025

S.R.O. 318 (I)/2025.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated February 26, 2025 along with revised fuel cost components attached as **Annex-I** in the matter of Fuel Price Adjustments for the month of **January 2025** for Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.


(Wasim Anwar Bhinder)
Registrar



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE
ADJUSTMENTS FOR THE MONTH OF JANUARY 2025 FOR ATTOCK GEN
LIMITED.**

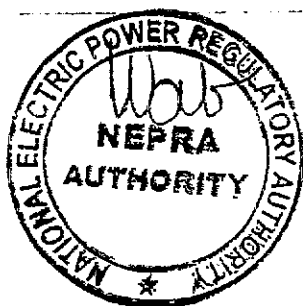
1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of January 2025. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)
1 st to 15 th January 2025	138,172.50	27.2250
16 th to 31 st January 2025	139,725.00	27.5309

3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnight of December 2024 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnights of January 2025."

5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:





Period	Revised Price (Rs./M.Ton)	Revised FCC (Rs./kWh)
1 st to 15 th January 2025	138,172.50	27.2250
16 th to 31 st January 2025	139,725.00	27.5309

6. The above decision of the Authority along with revised fuel cost components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

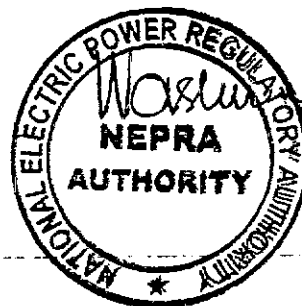
Mathar Niaz Rana (nsc)
Member

Engr. Maqsood Anwar Khan
Member

Engr. Rafique Ahmed Shaikh
Member

Amina Ahmed
Member

Waseem Mukhtar
Chairman



Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1st to 15th January 2025

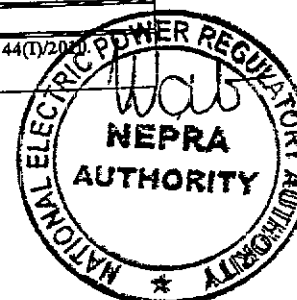
Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		430.29909	119,884.69
B.	Black Product Premium		105.00000	29,253.82
C.	C&F Price (A+B)		535.29909	149,138.51
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		149.14
c.	War Risk Insurance actual % of C	0.050%		74.57
d.	Bank L/C Commission % of C	0.150%		223.71
e.	Bank Service Charges % of C	0.070%		104.40
f.	Local handling Charges % of C	0.150%		223.71
g.	Land port surveyor Charges	0.010%		14.91
h.	FOTCO Charges prevailing at the time of import	1.075%		1,603.24
i.	Wharfage Charges actual	0.135%		201.34
j.	Demurrage (if any) at actual			-
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			-
	Total Import Incidentals	1.74%		2,595.01
E.	Inland Freight Equalization Margin (8% of C) - D			9,336.07
F.	Import landed cost/Ex-Refinery Price (C+D+E)			161,069.59
G.	Less: Special Discount for the Fortnight December 1-15, 2024			-
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			161,069.59
I.	OMC Margin % of H	4.00%		6,442.78
J.	Market Price before GST (H+I)			167,512.37
	Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin			(29,339.87)
	Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			138,172.50
	Exchange Rate = Rs.	278.60781		
	Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.			
	FP(Rev) = Rs. 4.4166 per kWh * Rs. 138,172.50 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 27.225 per kWh			

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16th to 31st January 2025

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		444.72900	124,021.23
B.	Black Product Premium		105.00000	29,281.27
C.	C&F Price (A+B)		549.72900	153,302.50
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		153.30
c.	War Risk Insurance actual % of C	0.050%		76.65
d.	Bank L/C Commission % of C	0.150%		229.95
e.	Bank Service Charges % of C	0.070%		107.31
f.	Local handling Charges % of C	0.150%		229.95
g.	Land port surveyor Charges	0.010%		15.33
h.	FOTCO Charges prevailing at the time of import	1.075%		1,648.00
i.	Wharfage Charges actual	0.135%		206.96
j.	Demurrage (if any) at actual			-
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			-
	Total Import Incidentals	1.74%		2,667.46
E.	Inland Freight Equalization Margin (8% of C) - D			9,596.74
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			165,566.70
G.	Less: Special Discount for Fortnight December 16-31, 2024			-
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			165,566.70
I.	OMC Margin % of H	4.00%		6,622.67
J.	Market Price before GST (H+I)			172,189.37
	Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin			(32,464.37)
	Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			139,725.00
	Exchange Rate = Rs.	278.86922		
	Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.			
	FP(Rev) = Rs. 4.4166 per kWh * Rs. 139,725.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 27.5309 per kWh			

*Based on data declared by Attock Gen Limited.





REGISTRAR

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, G-5/1 (East), Near MNA Hostel, Islamabad

Phone: 9206500, Fax: 2600026

Website: www.nepra.org.pk, Email: info@nepra.org.pk

No. NEPRA/TRF-100/Notifications/ 3332-34

March 05, 2025

The Manager
Printing Corporation of Pakistan Press
Shahrah-e-Suharwardi,
Islamabad

Subject: **NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY**

In pursuance of Proviso (iv) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith the following Decisions of the Authority as per following detail for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of January 2025 for Attock Gen Limited	2959-2963 26-02-2025
2.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of January 2025 for Nishat Chunian Power Limited	2971-2975 26-02-2025
3.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of January 2025 for Nishat Power Limited	2965-2969 26-02-2025
4.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for the month of January 2025 for Saif Power Limited	2977-2981 26-02-2025
5.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for the month of January 2025 for Halmore Power Generation Company Limited	2995-2999 26-02-2025
6.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of January 2025 for Liberty Power Tech Limited	3019-3023 26-02-2025
7.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of January 2025 for Hub Power Company Limited (HUBCO-Narowal)	3001-3005 26-02-2025
8.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for the month of January 2025 for Orient Power Company Limited	2953-2957 26-02-2025
9.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for the month of January 2025 for Sapphire Electric Company Limited	2983-2987 26-02-2025
10.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for the month of January 2025 for Quaid-e-Azam Thermal Power (Private) Limited	2989-2993 26-02-2025
11.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for the month of January 2025 for National Power Parks Management Company Private Limited (Haveli Bahadar Shah)	3007-3011 26-02-2025
12.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for the month of January 2025 for National Power Parks Management Company Private Limited (Balloki)	2947-2951 26-02-2025
13.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of January 2025 for Thar Energy Limited	3013-3017 26-02-2025
14.	Decision of the Authority in the matter of Fuel Price Adjustment based on RLNG for the month of January 2025 for Punjab Thermal Power (Private) Limited	2902-2906 26-02-2025

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 14 Notifications

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road. Block H. G-7/2. Blue Area. Islamabad
2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad