### TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

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#### NOTIFICATION



Islamabad, the 17 day of April, 2025

- S.R.O. 733 (I)/2025.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated April 09, 2025 along with revised fuel cost components attached as Annex-I in the matter of Fuel Price Adjustments for the month of March 2025 for Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.
- 2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Wasim Anwar-Bhinder) Registrar

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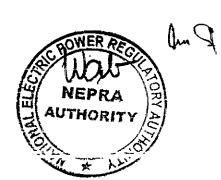
# DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF MARCH 2025 FOR ATTOCK GEN LIMITED.

- 1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
- AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of March 2025. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)	
1st to 15th March 2025	139,725.00	27.5309	
16th to 31st March 2025	137,655.00	27.1230	

- 3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnights of March 2025 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-
  - "Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnights of March 2025."
- 5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

Page 1 of 2





Period	Revised Price (Rs./M.Ton)	Revised FCC (Rs./kWh)	
Ist to 15th March 2025	139,725.00	27.5309	
16th to 31st March 2025	137,655.00	27.1230	

- The above decision of the Authority along with revised fuel cost components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AU	<b>THOR</b>	ITY
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Mathar Niaz Rana (nsc) Member

Engr. Maqsood Anwar Khan Member

Engr. Rafique Ahmed Shaikh

Member

Amina Ahmed Member

Waseem Mukhtar Chairman



## Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1st- 15th March 2025

		Description		US\$/M.Ton	Rs./M.Ton
Sr. No.				463,86300	129,771.27
A.		HSFO/LSFO Arab Gulf FOB Price	į	105.00000	29,375.02
В.		Black Product Premium  C&F Price (A+B)		568.86300	159,146.29
<u>c.</u>					
D.	Import Incidentals 0.000%				
	a.	Ocean Losses Maximum % of C	0.100%		159.15
	b.	Marine Insurance % of C	0.050%		79.57
	C.	War Risk Insurance actual % of C			238.72
	d.	Bank L/C Commission % of C	0,150%	<u> </u>	111,40
	c.	Bank Service Charges % of C .	0.070%		238.72
	f,	Local handling Charges % of C	0.150%	I.	15,91
	g	Land port surveyor Charges	0.010%		1,710.82
	h_	FOTCO Charges prevailing at the time of import	1.075%		214.85
	li.	Wharfage Charges actual	0.135%		
	li.	Demurrage (if any) at actual		l	
	k.	Import advalorem duty or any other duty imposed or levied by the	i l		
	1	GOP from time to time	1.74%		2,769.15
:		Total Import Incidentals	1.7470		9,962.56
E.		Freight Equalization Margin (8% of C) - D	1		171,877.99
F.	Import	landed cost/Ex-Refinery Price (C+D+E)	1 <b>1</b>		•
G.	Less: Special Discount for the Fortnight March 1-15, 2025				171,877.99
H.	Import	landed cost/Ex-Refinery Price after Discount (F-G)	4.00%		6,875.12
I.		Margin % of H	4.00%		178,753.11
J.	Market	Price before GST (H+I)	<u> </u>		(39,028,11
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				139,725.00	
Cappe	i with At	tock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			
		Exchange Rate = Rs.	279,76207		
Ading	ment in f	uel cost component of Energy Charge part of tariff component is in accor	rdance with the	Section III a (iv) of S	RO 44(1)/2010.
Landan	Ment III I	.4166 per kWh * Rs. 139,725.00 per M.Ton / Rs. 22,415.17 per M.Ton = 1	Rs. 27.5309 per	kWh	

## Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 16<sup>th</sup> - 31<sup>st</sup> March 2025

		D	T	USS/M.Ton	Rs./M.Ton
Sr. No.		Description		442.87500	124,073.96
۸.		HSFO/LSFO Arab Gulf FOB Price	1	105.00000	29,416.35
в. <sup>-</sup>		Black Product Premium		547.87500	153,490.31
c		CEF FREE (A+B)			
D.	Import I	ncidentals	0.000%		
	2,	Ocean Losses Maximum % of C	0.100%		153.49
	ъ.	Marine Insurance % of C	0.100%		76.75
	C.	War Risk Insurance actual % of C		SOWER	230.24
	d.	Bank L/C Commission % of C	0.150%		107.44
	e.	Bank Service Charges % of C	0.070%		230,24
	f.	Local handling Charges % of C	0.150%		15.35
	g.	Land port surveyor Charges	0.010%	S MEPH	子50.02
	h.	FOTCO Charges prevailing at the time of import	1.075%	AUTHOR	
	i.	Wharfage Charges actual	0.135%	131	"" <i>                                    </i>
	]i.	Demurrage (if any) at actual		131	
	k.	Import advalorem duty or any other duty imposed or levied by the			(30)
		GOP from time to time	1.74%		2,670.73
		Total Import Incidentals	1.74%		9,608.49
E.	Inland I	reight Equalization Margin (8% of C) - D		ļ	165,769.53
F.	Import	landed Cost/Ex-Refinery Price (C+D+E)		İ	
G.	Less: Special Discount for Fortnight March 16-31, 2025				165,769.53
H.	Import landed cost/Ex-Refinery Price after discount (F-G)		4 0004	j	6,630,78
I.	OMC	Iargin % of H	4.00%		172,400.32
J.		Price before GST (H+I)			(34,745.32
Reduct	on agains	the capped price of ARL Refinery with 3.5 % OMC Margin			137,655.00
Cappe	with At	ock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin	<del></del>		137,000,00
		Evehanor Rate = Rs.	280.15571		- 1 (m) m 010
Adipe	ment in fi	uel cost component of Energy Charge part of tariff component is in accord	ance with th	e Section III a (iv) of SF	RO 44(1)/2010.
Value	nicht in 1 o – Da 4	4166 per kWh * Rs. 137,655.00 per M.Ton / Rs. 22,415.17 per M.Ton = R	s. 27.1230 pe	r kWh	
		eclared by Attack Gen Limited.		<u>-</u>	

\*Based on data declared by Attock Gen Limited.

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#### National Electric Power Regulatory Authority

#### Islamic Republic of Pakistan

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No. NEPRA/TRF-55/AGL-2006/ 5678-80

April 17, 2025

The Manager Printing Corporation of Pakistan Press Shahrah-e-Suharwardi Islamabad

Subject:

NOTIFICATION REGARDING DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF MARCH 2025 FOR ATTOCK GEN LIMITED

In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith Decision of the Authority in the matter of Fuel Price Adjustments for the month of March 2025 for Attock Gen Limited for immediate publication in the official gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification [04 pages]

(Wasim Anwar Bhinder)

CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-c-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad [w.r.t. NEPRA's Decision issued vide No. 5221-5225 dated April 09, 2025]