

TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN
EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the th 17 day of June, 2025

S.R.O. 1064 (I)/2025.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated June 04, 2025 along with revised fuel cost components attached as **Annex-I** in the matter of Fuel Price Adjustments for the month of **May 2025** for Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.


(Wasim Anwar Bhinder)
Registrar



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE
ADJUSTMENTS FOR THE MONTH OF MAY 2025 FOR ATTOCK GEN LIMITED.**

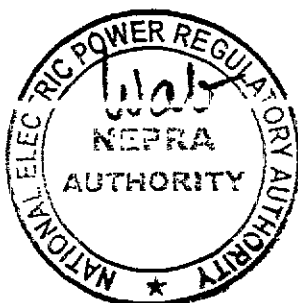
1. Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23, 2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be adjusted on account of fuel price variations.
2. AGL submitted requests for adjustment in Fuel Cost Component (FCC) of its tariff on account of fuel price variation of Residual Fuel Oil (RFO) for the month of May 2025. The details of requested RFO fuel price and FCC are reproduced hereunder:

Period	Requested Price (Rs./MTon)	Requested FCC (Rs./kWh)
1 st to 15 th May 2025	131,445.00	25.8994
16 th to 31 st May 2025	125,752.50	24.7778

3. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnights of May 2025 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnights of May 2025."

5. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

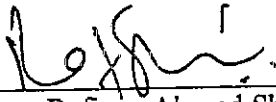


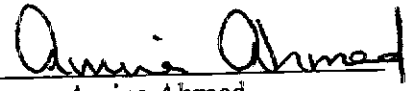
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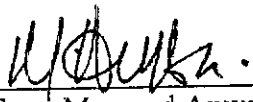
Period	Revised Price (Rs./M.Ton)	Revised FCC (Rs./kWh)
1 st to 15 th May 2025	131,445.00	25.8994
16 th to 31 st May 2025	125,752.50	24.7778

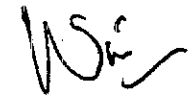
6. The above decision of the Authority along with revised fuel cost components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
7. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

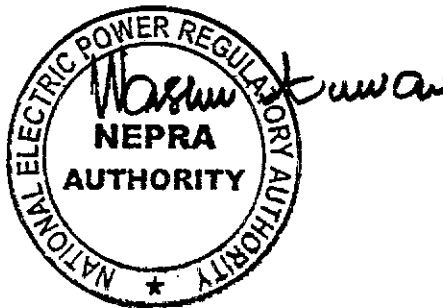
AUTHORITY


Engr. Rafique Ahmed Shaikh
Member


Amina Ahmed
Member


Engr. Maqsood Anwar Khan
Member


Waseem Mukhtar
Chairman



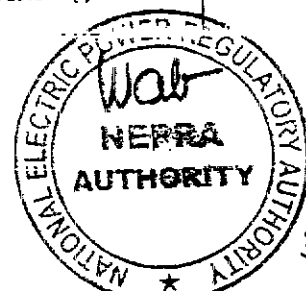
Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1st - 15th May 2025

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		413.81700	116,320.52
B.	Black Product Premium		105.00000	29,514.63
C.	C&F Price (A+B)		518.81700	145,835.15
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		145.84
c.	War Risk Insurance actual % of C	0.050%		72.92
d.	Bank L/C Commission % of C	0.150%		218.75
e.	Bank Service Charges % of C	0.070%		102.08
f.	Local handling Charges % of C	0.150%		218.75
g.	Land port surveyor Charges	0.010%		14.58
h.	FOTCO Charges prevailing at the time of import	1.075%		1,567.73
i.	Wharfage Charges actual	0.135%		196.88
j.	Demurrage (if any) at actual			-
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			-
	Total Import Incidentals	1.74%		2,537.53
E.	Inland Freight Equalization Margin (8% of C) - D			9,129.28
F.	Import landed cost/Ex-Refinery Price (C+D+E)			157,501.96
G.	Less: Special Discount for the Fortnight May 1-15, 2025			-
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			157,501.96
I.	OMC Margin % of H	4.00%		6,300.08
J.	Market Price before GST (H+I)			163,802.04
	Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin			(32,357.04)
	Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			131,445.00
	Exchange Rate = Rs. 281.09170			
	Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.			
	FP(Rev) = Rs. 4,4166 per kWh * Rs. 131,445.00 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 25,8994 per kWh			

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 16th - 31st May 2025

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		396.18000	111,601.08
B.	Black Product Premium		105.00000	29,577.75
C.	C&F Price (A+B)		501.18000	141,178.83
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		141.18
c.	War Risk Insurance actual % of C	0.050%		70.59
d.	Bank L/C Commission % of C	0.150%		211.77
e.	Bank Service Charges % of C	0.070%		98.83
f.	Local handling Charges % of C	0.150%		211.77
g.	Land port surveyor Charges	0.010%		14.12
h.	FOTCO Charges prevailing at the time of import	1.075%		1,517.67
i.	Wharfage Charges actual	0.135%		190.59
j.	Demurrage (if any) at actual			-
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			-
	Total Import Incidentals	1.74%		2,456.51
E.	Inland Freight Equalization Margin (8% of C) - D			8,837.79
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			152,473.14
G.	Less: Special Discount for Fortnight May 16-31, 2025			-
H.	Import landed cost/Ex-Refinery Price after discount (F-G)			152,473.14
I.	OMC Margin % of H	4.00%		6,098.93
J.	Market Price before GST (H+I)			158,572.06
	Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin			(32,819.56)
	Capped with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC Margin			125,752.50
	Exchange Rate = Rs. 281.69287			
	Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.			
	FP(Rev) = Rs. 4,3166 per kWh * Rs. 125,752.50 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 24,7778 per kWh			

*Based on data declared by Attock Gen Limited





REGISTRAR

National Electric Power Regulatory Authority
Islamic Republic of Pakistan

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No. NEPRA/TRF-100/Notifications/ **8884-86**

June 17, 2025

The Manager
Printing Corporation of Pakistan Press
Shahrah-e-Suharwardi,
Islamabad

Subject: **NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY**

In pursuance of Proviso (iv) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith the following Decisions of the Authority as per following detail for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of May 2025 for Attock Gen Limited	7836-7840 04-06-2025
2.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of April 2025 for Thar Coal Block-I Power Generation Company (Private) Limited	7830-7834 04-06-2025

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 02 Notifications

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. **Syed Mateen Ahmed**, Section Officer (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad