### <u>TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN</u> <u>EXTRA ORDINARY, PART-I</u>

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# National Electric Power Regulatory Authority

### NOTIFICATION



r م Islamabad, the DZday of June, 2025

S.R.O. 1/35 (1)/2025.- In pursuance of Proviso-ii of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated May 27, 2025 along with revised tariff components attached as Annex-I regarding quarterly indexation/adjustment of tariff for January – March 2025 & April – June 2025 quarters on account of exchange rate variation, N-CPI local, US CPI and SOFR in respect of Karot Power Company (Pvt.) Limited in Case No. NEPRA/TRF-309/KPCL-2015.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

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(Wasim Anwar Bhinder) Registrar



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## DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ADJUSTMENT OFF THE TARIFF OF 720MW KAROT POWER COMPANY (PVT.) LTD.

Pursuant to the stipulated mechanism in the tariff determination of the Authority dated February 24, 2016, in the matter of the petition filed by Karot Power Company Pvt. Ltd (KPCL) for the determination of EPC Stage Generation Tariff in respect of the 720-MW Karot Hydropower Project, decision of the Authority dated April 27, 2016, in the matter of Motion for Leave for Review, the decision of the Authority dated March 10, 2021, regarding the change of base year from 2007-2008 to 2015-16 for the Consumer Price Index (CPI) and the decisions of the Authority dated December 05, 2024 and December 13, 2024 regarding the transition from London Interbank Offered Rate (LIBOR) to Secured Overnight Financing Rate (SOFR) with effect from July 01, 2023 for generation IPPs which is notified vide SRO 73(1)12025 dated January 28, 2025 in the official Gazette, the tariff components of KPCL are required to be indexed/adjusted.

2. According to KPCL, it achieved Commercial Operations Date (COD) on June 29, 2022, and submitted its request for a 'One Time Adjustment of Tariff at COD' on September 30, 2022 which is under process. Subsequently, KPCL, vide letter dated October 25, 2022, also submitted a request for interim indexations on tariff components computed on a reduced project cost of USD 1,562 million instead of the approved USD 1,698 million, on account of applicable variations in exchange rate, LIBOR, US CPI, and Local CPI for the period from COD till October-December 2022. Based on the reduced project cost, the relevant tariff components were revised and accordingly, the Authority, vide decision dated February 09, 2023, approved the interim indexation from COD till December 2022, subject to adjustment in light of the COD decision of the Authority. Similarly the indexation requests for the subsequent periods upto December 2023 were also provisionally approved.

3. However, KPCL was required to submit the Audit report with its COD true-up petition in compliance to Authority's letter dated November 17, 2022. Due to non-compliance with the Authority's direction, the Authority restricted the indexation of ROE & ROEDC components on revised reference from Jan-Mar 2024 till Dec 2024. KPCL has now complied with the Authority's direction.

4. Thus the Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:

"Allowed interim indexation of tariff components for the period of Jan - Mar 2025 & Apr – June 2025 quarters provisionally on account of exchange rate variation, N-CPI local, US CPI and SOFR. The revised tariff indicated in the attached Annex-I shall be immediately applicable. The company is further directed to submit the debt servicing adjustment request as per the applicability of the Authority decision regarding the transition from LIBOR to SOFR from July 01, 2023 to December 31, 2024, immediately.

5. The indexation allowed shall be subject to adjustment in the light of the final decision of the Authority w.r.t KPCL's COD tariff adjustment.

6. The revised tariff components attached as Annex-I are to be notified in the official gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

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Chairman

CPPA (G) to ensure that all payments are consistent with tariff determination(s).

AUTHORITY Engr. Rafique Ahmed Shaikh Amina Ahmed Member Member لنصيب NEPRA AUTHORITY ι. Waseem Mukhtar

Engr. Maqsood Anwar Khan Member

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#### Karot Power Company 720 MW Karot Hydropower Project Quarterly Indexation/Adjustment

| Tariff Components                                   | Revised<br>Reference<br>Tariff | Jan-Mar 2025 | Apr-June 2025 | Indexation                    |
|---|--------------------------------|--------------|---------------|-------------------------------|
| Variable Charge (Rs./kWh)                           |                                |              |               |                               |
| V. O&M Local  | 0.1560                         |              |               | N-CPI local                   |
| V. O&M Foreign                                      | 0.0497                         |              |               | US CPI & Rs./USS              |
| Water Use Charge (WUC)                              | 0.1500                         | 0.2175       | 0.2175        | N-CPI local                   |
| Fixed Charge (Rs./kW/Month)                         |                                |              |               |                               |
| Fixed O&M Local                                     | 99.1983                        |              |               | N-CPI local                   |
| Fixed O&M Foreign                                   | 172.2791                       | 629.3527     |               | US CPI & Rs./USS              |
| ROE   | 630.9966                       | .1,731.8248  |               | Rs./US\$                      |
| ROEDC   | 278.8558                       | 765.3438     |               | Rs./ US\$                     |
| Loan Repayment                                      | 1,064.8363                     | 2,922.5354   | 2,922.5354    | Rs./ US\$                     |
| Interest Charge(Term SOFR+Daily SOFR)               | 632.3405                       | 3,102.2273   | 3,102.2273    | SOFR & US\$                   |
| Sinosure  | 90.1963                        | 247.5517     | 247.5517      | Rs./ US\$                     |
| Indexation Values                                   |                                |              |               | Sources (Websites)            |
| Exchange Rate                                       | 101.60                         | 278.85       | 280.60        | . NBP                         |
| Term SOFR 6 Month+CAS of 0.42826%                   | 0.36%                          | 4.25%        | 4.25%         | cmegroup.com                  |
| Daily SOFR+CAS of 0.42826%                          |                                | 4.97%        | 4.97%         | cmegroup.com                  |
| Spread  | 4.50%                          | 4.50%        | 4.50%         | Tariff Determination          |
| N-CPI Local for O&M Local                           | 131.01                         | 265.40       | 5 263.95      | Pakistan Bureau of Statistics |
| N-CPI Local for Water Use Charge                    | 175.71                         | 254.78       | 3 254.78      | Pakistan Bureau of Stanstics  |
| US CPI  | 237.03                         | 3 315.49     | 319.08        | US Bureau of Labor Statistics |
| Outstanding Loan US\$ in Million (CDB)              |                                | 641.72       | 2 641.72      | Tariff Determination          |
| Outstanding Loan US\$ in Million<br>(CEXIM+SFR+IFC) |                                | 366.2        | 5 366.25      | As per KPCL                   |
| Total Loan US\$ Million<br>(CDB)+(CEXIM+SFR+IFC)    |                                | 1007.9       | 7 1007.97     | As per KPCL                   |
| Capacity (MW) Net                                   | 712.8                          | 0 712.8      | 0 712.80      | Tariff Determination          |

Based on the data declared by Karot Power Company (Pvt.) Limited.

The debt servicing and Sinosure components are subject to indexation biannually and are indexed till June 2025. Moreover, for outstanding loan of China Development Bank (CDB), 6 term SOFR, whereas for CEXIM, SFT & IFC Daily SOFR has been applied.

WUC is subject to indexation on annual basis, therefore, the reference value is indexed with applicable N-CPI and will remain applicable till Jun 2025.

The above indexations are on provisional basis and shall be subject to adjustment in light of COD adjustment decision of the Authority.

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National Electric Power Regulatory Authority Islamic Republic of Pakistan

REGISTRAR

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#### NOTIFICATION REGARDING DECISION OF THE AUTHORITY Subject: REGARDING QUARTERLY INDEXATION/ADJUSTMENT OF TARIFF FOR JANUARY - MARCH 2025 & APRIL - JUNE 2025 **QUARTERS OF KAROT POWER COMPANY (PVT.) LIMITED**

In pursuance of Proviso-ii of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith Decision of the Authority regarding quarterly indexation/adjustment of tariff for January - March 2025 & April - June 2025 quarters on account of exchange rate variation, N-CPI local, US CPI and SOFR in respect of Karot Power Company (Pvt.) Limited for immediate publication in the official gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification [04 pages]

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CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazi-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. Syed Mateen Ahmed, Section Officer (Tariff), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad [w.r.t. NEPRA's Decision issued vide No. 7182-7186 dated May 27, 2025