

TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN
EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 15th day of May, 2025

S.R.O. 822 (I)/2025.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated May 07, 2025 along with revised fuel cost components attached as **Annex-I** in the matter of Fuel Price Adjustments for the month of **April 2025** for Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantec Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)
Registrar



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENTS FOR THE MONTH OF APRIL 2025 FOR ATTOCK GEN LIMITED.

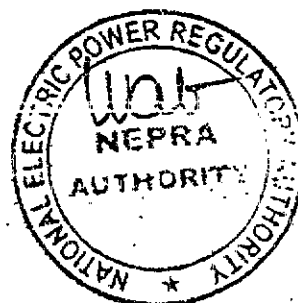
1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of April 2025. The details of requested RFO fuel price and FCC are reproduced hereunder:-

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)
1 st to 15 th April 2025	136,620.00	26.9191
16 th to 30 th April 2025	128,340.00	25.2876

3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnights of April 2025 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnights of April 2025."

5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:





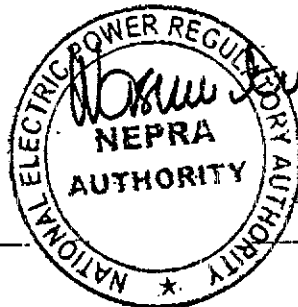
Period	Revised Price (Rs./M.Ton)	Revised FCC (Rs./kWh)
1 st to 15 th April 2025	136,620.00	26.9191
16 th to 30 th April 2025	128,340.00	25.2876

6. The above decision of the Authority along with revised fuel cost components attached as **Annex-I** are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Engr. Rafique Ahmed Shaikh
Member

Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member

Waseem Mukhtar
Chairman

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1st - 15th April 2025

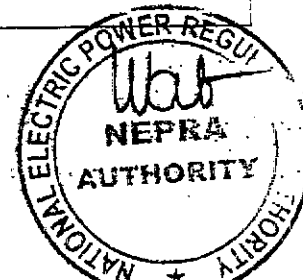
Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		438.08700	122,871.75
B.	Black Product Premium		105.00000	29,449.71
C.	C&F Price (A+B)		543.08700	152,321.45
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		
b.	Marine Insurance % of C	0.100%		152.32
c.	War Risk Insurance actual % of C	0.050%		76.16
d.	Bank L/C Commission % of C	0.150%		228.48
e.	Bank Service Charges % of C	0.070%		106.63
f.	Local handling Charges % of C	0.150%		228.48
g.	Land port surveyor Charges	0.010%		15.23
h.	FOTCO Charges prevailing at the time of import	1.075%		1,637.46
i.	Wharfage Charges actual	0.135%		205.63
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,650.39
E.	Inland Freight Equalization Margin (8% of C) - D			9,535.32
F.	Import landed cost/Ex-Refinery Price (C+D+E)			164,507.17
G.	Less: Special Discount for the Fortnight April 1-15, 2025			
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			164,507.17
I.	OMC Margin % of H	4.00%		6,580.29
J.	Market Price before GST (H+I)			171,087.45
	Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin			(34,467.45)
	Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			136,620.00
	Exchange Rate = Rs. 280.47339			
	Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.			
	FP(Rev) = Rs. 4.4166 per kWh * Rs. 136,620.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 26,9191 per kWh			

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16th - 30th April 2025

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		406.04636	113,988.62
B.	Black Product Premium		105.00000	29,476.45
C.	C&F Price (A+B)		511.04636	143,465.07
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		
b.	Marine Insurance % of C	0.100%		143.47
c.	War Risk Insurance actual % of C	0.050%		71.73
d.	Bank L/C Commission % of C	0.150%		215.20
e.	Bank Service Charges % of C	0.070%		100.43
f.	Local handling Charges % of C	0.150%		215.20
g.	Land port surveyor Charges	0.010%		14.35
h.	FOTCO Charges prevailing at the time of import	1.075%		1,542.25
i.	Wharfage Charges actual	0.135%		193.68
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		2,496.29
E.	Inland Freight Equalization Margin (8% of C) - D			8,980.91
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			154,942.27
G.	Less: Special Discount for Fortnight April 16-30, 2025			
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			154,942.27
I.	OMC Margin % of H	4.00%		6,197.69
J.	Market Price before GST (H+I)			161,139.96
	Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin			(32,799.96)
	Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			128,340.00
	Exchange Rate = Rs. 280.72809			
	Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.			
	FP(Rev) = Rs. 4.4166 per kWh * Rs. 128,340.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 25.2676 per kWh			

*Based on data declared by Attock Gen Limited.





National Electric Power Regulatory Authority
Islamic Republic of Pakistan

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No. NEPRA/TRF-100/Notifications/ **6028-30**

May 14, 2025

The Manager
Printing Corporation of Pakistan Press
Shahrah-e-Suharwardi,
Islamabad

Subject: **NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY**

In pursuance of Proviso (iv) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith the following Decisions of the Authority as detailed hereunder for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of April 2025 for Attock Gen Limited	3816-3820 07-05-2025
2.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of March 2025 for Thar Coal Block-I Power Generation Company (Private) Limited	3732-3736 07-05-2025

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 02 Notifications

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block II, G-7/2, Blue Area, Islamabad
2. **Syed Mateen Ahmed**, Deputy Secretary (I&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad