

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the th24 day of February, 2025

S.R.O. 345 (I)/2025.- In pursuance of Proviso-ii of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated January 30, 2025 along with revised tariff components attached as **Annex-I** regarding quarterly indexation/adjustment of tariff for Lucky Electric Power Company Limited for **January - March 2025** quarter on account of US CPI, N-CPI, KIBOR, Exchange Rate, Coal Price(s) and Coal Calorific Value(s) variation in Case No. NEPRA/TRF-369/LEPCL-2015.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.


(Wasim Anwar Bhinder)
Registrar



DECISION OF THE AUTHORITY IN THE MATTER OF QUARTELY INDEXATION/ADJUSTMENT OF TARIFF FOR JANUARY-MARCH 2025 QUARTER FOR LUCKY ELECTRIC POWER COMPANY LIMITED.

Pursuant to the decision of the Authority dated October 20, 2016, notified vide S.R.O No. 946(I)/2017 dated September 15, 2017, in the matter of approval of upfront local coal tariff for 660 MW coal power plant of Lucky Electric Power Company Limited (hereinafter "LEPCL") and the decision of the Authority dated March 10, 2021 notified vide S.R.O. No. 1041(I)/2023 on August 9, 2023 in the matter of change of base year 2007-2008 to base year 2015-16 for Consumer Price Index (CPI) for indexation of fixed and variable O&M (Local) components, the relevant tariff components are required to be adjusted on account of US CPI, N-CPI, KIBOR, Exchange Rate, Coal Price(s) and Coal Calorific value(s) variation.

The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of Authority in the matter:-

"Indexation/adjustment for January-March 2025 quarter has been made in the tariff components in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised components are indicated hereunder shall be immediately applicable."

Tariff Components	Reference Oct 20, 2016 & Mar 10, 2021	Revised Jan-Mar 2025 Quarter
Capacity Charge (Rs./KWh)		
Fixed O&M - Foreign	0.1435	0.5455
Fixed O&M - Local	0.1977	0.4005
Cost of Working Capital	0.1055	0.7005
Insurance	0.1021	0.1021
Return on Equity (ROE)	1.4575	3.9239
Debt Repayment	1.0764	1.0764
Interest Charges	1.8520	1.8809
Total	4.9347	8.6298
Energy Purchase Price (Rs./KWh)		
Variable O&M - Foreign	0.0684	0.2600
Variable O&M - Local	0.0628	0.1273
Total	0.1312	0.3873

LEPCL has consumed mixed coal i.e. imported & local during the quarter. Accordingly, ROE and cost of working capital components have been adjusted in accordance with the Para 5(II)(xii) and Para 5(II)(xvii) of the decision dated October 20, 2016.

Indexation allowed to LEPCL is purely on provisional basis till finalization of its COD tariff by the Authority and shall be subject to adjustment/refund, if necessary, in the light of final decision of the Authority.

The above decision of the Authority along with revised tariff components attached as Annex-I are to be notified in the Official Gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

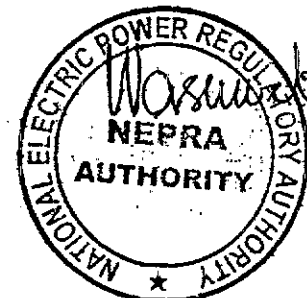
Mathar Niaz Rana
Mathar Niaz Rana (nsc)
Member

Engr. Maqsood Anwar Khan
Engr. Maqsood Anwar Khan
Member

Engr. Rafique Ahmed Shaikh
Engr. Rafique Ahmed Shaikh
Member

Amina Ahmed
Amina Ahmed
Member

Waseem Mukhtar
Waseem Mukhtar
Chairman

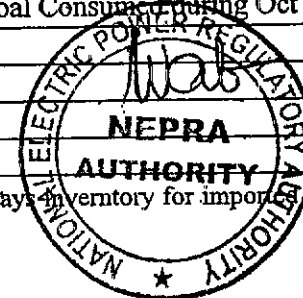


Lucky Electric Power Company Limited
Quarterly Indexation/ Adjustment of Tariff

Tariff Components	Reference Oct 20, 2016 & Mar 10, 2021	Revised Jan-Mar 2025 Quarter	Indexation
Capacity Charge (Rs./KWh)			
Fixed O&M - Foreign	0.1435	0.5455	US CPI & Rs./US\$
Fixed O&M - Local	0.1977	0.4005	N-CPI (Local)
Cost of Working Capital	0.1055	0.7005	KIBOR & Fuel Cost as per respective consumption of Imported Coal
Insurance	0.1021	0.1021	-
Return on Equity (ROE)	1.4575	3.9239	Rs./US\$ & respective consumption of Imported Coal
Debt Repayment	1.0764	1.0764	-
Interest Charges	1.8520	1.8809	KIBOR
Total	4.9347	8.6298	
Energy Purchase Price (Rs./KWh)			
Variable O&M - Foreign	0.0684	0.2600	US CPI & Rs./US\$
Variable O&M - Local	0.0628	0.1273	N-CPI (Local)
Total	0.1312	0.3873	
Indexation Values			Source
Exchange Rate (Rs./USD)	97.100	278.850	NBP - Revised rate of Dec 31, 2024
US CPI (All Urban Consumers)	238.340	315.493	U.S. Bureau of Labor Statistics - Revised value of Nov 2024
N-CPI (Local)	131.010	265.460	Pakistan Bureau of Statistics - Revised value of Nov 2024
3 Month KIBOR	11.91%	12.14%	SBP - Revised rate of Dec 31, 2024
Local Coal Price (Rs./MT)	10,018.195	7,646.89	Weighted Average Price of Coal Consumed during Oct & Nov 2024
Local Coal Calorific Value (BTU/kg)	22,046.000	10,945.13	Weighted Average CV of Coal Consumed during Oct & Nov 2024
Imported Coal Price (Rs./MT)	-	19,401.76	Weighted Average Price of Coal Consumed during Oct & Nov 2024
Imported Coal Calorific Value (BTU/kg)	-	11,198.50	Weighted Average CV of Coal Consumed during Oct & Nov 2024
Local Coal Quantity (M.Ton)	-	36,779.00	20.13% of Total Coal Consumed during Oct & Nov 2024
Imported Coal Quantity (M.Ton)	-	145,938.49	79.87% of Total Coal Consumed during Oct & Nov 2024
Principal Outstanding (Rs. Million)	-	65,938.71	
Return on Equity (ROE)-Local	-	29.50%	
Return on Equity (ROE)-Imported	-	27.20%	
Hours in Quarter	-	2,160	

- The cost of working capital is calculated on the basis of 30 days receivable for local & imported coal, 90 days inventory for imported coal whereas 30 days inventory for local coal, actual consumption %age for respective coal and actual CV for respective coal.

- Based on the data declared by Lucky Electric Power Company Limited.





REGISTRAR

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Islamic Republic of Pakistan

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No. NEPRA/TRF-369/LEPCL-2015/ 2795-97

February 24, 2025

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Subject: **NOTIFICATION REGARDING DECISION OF THE AUTHORITY
REGARDING QUARTERLY INDEXATION/ADJUSTMENT OF
TARIFF FOR LUCKY ELECTRIC POWER COMPANY LIMITED
FOR JANUARY - MARCH 2025 QUARTER**

In pursuance of Proviso-ii of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith Decision of the Authority regarding quarterly indexation/adjustment of tariff for Lucky Electric Power Company Limited for **January - March 2025** quarter on account of US CPI, N-CPI, KIBOR, Exchange Rate, Coal Price(s) and Coal Calorific Value(s) variation for immediate publication in the official gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification [03 pages]

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad [w.r.t. NEPRA's Decision issued vide No. 1684-1688 dated January 30, 2025]