Government of Pakistan Ministry of Energy

Islamabad, the 1st July, 2025.

NOTIFICATION

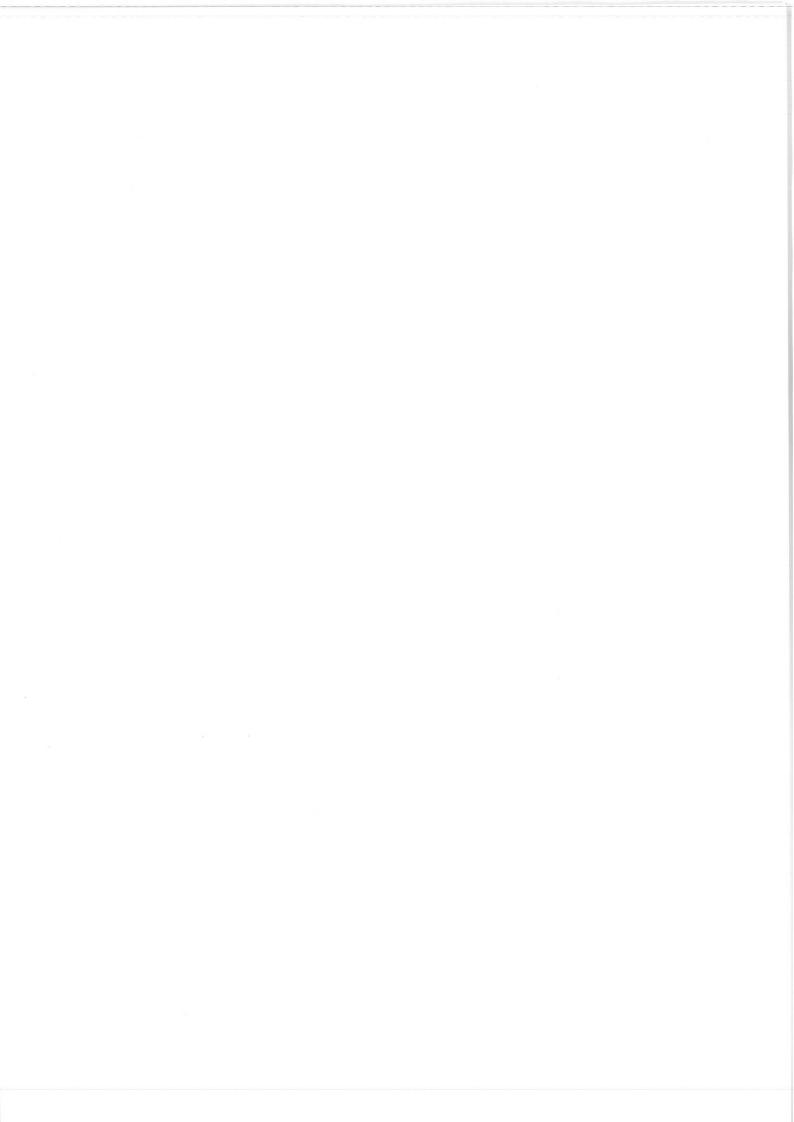
S.R.O. 1167(I)/2025. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the Schedule of Electricity Tariffs determined by the National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Hazara Electric Supply Company (HAZECO), based on uniform tariff determined by the Authority under sub-section (4) of section 31, are hereby notified as Annex-A-1, Annex-B-1, Annex-A and Annex-B in terms of sub-section 7 of section 31 of the aforementioned Act.

Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1 and Annex-B-1 from time to time.

- The National Electric Power Regulatory Authority decision dated 23rd June, 2025 in respect of HAZECO along with revised Annex-II & Annex-III intimated vide decision dated 01st July, 2025 and decision of power purchase price determination dated 23rd June, 2025, is also notified.
- 3. This notification shall come into force on and from the 1st day of July, 2025.

(File No. Tariff/MYT-2025-26)

(Syed Mateen Ahmed)
Deputy Secretary (T&S)
Ministry of Energy
(Power Division)



															Annex-A
			Charges PRA	 				-		Charges Determin					
	Description	Rs. / Cons	T .	PESCO	HESCO	GEPCO	QESCO	MEPCO	FESCO	LESCO	1		TESCO	HAZEGO	Uniform National NEPRA Determined Tariff with PYA
	Residential						-								
	For peak load requirement less than 5 kW	 	-				1040	1			-		47.07		0.77
Pro	Up to 50 Units - Life Line 51-100 units - Life Line	:	:	6.26 10.77	9.11	4.64 9.08	12.19 15.70	4.54 9.08	9,90 14.41	9.93 13.84	5.58 8.14	8,55 11.06	17.37 21.68	6.26	6.78 11.50
Protected	01-100 Units			29.37	34.12	28.92	38.38	27.82	30.04	28.20	21.51	28.00	37.91	28.21	28,55
ed	101-200 Units			31.74	36.50	31.29	38.76	30.19	32.42	30.57	23.89	30.37	40.29	30,59	31.43
_	01-100 Units		-	29.37	43,45	29.96	41.78	29.82	31.46	29.23	22.57	32.03	42,00	29.21	30.27
_	101-200 Unils	-		33.87	48.37	32.49	48.67	34.54	33.85	30,98	24.72	36.95	46.92	33.51	33,76
Jn-P	201-300 Units			37.08	51.71	36.23	50.05	37.89	37.61	34.90	28.58	40.27	50.23	36.92	37,04
rote	301-400 Units 401-500 Units	200 400] :	40.31	53.61 54.90	38.42	52.00 53.29	39.61 40.89	39.16 40.44	36.10 37.39	30.76	41.88	52.47 53.78	38.03 39.32	38.64 39.73
Un-Protected	501-600 Units	600	_	42.97	56.27	41.07	54.72	42.28	41.81	38.78	33.42	44.51	55.12	40.88	41.06
	601-700Units	800		44.29	57.59	42.40	56.02	43.58	43,13	40.08	34.74	45,51	58.47	42.01	42.29
	Above 700 Units	1,000		49.05	52.32	47.11	60.76	48.30	47.86	44.81	39.47	50.24	81.22	46.76	47.46
	For peak load requirement exceeding 5 kW)														
	Time of Use (TOU) - Peak	1,000		47.06	60.40	45.09	58.77	48.25	45.93	42.88	37.53	48.31	59.24	44.78	42.79
	Time of Use (TOU) - Off-Peak Temporary Supply	2,000		40.73 59.95	54.07 77.13	38.76 57.48	52.44 74.70	39.91 59.04	39,50 58.88	38.55 55.22	31.20 48.60	41,98 82.34	52.91 76.43	38.45 57,87	36.48 53.30
	Total Residential	2,000		05.00	17.10	37.40	14.10	00.04	00.00	55.22	10.00	02.01	10.40	41,01	00.00
	Commercial - AZ														
1	For peak load requirement less than 5 kW	1,000	•	38.60	52.00	38.70	50.37	37.60	37.82	34.42	29.12	39.81	50.74	35.95	36.73
	For peak load requirement exceeding 5 kW									MES.	1200000				-
	Regular		1,250	39,99	53.39	38.09	48.97	38.99	39.21	35.79	30.51	41.19	49.34	37.33	38.32
- [Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	1	1,250	46.35 35.79	59.71 49.15	44.27 33.71	57.98 47.41	45.52 34.97	45.55 34.88	42.33 31.77	36.89 26.33	45.19 34.63	58.05 47.49	43.69 33.13	43.77 33.14
	Temporary Supply	5,000	1,230	54.29	71.59	51.95	69,18	53.19	53.63	49.55	42.94	56,87	70.76	51.64	50.18
- 1	Electric Vehicle Charging Station (EVCS)			49.05	65.83	48.81	62.49	34.84	33.00	40.80	31.23	51.93	66.16	48.89	31.67
	Total Commercial													100000000000000000000000000000000000000	
,															
	General Services-A3 ndustrial	1,000	· .	42.92	56.13	41.15	54.54	41.82	41.91	38.66	33.19	44.34	54.66	40.26	42.02
ŕ	B1	1,000		36.33	34,38	25.70	48.96	31.69	25.06	23.85	25.29	25.00	26.81	32.28	28.53
	B1 Poak			43.23	40.58	32.44	55.50	38.51	30.50	29.02	30.97	31.99	33.68	39.07	32.79
-	B1 Off Peak	1,000	.	35.43	33.16	24.65	47.70	30.72	24.09	22.80	24.56	24,58	25.89	31.28	25.93
-	B2		1,250	35.42	32.78	24.86	47.70	30.73	22.72	21.35	22.95	24.12	25.90	31.37	22.73
-	B2 - TOU (Peak)	•	-	42.94	40.02	32.09	54.97	38.12	29.99	28.58	29.75	31.61	33.55	38.78	32.85
1	B2 - TOU (Off-peak)		1,250	34,35	31.42	23.48	46.38	29,51	21.39	19.98	22.01	23.01	24,98	30.19	24.34
	B3 - TOU (Peak)	-		41,12	38.30	30.50	53.58	36.39	28.31	26.89	27.06	29.65	31.85	36,96	30,75
1	R3 - TOU (Off-peak) B4 - TOU (Peak)		1,250	31.93	29.11 35.72	21.32	44.40 51.12	27.21 34.74	19.12	17.71 25.45	17.97	20.47	22.56	27.78 35.43	21.65
	B4 - TOU (Off-peak)		1,250	31.09	27.23	19.57	42.63	26.25	28.77 17.28	15.98	15.67	18.53	20.82	26.94	. 29.92 19.98
h	omporary Supply	5,000		48.25	49.45	37.01	63.56	43.45	35.61	33.48	34.19	38,14	42.98	44.09	35.11
٠	Total Industrial								7		-				
5	ingle Peint Supply	200		-											
1	C1(a) Supply at 400 Volts-less than 5 kW	2,000		39.82	54.66	38.00	51.58	40.60	38.99	36.61	31.98	41.32	51.08	37.66	38.47
1	C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak		1,250	37.41	52.28	35.60	49.18	38.19	38.59	34.20	29.58	38.92	46.45	35.26	39.71
1	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		1,250	46.59 36,98	61.52 51.92	44.10 34.49	58.29 48.68	47.44 37.83	45.74 38.13	43.54 33.93	38.71	48,14 38.53	57.50 47.89	44.43 34.83	47.23 38.03
1	C2 Supply at 11 kV		1,250	40.21	55.08	36.52	51.98	40.99	39.38	37.00	32.38	41.72	49.60	38.06	39.15
1	Time of Use (TOU) - Peak			45.32	63.84	46.97	60.37	49.44	47.85	45.32	40.77	50.42	59.98	46.16	47.16
1	Time of Use (TOU) - Off-Peak		1,250	36.50	52.02	35.16	48.56	37.63	36.03	33.51	28.98	38.61	48.17	34.35	35.61
	C3 Supply above 11 kV		1,250	37.91	52.78	32.93	48,51	35.52	37.08	34.70	25.90	39.42	46.01	35.76	46.58
	Time of Uso (TOU) - Peak		-	47.35	60.89	45.30	57.82	48,06	46.39	500000000000000000000000000000000000000	39.29	47.55	57.31	45.20	42.01
L	Time of Use (TOU) - Off-Peak	• 1	1,250	35.49	49.03	33.44	45.95	38.19	34.53	32.07	27.42	35.89	45.45	33,33	30.28
٨	Total Single Point Supply gricultural Tube-wells - Tariff D														
ŕ	Scarp	· . T	. ır	39.25	52.84	37.43	50.72	38.35	38.44	34.13	29.74	40.75	50.36	38.54	40.40
1	Time of Use (TOU) - Peak		.	32.55	46.21	30.68	43.92	31.84	31.91		23.06	34.18	43.82	29.85	42.20
1	Time of Use (TOU) - Off-Peak		400	25.87	39.52	24.00	37.24	25.18	25.23		16.38	27.50	36.93	23.17	33.76
	Agricultual Tube-wells			24.96	38.55	23.14	36.44	24.06	24.15	72.00	15.45	26.46	35.71	22.25	35.86
1	Time of Use (TOU) - Peak			31.24	44.64	29.27	42.61	30.26	30.36		21.68	32,88	42.61	28.53	29.65
L	Time of Use (TOU) - Off-Peak	•	400	30.06	43.47	28.10	41.44	29.09	29.19	24.85	20.51	31.71	41.44	27.36	28.57
Le.	Total Agricultural ublic Lighting - Tariff G	2,000	 -г	42.43	56.21	40.62	54,18	41.53	41.91	39.22	32.93	43.94	54.55	39.48	41,99
	esidential Colonies	2,000		70.00	56.21	41.08	54.16	42.00	41.81		33.39	44.40	55.01	39.94	42.27
1.00	ailway Traction	2,000			-			44.73		42.43					44.73
1	Tariff K - AJK		1,250	31.61		30.47					25.38		-	30.13	25.38
1	Time of Use (TOU) - Peak	-	- 3	35.28		34.15		•		-	26.53		-	33.78	29.91
1	Time of Use (TOU) - Off-Peak		1,250	30.91		29.79	•	-			22.18			29.43	25.33
L	Tariff K -Rawat Lab	2,000		٠			·	- 1	ىك	نلن	33.75	٠		لند	33.75
	e-paid Supply Tariff														
_	sidential	1,000		52,43	67.83	49.95	65.74	51.38	51.05	47.52	11.56	54,11	66.48	49.83	54.35
1	mmercial - A2				1	47.10	61.31	48.41	48,65		14.04	49.91	61.75	48.59	51.10
1	meral Services - A3	1,000				47,07	62.53	47.91	48.11		(A) (A) (A) (A)	51.23	62.86	48.30	51.14
	lustrial			AND RESERVE		31.03	57,95	38.21	29.12			31.11	33.28	39,10	36.47
	igle Point Supply	REC				43.73	59.49	47.18	45.76			48.58	58.59	44.28	48.96
Ag	riculture Tube-weils - Tariff D	7	100	35.23	50.90	32.63	48.19	34,08	34.28	29.10	24.38	37.33	48.05	32.14	36.96
	(8) W	10	121											Pm	

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SCHEDULE OF ELECTRICITY TARIFFS NATIONAL AVERAGE UNIFROM DETERMINED TARIFF WITH FYA ALONG WITH GOP APPLICABLE TARIFF

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Br, No.	tariff category / particulars	PIXED	PIXED CHARGES	TARIFF WITH S	YA VARIABLE	OOP APPL VARIABLE O	
		Rs. / Cous. / M	RajkW/M	Re/E	Wh	Re/k	Wh
		٨		c		D	
4	For Banctioned lead less than 5 kW						3.9
5	Up to 50 Units - Life Line				6.78		
55	51 - 100 Unite - Life Line	1 1			11.50		7.7
315	001 - 100 Units				28.55		10.6
lv	101 - 200 Unite			ļ	31.43		13.0
	001 - 100 Units			Į.	30.27		22.4
vi	101 - 200 Volts	• (33.76		28.9
1=	201 - 300 Units				37.04		33.1
9115	301 - 400 Unita	200		1	38.64		37.9
ix	401 - 500 Units	400		1	19.73		40.2
×	501 - 600 Unita	600		1	41.06		41.63
xi	601 - 700 Colts	800		1	42.29		42.7
¥1	Above 700 Units	1,000			47.46		47.6
P3	For Sanctioned load 5 kW & above			Peak	Off-Peak	Posk	Off-Peak
	Sederation of Liperatural			42.79	35,46	46.85	40.6
- 8	fime Of Use	1,000			54,35		64.3
E)	Pre-Paid Residential Supply Tariff	1,000					

c) | 7-e-Paid Besidential Bupply Testiff | 1,000 | 64.35 |

As per Authority's decision and protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life flow consumer will not be given any stab bunefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no sourcy is consumed. For consumers where manthly Fixed charges are applicable, no minimum obarges shall be applicable on such consumers, even if no energy consumed.

By Stude Phase Consections:

Re. 76/- per consumer per month

1) Three Phase Connections:

ir. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs. / Cons. / M	POZED CHARGES Re/EW/M	UNIFORM DI TARIFF WITH I CHAS Re/I	YA VARIABLE GES	GOP AFFL VARIABLE C	HAROES
\rightarrow		A	1			D	
•1	Fur Sanctioned load loas than 5 kW For Sanctioned load 5 kW & shove	1,000	1,250		36.73		37.4
ы	For Sanctioned load b Ew & shows			Penk	Off-Peak	Peak	Off-Peak
2	200		1,250	43.77	33,14	43.83	35.1
0)	Time Of Use		-1-11	1000	31.67		23.5
	Riegtric Vehicle Charging Station		1,250		81.10		51.1

Where Fixed Charges are applicable Ra./hW/Nesth, the charges than be billed based an 25% of sanctioned Lock or Actual EDI for the month which over is higher.

40	A-3 GE	NERAL SERVICES			
Sr. Xa.	TARIFF CATEGORY / PARTICULARS	CHARGES Ea. / Cons. / M	PECED CHARGES Ru/kW/M	Uniform determined Tariff with PYA Variable Charges Ra/kWh	OOF APPLICABLE VARIABLE CHARGES Re/kWh
		A A	10/1-/2	c	D
		1,000		42.03	42.4
e)	General Services Pre-Paid General Bervices Supply Tariff	1,000		51.14	51.1

Where Fixed Churges are applicable Rs./kW/Month, the charges shall be billed based on 35% of sanctioned Load or Actual MDI for the month which ever is higher.

Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES	FIXED CHARGES Ra/kW/M	TARIFF WITH I	YA VARIABLE	OOP AFFLICABLE VARIABLE CHARGES	
,		Re. / M		Ra/kWh		Ra/ki	
		Α					
B1	Upto 25 kW [at 400/230 Velts]	1,000			26.83		30.80
	exceeding 25-500 kW (et 400 Volts)	1.0	1,250		22.78		30,78
	Time Of Use	1		Ponk	Off-Peak	Peak	Off-Peak
2014	Up to 25 KW	1,000		32.79	26.93	36.74	30.05
5.85	exceeding 25-500 kW (et 400 Volts)		1,250	32,66	24.34	36.68	27.41
			1,250	20.76	21.65	35,68	28.24
	For All Lands up to 5000 kW (at 11,33 kV)	1000	1,250	29.92	19.98	36.68	27.96
B4	For All Loads jet 56,132 by & shove		1,250	27.72	35,47		36.47

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

Br. No.	Tariff Category / Particulars	FIXED CHARGES Rs. / Cons. / M	PIXED CHARGES Re/EW/M	UNIFORM DI TARIFF WITH I CHAI	PYA VARIABLE RGES RWb	GOP APPE VARIABLE Rs/k	CHARGES Wh
		Α	3			D	
#] bj C -2(a)	For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 6 kW is up to 500 kW For supply at 17.35 kV up to and including 5000 kW For supply at 66 kV is above and sanctioned load above 5000 kW	2,000	1,250 1,250 1,250		38.47 39.71 39.15 46.68		43.35 40.65 40.57
				Feek	Off-Peak	Posk	Off-Peak
	Time Of Use		1,250	47.23	38.03	46.31	37.54
C -1(c)	For supply at 400/230 Volts 5 kW 6 up to 500 kW		1,250	47.16	35.61	46.31	36.03
C -2(b)	For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and senctioned land above 5000 kW		1,250	42.01	30.28	46.31	35.76
	For supply at 66 RV a above and senectionen lash above 5000 22		1,250	100	48,96		48.96



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SCHEDULE OF ELECTRICITY TARIFFS NATIONAL AVERAGE UNIFROM DETERMINED TARIFF WITH PYA ALONG-WITH GOP APPLICABLE TARIFF D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Ra. / Cons. / M	FIXED CHARGES	Uniform determined Tariff with PYA Variable CHARGES Ra/hwh		gop applicable variable charges re/ewe	
		A	B		2	D	
D-1(e)	SCARP less than 8 kW				40.40	39.87	
D-2 (a)	Agricultural Tube Wells		400		35.86		28.90
				Pouk	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above		400	42.20	33.76	42.79	34.71
D-2 (b)	Agricultural 6 kW & above		400	29.65	28.87	29.84	28.69
Pro-Paid	for Apri & Scarp		400		36.96		36.96

Under this tariff, there shall be minimum monthly charges Rs. 2000/- per exasumer per month, even if ne energy is consumed.

Rete: The consumers having exactlosed load less than 5 kW can opt for TOU metaring.

8e. No.	TARIFY CATEGORY / PARTICULARS	CHARGES Rs. / Cons. / M	PEXED CHARGES	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES Pa/EWB	GOF APPLICABLE VARIABLE CHARGES Rs/kWb
		A		C	D
E-1(I)	Residential Supply	2,000		63.30	87.94
E-1(II)	Commercial Supply	8,000		80.16	83.44
E-2	Industrial Supply	6,000		36.11	42.34

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

Nate: Tariff's consumers will have the spilon to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of

	G- PI	BLIC LIGHTING			
Sr. ¥a.	TARIFF CATEGORY / FARTICULARS	FIXED CHARGES	PIKED CHARGES Ra/kW/M	Uniform determined Taripy with PYA Variable Charges Re/EWB	gop applicable variable charges re/ewe
		A		C	D
	Struct Lighting	2,000		41.99	42.9

	H - RESIDENTIAL COLONIE	s attached to ind	USTRIAL P	REMISES	
Sr. Ye.	TARIFF CATEGORY / FARTICULARS	FIXED CHARGES Rs. / Cons. / M	PIXED CHARGES Rs/kW/M	UNIFORM DETERMINED TARIPY WITH PTA VARIABLE CHARGES Rs/kWb	GOP APPLICABLE VARIABLE CHARGES Re/EWE
		A)	C	D
	Randential Colonies attached to industrial premises	2,000		42.27	42.1

	K - SP	ECIAL CONTRACTS					The same
Sr. Ma.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs. / Cons. / M	PIKED CHARGES Ra/kW/M	UNIFORM DETERMINED TARIFF WITH PYA VARIABLE CHARGES Rs/kWh		GOP APPLICABLE VARIABLE CHARGES Re/kWb	
		A	1		1	D	
1	Azad Jammy & Kashmir (AJK)		1,250		25.38		26.48
- 1				Peak	Off-Peak	Peak	Off-Peak
	Time Of Veg		1,260	29.91	26.33	34.65	25.73
2	Enwat Lab	2,000			33.75		42.20

	H -RA	ILWAY TRACTION			
Gr. No.	TARIFF CATEGORY / FARTICULARS	PEKED CHARGES Rs. / Cons. / M	PIKED CHARGES	UNIFORM DETERMINED TARIPY WITH PYA VARIABLE CHARGES Ra/kWb	GOP APPLICABLE VARIABLE CHARGES Rs/kWb
		A		C	D
	Railway Traction	2,000		44,73	42.39

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					1992									ANNEX-B
	Fixed C	-							Variable Ch A Determine		(Wh)			
,	NEPRA De	termined						NEPR	A Determine	d latin				Uniform National
Dascription	Rs. / Cons.	Rs. / kW	PESCO	HESCO	GEPCO	QESCO	MEPCO	FESCO	LESCO	ESCO	SEPCO	TESCO	HAZECO	NEPRA Determined Tariff without PYA
	/ Month	/ Month												
Residential For peak load requirement less than 5 kW														4.70
Lie to 50 Units - Life Line			8.26	9,11	4.64	12.19	4.54	9,90	9.93	5.58	8.55	17.37	6.26 10.77	6.78 11.50
51-100 units - Life Line 01-100 Units			10.77	13,62	9.08	18.70	9.06	14.41	13.84	8,14 22.04	11.06 29.81	21.88 37.91	28.21	27.98
01-100 Units			29.21	34.54	27.22	35,13	26.59	29.45	27.52 29.89	24.42	31.99	40.29	30.59	30.B6
101-200 Oliks	-	<u>.</u>	31.59	36.91	29,60 28.27	37.52 40.51	28.96	30.87	28.55	23.10	33.64	42.00	29.21	29.70
01-100 Units			29.21 33,51	43.86 48.78	30.79	45.43	33.31	33.27	30.29	25.25	38.56	45.92	33.51	33.16
101-200 Units 201-300 Units		1	36.92	52.12	34.53	48.80	36.68	37.02	34.21	29.11	41.88	50.23	38.92	36.40
201-300 Units 301-400 Units 401-500 Units 501-800 Units	200		40,18	54.02	38.72	50.7B	38.38	38.57	35.42	31.29	43.47	52.47	38.03	37.99
401-500 Units	400		41.45	55.31	38.01	52.05	39.58	39.86	38.71	32.58	44.76	53.78	39,32	39.09
501-800 Units	600		42.81	56.68	39.38	53.48	41.03	41.23	38.08	33.95	45.13	55.12	40.66	40.44 41.68
601-700Units	800		44.14	58.00	40.70	54.78	42.35	42.55	39.40	35.27	47.12	58.47 61.22	42.01 48.76	46.91
Above 700 Units	1.000	<u>·</u>	48.89	62.73	45.42	59.52	47.07	47.28	44.13	40.00	51.85	01.22	40.10	40.07
For peak load requirement exceeding 5 kW)			40.04		43.39	57.53	45.02	45.34	42.19	38.06	49.92	59.24	44.78	42,36
1 imc of Use (TOU) - Peak	1,000		48.91 40,58	60.82 54.48	37.06	51.20	38.68	39.01	35.86	31.73	43.59	52.91	38,45	36,04
Time of Use (TOU) - Off-Peak	2,000		59.80	77.54	55.76	73.46	57.81	58.29	54.54	49.13	63.95	76.43	57.67	53.02
Temperary Supply Total Residential	2,000		53.00	11.41										
Commercial - A2														
For peak load requirement less than 5 kW	1,000	·	38,45	52.41	35.00	49.13	36.37	37.23	33.73	29.85	41.42	50.74	35.95	36.18
For peak load requirement exceeding 5 kW	Nation (Section 1997)				20.00	1,000	1201000				10.47	45.57	17 20	38.73
Regular		1,250	39.83	53.80	36.39	47.73	37.78	38.62	35.11	31.04 37.42	42.81 48.80	49.34 58.05	37.33 43.89	43.32
Timo of Use (fOU) - Peak	-		46,19	60.12	42.57 32.01	55.73 46,17	44.29 33.74	44.96 34.28	41.65 31.08	26.88	38.24	47.49	33.13	32.72
Time of Use (TOU) - Off-Poak		1,250	35,83	49.56 72.00	50.28	87,92	51.98	53.04	48.87	43.47	58.28	70.76	51.84	49,64
Temporary Supply Electric Vehicle Charging Station (EVCS)	5,000		54,14 48,89	86.24	47.11	81.24	33.61	32.41	39.91	31.75	53.54	66.16	48.89	32.07
Total Commercial			10.00	00.21					50.0					
10.21 001/////														
General Services-A3	1,000	•	42,76	55.54	39.46	53.29	40.59	41.32	37.98	33.72	45.95	54.66	40.25	41.76
Industrial										07.00	20.01	20.04	32.28	26.05
81	1,000		36.17	34.77	24,00	47.72	30.46	24.48 29.91	22.96	25.82 31.50	26.61 33.61	26.81 33.68	39.07	31.93
B1 Peak	1,000	•	43,07	40.99	30.75 22.95	54.25	37.28 29.49	29.91	25.34 21.92	25.09	26.19	25.89	31.28	25.14
B1 Off Poak		1,250	35.28 35.26	33.57 33.19	22.95	46.48 46.48	29.50	22.14	20.66	23.48	25.73	25.90	31.37	23.06
H2 H2 - TOU (Peak)		1,230	42.78	40.43	30.39	53.73	38.89	29.40	27.90	30.28	33.23	33.55	38.78	32.06
B2 - TOU (Off-poak)		1,250	34.19	31.83	21.78	45.14	28.28	20.60	19.30	22.54	24.62	24.96	30.19	23.77
B3 - TOU (i ³ cak)		2	40,96	38.71	28.80	52.34	35.16	27.72	25.21	27.59	31.26	31.85	36.96	30.17
H3 - TOU (Off-peak)		1,250	31,78	29.53	19.62	43.18	25.98	18.54	17.03	18.50	22.08	22.60	27.78	21.00
H4 - TOU (Peak)		-	39.43	37.13	26.38	49.88	33.51	26.18	24.77	26.59	29.63	29.31	35.43	29.46 19.50
H4 - TOU (Off-peak)		1,250	30.94	27.84	17.87	41.39	25.02	18.59	15.28	17.20 34.72	20.14 39.76	20.82 42.98	25.94 44.09	34.45
Temporary Supply	5,000	<u> </u>	48.09	49.88	35.31	62.32	42.23	35.02	32.79	34.12	39.70	42.30	44.00	01.10
Total Industrial														
Single Point Supply C1(a) Supply at 400 Volts-less than 5 kW	2,000	· ·	39,66	55.07	36.30	50.34	39.37	38.40	35.92	32.51	42.93	51.08	37.68	38.61
C1(b) Supply at 400 Volts-exceeding 5 kW		1,250	37.26	52.87	33.90	47.94	36.96	38.00	33.52	30.11	40.53	48,45	35.26	40.83
Time of Use (TQU) - Peak	-		48,43	61.93	42.40	\$7.05	46.21	45.15	42.85	39.24	49.75	57.50	44.43	47.28
Time of Use (TOU) - Off-Peak		1,250	38,83	52.33	32.80	47.44	36.60	35.55	33.25	29.63	40.15	47.59	34.83	38.12
C2 Supply at 11 kV		1,250	40.08	55.47	34.83	\$0.74	39.78	38.80	36.32	32.91	43.33	49.50	38.06	38.79
fime of Use (TOU) - Peak			48,16	64.25	45.27	59.13	48.21	47.25	44.64	41.31	52.03 40.22	59.98	45.16 34.35	46.78 35.78
Time of Use (TOU) - Off-Peak		1,250	38.35	52.44	33.46	47.32	36.40	35.45	34.02	29.49	41.03	46.01	35.76	47.14
C3 Supply above 11 kV		1,250	37.76	53.17	31.23 43.60	45.27 56.57	34.29 45.83	45.81	43.25	39.82	49.17	57.31	45.20	41.95
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	:	1,250	47.20 35.33	61.31 49.44	31.74	44.71	34.96	33.94	31.39	27.95	37.30	45.45	33.33	30.21
Total Single Point Supply		1,230	- 55.55	15.44										
Agricultural Tube-wells - Tariff D														
Scarp	T -	- 1	39.09	53.25	35.73	49.48	37.12	37.85	33.44	30.27	42.36	50.38	36.54	41.23
Time of Use (TOU) - Peak	- 1	-	32.40	46.82	28.99	42.68	30.61	31.33	26,42	23.60	35.79	43.62	29.85	42.45
Time of Use (TOU) - Off-Peak		400	25.72	39.94	22.30	38.00	23.93	24.65	19.73	16.91	29.11	36.93	23.17 22.25	33.87 34.83
Agricultual Tube-wells		400	24,80	38.96	21.45	35.19	22.83	23.56	19.15	15.98	28.07 34.50	35.71 42.61	28.53	28.89
Time of Use (TOU) - Peak	•		31.08	45.08	27.57 26.40	41.37 40.20	29,03 27.88	28.78	25.34	21.04	33.33	41.44	27.38	27.63
Time of Use (TOU) - Off-Peak		400	29.91	43.88	20.40	40.20	21.00	20.01						
Total Agricultural Public Lighting - Tariff G	2,000		42.28	56.62	38.92	52.94	40.30	41.32	38.54	33.48	45.55	54.55	39.48	42.49
Residential Colonies	2,000		42.74	57.18	39.38	53.40	40.77	41.78	38.99	33.92	46.01	55.01	39.94	41.83
Railway Traction	2,000						43.50	*	41.75			.		42.62
Tariff K - AJK		1,250	31.45		28.77			•		25.91	-	-	30.13	25.91
Time of Use (TOU) - Peak			35, 10	- 1	32.45	-	-		- 1	27.06	. !	- 1	33.78	30.01
Time of Use (TOU) - Off-Peak		1,250	30.75	-	28.10				-	22.71 34.28	-	•	29.43	25.45 34.28
Tanil K -Rawat Lab	2,000	<u> </u>	لنسا							34.26				54.20
On this Supply Table														
Pre-paid Supply Tariff Residential	1,000	· ·	52.28	58.24	48.25	84.50	50.13	50.46	45.84	42.09	\$5.72	66.48	49.83	54.07
Commercial - A2	1.000	1,250	49,47	85.51	45.40	60.07	47.18	48.08	44.14	39.37	51.53	81.75	46.59	50.82
General Services - A3	1,000		49.18	65.02	45.38	61.29	46.68	47.52	43.68	38.78	52.84	62.86	48.30	50.67
Industrial		1,250	43.70	41.50	29.34	58.71	36.98	28.53	26.71	29.51	32.72	33.28	39.10 44.28	38.19 48.69
Single Point Supply		1,250	48,58	64.18	42.04	58.25	45.95 32.85	45.18 33.69	42.32 28.42	37.99 24.92	50.19 38.94	58.59 48.05	32.14	36.68
Agriculture Tube-wells - Tariff D	RES	400	35,08	51.31	31.14	46.94	32.85	33.09	20.44	27.02	30,00			
Agriculture Tube-wells - Taniff D	- GU	/										1.:	0.0	
/a \/ .	- 10 (

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SCHEDULE OF ELECTRICITY TARIFFS NATIONAL AVERAGE UNIFROM DETERMINED TARIFF WITHOUT PYA ALONG WITH GOP APPLICABLE TARIFF

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. 20.	TARIFF CATEGORY / FARTICULARS	PICED CHARGES	PIXED CHARGES	TARIFF WIT VARIABLE Rafe	HOUT PYA	GOF AFF VARIABLE Ref:	
		A A	B			1	,
A) For	Sanotlened load loss than 8 kW			-			
1	De to SQ Dalta - Life Line	0.000			6.TE		3.9
ш	81 - 100 Unite - Life Line		3.5		11.00		7.7
211	001 - 100 Valts	10 to	. N. 34		27.96		10.6
lw	101 - 200 Valta		100		30.96		13.0
•	001 - 100 Valta				29.70		22.4
*	101 - 200 Units	1 . 1			33.16		28.9
lw	201 - 300 Units				36.40		33.1
MIL	301 - 400 Valts	200			37.99		37.9
1×	401 - 600 Units	400			39.09		40.2
*	501 - 600 Units	600			40.44		41.6
zi.	601 - 700 Valta	800			41.68		42.7
*1	Above 700 Units	1,000			46.91		47.6
b) For	Sanctioned load 5 kW & above	1 1	1				
				Peck	Off-Peak	Peak	Off-Feak
	Time Of Tes	1,000	- 1	42.36	36,04	46.61	40.8
oj Pre-	Paid Residential Supply Tariff	1,000			54,07		84.30

	A-2 GENERAL SUPP	LY TARIFF . COM	MERCIAL				
Br. Wa.	TARIFF CATEGORY / PASTICULARS	POCED PECED CHARGES Rs. / Cross / M Rs / Rs / Kr / Rs /		TARIFF WITEOUT PYA VARIABLE CHARGES RA/EWA		OOF APPLICABLE VARIABLE CHARGE Es/Levi	
		A		- 0			D
	For Sanctioned load less than S kW For Sanctioned load S kW & shore	1,000	1,250		34.18 34.73		37.4 39.7
- 1				Poak	Off-Feak	Peak	Off-Peak
-	Time of Dea		1,280	43.33	31.72	43.63	35.1
40	Electric Vehicle Cherglad Statlen				31.07		23.1
43	Pre-Puté Commercial Supply Tariff		1.280		80.62		51.1

	A-3 GENE	RAL SERVICES			
ác. Bo,	TARIFF CATEGORY / FARTICULARS	PENED CHARGES Ra. / Com. / M	PIXED CRARGES Railwin	THIPORM DETERMINED TARDY WITHOUT PYA VARIABLE CHARGES Re/LWL	GOP APPLICABLE VARIABLE CHARGES Ra/kWh
		A	1	С	D
	General Services	1,000		41.76	42.4
el	Pre-Paid General Services Supply Tariff	1,000		80.67	51.14

	B INDUSTRI	AL SUPPLY TARIF	FS				
Er. Ye.	TARIFF CATEGORY / PARTICULARS	PICED CHARGES Ra. /	PECED	TABLES WITHOUT PEA VARIABLE CHARGES EA/NW		GOP APPLICANTA VARIABLE CHARGE Ra/keta	
		Cone / M	Re/NW/M				
			-				
B1	Upto 38 kW (at 400/230 Velta)	1,000			26.05		30.80
834 4	exceeding 36-800 kW (st 400 Volta)		1,200		23.06		30.73
- 1	Time Of Usa			Peak	Qrf-Penk	Peak	Off-Peak
B1 (b)	Up to 26 KW	1,000		31.93	25.14	36.74	30.06
B2(b)	exceeding 28-800 kW (at 400 Volta)		1,250	32.06	23.77	36.68	27.41
23	For All Loads up to 6000 kW (at 11,35 kV)		1,280	30.17	21.00	34.68	28.24
84	For All Londs (at 66,132 kV & shove)		1,240	39.46	19.80	36.64	27.96
Pro-Peld	Industrial Supply Tariff		1.280		36.19		36.47

Sr. No.	TARIFF CATEGORY / PARTICULARS	PERED CRANCES Ea. / Cons. / M	PORAD CHARGES Ro/W/M	VEIFORM DETERMINED TARRY WITHOUT PYA VARIABLE CHARGES Ha/hWh		GOP APPLICABLE VARIABLE CHARGE Re/hWh	
			1				
	For supply at 400/230 Volts Sanctioned load loss than 5 kW	3,000			34.61		43.39
ы	Banctiqued load 5 hW & up to 500 hW		1,250		40.63		40.63
	For supply at 11,33 kV up to and instuding 5000 kW		1,260		34.79		40.57
C -3(x)	For supply at 66 kV & shows and associated load above 5000 kW	8.0	1,360		47.14		40.77
	Time of the			Peak	Off-Peak	Poak	Off-Feek
C - 1(e)	For mapply at 400/230 Volt4 5 kW & up to 500 kW		1,250	47.28	38.12	46.31	37.54
	For copply at 11,33 kV up to and including 6000 kW		1,240	46.78	36.28	46.31	34.03
	For tapply at 66 hV & shows and stantiound food above 8000 kW		1,360	41.96	30.21	46.31	35.76
re-Pele	Bulk Supply Tartiff		1.240		48.60		48.96

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SCHEDULE OF ELECTRICITY TARIFFS NATIONAL AVERAGE UNIFROM DETERMINED TARIFF WITHOUT PVA ALONG WITH GOP APPLICABLE TARIFF D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	PERD CHARGES Rs. / Cons. / M	PIXED CHARGES Rajkwim	TARIFF WIT VARIABLE : Ra/k	HOUT PYA CHARGES	VARIABLE	DOF APPLICABLE VARIABLE CHARGES Ra/kWh	
D-1(a)	SCARF (see than 5 kW	:	400	41.23 34.63		1000000		
D-3 (a)	Agricultural Tube Wells			Posh	Off-Peak	Peak	Off-Feak	
	SCARF 5 kW & above Agricultural 5 kW & above	1 :	400 400	42.45	33.87 27.63	42.79 29.54	34.71 28.69	
	for Arri & Scarp		400		36.64		36.96	

Under this tatif, there shall be minimum monthly charges Re. 2000/- per ownermer per m Rote: The communes having samplemed loss less than 8 kW can opt for TOU metering.

Sr. Ya.	TARIFF CATHOORY / PARTICULARS	PINED CHARGES Es. / Cons. / M	PIXED CHARGES Ra/kW/M	DESPOSE DETERMIERD TARIFF WITHOUT FYA VARIABLE CEARGES Re/EWE	oof applicable variable charges re/kwb
-		A	3	C .	D
E-1(i)	Residential Supply	2,000		83.02	87.9
E-1(II)	Commercial Supply	8,000		49.64	53.44
	Industrial Bupply	8,000		34.45	42.21

-	G PUB	LIC LIGHTING			and the second
Sc. No.	TARIFF CATEGORY / FARTICULARS	POCED CHARGES	PIXED CHARGES	UNIFORM DETERMIEND TARIFF WITHOUT PYA VARIABLE CHARGES PR/EWE	OOP APPLICABLE VARIABLE CHARGES Re/hWh
		A	В	C	D
	Street Lighting	2,000		42.49	42.9

449	И – RESIDENTIAL COLONIES A	TTACHED TO INDU	STRIAL PRE	MISES	
Sc. Fo.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs. /	CHARGES	DELFORM DETERMINED TARIPP WITHOUT PYA VARIABLE CHARGES Ra/kWb	GOP APPLICABLE VARIABLE CHARGES Re/LWL
		Cons. / M	RajkW/M	c	D
_	Residential Colonies attached to industrial premises	3,000		41.83	42.1

	K - SPEC	IAL CONTRACTS						
Br. Ho.	TARDY CATEGORY / FARTICULARS	PIXED CHARGES Rs. / Cons. / M	POCED CHARGES Ra/kW/M	TARIPP WIT VARIABLE	UNIFORM DETERMINED TARIFF WITHOUT PYA VARIABLE CHARGES Ra/kWh		GOF APPLICABLE VARIABLE CHARGES Re/kWb	
_		A	B	- 0			0	
-	Asad Jammu & Kashmir (AJK)		. 1,250		26.91		26.45	
•	Hard Rammed in Name and Party		10000000	Posk	Off-Feek	Peak	Off-Peak	
	Time Of Ves		1,250	30.01	28.45	28.85	28.73	
2	Rawat Lab	2,000			34.28		42.25	

	H -RAIL	WAY TRACTION		The state of the s	
Br. No.	TARIFY CATEGORY / FARTICULARS	PIXED CHARGES	PEXCES	TARIFF WITHOUT PYA VARIABLE CHARGES	GOP AFFLICABLE VARIABLE CHARGES
		Re. / Cons. / M	Re/kW/M	Ra/kWh	Ro/kWh
		Α.	3	С	. D
	Railway Traction	2,000		42.63	42,3



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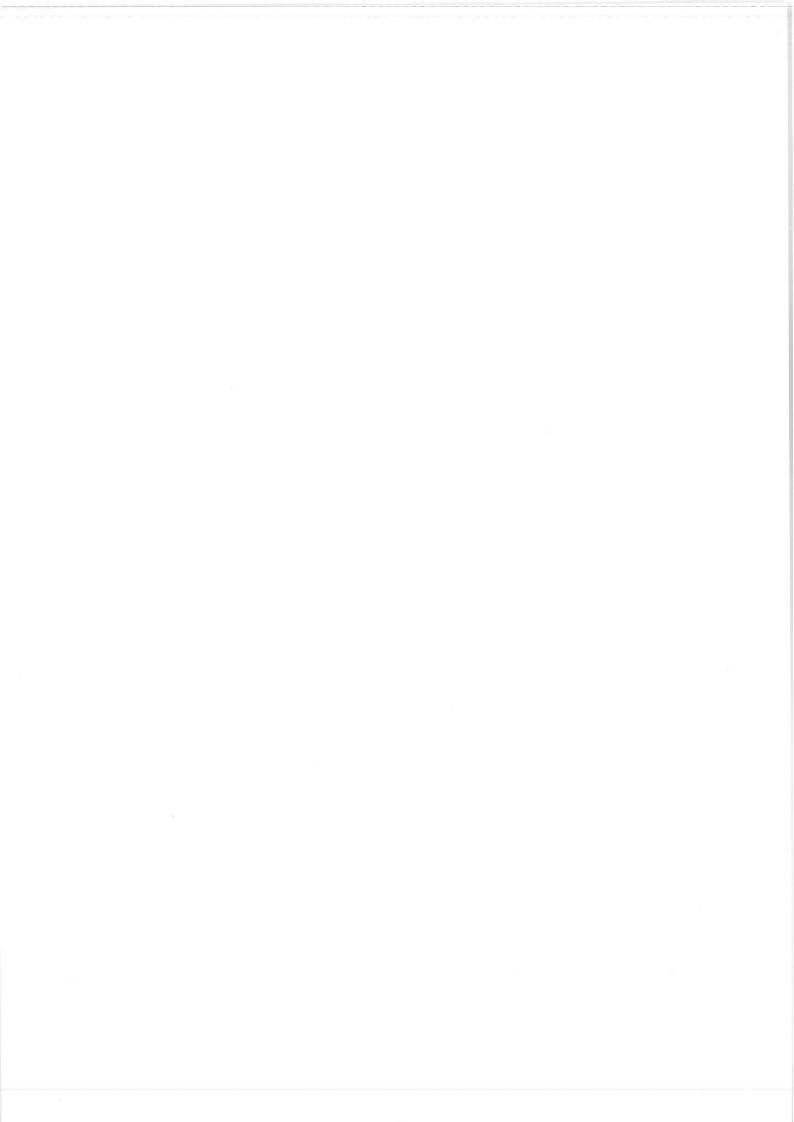
Hazara Electric Supply Company (HAZECO) Estimated Sales Revenue on the Basis of New Tariff

	Sales		Base Revenue			Base Tariff		Р	YA		Total Tariff	
Description	GWh	Fixed	Variable	Total	Fixed Charge	Fixed Charge	Variable	Amount	Variable	Fixed Charge	Fixed Charge	Varia
L		Charge Min. Re.	Min. Rs.	Min. Rs.	Rs./Con/ M	Re JKW/ M	Charge Rs J kWh	Min. Rs.	Charge RsJ kWh	Rs/Con/ M	Re/kW/ M	Re/k
Residential												
For peak load requirement less than 5 kW												
Up to 50 Units - Life Line	23		141	141	-	-	6.26		Ì		•	10
51-100 units - Life Line	16 501		173	173 14,145		-	10.77 28.21					28
01-100 Units 101-200 Units	103		14,145 3,150	3,150			30.59					30
01-100 Units	12		344	344	:		29.21			-		29
101-200 Units	38		1,258	1,258		-	33.51	-				33
201-300 Units	92		3,392	3,392	-		36.92	-				36
301-400 Units	26	13	980	994	200	-	38.03			200	-	38
401-500 Units	10	8	408	418	400		39.32	•		400		39
501-600 Units	5	5	191	196	600		40.68			600		40
601-700Units	2 9	3	98 435	100 442	1,000		42.01 46.76			1,000		42
Above 700 Units	- "		435	442	1,000		40.70			1,000		40
For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak	4	51	161	212	1,000		44.78			1,000		44
Time of Use (TOU) - Off-Peak	12		444	444	1,000		38.45			1,000		38
Tomporary Supply		0		0	2,000	-	57.67			2,000	2	57
Yotal Residential	852	87	25,321	25,408					The state of the state of			
Commercial - A2												
Ifor peak load requirement less than 5 kW	61	825	2,184	3,009	1,000		35.95	•	-	1,000	-	35
I'or peak load requirement exceeding 5 kW	1 1		1				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Grant St. Alexander	
Regular	1 1	-	- 1	-		1,250	37.33			•	1,250	37
limo of Use (TOU) - Peak	20		869	869	•	:	43.69	-	•		,	43
Time of Use (TOU) - Off-Peak	78 0	627	2,588	3,215		1,250	33.13	:			1,250	33
Tomporary Supply Electric Vehicle Charging Station (EVCS)	."	1	12	13	5,000		51.64 48.89	1.5		5,000		5
Total Commercial	159	1,453	5,652	7,105			40.05					
		.,						1940				
General Services-A3	83	99	3,326	3,425	1,000		40.26	•		1,000		40
Industrial	· · · · · · · · ·											
B1	0	14	6	20	1,000		32.28	•		1,000	•	33
B1 Peak	1 6		33 179	33 193	1,000	- 1	39.07 31.28	- 1		1,000		39
B1 Off Peak B2	l °l	. 14	178	193	1,000	1,250	31.37			1,000	1,250	3
82 - TOU (Peak)	15	-	587	587	- 1	,,200	38.78	- 1			1,230	38
B2 - FOU (Off-peak)	95	623	2,877	3,500	- 1	1,250	30.19				1,250	30
H3 - TOU (Peak)	63		2,312	2,312	- 1	- 1	36.96	•		181		36
B3 - TOU (Off-peak)	443	1,923	12,303	14,226		1,250	27.78	- 1			1,250	27
B4 - TOU (Peak)	25		890	890		-	35.43	-	-		-	35
B4 - TOU (Off-peak)	25	191	677	868		1,250	26.94	- 1	•		1,250	26
Tomporary Supply	673	2,764	19,863	22,627	5,000		44.09	<u>_</u>		5,000	- 1	44
Total Industrial Single Point Supply	9/3	2,104	19,003	22,021				2 				
C1(a) Supply at 400 Volts-less than 5 kW		0		0	2,000		37.68	- 1		2,000	- 1	37
C1(b) Supply at 400 Volts-exceeding 5 kW	0	1	11	12	7	1,250	35.26				1,250	35
Time of Use (TOU) - Peak	3	. 1	122	122	: 1	1,250	44.43	1 1			1,230	44
Time of Use (TOU) - Off-Peak	11	27	375	402		1,250	34.83				1,250	34
C? Supply at 11 kV	3	9	114	123		1,250	38.06				1,250	38
Time of Use (TOU) - Peak	4	-	206	206		- 1	46.16	- 1	•			46
Time of Use (TOU) - Off-Peak	21	99	711	810	-	1,250	34.35	- 1	-		1,250	34
C3 Supply above 11 kV			-	•	**	1,250	35.76	- 1	-		1,250	35
Time of Use (TOU) - Peak	3		120	120	•		45.20		- 1			45
Time of Use (TOU) - Off-Peak	8	41	283	324		1,250	33.33				1,250	33
Total Single Point Supply Agricultural Tube-wells - Tariff D	53	177	1,943	2,120				•				
Scarp				т			36.54	- 1			T	36
Time of Use (TOU) - Peak		- 1	٥	٥	-	1	29.85		_			29
Time of Use (TOU) - Off-Peak		٥	1	1		400	23.17				400	23
Agricultural Tube-wells		. 1	. 1	. 1		400	22.25			.	400	22
Time of Use (TOU) - Peak	1		24	24	-	•	28.53	0.00	-			28
fime of Use (TOU) - Off-Peak	5	11	124	135		400	27.36				400	27
Total Agricultural	5	11	150	160				•				
Public Lighting - Tariff G	1	5	43	48	2,000		39.48	•	•	2,000		39
Residential Colonies	0	0	19	19	2,000		39.94		- 1	2,000	•	39
						1,250	30,13				1,250	30
Tarill K - AJK			2,793	2,793	. 1		33.78	-				33
AMERICAN AMERICA	03	000	9,323	10,827		1,250	29.43				1,250	29
Time of Use (TOU) - Peak	83 317	1.504								17-11-12-1	7-1	
AMERICAN AMERICA	317 401	1,504	12,177	13,686				-				
Time of Use (TOU) - Peak	317			13,686								-
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	317			13,686	1,000	т	49.83		1	1,000	·I	
Time of Use (TOU) - Peak Timo of Use (TOU) - Off-Peak re-Pald Supply Tariff	317	1,509		13,686	-	- 1,250	46.59	-			1,250	46
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak re-Paid Supply Tariff esidential ommercial - A2 oneral Services-A3	317	1,509		13,686	1,000	-	46.59 46.30	-	:	1,000	1,250	46. 46.
Time of Use (TOU) - Peak Timo of Use (TOU) - Off-Peak re-Paid Supply Tariff esidential ommercial - A2 oneral Services-A3 dustrial	317	1,509		13,686	-	- 1,250	46.59 46.30 39.10		:		1,250	49. 46. 46. 39.
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak re-Paid Supply Tariff esidential ommercial - A2 oneral Services-A3	317 401	1,509		13,686	-	-	46.59 46.30		:		1,250	46 46

Note: The PYA column shall cease to



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SCHEDULE OF ELECTRICITY TARIFFS FOR HAZARA ELECTRIC SUPPLY COMPANY (HAZECO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

le. No.	Tariff Category / Particulars	CHARGEA Es. / Cons. / M	CHARGES Ra/LW/M		E CHARGES		PVA /hWh		able Charge
		A	3		С		D	3-	C+D
4)	For Sanctioned lead less than 5 kW								
	Up to 50 Units - Life Line				6.26			l .	6.3
16	51 - 100 Unite - Life Line				10.77			1	10.7
141	001 - 100 Valte			ſ	29.21			ſ	25.2
lv	101 - 200 Unite				10.59				30.0
v	001 - 100 Ueita				29.21				29.2
4	101 - 200 Units			l .	33.61				23.5
lv	201 - 300 Units			[36.92				34.9
viii	301 - 400 Units	200			38.03				88.0
iz	401 - 500 Units	400		ł	39.32				39.3
×	801 - 600 Units	600		i	40.68				40.6
x1	601 - 700 Units	800			42.01				42.0
*1	Above 700 Units	1,000			46.76				46.7
ы	For Sangtiumed load 5 kW & above	100							
				Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Use	1,000		44.78	34.45		<u> </u>	44.78	38.4
el	Pre-Puld Residential Supply Tariff	_ 1,000			49.83				49.4

cifre-Puld Residential Supply Turiff
Appr Authority's decision such practacts residential consumers will be given the beacht of one previous sixh. As per Authority's decision, residential life line consumers will not be given any sixh beacht.

Under tariff A. 1, there shall be minimum monthly customer charge at the following rates even if no energy is consuminalmous charges shall be applicable so such consumers, even if no energy consumed.

22. 78/-per consumer is likely Place Connections:

Date: The Conn

	A-2 GENERA	L SUPPLY TARIFF	- COMME	ERCIAL					
Br. Ko.	TARIFF CATEGORY / PARTICULARS	CHARGES Re. / Cons. / M	PEXED CHARGES Ra/kW/M		CHARGES		PTA /kWh		chie Charge
		A	3		C		D	B-	C+D
	For Senctioned less than 5 kW For Senctioned less 5 kW & shore	1,000	1,280		35.95 37.33		:		34.9 37.1
			- 0	Peak	Off-Peak	Peak	Off-Peak	Pack	Off-Frak
c)	Time Of Use	7.0	1,360	48.69	89.13			42.69	88.11
41	Rivetrie Vehicle Charging Station				48.89		•		44.5
-1	Pro. Paid Carmencoial Stanle Tacht		1 250		44 80				44 6

	A	3 GENERAL SER	VICES			
Sr. No.	TARIFY CATEGORY / PARTICULARS	PINEID CHARGES Rs. / Cons. / M	PIXED CHARGES Re/kW/M	VARIABLE CHARGES Ra/kWh	PYA Rajewa	Total Variable Charges
		Α.	3	c	D	E- C-D
	General Services	1,000	-	40.26		40.26
e)	Pre-Paid General Services Supply Tariff	1,000		45,30		46.30

Where Fixed Charges are applicable Ra./kW/Menth, the charges shall be billed based on 20% of exactioned Load or Actual MDI for the month which ever is higher.

Sc. No.	TARIFF CATROORY / PARTICULARS	CRARGES Rs. / Cons. / M	PIXED CHARGES Ra/kW/M	CHARGES VARIABLE CHARGES Re/kW/M			PYA 24/kWh		Sa/kWa		Able Charges
		A	3		C		D	E	C+D		
	Upto 28 kW (at 400/230 Valta)	1,000			82.28				32.24		
B2(a)	exceeding 25-500 kW (at 400 Velts)		1,250		81.37				81.87		
	Time Of Use	1		Peak	Off-Peak	Peak	Off-Peak	Poak	Off-Peak		
81 (b)	Up to 26 KW	1,000		39.07	31.28			39.07	31.28		
2(b)	exceeding 25-500 kW (at 400 Volts)	1 - 1	1,250	38.75	30.19			38.78	30.19		
83	Per All Loads up to 8000 kW (et 11,33 kV)		1,280	36.96	27,78	726	1.0	36.96	27.75		
14	Por All Loads (at 66, 132 ky & above)		1,250	35.43	24.94			36.43	26.94		
Pro.Pole	Industrial Bupply Tariff		1 250		39.10		843		39.10		

Where Fixed Charges are applicable Rs./kW/Month, the Charges shall be billed based on 25% of sanctioned Lead or Actual MDI for the month which ever is higher.

	C- :	SINGLE-POINT S	UPPLY						
Ar. No.	TARUF CATBOORY / PARTICULARS	PIXED CHARGES Rs. / Cons. / M	FIXED CHARGES Rs/kW/M		E CHARGES		PTA /EWh	20	lable Charges s/kWh
		A	3		C		D	2	- C+D
C -1	Far supply at 400/230 Vetta	- 1.0							
•	Senctioned load lass than 6 hW	2,000		l	37.66		•		17.66
b4	Sanctioned load 5 kW & up to 500 kW		1,250	l	35.26				18.26
	For supply at 11,33 kV up to and including 5000 kW		1.250	ı	38.06				34.06
C -3(a)	For supply at 66 kV & above and senetlaned load above 5000 kW] .	1,260	ļ	25.76		•	J	35.76
	Time Of Use			Peak	Off-Peek	Peak	Off-Peak	Pouk	. Off-Peak
	For supply at 400/230 Value 5 kW & up to 500 kW		1,250	44,43	34.83		0	44,43	34.83
	For supply at 11,33 kV up to and including 6000 kW	1 1	1,250	45.16	34.25	. 5		46.16	34.88
	For supply at 66 kV & above and experienced load above 5000 kW	1 1	1,250	45.20	89.38		1 :	45.20	33.34
	Buik Supply Tariff		1,250	48.40	44,28			15.20	44.25

Titled Chargers are applicable Re./kW/Honth, the charges shall be Miled beerd on 25% of sanctioned load or Actual Mile for the month which over in higher.



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Page 1 of 2

SCHEDULE OF ELECTRICITY TARIFFS FOR HAZARA ELECTRIC SUPPLY COMPANY (HAZECO) D - AGRICULTURE TARIFF

Sc. No.	TARIFF CATEGORY / PARTICULARS	PIXXD CHARGES Rs. / Cons. / M	PDOED CHARGES Re/kW/M		E CHARGEA		PYA /kwb	l	able Charges /kWh
_			3		С		ם	2-	· C+D
D-1 6)	SCARP lase than 5 hW	T .			36.64				36.54
D-2 (a)	Agricultural Tube Walls		400	_	33.25				22.25
	VCBO			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(H)	SCARP S kW & chove	1 . 1	400	29.88	23.17			29.86	24.17
	Agricultural 5 kW & above		400	28.83	27,34			28.63	27.36
Pre-Paid	for Agri & Scarp		400		32.14				32.14

Under this teriff, there shall be minimum monthly charges Re.2000/- per sonsumer per menth, even if no energy is consumed.

Note:- The consumers having sanctioned lead less than 3 kW can spt for TOU metwing.

	E - 1	EMPORARY SUPPL	Y TARIFF	s		
Br. ¥o.	TARIFF CATEGORY / FARTICULARS	FIXED CHARGES Rr. / Cons. / M	PA/KW/M	VARIABLE CHARGES Ra/kWh	PYA Rajkwa	Total Variable Charges
			,	c	D	IP- C+D
B-1(1)	Residential Supply	2,000		87,67		87.67
E-1(11)	Commercial Supply	5,000		61,64		51.64
E-2	Industrial Supply	5,000		44.09		44,09

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

Note: Tariff. Poconumers will have the option to convert to Englist Turiff and vice were. This option can be ensercised at the time of a new connection of at the beginning of the season. Once exercised, the option remains in ferry for at least one year.

		G- PUBLIC LIGHT	ING			THE PERSON
Br. No.	TARIFF CATEGORY / PARTICULARS	PUCED CHARGES Rs. / Cons. / M	CHARGES	VARIABLE CHARGES Re/kWk	PYA Zo/EWE	Total Variable Charges
			•	C	D	E= C+D
	Street Lighting	2,000	Variation of the	39.48		39.44

	H - RESIDENTIAL COLO	NIES ATTACHED	TO INDUST	RIAL PREMISES		
Se. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs. /	PEXED CHARGES	VARIABLE CHARGES	PYA Ra/kWb	Total Variable Charges
		A A	Ra/kW/M	c	D	B+ C+D
	Rusidential Colonies attached to industrial premises	3,000		39.94		39.94

	Ra/kWa
A B C D	E= C+D
1 Azed Jammu & Kashmir (AJK) . 1,280 30,18 .	- 80.1

Note: The FYA column shall coase to exist after One [01] year of notification of the lustant decision.

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National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad Ph: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Trf)/TRF-636 &TRF-637/ 9363-70

June 23, 2025

Subject:

Decision of the Authority in the matter of request filed by Hazara Electric Supply Company (HAZECO) for Determination of Interim tariff for the FY 2025-26 for its Distribution and Supply of Power functions

Dear Sir.

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I, I-A, II, III, IV & V (total 23 pages).

2. The instant Decision of the Authority along with annexures, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant Decision of the Authority and the Order part along with Annexure-I, I-A II, III, IV & V be also notified in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application Decision of the Authority.

Enclosure: As above

Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad

Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad

2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad

3. Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, 1st Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar

 Managing Director, National Grid Company (NGC) of Pakistan, 414 WAPDA House, Shaharah-e-auid-e-Azam, Lahore

 Chief Executive Officer, Central Power Purchasing Agency Guarantee Ltd., (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

6. Chief Executive Officer, Hazara Electric Supply Company (HAZECO), 426/A, PMA Link Road, Jinnahabad Abbottabad

7. Chief Executive Officer, Independent System and Market Operator (ISMO) of Pakistan, Pitras Bukhari Road, Sector H-8/1, Islamabad

DECISION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY HAZARA ELECTRIC SUPPLY COMPANY (HAZECO) FOR DETERMINATION OF INTERIM TRAIFF FOR THE FY 2025-26 FOR ITS DISTRIBUTION AND SUPPLY OF POWER FUNCTIONS

- The Authority issued Distribution and Supplier of Last Resort (SoLR) Licenses to Hazara Electric Supply Company (HAZECO) vide decisions dated 23.05.2025.
- 2. The Petitioner, was thus required to file its new MYT Petitions for both the Distribution and Supply functions, in line with the NEPRA Guidelines for determination of Consumer End tariff (Methodology and Process) 2015, along-with its distribution investments plan and assessment of T&D losses. The Authority accordingly vide letter dated 23.05.2025, directed HAZECO to immediately file the Multi-Year Petitions for determination of tariff for the Distribution and Supply businesses and to also file interim tariff petitions for its Distribution and Supply business for the FY 2025-26, as the Tariff for the FY 2025-26 is required to be implemented w.e.f. 01.07.2025.
- Pursuant thereto, the Petitioner filed application for grant of interim tariff for the FY 2025-26, vide letter dated 04.06.2025, which was received in NEPRA Registrar office on 05.06.2025.
- 4. Since the impact of any cost to be allowed, would be reflected in the consumer end tariff, therefore, the Authority on the interim tariff request filed by the Petitioner for the FY 2025-26, decided to conduct a hearing, to arrive at a just and informed decision. Hearing was scheduled on 13.06.2025, at NEPRA Tower and through Zoom. Accordingly, notice of hearing was published in newspapers and also uploaded on NEPRA website along-with interim tariff request on 05.06.2025. Individual notices were also issued to the relevant stakeholders.
- 5. Hearing was attended by CEO, HAZECO along-with his team. Representatives of Ministry of Energy (Power Division), industrial associations, FPCCI, PPDB, general public and media etc., were also present during the hearing. The Petitioner presented its requests before the Authority along with justification for the claimed amounts.
- 6. Different commentators raised their concerns during the hearing, a brief of the comments relevant with these petitions is as under:
 - Mr. Tanveer Bari, inquired as to why FESCO, IESCO and LESCO petitions are not included in the instant hearing. It was responded that hearing in the matter of annual indexation/ adjustment requests of FESCO, IESCO and LESCO for FY 2025-26 have already been conducted and their requests are under consideration of the Authority.
 - Mr. Bari further inquired regarding application of PHL surcharge on all consumers including KE to fund the inefficiencies of DISCOs. It was explained that the Federal Government under section 31(8) of NEPRA Act is empowered to levy surcharge on consumers of all suppliers and accordingly the Federal Government as per the relevant provisions of the Act has levied the PHL surcharge.
 - Mr. Bari also pointed out excessive losses of SEPCO, HESCO, QESCO, and PESCO which
 are around 30% and urged the Authority to conduct third party audit for assessment of
 the claimed losses. In this regard it is pertinent to mention that the Authority has allowed



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losses of 19.26%, 17.55%, 16.31% and 13.81% for PESCO, HESCO, SEPCO and QESCO, respectively, for FY 2024-25. The impact of excess losses viz a viz allowed losses is not passed on to the consumers and is parked in circular debt.

- Regarding query of Mr. Bari about investment plan and loss assessment for FY 2025-25, it
 was responded that DISCOs have submitted their investment plan including request for
 T&D losses for FY 2025-26 and the same are under consideration of the Authority.
- Mr. Bari also requested to abolish peak off peak tariff structure to incentivize higher utilization in order to minimize impact of increasing capacity.
- While responding to the query of Mr. Bari regarding MEPCO's revenue requirement being the highest among these eight DISCOs, it was submitted by MEPCO that their major cost is on account of pay & allowances and post-retirement benefits. The claimed postretirement benefits also include previous years non-funded liabilities.
- PPDB, inquired regarding the cost of debt being allowed to DISCOs, to which it was responded that for FY 2024-25 the Authority's allowed cost of debt is 3M KIBOR + 2% Spread.
- Mr. Arif Bilwani, inquired whether the incentives / benchmarks allowed to KE in its
 recent MYT will also be given to XWDISCOs in their instant request. It was responded
 that the petitions filed by XWDISCOs are under consideration of the Authority and will
 be decided based on merit and keeping in view the request/submissions of the petitioners.
- Mr. Noman Jaffer, requested to convert fixed charges applicable on agriculture consumers in to a variable charge and may be recovered on consumption of electricity.
- Mr. Amir Sheikh requested for insight on the expected industrial tariff for FY 2025-26.
 The representative of MoE submitted that tariff for FY 2025-26 will be available once the
 Authority decides these petitions along with the power purchase price report filed by
 CPPA-G.
- Mr. Rehan Javed, inquired regarding the PHL surcharge collected by DISCOs since July 2023. The MoE subsequently conveyed that the amount collected on account of PHL surcharge from July 2023 to May 2025 is Rs.467,718 million.
- Mr. Rehan Javed also in their written comments emphasized on KPI based performance benchmarking, formal management contracts, and enforceable oversight. He further submitted that the performance of HESCO, SEPCO, QESCO, PESCO, and TESCO remains abysmal and as per NEPRA's reports losses are above 35%, leading to annual inefficiencies crossing Rs. 186 billion. There shall be the concept of binding Management Performance Contracts with defined KPIs, quarterly reviews, loss reduction targets, and penalties for non-compliance. Performance monitoring should be led by a NEPRA-appointed Technical Oversight Cell, publishing verified progress every quarter against the agreed KPIs and MYT approvals should be phased with annual release based on performance delivery.

 Mr. Rehan, further, stated that these interim petitions reveal patterns of chronic inefficiency, lack of transparency in prior year adjustments, and unsustainable

prater of

dependency on cross-subsidies that must be carefully examined. Across the board, the filings indicate transmission and distribution losses as high as 44% in TESCO, 39% in PESCO, 36% in SEPCO, and 25% in QESCO and HESCO. Prior year adjustments amounting to Rs. 38.96 billion in MEPCO, Rs. 24.4 billion in GEPCO, and Rs. 16.3 billion in QESCO are being claimed without presenting any third-party audit or clear justification. NEPRA may withhold approval of prior year adjustments until all supporting documents are audited and published. Similarly, tariff components related to operational inefficiencies must be separated from legitimate cost-of-service charges to ensure accountability.

- It was also opined that practice of charging a uniform national tariff ends up burdening efficient regions and consumers, who are indirectly subsidizing the inefficiencies of highloss DISCOs like SEPCO, TESCO, and PESCO. This is not sustainable and there is a need to revisit the broader policy approach. The Ministry of Energy must take concrete and lawful actions to reduce the burden from these inefficient DISCOs.
- On the point of Mr. Rehan Javed regarding high T&D losses of PESCO, SEPCO, HESCO, QESCO and TESCO, it may be noted that losses allowed to PESCO, SEPCO, HESCO, QESCO and TESCO for the FY 2024-25 were 19.26%, 16.31%, 17.55%, 13.81% and 8.89% respectively. The impact of allowed level of T&D losses is included in the tariff and any losses over & above the allowed benchmark are not passed on to the consumers through tariff. Regarding PYA, the Authority before allowing any such cost carries out its own due diligence to determine the PYA to be passed on in the tariff.
- Subsequently, Mr. Rehan Javed vide email dated 13.06.2025, inquired about the month
 wise amount of PHL surcharge billed and actually collected by each DISCO since July
 2023. The email was forwarded to the MoE for response. The MoE vide letter dated
 19.06.2025 provide the following information;



		Ε	etall of I	DSS BII	_	Collection (J	ul-23 to l	4ay-25)		As, in I	Wiles
Hentit	LESCO	GCPCO	FESCO	IESCO_	HEPCO	PESCO HESO	strco	QUICO	-tisco	×.	Solat -
144-23	5.234	2,279		2.012	1634	2,154				3,407	
Aug-23	8,876	2,919	1,875	3,287	2417	7.169 70		345	172	3,434	28,416
Sep-23	5,120	2,406	3,201	2.154	2,094		5 571		196	3,422	15,820
Oct-23	3,772	1,392	2.215	1,937	2,184	1,708			194	י נגדעני	18,532
Nor23	4142	2,000	2.886	2.641	2.023	1,742 74			245	1,437	21,427
Dec-23	3,515	1,855	2.457	1,900	2,404	1431 40	6.4	767		3,124	19,444
Jan-24	4,400	2.004	2,511	2.264	2,585	1,686 4	4107		30	2,794	20.627
feb-24	3,712	1.711	2,233	2,179	2,270	1.845		THE	3 334	2,771	18,718
HE-24	3,030	1,704	2,336	1.860	2,447	1,076 . 454		024	304	2,81	10,564
Apr-24	2.615	L190	2,163	1.601	2,413	1,427 74		* 4653	253	3,312	16,977
Hay-24	4,374	2.163	2,902	2.104	3,727	132			226	3,804	22,442
No-24	6,941	2,201	2,730	3,672	4146 €	2.010 N		743	261	4,574	30,193
FY 2023-24		14,909	1117	29,214	35,111	21,141 = 44		7,061	JH.	42,J00	267,454
NA-24	4,500	3,584	4.078	3,770	(A804)	. 2251 133		813	289	4,447	22,344
Aug-24	. 14	1,427	4154	3.513	List	2 424 ha	f. '61	708		4,404	31,446
Sep-24	4,150	1,195	1,00	3,405	431	2242 3 7		(43		4,854	24,146
Dc1-24	5,357	2.744	3,560	-222	2,843	2207 4		C#7		4,123	27,766
Her-24	4.221	2,000	2,747	2,174	277	71.050 77		155	127 .	4.041	21,346
Dec-24	2.870	1,741	2.350	201	2105	1446 53		- 600	354	3.134	12,444
In-25	4,004	1.748	2.272	2,312	2,127	1,819 63	H-	857	- 343	2542 1	18.412
Feb-25	2,436		2.043	2,125	2,646	1,487 61		- 601	, 217 1	2,510 ;	16,710
Har-26	2,844	1.500	2207	1212		1,325 42		960	376	2,874	17.940
Apr-25	4,454	1.010	2,700	2.071	1,042	1,350 83		Sei	200 (3,465	21,131
Hay-25	5 525	2,408	2322	2708	1,523	1,534 23			367	4,202	23,940
				7	,,			'			
Jen-25				7						4.44	361,870
	", !!,*#! ,		Han)	7	THE.	10.09					
Jen-25				7		gus us					
Jen-25			Ens.	7	146	DAS Collection		7.253	760	MARK.	and the same
Jen 25 FC2930-25	" rtzco " rF+#"	ctico	SELECO .	inco_	моса	DAS Collection		7.253	3513	MANAS Na. Inc.	Total
Jun-25 FC2494-25 Heath	", 1541," ", 1550 ", 1573	Street 2300	FESCO	ELCO 1251	MÉPCO 3407	DAS Collection		7.253	3513	MANA BALINI	Filter Second
Henta Henta 14-23 Aug-23	LISCO GS73 S753	23,028 GUICO 2,200 2,212	146 127	2,251 2,514	31.50 Hirca 2.407 2.776	DAS Collection		7.253	Trico	86. lo.) E.E. 3,945 3,345	70 Mg
Jun-25 FY 2424-25 Honth Jul-23 Aug-23 Sup-23	LISCO 6.573 5.753 5.693	23.00 2.200 2.300 2.212 2.540	1850 145 1277	2,251 2,514 2,605	31.110 1407 2.07 2.7%	DSS Collection PESCO MSSO 1,703 73 1,779 53 1,780 55	. wa	7.259 0.000 174 179	Inco	#A41 Ra. In 1 2.445 1.345 1.341	700g 34,965 23,165 23,846
Isin-25 FF(2434-25 Honth 14-23 Aug-22 Sup-22 Oct-22	LESCO 6573 6573 6753 5,683	23,826 2,200 2,212 2,540 1,940	7ESCO	2,251 2,251 2,514 2,605 2,126	30.510 3.607 2.776 3.362 1.740	DSS Collection PERCO HESPO 1,703 73 1,779 53 1,780 53 1,718 2 47	50000 7 . 377 7 . 377 7 . 378 10 . 316	00000 174 175 240	Inco	84.60 E.E. 2,965 1,365 2,765 2,765 1,365 1,365	700g 54,965 23,165 23,840 21,842
Isn-25 FF(2434-25 Henth 14-23 Aug-22 Sup-23 Oct-23 Mer-23	LESCO 6573 5753 5490 4274	23,626 2,200 2,212 2,540 1,546 1,681	7ESCO	2 2251 2514 2,605 2,126 1,628	33.216 1407 1276 1282 1740 1272	035 Confection 91800 H 8500 1,703 73 1,709 53 1,700 53 1,716 45	3000 7 377 7 377 7 377 7 377 1 377 1 377 2 377	7259 00000 174 179 240 240	Die Die Die Die Die Die Die Die Die Die	1345 1345 1345 1346 1346 1344 1324	7606 54,965 23,546 21,642 37,818
 Ism-25 FC2420-25 Henth Ini-23 Aug-21 Sup-23 Oct-23 Doc-23	LESCO 6573 5753 5498 4274 2363	23,026 2,200 2,212 2,540 1,940 1,481 1,742	FESCO 1465 1277 13500 2405 1441	2.251 1 2.514 2.605 2.124 1.605 1.606 1	33.210 1,407 1,276 1,262 1,749 1,272 1,221	035 Confection 91800 H 8500 1,703 73 1,709 53 1,700 53 1,716 45	1	725 0000 174 175 240 170 170	Theo In the Control of the Control o	20.465 1.365 1.365 1.365 1.361 1.364 1.376 1.376 2.845	34,965 23,165 23,646 21,642 37,813 37,913
Jun-25 FC2420-25 Henth Jul-23 Aug-23 Sup-23 Oct-23 Jun-24	LESCO 6.573 5.753 5.458 4.274 3.863 3.811	25,626 2,200 2,212 2,540 1,540 1,481 1,762 1,722	FESCO 1465 1277 3500 2405 2405 2401 2555	10500 2251 2514 2,005 2,126 1,028 1,028	31,410 3,407 2,407 2,708 3,749 2,772 2,421 2,417	055 Collection 055 Collection 055 Collection 055 Collection 055 Collection 1,700 55 1,700 55 1,710 55	4400 371 371 371 371 371 371 371 371 371 371	00000 174 200 0100 0100	Inco	86. b) E.E 2,945 1,345 1,256 1,256 1,276 2,845 2,845 2,845	34,965 23,165 23,646 21,642 37,818 37,913 37,943
Iun-25 FT_2424-25 Health In6-23 Amp-23 Sup-23 Oct-23 Her-23 Dec-23 IAM-24 Feb-24	\$1,446 \$573 \$753 \$498 4.274 3,663 3,663 1,663 1,663	60°00 2,200 2,212 2,540 1,540 1,481 1,762 1,722 2,913	FESCO	10500 2,251 1 2,514 2,605 2,126 1,628 1,628 1,762 1,775	13.200 2,407 2,707 2,709 1,740 2,277 2,421 1,417 2,421	035 Collection PROOF 1779 33 1.779 33 1.779 34 1.780 4.800 4	Such and	00000 171 180 010 010 010 010 010 010 010	1000 17 64 70 21 21 20 50	#8.464 Ba. lap 2.565 2.365 2.368 2.318 3.354 2.318 2.345 2.345 2.345 2.345 2.315	70-00 54,905 23,105 23,040 21,642 27,618 17,243 17,268 17,180
Im-25 FF2120-25 FF2120-25 In-23 In-23 In-23 In-24 Feb-24 Har-24	1,435 1,435 1,436 1,436 1,436 1,436 1,436 1,436 1,436 1,436 1,436	21,436 2,200 2,200 2,212 2,540 1,940 1,411 1,742 1,722 2,913 1,561	51377 1.465 1.277 3.500 2.400 2.400 2.401 2.535 2.404 2.125	25500 2,251 2,545 2,545 2,126 1,626 1,626 1,627 1,627 1,627 1,627 1,548	31.70 1,407 1,276 1,362 1,740 1,272 1,417 1,417 1,417 1,417 1,417	035 Collection 055 Collection 055 Collection 0570	17 37 71 71 71 71 71 71 71 71 71 71 71 71 71	0860 174 120 120 121 121 121 121 121 121 121	1000 57 64 70 51 50 51 60 60	80.001 Re. (n) E.E. 2.965 2.260 8.210 8.210 8.210 2.240 2.240 2.240 2.2519 2.260	7000 54,965 23,195 23,840 21,842 27,913 17,900 17,100 13,464
un-25 FE/1424-25 FE/1424-25 un-23 un-23 un-23 un-23 un-23 un-24 eb-24 eb-24	, LESCO 6,573 5,753 5,753 5,458 4,274 2,843 3,811 1,885 1,485 2,387	60,60 2,200 2,212 2,540 1,840 1,481 1,762 2,913 1,561 1,506	5117 5117 1475 1277 1500 2405 1411 2534 2125 2211	2550 2,251 2,514 2,515 2,126 1,626 1,762 1,762 1,568 1,568 1,265	31.70 3.407 2.70 2.70 2.77 2.77 2.47 2.47 2.170 2.00 2.00 2.00 2.00 2.00 2.00 2.00 2.	035 Celection PECO JESO 1,709 33 1,719 35 1,718 65 1,718 65 1,425 48 1,425 48 1,436 48	3000 7 30 7 24 7 24 7 24 7 24 7 24 7 24 7 24 7 24	08500 174 179 180 190 101 101 101 101 101 101 101 101	1000 1000 1000 1000 1000 1000 1000 100	86.464 8.6 2.965 2.269 8.218 8.218 1.226 2.845 2.845 2.845 2.845 2.819 2.819 2.800 2.8	54-96 54-96 23,165 23,644 21,647 27,645 27,765 17,766 13,444 13,546
Jun-25 FE/3424-25 Horita Jul-23 Sup-23 Sup-23 Oct-23 Hor-23 Jun-24 Feb-24 Hur-24 Hur-24 Hur-24	, LESCO 6,573 5,753 5,453 4,274 2,943 2,841 1,847 1,443 2,347 2,444	GCPCO 2,200 2,212 2,540 1,461 1,742 2,913 1,561 1,576 1,479	51377 1.465 1.277 1.500 2.400 2.401 2.555 2.431 2.111 2.211 2.211	2 2514 2,514 2,514 2,516 1,628 1,628 1,628 1,628 1,671 1,548 1,245 1,207	10000 1407 1276 1276 1276 1277 1271 1401 1407 1407 1408 1408	035 Colection (120) 170 170 170 170 170 170 170 170 170 170	SUCO. 77 277 277 277 277 277 277 277 277 277	00000 174 175 200 0100 0 200 176 180 180 180	1000 1000 1000 1000 1000 1000 1000 100	86,864 Ba. lo P 2,965 3,368 8,278 8,278 2,845 2,687 2,589 2,682 2,682 8,114	54-96 54-96 23-16-9 23-64-9 23-64-9 27-82-37-82-
Jun-25 FE/1428-25 Health Jul-23 Sup-23 Oct-23 Her-23 Doct-23 Feb-24 Har-24 Apr-	\$1,446 \$573 \$753 \$483 \$424 \$424 \$143 \$143 \$143 \$143 \$143 \$143 \$143 \$14	GCPCO 2,000 2,200 2,212 2,560 1,940 1,762 1,762 2,913 1,516 1,479 2,503	FESCO 2.405 2.405 2.405 2.406 2.555 2.404 2.125 2.315 2.405 1.445	12.251 / 2.251	10.100 2,007 1,207 1,202 1,740 2,772 2,272 2,170	035 Collection (120) 170 170 170 170 170 170 170 170 170 170	519 CO 7	0HC0 174 179 240 191 104 105 105 105 105 106 106 106 106 106 107 106 106 106 106 106 106 106 106 106 106	1000 1700 187 180 190 190 190 190 190 190 190 190 190 19	86,864 Ba, lap 8,6 3,365 3,366 3,216 3,216 3,216 2,865 2,865 2,867 2,519 2,609 2,609 2,609 2,609 3,114 4,732	7000 54,00 54,00 23,10 23,00 21,60 27,01 17,00 17,00 13,00 13,00 15,00 15,00 14,00 54,112
Jun-25 FF2,1424-25 Heefth Je4-23 Amg-23 Sup-23 Doc-23 Jan-24 Feb-24 Apr-24 Mury-24 Mury-24 Jun-24 FF2,142-2-2-2-2	, LESCO 6,573 5,753 5,683 1,483 1,481 1,483 1,483 1,483 1,483 1,483 1,484 1,484 1,484 1,484 1,484 1,484 1,484	GD CO 2,200 2,212 2,540 1,546 1,752 2,913 1,541 1,576 1,479 2,502 2,213 1,541	FISCO 2465 2477 2500 2405 2405 2405 2411 2555 2411 2415 2415 2415 2415 241	2.251 2.514 2.605 2.251 1.624 1.762 1.671 1.545 1.265 2.271 2.517	10.00 1,407 1,407 1,740 1,740 1,740 1,277 1,417	035 Conscillant (170) 73 (170)	3000 7 377 7 377 7 38 1 20 1 20 1 20 1 20 1 20 1 20 1 20 1 20	08800 174 280 290 200 200 200 200 200 200 200 200 20	1000 57 64 70 60 60 60 60 60 60 60 60 60 60 60 60 60	86,864 Ba, lap E.E. 3,963 8,218 8,218 1,320 2,687 2,687 2,687 2,619 1,612 8,717 1,717 7,741	23,449 23,449 23,449 23,449 21,642 27,618 27,763 27,763 17,764 11,644 18,549 18,549 18,644 24,644 24,644 24,644
Im-25 FEXAGE 25 Hearth Ini-23 Aug-23 Sep-23 Oct-23 Im-24 Feb-24 Aug-24 Hug-24 Kun-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24 Ini-24	\$5,444 , USCO 6,573 5,753 5,683 1,496 4,274 3,943 3,911 1,887 1,413 1,267 1,444 8,645 8,445 8,445 8,445	25,026 2,200 2,200 2,212 2,540 1,441 1,762 1,762 2,913 1,556 1,479 2,503 1,479 2,513 2,115 2,115 3,117	51177 1.445 1.277 1.500 2.460 2.461 2.555 2.441 2.125 2.211 2.215 2.211 2.215 3.445 3.445	8500 2,251 2,514 2,504 1,628 1,628 1,673 1,673 1,673 1,673 1,673 1,673 1,673 1,673 1,673 1,763 1	13,100 1,007 1,007 1,007 1,007 1,007 1,000 1	035 Collection (120) 77 1790 73 1790 85 1790 85 1790 85 1790 85 1790 85 1790 85 1790 86 1790 8	1 1000 7 200 7 200	7.259 0.0500 174 179 240 200 100 100 100 100 100 100 100 100 10	1000 17 54 54 70 67 60 57 44 55 55	80.461 Ba. in 1 2.465 3.368 8.218 1.276 2.445 2.467 2.467 2.469 2.499 2.499 2.499 2.490 2.400 2.	24,595 23,195 23,646 21,662 27,613 27,213 27,213 27,213 27,213 27,213 27,213 28,223 28,223
Im-25 FE2H20-25 Honth Ini-23 Amp-23 Sup-23 Hon-23 Doc-23 Han-24 Ap-24 Feb-24 Feb-24 Feb-24 Feb-24 Feb-24 Feb-24 Ap-24 Jun-28 FF 242-28 Im-28 Jun-28 J	\$1,444 \$753 \$753 \$453 \$453 \$4274 \$283 \$381 \$437 \$435 \$436 \$4274 \$281 \$436 \$436 \$445 \$455 \$4	25,026 2,200 2,200 2,212 2,540 1,940 1,762 1,762 2,913 1,516 1,576 1,479 2,502 22,133 3,117 2,532	FISCO 2.465 2.405 2.405 2.401 2.500 2.405 2.401 2.503 2.401 2.503 2.401 2.505 2.401 2.505 2.401 2.505 2.405 2.505 2.405 2.505 2.405 2.505 2.405 2.505 2.405 2.505	1000 2,251 2,514 2,615 1,628 1,628 1,628 1,761 1,560 1,761 1,561 1,761 1,265 1,707 2,517 2,5	100000 1,407 1,207 1,276 1,270 1,271 1,401 1,400	035 Collection (120) 170 17	5000 7	00000 171 171 172 172 173 173 183 183 183 183 183 183 183 183 183 18	17100 57 58 7 24 7 25 57 68 57 69 57 69 57 69 69 69 69 69 69 69 69 69 69 69 69 69	86.861 Ba leb 2.963 3.366 3.266 3.276 2.265 2.465 2.465 2.469 2.46	25,005 23,105 23,105 23,440 21,440 27,013 27,013 27,000 27,100 15,700 15,700 15,700 15,700 15,700 25,000 25,000
Jun-25 FE2H20-25 Horith Jul-23 Oct-23 Hor-23 Duc-23 Jun-24 Feb-24 Hur-24 Apr-24 Apr-24 Jun-24 Jun-24 Sep-23 Jun-24 Feb-24 Hur-24 Apr-24 Jun-24 Apr-24 Jun-24 Sep-23 Feb-24	\$1,446 6,573 5,633 5,633 5,436 4,774 3,643 3,611 3,847 1,445 1,247 1,445 8,645 8,446 8,645 8,645 8,645 8,645 8,645	25,000 2,200 2,212 2,540 1,540 1,742 1,742 2,913 1,541 1,575 1,476 2,500 21,184 2,197 2,500 21,184 2,197 2,500 21,184 2,197 2,500 21,184 2,197 2,500 2,197 2	FESCO 1.465 1.277 1.500 2.605 2.605 2.605 2.604 2.125 2.231 2.231 2.231 2.231 2.231 2.235 2.244 2.231	8500 2.251 2.514 2.514 1.628 1.605 1.702 1.673 1.545 1.265 2.517 2.517 2.517 2.517 2.517 2.517	10000 1407 1276 1276 1276 1277 1271 1271 1201 1400 1400 1400 1400 1400 1400 140	035 Connection (CO) (CO) (CO) (CO) (CO) (CO) (CO) (CO)	50000 7 277 7 286 1 216 2 21 2 21 2 21 2 21 2 21 2 21 2	7.289 005.00 174 280 191 191 193 193 193 194 194 196 196 196 196 196 196 196 196 196 196	1000 57 64 7 84 7 85 87 87 88 89 80 80 80 80 80 80 80 80 80 80 80 80 80	2,945 2,945 2,945 2,246 3,718 1,278 2,945	24,905 23,606 23,606 23,606 23,606 21,616 27,218 27,186 13,790 13,500 24,02 26
Jen-25 FEJN20-25 Horith Je6-23 Sep-23 Sep-23 Doc-23 Hor-24 Feb-24 Hur-24 Hur-26 Jun-24 Hur-26 Jun-24 Sep-24 Hur-26 Jun-24 Sep-24 Hur-26 Jun-26	, LESCO 6,573 5,753 5,693 1,496 4,274 2,963 1,817 1,449 5,244 5,245 8,439 5,842 5,214 8,877 1,171	GDC0 2,200 2,211 2,500 1,940 1,481 1,762 2,913 1,551 1,578 2,503 2,503 2,117 2,503 2,117 2,503 2,117 2,503 2,117 3	51177 1465 1277 1560 2,405 1,415 2,555 2,414 2,255 1,415 1,415 1,416 1,4	ESCO	13,100 1,007 1,207 1,276 1,270 1,217 1,217 1,207 1	035 Collection (1205) 1709 1 1	5000 7 377 7 248 10 248 11 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 2	08500 177 179 200 201 103 103 104 244 108 219 225 225	1000 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	86.461 Ba. Inc) S. E. 2.965 3.364 8.219 8.219 2.967 2.967 2.969 2.969 2.962 8.114 8.772 8.114 8.772 8.762 8.	7498. 23-169 23-169 23-849 21-849 21-849 21-849 27-289 21-869 21-
Jen-25 FE/H20-25 Horith Jei-23 Geb-23 Geb-23 Jan-24 Feb-24 Apr-24 Hary	, LESCO 6,573 5,753 5,753 5,456 4,274 3,851 3,851 3,852 3,851 3,852 3,852 5,554 6,555 6,55	GD CO 2,200 2,212 2,540 1,481 1,762 2,913 1,541 1,541 1,541 2,502 22,113 3,117 2,502 22,113 3,117 2,502 24,123 3,127 2,502 24,123 3,127 2,502 24,123 2,277	FESCO 2465 1277 2500 2460 2461 2555 2431 2232 2451 2231 2231 2231 2231 2231 2231 2231 22	#SCQ	13,519 1,007 2,407 2,207 2,407 2,407 2,407 2,407 2,409 1,009 1	DS Collection (120) 73 (120) 74 (120) 75 (120) 7	1 1000 7 273 7 284 10 216 216 217 217 217 217 217 217 217 217 217 217	7.259 0.0500 174 240 1.140 1.25 1.50 1.50 1.60 2.41 1.60 2.60	1PCO 17 57 58 57 58 50 51 51 51 51 51 51 51 51 51 51 51 51 51	86.461 Ba. In 1 2.945 3.246 3.218 3.218 3.218 3.246 2.945 2.945 2.945 2.945 2.945 2.945 2.945 3.717 3.716 3.717 3.716 3.	20,645 21,695 22,646 21,646 21,646 21,646 27,260 11,666 11,666 11,666 21,152 21,152 21,152 21,152 21,260 21
Jen-25 FC/H20-25 FC/H20-25 FC/H20-25 Jen-23 Sep-23 Sep-23 Jen-23 Jen-24 Apr-24	#1,040	60°C0 2,200 2,212 2,512 2,514 1,416 1,722 2,913 1,541 1,525 1,772 2,502 2,113 2,117 2,502 2,113 2,117 2,512	FESCO 1.445	ESCO 2.251 / 2.514 2.605 2.124 1.505 1.505 1.505 1.505 2.517 2.517 2.517 2.714 2.517 2.714	13,510 1,600 1,407 1,700 1,700 1,700 1,400 1	03 Connection (Capacity Connection (Capacity Connection (Capacity Connection (Capacity Capacity Capaci	31000 7	00000 174 179 179 179 179 179 180 180 180 180 180 180 180 180 180 180	1000 1700 1700 1700 1700 1700 1700 1700	86,861 Ba. Inc) 2,845 3,246 3,246 3,246 3,246 2,945 2,	25,005 21,109 21,109 21,009 21,000 21,000 27,202 27,202 21,000 21,000 21,000 20
Jun-25 FF(1920-25 FF(1920-25 FF(1920-25 FF(1920-25 FF(1920-25 FF(1920-25 FF(1920-26 FF(1920-26) FF(1920-26 FF(1920-26) FF(192	, LESCO 6,573 \$,753 \$,653 \$,456 4,774 \$,456 4,771 1,435 2,347 2,448 \$,456 \$	GD CO 2,200 2,201 2,540 1,440 1,440 1,742 1,742 1,541 1,541 1,541 1,541 2,502 22,113 2,117 2,532 2,113 2,117 2,113 2,113 2,117 2,113	FESCO 1.495 1.277 1.5500 2.405 1.411 2.555 2.411 2.555 2.411 2.115	1000 2251 2514 2514 2515 1000	13,500 1,407 1,207 1,202 1,202 1,202 1,202 1,203 1	035 Collection (1300 Miles) 1,709 1 20 1,709 1 30 1,709	31000 7 273 7 286 31 216 31 216 31 217 31 21	7.459 Ottico 174 179 240 240 160 160 160 241 160 275 160 160 160 160 160 160 160 160 160 160	1PCO 1970 1970 1970 1970 1970 1970 1970 1970	86.693 Ba. In 1 2.9915 3.294 3.294 3.294 3.295 2.905 2.905 2.905 2.909 2.900 2	7-96 54-96 23-169 23-169 23-169 21-169 21-17-13 17-10 11-190 11-1
Jun-25 FF(1420-25 FF(1420-25) FF(1420-25 FF(61,040 (1500 5753 5,633 5,633 5,633 1,434 1,861 1,867 1,443 8,635 8,436 8,843	GDPC0 2,200 2,200 2,210 1,946 1,410 1,702 1,702 1,702 1,541 1,556 1,479 2,500 21,185 2,117 2,500 2,410 2,500 2,500 2,410 2,500	FESCO 1.445 1.277 1.5500 1.560 1.245 1.255	1500 7251 7251 7251 1402 1402 1403	13,100 1,007 1	DS Collection (CA) (170) 73 (1	51000 7 - 373 7 - 264 1 - 264 2 - 261 2 - 261	7.459 0.05.co 174 280 200 150 150 160 201 160 203 160 203 160 203 160 203 160 160 160 160 160 160 160 160	17100 171 171 181 181 181 181 181 181 181 181	86.003 Ba. lar 2.963 3.368 3.318 3.218 3.218 3.218 3.218 2.619 2.619 2.619 2.619 2.619 2.619 2.614 2.717 2.717 2.717 2.718 2.717 2.718 2.7	25,005 23,005 23,005 23,005 23,015 21,013 27,013 27,013 13,000 15,000 15,000 15,000 20,122 20,122 20,122 21,000 20,121 21,000 20,121 27,200 27
Jen-25 FCH20-25 FCH20-25 Horith Jul-23 Sup-23 Oct-23 Isn-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Oct-24 Horith Oct-2	# 1,040 m. 1500 m. 150	GD CO 2200 2211 2580 1,461 1,762 2,813 1,561 1,579 2,552 3,462 2,377 1,573 1,5	FESCO 2.465 3.500	\$251 22	13,100 1,407 1,276 1,276 1,276 1,277 1,221 1,207 1,207 1,208 1,218 1	035 Collection (1200 MS) (31000 7 373 7 373 7 373 7 326 1 326 1 326 1 326 1 327 1 327	7.259 OBECO 174 179 280 280 180 180 180 180 180 180 180 180 180 1	1000 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	86.843. Ba. In 1 2.9413. 3.344. 3.244. 1.220. 2.945. 2.649. 2.619. 2.	7000 24,905 22,940 23,940 23,940 21,940 27,943 27,943 27,943 21,460 14,960 34,520 24,520 24,520 24,520 24,520 24,520 24,640 14,560
Jun-25 FF(1920-25 FF(1920-25) FF(1920-25 FF(1920-25) FF(1920-25) F	65,040, USSCO 6573 5,755 5,755 5,456 4,456 5,645 6,456 6,456 6,642 6,562 6,645 6,642 6,562 6,645 6,642	2500 2200 2200 1540 1541 1545 1556 1471 1566 1	FESCO 1.465 1.277 1.5500 2.405 1.441 2.555 2.431 2.231 2.331 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331 2.431 2.331	2231 2231 2231 2231 2231 2231 2231 2231	13,100 14,000 1,000	DSS Collection (120) 170 170 170 170 170 170 170 170 170 170	31000 7 277 7 277 7 277 7 278 1 278	7289 00500 177 179 280 101 103 103 103 108 209 209 209 209 209 209 209 209	17100 17100 181 181 181 181 181 181 181 181 181	###5. Bit In 1 2.945 3.349 3.749 3.749 3.749 2.945 2.	7000 24,005 23,406 23,406 23,406 21,606 27,203 27,203 13,400 13,400 14,400 34,322 24,000 36,224 27,270 24,433 14,200 36,224 27,270 24,433 14,200
Jen-25 FCH20-25 FCH20-25 Horith Jul-23 Sup-23 Oct-23 Isn-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Apr-24 Oct-24 Horith Oct-2	# 1,040 m. 1500 m. 150	GD CO 2200 2211 2580 1,461 1,762 2,813 1,561 1,579 2,552 3,462 2,377 1,573 1,5	FESCO 2.465 3.500	\$251 22	13,100 1,407 1,276 1,276 1,276 1,277 1,221 1,207 1,207 1,208 1,218 1	035 Collection (1200 MS) (31000 7 277 7 277 7 277 7 278 1 278	7.259 OBECO 174 179 280 280 180 180 180 180 180 180 180 180 180 1	1000 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	86.843. Ba. In 1 2.9413. 3.344. 3.244. 1.220. 2.945. 2.649. 2.619. 2.	70-09 25-09 25-09 25-09 25-09 25-09 25-09 27-29 27-29 25-20 25-20

7. The Authority has carefully considered the request of the Petitioner for determination of tariff on interim basis. The Authority noted that time frame for determination of tariff application as provided in NEPRA Act under Section 31(6) is four months, as reproduced below;

31 (6) The time frame for determination by the Authority on tariff petition shall not exceed four months after the date of admission of the tariff petition:

Provided that this time frame shall commence after the applicant has complied with all requirements of rules and regulations and the Authority has admitted the tariff petition.

8. The Authority also observed that sub rule 7 of Rule 4 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 states that;

The Authority may, while admitting a petition, allow the immediate application of the proposed tariff subject to an order for refund for the protection of consumers, or for satisfactory security to be provided for refund, while the proceedings are pending before the Authority.



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9. In view of the above discussion, the fact that MYT determination of the Petitioner requires considerable time in terms of conduct of hearing, verification & analysis of the data/information, and the policy of the Federal Government to maintain uniform tariff across all consumer categories, the Authority has decided to allow an interim tariff to the Petitioner for the FY 2025-26. The interim tariff being allowed shall be subject to adjustment and/ or refund, based on the final determination of the Authority in the matter of MYT petitions of the Petitioner.

Order

- 10. In terms of Rule 4(7) of the NEPRA (Tariff Standards and Procedure) Rules, 1998, the Petitioner is hereby allowed interim tariff w.e.f. 0 1.07.2025. Since the interim tariff being allowed may remain applicable for the FY 2025-26, therefore, a certain level of due diligence has been undertaken to assess and rationalize the Petitioner's request for the FY 2025-26, as given below;
 - ✓ Pay & Allowances have been worked out by allowing 10% increase on the basic pay allowed for FY 2024-25 along with annual increment @ 5% of basic pay.
 - ✓ Post Retirement benefits have been worked out by incorporating 7% increase on the amount allowed for the FY 2024-25.
 - ✓ Other expenses have been worked out by indexing the amount allowed for FY 2024-25 with NCPI of 4.03%.
 - ✓ PYA workings have been carried out separately under each head, keeping in view the mechanism allowed as per the previous MYT.
 - ✓ KIBOR has been assumed as 11% for calculation of cost of debt to be included in WACC.
 - ✓ The level of T&D losses for calculation of interim tariffs have been kept lower of allowed
 for FY 2024-25 OR request of the petitioner for the FY 2025-26.
 - The amount of investment has been assumed the same as requested by the petitioners.
- 11. The Interim tariff being allowed shall be subject to adjustment and/ or refund, based on the final determination of the Authority in the matter of MYT petitions of the Petitioner.
- 12. In addition, the Authority noted that Power Purchase Price (PPP) forecast of the Petitioner as well for all XWDISGOs for the FY 2025-26 has since been determined by the Authority through a separate decision, detailing the assumptions of the forecast and relevant share of the Petitioner. In view thereof, the Authority does not see any rationale to discuss this issue again herein in the instant decision. However, for the purpose of calculation of overall interim revenue requirement of the Petitioner, the PPP forecast for the FY 2025-26 has been made part of the overall Revenue Requirement of the Petitioner. Further, Annex-II of the PPP decision, to the extent of the Petitioner, has been attached as Annex-IV with the instant decision. The PPP forecast of the Petitioner for the FY 2025-26 shall be used as reference for future adjustments of PPP including the monthly and quarterly adjustments.



Nate of

 In view of the discussion made in preceding paragraphs, the interim revenue requirement for the FY 2025-26, subject to adjustment and/ or refund based on outcome of final MYT determination, is as under;

		Allowed F	Y 2025-26
Description	Unit	DOP	SOP
Units Purchased	[MKWh]	2,631	2,631
Units Sold	[MKVVH]	2,226	2,226
Units Lost	(MKVM)	405	405
Units Lost	[#]	15.39%	15,397
Invasiment	(ASS. 1884)		
Energy Charge	1		25,485
Capacity Charge	1	1 1	34,477
Transmission Charges/Market Fee	1	1 1	3,379
Power Purchase Price	1		63,340
Wire Business	1		7,845
PYA wire business			
Power Purchase Price	[Min. Fis.]		
with Wire Business] '		71,185
Pay & Allowances	1	2,021	1,132
Post Refrement Benefits		2,422	1,358
Repair & Maintainance		153	86
Traveling allowance		46	26
Vehicle maintenance		102	57
Other expenses		308	172
O&M Cost	[Min. Ra.]	5,052	2,831
Depriciation		748	83
RORB	1	2,423	603
O.Income		(378)	(172
Margin without PYA	[Min. Ra.]	7,845	3,347
Prior Year Adjustment	[Min. Re.]		
Rovenue Requirement	[Min. Ra.]	7,845	74,532
Average Tariff	[RafkWh]	3.52	33.49

- 14. The above determined revenue shall be recovered from the consumers through the projected sales of 2,226 GWhs, as per Annex-II. HAZECO, being a supplier, is allowed to charge its consumers such tariff as set out in the schedule of tariff for HAZECO annexed to the decision.
- 15. In addition, HAZECO, being a distribution licensee, is allowed to charge the users of its system a "Use of system charge" (UOSC) as under:

Description	For 132 kV only	For 11 kV only	For both 132kV & 11 kV
Asset Allocation	27.90%	35.72%	63.62%
Level of Losses	2.06%	10.68%	12.52%
UoSC Rs./kWh	1.27	1.98	3.39

- 16. The Petitioner shall comply with, all the existing or future applicable Rules, Regulations, orders of the Authority and other applicable documents as issued from time to time.
- 17. To file future monthly & quarterly adjustments on account of Power Purchase Price (PPP) based on the Annex-IV attached with the instant decision.
- 18. The Petitioner shall comply with the Tariff terms & Conditions for supply of electricity as annexed with decision as Annex-V.
- 19. Decision of the Authority, is hereby intimated to the Federal Government for filling of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.





20. The instant decision of the Authority and the Order part along with Annex-I, I-A, II, III, IV and V, be also notified in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

AUTHORITY

Rafique Ahmed Shaikh Member

Amina Ahmed Member

Engr. Maqsood Anwar Khan Member

Waseem Mukhtar Chairman



FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-IV of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.





QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

Quarterly PPP (Adj) = PPP(Actual) (excluding Fuel cost)-PPP(Recovered) (excluding Fuel cost)

Where;

PPP(Actual) is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP(Recovered) is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

Impact of T&D losses on FCA

= Monthly FCA allowed(Re/kWb) x Actual units Purchase x % T&D losses

Where:

Monthly FCA allowed (RSAWN) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.



pale of

Hazara Electric Supply Company (HAZECO) Estimated Sales Revenue on the Basis of New Tariff

	Sales	1.00	Base Revenue			Base Tariff		P	YA	 	Total Tariff	_
Description	GWh	Fixed	Variable	Total	Fixed Charge	Fixed Charge	Variable	Amount	Variable	Fixed	Fixed Charge	V.
188	344	Charge	Charge	Min. Rs.	Rs/Con/ M	Ra JikWi M	Charge RsJ kWh	Min. Rs.	Charge Ra/kWh	Ra/Con/ M	RsJKW/ M	R
Residential		Min. Rs.	Min. Rs.	MM. I.A.	K32COIV M	(AZAIII M						
For peak load requirement less than 5 kW								10				
Up to 50 Units - Life Line	23		141	141			6.26					
51-100 units - Life Line	16		173	173			10.77		1			
01-100 Units	501	-	14,145	14,145		- 1	28.21		1.7	-	•	1
101-200 Units	103		3,150	3,150			30.59			-	-	⊢
01-100 Units	12		344	344	-		29.21			-	•	1
101-200 Units	38	. [1,258	1,258			33.51	-		-	•	1
201-300 Units ,	92		3,392	3,392		- 1	36.92					1
301-400 Units	26	13	980	994	200		38.03			200 400	•	1
401-500 Units	10	8	408	415	400	- 1	39,32			600		1
501-600 Units	5	5	191	198	600	- 1	40.58	•	:	800		ı
601-700Units	2	3	98	100	800		42,01 45,75			1,000		
Above 700 Units	9	7	435	442	1,000		40.70		 	1,000		┢
For peak load requirement exceeding 5 kW)					4		44.78			1,000		ı
Time of Use (TOU) - Peak	4	51	161	212	1,000		38.45		:	1,000		ı
Time of Use (TOU) - Off-Peak	12		444	444	1,000 2,000	- 1	57.67			2,000		ı
Temporary Supply		0		, 0	2,000		57,07			2,000		-
Total Residential	152	87	25,321	25,408								
Commercial - A2			0.401	2 000	1,000	:	35,95		T -	1,000		$\overline{}$
For peak load requirement less than 5 kW	61	825	2,184	3,009	97,1000,000		55,55			,,,,,,		
For peak load requirement exceeding 5 kW	1 1		i			4.050	37.33	2			1,250	ļ
Regular	'	-	• • • •			1,250	43.69			[]	-	1
Time of Use (TOU) - Peak	20		869	869	•	1,250	33.13				1,250	
Time of Use (TOU) - Off-Peak	78	627	2,588	3,215			51.64			5,000	-,,200	
Temporary Supply	٥	1	12	13	5,000		48,89			3,000		
Electric Vehicle Charging Station (EVCS)	159	1,453	5,652	7,105			40,00					_
Total Commercial	139	1,433	5,402	1,103								
General Services-A3	83	99	3,326	3,425	1,000		40.26			1,000		
Industrial										-		
B1	0	14	6	20	1,000		32.25	-	-	1,000		
B1 Peak	1		33	33			39.07			-		
B1 Off Peak	اه ا	14	179	193	1,000		31.28		-	1,000		ı
B2	١ . ١					1,250	31,37		-		1,250	ı
B2 - TOU (Posk)	15		587	587			38.75					
B2 - TOU (Off-peak)	95	623	2,877	3,500		1,250	30.19				1,250	
B3 - TOU (Peak)	63	-	2,312	2,312			36.96	-		- 1		
B3 - TOU (Off-peak)	443	1,923	12,303	14,226		1,250	27.78	-	-		1,250	1
B4 - YOU (Peak)	25		890	890	in term		35,43	•	-		•	
B4 - TOU (Off-peak)	25	191	677	858		1,250	26.94		-		1,250	
Temporary Supply		•		-	5,000		44.09			5,000		L
Total industrial	673	2,764	19,863	22,627				-				
Single Point Supply												_
C1(a) Supply at 400 Volts-less than 5 kW	-	0	-	٥	2,000	V-10-	37,68		-	2,000		
C1(b) Supply at 400 Volts-exceeding 5 kW	0	. 1	11	12	-	1,250	35,26		-		1,250	
Time of Use (TOU) - Peak	3	-	122	122	-		44.43	•		-		
Time of Use (TOU) - Off-Peak	11	27	375	402	-	1,250	34.83	-		1 1	1,250	
C2 Supply at 11 kV	3	9	114	123		1,250	38.08	-		•	1,250	
Time of Use (TOU) - Peak	4	-	206	206		-	45.15	-				
Time of Use (TOU) - Off-Peak	21	99	711	810	-	1,250	34.35		-	1 • 1	1,250	
C3 Supply above 11 kV		- 1			-	1,250	35.78			•	1,250	
Time of Use (TOU) - Peak	3	-	120	120	•	- 1	45.20	-	-			
Time of Use (TOU) - Off-Peak		41	283	324		1,250	33.33				1,250	_
Total Single Point Supply	53	177	1,943	2,120				•				
Agricultural Tube-wells - Tariff D							22.64					_
Scarp	•					•	36.54	-		:		
	0	-	0	0			29,85				400	
Time of Use (TOU) - Peak		0	1	1		400	23.17				400	
Time of Use (TOU) - Off-Peak	0	-		- 1		400	22.25	- 1				
Time of Use (TOU) - Off-Peak Agricultural Tube-wells		•		- 1	-		28.53				400	
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Usa (TOU) - Peak	1	:	24	24		400	27 16					
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Usa (TOU) - Peak Time of Use (TOU) - Off-Peak	1 5	11	24 124	135	لت	400	27.38				400 [-
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural	1 5	11	24 124 150	135				-:-		2 000		_
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Teriff G	1 5 5	11 11 5	24 124 150 43	135 160 48	2,000]	39,48	-		2,000	:	-
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G	1 5	11	24 124 150	135		:	39,48 39.94			2,000	:	
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Teriff G	1 5 5	11 11 5	24 124 150 43	135 160 48	2,000]	39.48 39.94 30.13			100000000000000000000000000000000000000	1,250	
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G	1 5 5	11 11 5	24 124 150 43	135 160 48	2,000	:	39,48 39.94			2,000	:	
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G Residential Colonies Tariff K - AJK Time of Use (TOU) - Peak	1 5 5 1 0	11 11 6 0	24 124 150 43 19	135 160 48 19	2,000	:	39.48 39.94 30.13			2,000	1,250	
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G Residential Colonies Tariff K - AJK	1 5 5 1 0 0 · · · 83 317	11 11 5 0 1,504	24 124 150 43 19 - 2,793 9,323	135 160 48 19 2,793	2,000	1,250	39.48 39.94 30.13 33.78			2,000	1,250	
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G Residential Colonies Tariff K - AJK Time of Use (TOU) - Peak	1 5 5 1 0	11 11 5 0	24 124 150 43 19 - 2,793	135 160 48 19 2,793 10,827	2,000	1,250	39.48 39.94 30.13 33.78			2,000 - - -	1,250	
Time of Use (TOU) - Off-Peak Agificultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Total Agricultural Public Lighting - Tariff G Residential Colonies Tariff K - AJK Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	1 5 5 1 0 0 · · · 83 317	11 11 5 0 1,504	24 124 150 43 19 - 2,793 9,323	135 160 48 19 2,793 10,827	2,000	1,250	39.48 39.94 30.13 33.78			2,000	1,250 1,250	
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Total Agricultural Public Lighting - Tariff G Residential Colonies Tariff K - AJK Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	1 5 5 1 0 - 83 317 401	11 11 5 0 1,504	24 124 150 43 19 - 2,793 9,323 12,177	135 160 48 19 2,793 10,827	2,000	1,250	39.48 39.94 30.13 33.78 29.43		- - - -	1,000	1,250	
Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Addic Lighting - Tariff G Residential Colonies Tariff K - AJK Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak re-Paid Supply Tariff esidential	1 5 5 1 0 - 83 317 401	11 11 5 0 - 1,504 1,509	24 124 150 43 19 2,793 9,323 12,177	135 160 48 19 2,793 10,827	2,000	1,250 1,250	39,48 39,94 30,13 33,78 29,43 49,83 46,59 46,30			2,000 - - -	1,250 1,250 1,250	
Time of Use (TOU) - Off-Peak Agificultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Total Agricultural Aublic Lighting - Tariff G Residential Colonies Tariff K - AJK Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak re-Paid Supply Tariff esidential ommercial - A2	1 5 5 1 0 - 83 317 401	11 15 5 0 - 1,504 1,509	24 124 150 43 19 2,793 9,323 12,177	135 160 48 19 2,793 10,827	2,000	1,250 - 1,250 - 1,250 - 1,250	39.48 39.94 30.13 33.78 29.43 49.83 46.59 46.30 39.10			1,000	1,250 - 1,250 - 1,250	
Time of Use (TOU) - Off-Peak Agificultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Total Agricultural Public Lighting - Tariff G Residential Colonies Tariff K - AJK Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak re-Paid Supply Tariff esidential ommercial - A2 eneral Services-A3	1 5 5 1 0 - 83 317 401	11 15 5 0 - 1,504 1,509	24 124 150 43 19 2,793 9,323 12,177	135 160 48 19 2,793 10,827	2,000	1,250 1,250	39,48 39,94 30,13 33,78 29,43 49,83 46,59 46,30			1,000	1,250 1,250 1,250	

Grand Total 2,226 6,100 68,432 74,532

Note: The PYA column shall cease to exist after One (01) year of notification of the instant decision.

mate of



FOR HAZARA ELECTRIC SUPPLY COMPANY (HAZECO)

SAME RESIDENTIAL TO A 1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. Fo.	TARIFF CATEGORY / PARTICULARS	CMARGES RA./	CHARGES		CHARGES kWk		TA TANN	Total Varia	ible Charge /kWh
	and developed		Pa/kW/M	PA/	EWA				
-		A	ж		c		D	I.	C+D
4	For Bezetlaged lead jess then S kW				6.26				6.3
1	Up to 60 Suits - Life Line				18.77				10.7
	SI - 100 Units - Life Cies			1	26.21		. 1		24.3
\$46	001 - 100 Units			1	39.00				80.6
tv	101 - 208 Units			1	29.21				29.2
,	001 - 100 Units			1	83.51				82.6
w	101 - 200 Units		1	1	36.92				84.9
h	201 - 300 Valta	200			34.03			Ť.	34.0
v (i)	301 - 400 Units				39.32				34.8
żx	401 - 800 Units	400			10,60				44,6
	601 - 683 Units	800			42.01				41.0
zi	\$01 - 780 Units	1,000			46.76				44.7
*		1,000						100	
H	For Sentinged land 5 kW to above	1		Peak	Off-Peak	Pesk	Off-Pook	Peak	OFFICE
	1890	1,000		44.78	26.45			44,78	34.4
	Time Of Dee	1,000			49.83				49.1
	Pro-Paid Rosidential Supply Tariff								

c) Pre-Paid Residential Supply Taciff

As per Authority's decision andy protected conferatiol consumers will be given the buseft of one provious class.

As per Authority's decision, enableschal Zek lan consumers will not be given the buseft of one provious class.

As per Authority's decision, enableschal Zek lan consumer will not be given the buseft of one provious class.

As per Authority's decision and provious consumers will not be given to be buseful to one provious consumers are designed to be buseful.

As per Authority's decision class class consumers, one provious consumers of the buseful to be buseful to one provious class class class consumers.

As TSI- per consumers by Three Phase Connections.

Rs. 180/- per consumer per month Rs. 180/- per consumer per month

36.95		Þ	L	- C+D
24 05				
87.33				35,5 37,3
Off-Peak	Peak	Olf-Peak	100000	Off-Peel
			43.69	41
		33.13 ·	44.60	33.13

#388477E3***	PARTY ENGINEER AT A PARTY A	-3 General Ser	ICES			
Sr. No.	TARLYF CATEGORY / PARTICULARS	POTED CHARACE RA./	CHAROBS	VARIABLE CHARGES	PTA Bu/JATN	Total Viriable Charges
		Cons./M	SP/KA/K		ь -	\$- C+D
		A		40.26	····· .	40.34
a) General	larvices	1,000	- :	46.80		44,30

Where Flord Charges are applicable Ra./kW/Hooth, the charges shall be billed based on 25% of panetioned land or Actual MDI for the month which over is higher.

dr. Wo.	EARLYF CATRGORT / FARTICULARS	CHARGES RA / CHAR / M	PICED CHARGES Ra/EW/M	Ya/	e Charass Lwb	20.	/hwh		C+D
	Upto 25 kW jet 408/220 Yelinj exceeding 58-600 kW jet 408 Yelinj	1,000	1,960		33.30 31.37		37		32.38 31.37
BI 14	Time Of Use Up to 25 KW	1,000	1,250	Peak 39.07 34.78	06-Peak 31.26 20.19	Peak	Off-Peak	39.07 24.78	Off-Peak 31.34 30.15
3	exceeding 35-500 kW (at 400 Velts) For All Loads up to 6000 kW (at 11,83 kV)		1,250	36,96	27.78	:	:	34.94 38.43	27.71 26.94
	For All Loads jet 66,132 hV is above)		1,\$40		29,10				39,10

Where Fined Charges we applicable Ba/kW/Month, the charges shall be billed based on 22% of exactloned Load or Assed MIII for the month which over is higher,

Br. No.	TARLET CATEGORY / PARTICULARS	CHARGES Rs. / Cons. / M	PERFORMANCES PERFORMANCES	10s/	CEARGES LWA	24	/kWh.	P.	Jawa C+D
u) bij	For cupply of 400/236 Yolks Searctioned lead loss than S kW Sacretined lead S kW to up to 500 kW For cupply at 11,23 kV up to add skeleding 5000 kW Per cupply at 15,83 kV up to add skeleding 5000 kW Per cupply at 66 kV is above and sacretioned load above 5000 kW	\$,000	1,240 1,250 1,280		37.66 35.26 29.06 35.76		; 1- 10- 10-		27,64 15,24 39,04 86,76
				Peak	Off-Penk	Prok	Off-Peak	Nek	Of Post
	Time of the		1,290	44,43	34.63	•	·	44,43	34,62
-1(c)	For supply at 400/230 Value 5 kW to up to 500 kW		1,260	46.16	34.35			46.16	84.34
-am	For supply at 11,23 kV up to and ixcluding 5000 kW For supply at 65 kV is above and peactioned load above 5000 kW		1,360	48.20	33.23			48.20	\$3.3
-201	For supply at 60 gy or above out postcrove come never the party Poster Poster Tester Sand Charges are applicable Res/kW/Month, the sharges shall be billed base.		1,390		44.76				44.2

SCHEDULE OF ELECTRICITY TARIFFS FOR HAZARA ELECTRIC SUPPLY COMPANY (HAZECO) D - AGRICULTURE TARIFF TARIFF CATBOORY / PARTICULARS Ra/KWA Ba/kWh D-1(a) SCARP losa than S kW D-2 (a) Agricultural Tubo Wells 34.5 22.25 Off-Penk 23.17 27.26 22.14 Agricultural Tube Wells D-184 SCARP S kW & shows D-2 (b) | Agricultural S kW & shows Fre-Pold for Agri & Scarp

Under this trail, there shall be minimum mentisy charges Re.2000/- per consumer per month, even if no energy is con-Rete: The communes having sanctioned load less them 6 kW can opt for TOU metering.

<u> </u>	E .TE	mporary suppl	y tariff	S		
Br. Hu.	TARDY CATEGORY / PARTICULARS	FIXED CHARGES No. / Cons. / M	PARTONS CHARGES PARTON	Variable Charges Ro/EWS	PYA Ma/kWk	Total Variable Charges Ra/kWh
		A	1	C	Þ	E+ C+D
E-1(i)	Residential Supply	2,000		57.47		97.47
	Commercial Supply	E_009		81,64		E1,64
	Industrial Supply	8,008	14	41.09		44.00

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

120% of relevant industrial tariff.

Note: Toriff-P consumers will have the cycles to convect to Regime Tailff and who waves. This o consus. Ones exercised, the option remains in force for at least one year. relead at the time of a new commention or at the beginning of the

br. Xa.	TARIFF CATEGORY / PARTICULARS	CHANGES Do. / Cons. / M	PA/NW/M	Re/EVA	PYA Na/hWh	Total Variable Charges Re/XWa
			-	C	D	E= C+D

Sr. No.	TARIFF CATEGORY / PARTICULARS	PERED CHARGES	FIEED CHARGES	VARIABLE CEARGES	PTA Re/2003	Total Variable Charge Re/kWh
-		4	1	c	b	2- C+D
_	Residential Colonies attached to industrial premises	3,000		89,94		39,1

Ra/kW/M		/kWh	344	\F&#</th><th></th><th>/kws</th></tr><tr><th>11</th><th>77</th><th>C</th><th>75.00</th><th>D</th><th>1</th><th>- C+D</th></tr><tr><th>1.399</th><th></th><th>\$0,13</th><th>7.7531.5</th><th></th><th></th><th>\$0.18</th></tr><tr><th></th><th>Poek</th><th>Off-Peak</th><th>Frek</th><th>Off-Peak</th><th>Peak</th><th>Off-Peek</th></tr><tr><td>1,500</td><td>\$3.78</td><td>29.43</td><td></td><td></td><td>33.78</td><td>29,48</td></tr><tr><td></td><td></td><td></td><td>Fook Off-Fook</td><td>Peak Off-Peak Frek</td><td>Ponk Off-Ponk Frek Off-Ponk</td><td>1,200 S0,12 Feek Off-Peek Peek</td></tr></tbody></table>
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Sr. No.	TARIFF CATEGORY / PARTICULARS	CEARONS Ja. / Cons. / M	CHYRCES AIXED	VARIABLE CEAROES	PTA Re/EW	Total Variable Charges
				C	D	E- C+D

Note: The PYA column shall evese to exist after One [OI] year of netification of the instant of



December January February March April May Jun 192 199 178 176 190 232														Annex-IV
7 250 182 160 192 199 178 176 190 232	Description	ylut	August	September	October	November	December	January	February	March	April	May	June	Total
	Units Purchased by DISCOs (GWh)	310	287	250	182	160	192	199	178	176	190	232	273	2,631

	1		1				1 1010	0.000	1100 07	0.000	2000	000000	0 4000
Fuel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8.9076	8.8551	10.6/22	8701.8
Variable O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5848
Capacity	9.0550	10.0984	11.7744	13.4398	16.5605	16.7439	16.1629	17,3983	16.6729	14.9347	11.0308	10.4237	13.1057
UoSC	0.9585	1.0239	1.1986	1.3955	1.6068	1.6072	1.5378	1.7402	1.5716	1.4092	0.9849	1.0145	1.2843
Total PPP in Rs./kWh	20.5112	20.5112 18.9958	21.2122	24.8245	25.5108	28.0224	30.0309	28.4303	28.8020	25.7804	21.4886	22.7548	24.0776
											ATTRACTOR OF STREET		

		-											-
Fuel Cost Component	3,066	2,101	1,914	1,704	1,104	1,755	2,320	1,558	1,768	1,697	2,051	2,908	23,946
Variable O&M	193	160	146	113	74	102	137	66	94	101	143	176	1,538
Capacity	2,811	2,900	2,944	2,445	2,657	3,214		3,103	2,941	2,845	2,555	2,841	34,477
UoSC	298	294	300	254	258	308	307	310	277	268	228	276	3,379
Total PPP in Rs.Min	6,368	5,455	5,304	4,516	4,092	5,379	5,986	5,070	2,080	4,910	4,978	6,201	63,340
It is clarified that PPP is pass through for all the DISCOs and its monthl	r all the DISCO	s and its mo	>	references would cor	ntinue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP	irrespective	of the financ	lal year, unle	ess the new	OT is revise	d and notifie	d by the Go	P.



HAZECO

TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means HAZECO engaged in the business of distribution/supply of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 31 days or less reckoned from the date of last meter reading.
 - If, for any reason, the scheduled reading period of a consumer exceeds the number of days in a calendar month, the total consumption should be prorated to match the number of days in that calendar month for determining the applicable slab rate and same be used for actual billing purpose.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the 25% of the sanction load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.

Provided that for the purpose of fixed charges sanctioned load means maximum demand recorded during preceding 60 months.

Provided further that in case of new connections or consumers who have renewed/revised their sanctioned load, the fixed charges will be charged on 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher. However, upon establishment of MDI in next six months, the adjustment of fixed charges will be made accordingly by the DISCO."

Provided also that consumers having alternate/ dual source i.e. captive power, net metering etc. the existing mechanism of fixed charges shall remain the same i.e. the 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher.

- "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.



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- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	* PEAK TIMING	OFF-PEAK TIMING
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

- * To be duly adjusted in case of day light time saving
- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load 5 kW and above supply shall be given at three-phase.
- 12. "Consumer" as defined in NEPRA Act.
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Despatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act.

GENERAL CONDITIONS

- "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge (LPS) of 5% may be levied for next three (03) days after the due date and thereafter 10% LPS may be charged on the amount billed excluding Govt. taxes and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.





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PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for \leq 50 and \leq 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming ≤ 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company.

A-2 COMMERCIAL

- This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops/Flower Nurseries/Cold Storage
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
 - ix) Electric Vehicle Charging Stations (EVCS)
- Electric Vehicle Charging Stations shall be billed under A-2(d) tariff i.e. Rs./kWh for
 peak and off-peak hours. For the time being, the tariff design is with zero fixed charges,
 however, in future the Authority after considering the ground situation may design its
 tariff structure on two part basis i.e. fixed charges and variable charges.



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- 3. The Electric Vehicle Charging Station shall provide "charging service" to Electric Vehicle shall provide charging service to Electric Vehicles as per the applicable tariff for EVCS, plus margin, to be determined by the market forces itself. The EVCS shall be billed by DISCOS under A-2(d) tariff. However, monthly FCAs either positive or negative shall not be applicable on EVCS.
- 4. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 5. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 6. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- This tariff is applicable to; 1.
 - Approved religious and charitable institutions i.
 - Government and Semi-Government offices and Institutions ii.
 - Government Hospitals and dispensaries iii.
 - Educational institutions iv.
 - Water Supply schemes including water pumps and tube wells other than those V. meant for the irrigation or reclamation of Agriculture land.

Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

INDUSTRIAL SUPPLY B

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices inside the premises and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.



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SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto 25 kW.
- 2. Consumers having sanctioned load upto 25 kW shall be billed on single-part kWh rate.
- 3. Consumers under tariff B-1 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate. However, B-1 consumers having sanctioned load of less than 5 kW may opt for ToU meter
- 4. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff B1(b).

SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

SUPPLY AT 11 kV AND 33 kV B-3

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5 MW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
- 3. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 4. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with Consumer Service Manual (CSM).
- 5. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5MW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5MW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this



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acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
- All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for selfconsumption to mix-load consumer not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

SUPPLY AT 400/230 VOLTS C-I

- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of more than 500 kW up to and including 5 MW.
- 2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW upto 7.5MW whose connection is at least three (3) years old. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.



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- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with CSM.
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 5. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

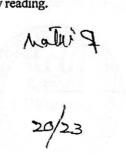
D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

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- The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation.
- Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate
 i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply excluding SCARP related installations.
- Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- All new consumers having sanctioned load 5 kW and above shall be provided TOU
 metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff
 D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, exhibitions, political gathering, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction of house/buildings/plazas of single phase loads. A temporary electric power supply connection for the construction shall be provided by Distribution company initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. However, there is no minimum time period for provision of temporary connection. The temporary connection for illumination, lighting, weddings, festivals, functions, exhibitions, political gatherings or national and religious ceremonies, civil or military functions etc., testing of industrial equipment or any other emergent requirement of temporary nature, can be provided for specific time period not exceeding two weeks. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.



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E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions .

"Year" means any period comprising twelve consecutive months.

 All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the

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service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps. The supply under this tariff shall also be applicable for lamps used in public playgrounds and public parks.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

TARCTION

Supply under this tariff means supply of power in bulk to Railways for Railway Traction only.

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Page 10 of 10



National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad Ph: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Tariff)/TRF-100/9267-7/

June 23, 2025

(Wasim Anwar Bhinder)

Subject: Decision of the Authority in the matter of request filed by CPPA-G for Power Purchase Price Forecast for the FY 2025-26

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I, II, III, & IV (total 34 pages).

2. The instant Decision of the Authority along-with annexures, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant Decision of the Authority along with Annexure-I, II, III & IV attached with the Decision be also notified in terms of section 31 of the NEPRA Act, while notifying the uniform tariff application Decision of the Authority.

Enclosure: As above

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.

2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.

 Managing Director, National Grid Company (NGC) of Pakistan, 414 WAPDA House, Shaharah-e-auid-e-Azam, Lahore

 Chief Executive Officer, Central Power Purchasing Agency Guarantee Ltd.(CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

5. Chief Executive Officer, Independent System and Market Operator (ISMO) of pakistan, Pitras Bukhari Road, Sector H-8/1, Islamabad

DECISION OF THE AUTHORITY IN THE MATFER OF REQUEST FILED BY CPPA-G FOR POWER PURCHASE PRICE FORECAST FOR THE FY 2025-26

- Pursuant to the applicable legal and regulatory framework, the tariff for each component of the power sector value chain i.e. generation, transmission, market operation, distribution and supply of power is determined through regulatory proceedings. The tariff so determined for all these functions constitutes the overall revenue requirement of power sector, and is recovered through consumer end tariff of Suppliers of Last Resort (SoLR).
- 2. The revenue requirement of SoLR and consequently the consumer end tariff, broadly consists of the following heads;
 - a. Projected Power Purchase Price (PPP);
 - b. Distribution and Supply Margin;
 - c. Prior Period Adjustments, if any;
- 3. It is pertinent to mention here that major portion of the total revenue requirement and thus the end-consumer tariff, comprises of the Power Purchase Price, which is around 90% of the total revenue requirement of the sector. The PPP is a pass through item and consists of the following components;
 - i. Generation cost
 - a. Fuel Charges,
 - b. Variable O&M and
 - c. Capacity charge
 - ii. Transmission costs i.e. Use of System Charges of NTDC and PMLTC
 - iii. Market Operator Fees i.e. CPPA-G Cost
- 4. The Authority by adopting a forward-looking approach, determines PPP references each year, keeping in view the ground realities. These references remain applicable unless new references are notified. The Authority determined PPP references for FY 2024-25, which were subsequently notified by Federal Government w.e.f. 01.07.2024.
- 5. Although, variations in actual Power Purchase Price (actual PPP) vis a vis the projected references are actualized during the year through monthly fuel charges adjustment and quarterly adjustments as provided in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 ("NEPRA Act") and notified tariff determinations of SoLRs, however, such references require regular revision, to account for the impact of new capacity additions, devaluation of currency, exchange



rate fluctuations and rupee dollar parity, change in fuel prices, variation in interest rates and CPI indexations. The objective of revision in PPP references is to minimize the impact of future monthly fuel charges adjustments & quarterly variations and to provide a more predictable tariff for the consumers as envisaged in Section 31 (3) (i) of NEPRA Act, which states that;

"tariff should seek to provide stability and predictability for customers;"

- 6. While determining the consumer end tariff, PPP for the year is incorporated in the tariff. Once the determined tariff is notified by the Federal Government, the determined & notified Power Purchase Price (notified PPP), as part of Tariff, is charged from the consumers. Any variation in the notified PPP vs the actual PPP for the particular month and quarter is adjusted on monthly and quarterly basis in line with the mechanism prescribed in the tariff determinations and as per provisions of NEPRA Act. The variations between projected fuel cost & generation mix vis a vis actual Fuel cost & actual generation mix are adjusted through monthly FCA mechanism. Similarly, variations in projected capacity charges, UoSC of NTDC/PMLTC and Market operation fee of CPPA-G, impact of losses on FCA & Variable O&M, vis a vis actual are adjusted on quarterly basis through quarterly adjustment mechanism.
- 7. The NEPRA Guidelines for determination of Consumer End tariff (Methodology and Process), 2015 (the "Guidelines"), requires CPPA-G to file procurement plan by first September of every year. Similarly, the Authority in the Market Operation fee determination of CPPA-G also directed CPPA-G to submit Power Purchase Price (PPP) forecast Report (the "Report"), updated every year, after accounting for upcoming additions in Generation, changes in demand pattern, and other variables like exchange rate parity, local /US CPIs, LIBOR / KIBOR and IGCEP etc.
- 8. Pursuant thereto, the Authority vide letter dated 12.03.2025 directed CPPA-G to submit the Report for the FY 2025-26, in consultation with NPCC/ NTDC, providing month wise and plant wise generation projections. CPPA-G was also required to take into account the power acquisition program of SoLRs, demand growth, network constraints, fuel procurement issues, planned / scheduled outages of power plants and fuel price projections of different fuels for the FY 2025-26. In addition, assumptions of other variables like exchange rate parity, local /US CPIs, LIBOR/ KIBOR etc. were also required to be clearly defined in the Report. CPPA-G was further directed to include at least two scenarios of generation projections in the Report, backed by detailed assumptions for each scenario.

- 9. CPPA-G vide letter dated 05.05.2025 submitted its Report based on various assumptions set including electricity demand, hydrology, fuel prices, exchange rate etc. CPPA-G submitted that monthly PPP references for FY 2025-26, have been prepared following extensive consultations with the relevant stakeholders in accordance with the regulatory framework. The results/outputs provided in the Report, are indicative in nature and may change on account of variation of underlying assumptions set including commissioning schedules, future generation fleet, fuel prices, demand forecasts, exchange rate parity, inflation. Moreover, monthly references for power purchase price presented in the Report does not account for differential adjustments that may be allowed/disallowed, as the case maybe. Accordingly, CPPA-G suggested that the Authority may take into account the projection of Power Purchase Price references outlined in the Report, along with its independent assessments in order to arrive at the finalized PPP references FY 2025-26.
- 10. The Report submitted by CPPA-G was based on seven (07) scenarios with different assumptions of demand growth, exchange rates, hydrology, fuel prices etc. A summary of assumption considered by CPPA-G under different scenarios is as under;

Description 3	Scanario 1	Scenario 2	Scenario 3	Scenario 4	Scenario 5	Scenario.6	Scenario 7-	Scenario 8
Demand	2.8%	The second second			2.8%	5%	5%	2.8%
Exchange Rate	280	300	300	300	300	300	300	290
	Normal			Normal	Low	Low	Low	Low
Hydrology Fuel Prices	Normal				Normal	Normal	Low	Normal
	2%					2%	2%	2%
US inflation	11.90%				11.90%	11.90%	11.90%	11%
KIBOR	4%					4%	4%	4%
LIBOR/SOFR Pak Inflation	9%					9%	9%	9%

- 11. Since, PPP constitutes around 90% of the consumer end tariff, therefore, to proceed further in the matter, the Authority decided to conduct a public hearing, which was held on 15.05.2025 at NEPRA Tower Islamabad; notice of hearing was published in newspapers on 07.05.2025, inviting comments from the interested / affected parties. Further individual notices were sent to the Petitioner & other stakeholders.
- 12. Following issues were framed for discussion during the hearing;
 - i. What is the basis of demand forecast for DISCOs under different scenarios?
 - ii. What is the basis for set of assumptions considered for projecting PPP?
 - iii. Which is the optimal achievable PPP scenario for rebasing of consumer end tariff for FY 2025-26, in order to minimize the future FCA and quarterly adjustments?
 - iv. What methodology has been adopted for allocation of generation (GWhs) to DISCOs along with power purchase price cost?





- 13. The hearing was held as per the schedule. During the hearing, CPPA-G was represented by its CFO along-with its financial and technical team. Ministry of Energy was represented by Additional Secretary, Power Division. Other participants included CEOs of all XWDISCOS and K-Electric, representatives from NGC, Industrial Associations, Media and General Public. Written comments were received from;
 - ✓ Mr. Rehan Jawed- KATI
 - ✓ Punjab Power Development Board Energy Department
 - ✓ MEPCO
 - ✓ APTMA
- 14. During the hearing, CPPA-G outlined the seven (07) scenarios proposed in the Report. It was submitted that under each of the proposed scenarios, there is a reduction in PPP, as compared to the notified PPP for the FY 2024-25, ranging from Rs.0.30/kWh to Rs.2.3/kWh, depending on the set of assumptions. CPPA-G provided a snapshot of the proposed PPP scenarios vis a vis the currently applicable PPP of Rs.27/kWh as under;

									Rs/kWb
	≈ EPP	■ CPP	PPP	(Bln Rs)		FPP	CPP	' PPP	luipact
ocus Fuel P, 349 ER	1,268 (36%	05114	in 222	(66 (64%) 📆	3,534	9.7	17.3	27.0	•
orm Feel P. 180 ER	(H1,121 (35%)	沙漠游	2,063 (6	503334	3,184 (350)	8.7	16.0	24.8	2.3
iorm Fact 2; 300 ER	1,188 (35%)	的影響	2,162	(65%) 65-74	3,350 (184)	9.2	16.8	26.0	0.9
FR; Normal	Ki 1,228 (36%	海南部	1,16	1(61%)	3,392(142)	9.4	16.5	25.9	1.1
rm jije Fuel P	1,225 (36%	出版的	174,000 2 16	(64%),#37	3,387(147)	9.5	16.8	26.3	0.7
MER, Ing Full	1,280 (37%		QE 21:	T(63%)})	3,434(100)	9.9	16,8	26.7	0.3
ER form Fact P	1,324 (38%) 🔆 🔯	2,1	57 (68%)	3,481(53)	10.1	16.5	26.6	0.5
ER: Low	A 11,280 (37%) []		7((3%)	3,437 (97)	9.8	16.5	26.2	0.8
	orm Fuel P. 80 ER orm Fuel 1360 ER Fit; Normal LLS iron Jing Fuel P ER form Fuel P ER LER ER LER ER LER LER LER	Com Food P. 1.268 (369) See ER 1.268 (369) See ER 1.211 (3576) See ER 1.228 (369) City Normal 1.228 (369) City Norma	THE FACE POINTS AND A TOP OF THE FACE POINTS AND A TOP OF THE POINTS AND A TOP OF THE FACE POINTS AND A TOP OF THE POINTS AND	The First P. 1.268 (3699) 1.205	The First P. (1,121 (35%)) 12.266 (64%) 12.2	3,534 3,534 3,184 (350) 3,184 (350) 3,184 (350) 3,184 (350) 3,185 (35%) 3,185 (184) 3,350 (184) 1,122 (36%) 3,350 (184) 3,352 (142) 1,125 (36%) 3,387 (147) 8,150 (184) 1,125 (36%) 3,387 (147) 8,150 (184) 1,125 (36%) 3,387 (147) 8,150 (184) 3,387 (147) 8,150 (184) 3,387 (147) 8,150 (184) 3,387 (147) 8,150 (184) 3,387 (147) 8,150 (184) 3,387 (147) 8,150 (184) 3,387 (147) 8,150 (184) 3,387 (147) 8,150 (184) 3,387 (147) 8,150 (184) 3,387 (147) 8,150 (184) 3,387 (147)	THE First P. 1.268 (3690) 1.206 (640) 1.3,184 (350) 8.7 at a first Part P. 1.121 (35%) 2.206 (65%) 1.3,184 (350) 8.7 at a first Part P. 1.188 (35%) 2.102 (65%) 2.3,350 (184) 9.2 at a first Part P. 1.228 (36%) 2.102 (65%) 2.3,350 (184) 9.2 at a first Part P. 1.228 (36%) 2.3,350 (184) 9.2 at a first Part P. 1.228 (36%) 2.3,350 (184) 9.2 at a first Part P. 1.228 (36%) 2.3,350 (184) 9.2 at a first Part P. 1.228 (36%) 2.3,350 (184) 9.2 at a first Part P. 1.228 (36%) 2.3,350 (184) 9.2 at a first Part P. 1.228 (36%) 2.3,437 (197) 9.8 at a first Part P. 1.321 (38%) 3.481 (53) 10.1 at a first Part P. 1.321 (58%) 3.481 (58%) 3.481 (58%) 3	The First P. 1.268 (36%) 2.206 (64%) 3.534 9.7 17.3 arm First P. 1.121 (35%) 2.206 (64%) 3.3184 (350) 8.7 16.0 arm First P. 1.188 (35%) 2.162 (65%) 3.350 (184) 9.2 16.8 arm First P. 1.226 (36%) 2.162 (65%) 3.350 (184) 9.2 16.8 arm First P. 1.226 (36%) 3.387(147) 9.5 16.8 arm First P. 1.225 (36%) 2.162 (64%) 3.387(147) 9.5 16.8 arm First P. 1.226 (36%) 3.387(147) 9.5 16.8 arm First P. 1.226 (36%) 3.387(147) 9.5 16.8 arm First P. 1.226 (38%) 3.481(53) 10.1 16.5 arm First P. 1.226 (38%) 3.481(53%) 3.481(53%) 3.481(53%) 3.481(53%) 3.481(53%) 3.481(53%) 3.481(FPP # CPP PPP (Bln Rs) FPP CPP PPP See Fact P. 1.268 (36%) 2.2.266 (64%) 3.3.534 9.7 17.3 27.0 See Fact P. 1.121 (35%) 3.2.2.266 (64%) 3.3.534 9.7 17.3 27.0 Fig. Normal 1.128 (35%) 3.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2

15. Based on the submissions made by CPPA-G in the Report, during the hearing and afterwards, comments of various stakeholders, and available record, the issue wise discussion is as under;

What is the basis of demand forecast for DISCOs under different scenarios?

16. While explaining the basis of demand forecast, CPPA-G submitted that electricity demand is a key determinant in setting end-consumer tariffs, as any fluctuation is having a direct impact on tariff adjustments. To account for potential variability, two



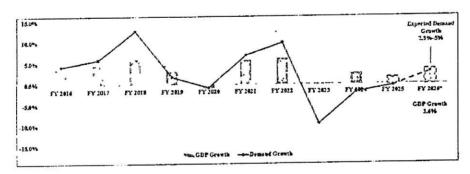
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distinct demand scenarios have been developed based on extensive consultations with relevant stakeholders, as detailed below;

- a. Normal Demand (projected 2.8% increase against Jan 24 Dec 24)
- b. High Demand (projected 5% increase against Jan 24 Dec 24)
- 17. CPPA-G further submitted that the demand forecast for DISCOs has been developed based on macroeconomic projections and historical electricity consumption trends. Based on historical elasticity estimates and GDP projections by IMF, economic growth is expected to drive a corresponding increase in electricity demand, ranging from 2.8% to 5%. These projections form the basis for the normal and high demand scenarios used in this analysis, which are tabulated as follows:

tions - K-Electric		Table 5: De	Table 4: Demand Assumptions - XW- DISCOs					
132 KV Level) MDI (MW)	Demand (1.)	Months	KV Level h) ' High	Months				
2,050	1,265	Jul-25	14.309	14,009	Jul-25			
2.050	1,265	Aug-25	12,597	12.333	Aug-25			
2,050	1.224	Sep-25	11,954	11.704	Sep-25			
2,050	1,079	Oct-25	9,649	9,447	Oct-25			
2,050	967	Nov-25	7.086	6,937	Nov-25			
1,783	777	Dec-25	7,114	6,965	Dec-25			
1,663	758	Jan-26	7.617	7.458	Jan-26			
1,693	732	Feb-26	6.575	6.437	Feb-26			
2,050	966	Маг-26	7,406	7.251	Mar-26			
2.050	950	Apr-26	9,498	9,352	Apr-26			
2,050	1.072	May-26	12,085	11,831	May-26			
2,050	1,184	Jun-26	12,965	12,694	Jun-26			

18. While explaining GDP vs demand growth trend, CPPA-G presented the following trend:



19. Mr. Rehan Javed, representing KATI, appreciated the Report and suggested that net metering projections should be increased in the reference. Additionally, it was proposed that tariff design be amended to include fixed charges for net metering consumers, as compensation for using National Grid as backup. Mr. Javed also submitted that Net Metering buy-back is benchmarked to NAPP, while Net Metering capacity (approx. 5.6 GW, out of which approx. 4.3 GW is already active and 1.3 GW



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applications pending) is ignored in the PPP modeling. This disconnect distorts projections and results in inaccurate cost signals, as Net Metering keeps growing during the course of the year, further distorting quarterly adjustments and demand-supply assumptions. It was further highlighted that as per NEPRA's quarterly adjustment for Q3 of FY2024-25, actual energy drawl was 8.6% below projections, but despite this CPPA-G has projected energy purchases of 128,000 to 131,000 GWh for FY 2025-26, mirroring previous years. Such overestimations embed higher capacity charges and inflate PPP reference values, resulting in recurring over-recoveries via quarterly adjustments. Consumers are forced to pay higher unit costs throughout the year, with delayed reconciliation.

- 20. It was further stated that current buy-back rate of Rs. 27/kWh, is indexed to NAPP, rather than the marginal cost of displaced generation (hydel/local coal/surplus- Rs.10-15/kWh). This causes:
 - ✓ Cross-subsidies from grid-only users
 - ✓ Disincentives for utility-scale solar procurement by DISCOs
- 21. Capacity Purchase Price (CPP) is a firm capacity obligation, but rooftop solar does not provide capacity value, yet still receives compensation under NAPP. This inflates circular debt and distorts cost recovery. CPP should not be paid to Net Metering Users. Mr. Javed requested to;
 - ✓ include Net Metering units impact in PPP, to get a proper and accurate number.
 - ✓ enforce gross-down of DISCO demand in PPP modeling based on 5.6 GW Net
 Metering.
 - Revise Net Metering export rate to marginal cost or fix at the same rate as utility scale solar is being offered via competitive bidding.
 - ✓ eliminate unit-to-unit retail net-off that distorts tariff recovery.
 - ✓ Ensure cheaper utility-scale solar is prioritized in IGCEP and PPP projections.
 - ✓ Publicly disclose authority and rationale for buying from Net Metering at NAPP.
 - ✓ Rationalize tariff slabs and recovery structure to align with economic efficiency.
- 22. Mr. Arif Bilwani, a commentator, expressed concerns on projected 2.8% growth, describing it as unrealistic, given the consistent decline in sales over recent years.
- 23. Mr. Asim Riaz, representing APTMA submitted that growth projections do not adequately account for the rapid adoption of behind-the-meter (BTM) and rooftop solar PV systems, which significantly reduces grid reliance. In 2024, around 17 GW of solar PV modules were imported, with 15 GW operational, generating 21.9 TWh



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annually. Load dips during peak solar hours and reverse power flows have become common across DISCOs, yet the PPP model remains static and fails to reflect this system disruption. CPPA-G's exclusion of 21.9 TWh contributed by BTM generation constitutes a significant modeling flaw, one that risks underestimating the cost impact of idle capacity and accelerating energy defection. APTMA requested that CPPA-G be directed to develop a realistic demand growth scenario after accounting for the economic and market trends, including rapid expansion of solar PV adoption.

- 24. Mr. Farhan Ahmad, representing the Planning Commission, also questioned the demand growth figure and proposed setting it below 2.8%.
- 25. MEPCO in its written comments submitted that keeping in view reduction in sales due to solarization, the forecasted increase in sales for FY 2025-26 would be 0.8% as compared with FY 2024-25. Further, a scenario by taking PKR280/USD with low hydrology may also be studied.
- 26. While responding to the queries from stakeholders and also from the Authority regarding 2.8% growth in FY 2025-26, despite the fact that actual growth remained negative during the first 09 months of FY 2024-25, CPPA-G explained that projections for FY 2025-26, are based on actual generation from Jan. 2024 to Dec. 2024, which automatically accounts for negative growth experienced in FY 2024-25. CPPA-G further stated that projected demand at 132 KV in FY 2025-26 is lower as compared to reference/projected 132 KV demand for the FY 2024-25 as shown below;

	Demand Scenar	ios (2025-26)	Determined (2024-25)	
Demand - 132kV (Min. kWh)	128,646	131,087	130,876	
Growth Rate (%)	2.8	5		

27. It was further explained by CPPA-G that with recent tariff reduction announced by the federal government, a 28% year-on-year (YoY) increase in demand in April 2025 has been witnessed. Additionally, the anticipated shift of captive consumers to the national grid, following the signing of a Service Level Agreement (SLA) is also expected to contribute to demand growth. CPPA-G further clarified that stability in economic indicators is also expected to foster growth and all major stakeholders have been consulted during the finalization of this growth figure.

What is basis for set of assumptions considered for projecting power purchase prices?

28. Regarding different assumptions used for projection of the PPP, CPPA-G submitted the following;

Hydrology

29. To assess the impact of hydrology on power purchase price forecast for FY 2025-26, CPPA-G has considered two scenarios one with normal hydrology based on 5 year average hydrology inflows, and second reflecting the lower hydrological conditions observed in recent years.

Months	Normal Hydrology,	Low Hydrology
Jul-25	8,010	7,142
Aug-25	8,509	7,877
Sep-25	7,443	6,721
Oct-25	4,016	3,534
Nov-25	3,998	3,598
Dec-25	2,207	2,071
Jan-26	1.057	721
Feb-26	2,704	2,295
Mar-26	1,856	1,760
Apr-26	3,585	3,297
May-26	5,745	5,112
Jun-26	7.061	4.941

Fuel Prices

30. CPPA-G submitted that Fuel prices are a key driver of the fuel cost component within the power purchase price. Accordingly, the forecast incorporates assumptions for normal fuel prices, based on reputable data sources to ensure accuracy and relevance. For imported fuels, price assumptions are based on market data from Argus Media and Platts, while local fuel prices are informed by inputs from OGRA, NEPRA, and TCEB.

		ASIA S	Table 7:	Fuel Pric	e Assumpti	ons			
Years	IG RS/MMBT	Brent	API-4	Coal ICI-3	Imp Coal ICI-4 S/MTon	Thar Coal	RFO S/MTon	Bagasse Rs/Mfon	HSD.
16 K 16 W	RSJAMBI	o is 200 strei	+37/110H	3/3/10/	SyntTon	5/1/11/01	3/3/110/0	KS2,411 dil	RS/Fill C
Jul-25	1,050	74	100	74	35	20	522	4,962	264
Aug-25	1.050	74	100	74	35	20	522	4,962	264
Sep-25	1.050	74	100	74	35	20	522	4,962	264
Oct-25	1,050	74	100	74	35	19	522	5,210	264
Nov-25	1,050	74	100	74	35	19	522	5,210	264
Dec-25	1,050	74	100	74	35	19	522	5,210	264
Jan-26	1.050	72	100	74	35	19	508	5,210	264
Feb-26	1,050	72	100	74	35	18	508	5.210	264
Mar-26	1,050	72	100	74	35	18	50\$	5,210	264
Apr-26	1.050	72	100	74	35	18	508	5,210	264
May-26	1,050	72	100	74	35	18	508	5,210	264
Jun-26	1,050	72	100	74	35	18	508	5,210	264

31. CPPA-G further submitted that for the assessment of PPP references under high fuel price, a 5% escalation in imported fuel prices—including imported coal, RLNG, and RFO—above the baseline assumptions has been incorporated into the analysis.



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However, low fuel prices account for a 5% reduction in the fuel price of imported fuels during the horizon.

Economic Parameters

32. The petitioner submitted that projections for key economic parameters-including LIBOR, KIBOR, U.S. inflation, and Pakistan inflation. The inflation data for the United States and Pakistan has been sourced from the IMF's World Economic Outlook report. To estimate KIBOR and SOFR, appropriate spreads have been applied in line with historical trends and prevailing market dynamics.

	Table 8: E	conomic Pa	rameter Assumpt	lons
FY.	KIBOR	LIBOR	PAK Inflation	US Inflation
2025-26	11.9	4.07	8.65	2
2023-20	11.7		Source: IMF. SBP. NE.	PR L & Globulrates.

Service Charges and NTDC Losses

33. CPPA-G has projected the following service charges, including Use of System Charges (UoSC), Market Operator Fees (MDF) and anticipated transmission losses for the National Transmission and Despatch Company (NTDC);

Tat	le 9. Service Cha	rges and NTDC	Losses
	Rs/K W/Month	MoF.	NTDC Losses
2025-26	300	4	2.8

Commissioning and Retirement of Power Plants for FY 2025-26

34. CPPA-G submitted that two power plants—Jamshoro Coal Power Plant and Shahtaj—have been considered for commissioning prior to the start of FY 2025–26. However, due to ongoing technical issues at the Neelum-Jhelum Hydropower Plant, it has not been included within the forecast horizon.

Other Assumptions

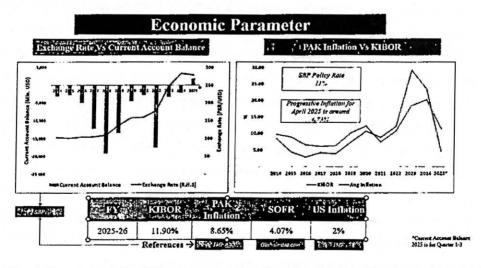
- 35. CPPA-G submitted that the following additional assumptions have been applied in the preparation of PPP references for FY 2025–26.
 - ✓ HVDC+AC Corridor Transfer Capability: Transfer limits are set at 4,500 MW for Summer 2025, 3,600 MW for Winter, and 5,000 MW for Summer 2026 (following the commissioning of Lahore North), as per the Normal Operation arrangement of the SCS Strategy Table provided by M/s NARI.

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- ✓ Imported Coal Offtake: The mandatory 50% offtake under contractual obligations for imported coal has not been assumed in this dispatch plan.
- ✓ RLNG and RFO Projections: These are based on assumed demand scenarios.

 However, actual fuel demand may vary depending on real-time system conditions and will be managed in accordance with prevailing contractual agreements.
- ✓ Renewable Energy Generation: Assumed based on the previous year's energy profile
- ✓ Imports and Other Sources: Import from Iran has been considered in the overall assessment. However, generation from net metering has not been included in the analysis to the extent of incremental addition beyond January to December 2024.
- ✓ Fuel Source Assumptions: HSRPEL, PQEPC, CPHGCL, JPCL, and LEPCL are
 assumed to operate exclusively on imported coal.
- 36. Future Projects: Incorporated based on the best available technical assessments and information. However, actual dispatch may differ in response to prevailing system conditions.
- 37. CPPA-G during the hearing presented a historic correlation trend between the exchange rate and current account balance. Similarly, a historic trend for inflation and KIBOR was also submitted. Both are reproduced below:



38. CPPA-G presented the following summary of assumptions used under each scenario;



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Assumption for Power Purchase Price

			,	Assu	mptions fo	r Power P			Market	
Scenarios	Demand	Exchange Rate	Hydrology	US inflation	KIBOR	LINOR/ SOFR	Pak Inflation	Transmission Charges Rs/kW/M	Operator Fee	NTDC Losses
i 1	3%	280	Normal					300		2.80%
2	3%	300	Normal							
3	5%	300	Normal						4	
4	3%	300	Normal	2.00%	11.90%	4 07%	8.65%		4	
5	3%	300	Low	1			1			
6	5%	300	Low							
7	504	3(1)	Low							

	Summary of PPP under each Scenario								Inc. Requested from PPP FY 2024-25 i.e.	
Sold to Fuel Cost		Cost	t Variable O&M		Capacity Charges		Power Purchase Price		Rs. 27/kWh currently applicable	
Scenarios	DISCOS	10 D	Rs./kWh	Mln Rs	Ra./kWh	Mh Rs	Rs./kWh	Mln Rs	Rs./kWh	Rs./kWh
	GWh_	Min Rs						3,184,365	24.75	(2.25)
1	128,646	1,049,780	8.16	71,277	0,55	2,063,308			26,04	7
2	128,646	1,116,918	8.68	71,277	0.55	2,161,604	16.80	3,349,799		
et.		1.154,697	8,81	73,323	0.56	2,163,925	16.51	3,391,945	25.88	
3	131,083		-		-	2,161,604	16.80	3,387,035	26.33	(0.67)
4	128,646	1,154,154		71,277	1			3,434,247	26,70	(0.30)
5	128,646	1.206,076	9.38	73,867	0.57	2,154,304				-
	131,083	1,248,119	9.52	75,686	0.58	2,156,515	16.45	3,480,320	26.55	
7	131,083	1,204,730	9.19	75,686	-	2,156,514	16.45	3,436,930	26.22	(0.78)

- APTMA pointed out that the current tariff structure imposes a disproportionate burden on high-voltage consumers, despite their low cost of service. Consumers connected at 132kV and 11kV levels maintain their own infrastructure, contribute minimal technical losses, yet are charged higher per unit rates than 400 V (B2). APTMA recommended that fixed charges should be based on actual recorded demand particularly during low industrial activity. APTMA also raised concerns regarding assumption of Brent oil price of US\$72-74/bbl, given the recent forecasts as of May 2025, by Goldman Sachs projects US\$56-60/bbl for FY 2025-26 and JPMorgan US\$58-66/bbl. This would yield more grounded PPP forecasts. APTMA further stated that Power Purchase Price (PPP) modeling lacks the necessary transparency and granularity in its treatment of CPP, which constitutes the dominant portion of the PPP, ranging from Rs. 16.04 to Rs. 16.80/kwh across scenarios. The report presents CPP figures in aggregate form, without disclosing plant-level or technology-specific utilization data. This gap is especially critical in light of Pakistan's structural overcapacity, where underutilized thermal plants continue to receive full capacity payments under rigid take-or-pay contracts. These fixed charges are passed through to consumers regardless of actual energy dispatched, inflating tariffs without corresponding service delivery. APTMA requested NEPRA to require generator-wise CPP recovery disclosures, including actual versus contracted capacity utilization, and to introduce performance-based benchmarks for capacity payments.
- 40. APTMA also highlighted that shift of captive generation to national grid, driven by cost prohibitive tariffs and the imposition of the Grid Transition Levy, has raised the



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effective gas price for captive users to 15.38/mmbtu, despite a wellhead price of just \$4/mmbtu for indigenous gas. Captive gas offtake has declined by 225 MMCFD, causing a 450 MMCFD RLNG surplus, which has been redirected to residential consumers, incurring a diversion cost of Rs.299.9 billion at an average cross-subsidy rate of Rs.3,239/MMBTU. This diversion alone accounts for a significant portion of the increase in SNGPL's estimated Revenue Requirement (ERR), which has risen from Rs.1,778.35/MMBTU to Rs.2,485.72/MMBTU, an overall hike of Rs.707.37/MMBTU for FY 2025-26. In conclusion, APTMA stressed the importance of adopting a forward-looking, data-driven approach, to reflect a unified energy outlook. Demand forecasts, capacity procurement, and fuel supply planning must be developed under a single integrated model, grounded in real consumption patterns, policy shifts, and fuel availability constraints.

- 41. Representative of the Planning Commission submitted that Gas companies have filed for rate enhancement of local gas at Rs.1,746/mmbtu, whereas CPPA-G has considered indigenous gas at Rs.1,050/mmbtu in its Report, which may be revised.
- 42. Mr. Ashfaq Mughal, a commentator, inquired about the potential impact of the recent news regarding the suspension of the Indus Water Treaty. In response, CPPAG clarified that the water indent incorporated into the PPP was obtained from IRSA, which has accounted for all relevant factors. Regarding the inclusion of the Neelum-Jhelum Hydropower Project in this year's projections, CPPA-G stated that it has not been included due to the project's recent breakdown.
- 43. Upon inquiry from the Authority, CPPA-G explained that dispatch model has been run on PLEXOS, by taking into account all technical constraints and 30 different parameters, to ensure that the dispatch simulations, closely reflects on ground realities. Representative of NTDC explained that they are actively working to address technical constraints across the country. The Lahore North transmission line is also projected to be completed by August 2025, significantly enhancing the South-to-North dispatch capacity by 500 MW. Similarly, K2-K3 transmission line is expected to be completed by August 2025, which will likely increase dispatch capacity in the southern region by 400 MW.
- 44. Mr. Tanveer Bari, a commentator, proposed that the PPP be further reduced, considering cost reductions achieved through renegotiation/ contract termination with various IPPs. CPPA-G while responding to the query of Mr. Bari and other similar queries raised by Punjab Power Development Board (PPDB), Energy Department, Mr. Ashfaq Mughal and Mr. Arif Bilvani, explained that impact of

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renegotiations and contract terminations with IPPs, have been duly incorporated in PPP projections for the FY 2025-26. However, for any further renegotiations or contract terminations with the existing IPPs, CPPA-G responded that it would be challenging to forecast such developments at this stage.

- Mr. Asad, a commentator, submitted that system reliability and quality of supply are 45. major concerns for captive consumers who have shifted to the national grid. He noted that frequent voltage fluctuations and tripping significantly disrupt their day-to-day operations. This has discouraged a lot of consumers who are now looking to continue to operate in a captive arrangement even if gas price is increased significantly.
- 46. Mr. Amir Sheikh, a commentator, suggested that exchange rate projections should be set between Rs. 290-300/USD, as the scenarios based on Rs.280/USD appear unrealistic and may result in positive periodic adjustments.
- 47. Mr. Saif Ur Rehman, highlighted that Federal Government in its budgetary estimates for the FY 2025-26 has considered exchange rate of Rs.290/USD.
- While responding to the query from the Authority in terms of impact of different 48. variables on the projected PPP, CPPA-G presented the following impact of change in different variables;

· Impact of Variable			Bin Re
Parameters	EPP.	CPP.	Tota
1% Decrease in Demand	(21.4)	(1.2)	(22.7)
1 Rupee Currency Devaluation	3.3	4.9	8.2
1% Reduction in Hydrology	6.4	(0.5)	5.8
1% SOFR increase		22.9	22.9
1% KIBOR increase		6.0	6.0

- CPPA-G, subsequently vide letter dated 04.06.2025 provided its response to the 49. queries raised by APTMA, a brief of which is as under;
 - Nct-metering addition up-to December 2024 have been incorporated in the baseline for such installation. Historically, the GDP-to-electricity demand elasticity has been calculated at approximately 0.98 up-to FY 2022, a period with relatively limited net metering deployment. Based on the IMF projections, Pakistan's GDP is expected to grow by around 3.556% in FY 2026, translating into an estimated electricity demand growth of approximately 3.48%. Under this framework, the scenario with a 2.8% demand projection indicates a reduction of about 0.68% in demand attributable to net metering additions. In contrast, the scenario assuming a 5% demand growth reflects a significant increase, primarily

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driven by anticipated policy reforms and technological advancements. It is worth mentioning that the calendar year 2024 has been taken as base year for calculation of the growth figures, therefore, it is apparent that the net metering and behind the meter trends have been in built in the submission to NEPRA.

- ✓ Issue of industrial tariff structure does not pertain to power purchase price, however, APTMA has the right to submit its contentions in the public hearing to be held by NEPRA for the determination of base tariff for FY 2025-26.
- ✓ Application of fixed charges does not pertain to power purchase price, however, APTMA has the right to submit its contentions in the public hearing to be held by NEPRA for the determination of base tariff for FY 2025-26.
- ✓ Brent prices on recent forecast provided by World Bank, Commodity Market Outlook Report (Oct 2024) and Short-term Energy Outlook Report (Mar 2025), by EIA.
- ✓ CPP portion for each plant are provided in the quarterly tariff adjustment decisions for transparency and cost reflectivity.
- 50. The Authority carefully considered the submissions made by CPPA-G and other stakeholders during the hearing and in writing. The Authority also analyzed different assumptions/ economic parameters adopted by CPPA-G for projection of the PPP Report for the FY 2025-26.
- 51. The Authority observed that during hearing various stakeholders highlighted that exchange rate of Rs.280/USD may not be realistic and may result in positive periodic adjustments as the prevailing exchange rate is already higher. It was also highlighted by one of the commentators that Federal Government in budgetary estimates has considered exchange rate of Rs.290/USD. The Authority also noted that 3M KIBOR as of June 2025, has remained lower as compared to the projections of CPPA-G and may reduce further going forward. In view thereof, the Authority directed CPPA-G to also submit a PPP forecast scenario, by taking into account exchange rate of Rs.290/USD and KIBOR @ 11%, with following other assumptions;

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Description	
Demand	
Exchange Ra	ite
Hydrology	
Fuel Prices	
US inflation	
KIBOR	
LIBOR/SOF	R L
Pak Inflation	ı [

Assu	nptions
	2.8%
	290
I	.ow
No	rmal
	2.00%
	11.00%
	4.07%
	8,65%

52. CPPA-G accordingly, submitted another scenario (Scenario 8) vide email dated 03.06.2025), based on the aforementioned assumptions. The results of Scenario 8 are as under;

		Projected Power Purchase Price FY 2025-26											
	Said to DISCO.	Fuel	Cost: 1937	VO	M	Capacity		The second of	Power Purchase Price				
Nontra	Min Units	Min Rs	. Rs/kWh.	Mln Rs	Rs/kWh	, Mln Rs	Rs/kWh	Min Rs	Rs/kWh				
	15.073	150,831	9.88	9,497	0,62	187,919	12.30	348,247	22.80				
Jul	15,273	99,458	7,31	7,596	0.56	183,189	13,47	290,243	21.35				
Aug	13,597	98,961	7,66	7,548	0,58	180,244	13.94	286,753	22.18				
Sep	12,927	98,601	9.37	6,533	0.62	172,230	16.36	277,364	26.35				
Oct	10,525		-	3,661	0,46	163,543	20.69	221,586	28.03				
Nov	7,904	54,382	-	4,098	0.53	168,591	21.78	243,465	31.45				
Dec	7,742	70,776		5,664	0.69	167,519	20.39	268,806	32.72				
Jan	8,215	95,623	11.64	3,992	0.56	151,317	21,11	217,926	30.40				
Feb	7,169	62,618	8.74		0.53	167,604	20.40	254,340	30.96				
Mar	8,216	82,366		4,371	0,53	174,190	16.91	271,411	26,34				
Apr	10,303	91,773	8.91	5,449		192,896	14.95	315,097	24.43				
May	12,900	114,231	8,86	7,970	0.62		13,70	347,130	25.02				
Jun	13,876	148,082	10.67	8,942	0 64	190,106	13.70	347,130	25.0.				
Grand Total	128,644	1,167,702	9.08	75,320	0.59	2,099,347	16.32	3,342,369	25.98				

- On the basis of pleadings, evidence/record produced and arguments raised during the hearing, point wise findings are given as under;
- 54. CPPA-G in its Report has projeted growth under two scenarios i.e. normal 2.8% and high 5%, however, actual demand during last two years either decreased or remained stagnant. For FY 2023-24, the overall generation is reduced by around 1.79% as compared to FY 2022-23 and for FY 2024-25 (May & June 2025 projected), total generation is expected to remain almost at the same level as of FY 2023-24. To analyse the projections made by CPPA-G, the actual generation data from July 2024 to April 2025 has been considered. The actual generation from the Grid remained as 100,660 GWhs, from July 2024 to April 2025, lower by 5.40% from the reference generation assumed in PPP projections for the FY 2024-25. This reduction of 5.40%, when applied to the projected generation for May and June 2025, results in total generation of around 125,930 GWHs from the Grid. After accounting for the



increased supply to KE from national Grid in FY 2025-26, and by applying the growth rate of 2.8%, as proposed by CPPA-G in one of its growth scenarios, the projected generation works out as 132,247 GWh, which when adjusted with Transmission losses, results in demand of 128,544 GWhs at 132 KV. CPPA-G in its Report has also projected similar demand at 132 KV, however, reliance was placed on the anticipated shift of captive consumers to National grid and improved economic situation.

- 55. The improved economic situation, although may lead to additional electricity consumption, however, keeping in view increasing penetration by DGs and past trends, the Authority considers that demand growth of 5%, assumed by CPPA-G as ambitious, and unlikely to happen. The demand growth of 2.8% assumed for other scenario, may still be difficult to achieve, however, with the shifting of captive load to National Grid, coupled with revision in policy of net metering and improved economic conditions, as submitted and foreseen by the Petitioner, this may become possible. Therefore, the Authority considers demand growth of 2.8% as more realistic among the two scenarios.
- 56. Mr. Javed raised the concern that overestimation of energy purchases, embed higher capacity charges. This may not be correct as high energy purchases (GWHs), would initially reduce the per unit capacity charges, but if the said demand is not achieved, this may result in positive quarterly adjustments.
- 57. The other critical factor that impacts electricity prices in Pakistan is the exchange rate parity. Pakistan's power sector costs are generally tied with dollar indexation, and any change in exchange rate parity directly impacts the energy and capacity charges of generation segment, which constitute over 90% of total cost of power sector. With devaluation of PKR against U.S. dollar, cost in local currency increases, potentially leading to higher electricity prices for consumers, therefore, accurate assessment of PKR/ USD as far as possible, is one of the most crucial elements of PPP forecast.
- 58. CPPA-G initially projected PKR/USD @ 280 and 300 under different scenarios of the PPP forecast, however, subsequently, a scenario was also prepared with Rs.290/USD. The Authority noted that PKR has shown stability over the past year, and on average it remained around Rs.280/USD during the FY 2024-25, with the prevailing rate as of June 2025 at Rs.282/USD. Here it is also pertinent to mention that the Federal Government for its budget estimates for the FY 2025-26 also considered exchange rate at Rs.290/USD, as highlighted during the hearing. Given the aforementioned

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facts, and keeping in view stability in exchange rate over the past two years, the Authority considers projection of exchange rate at Rs.290/USD for FY 2025-26, as reasonable.

- 59. Regarding fuel prices for imported as well as local fuels, the Authority considers the projections made by CPPA-G are satisfactory, keeping in view the reports and data relied upon by CPPA-G, while making such projections. Upon inquiry from CPPA-G, regarding lower price forecast by JP Morgan and Goldman Sachs as pointed out by APTMA, it was explained by CPPA-G that impact of various PPA factors i.e. part load, HR degradation etc., have not been accounted for separately, rather have been built in the prices.
- 60. For other economic parameters i.e. LIBOR, US inflation and PAK inflation, the Authority considers the projections made by CPPA-G for the FY 2025-26, as reasonable. However, regarding KIBOR projections of 11.90% for the FY 2025-26, the Authority noted that prevailing 3M KIBOR as of June 11, 2025 is around 11.15%, and with inflation and other economic indicators expected to remain stable, there might be room for further reduction in the policy rate. Therefore, the Authority has decided to consider 3 months KIBOR of 11% for the purpose of PPP projections for the FY 2025-26.
- 61. Regarding concern of APTMA that CPP figures are in aggregate form, without disclosing plant-level or technology-specific utilization data, the Authority noted that CPPA-G, while working out the PPP, considered CPP of each individual plant, and subsequently aggregated the same to work out total CPP reflected under each scenario.
- 62. In view of the discussion made in the preceding paragraphs, the assumptions and source wise estimated/projected generation along-with estimated cost of electricity generation for the FY 2025-26 is approved as under;

Description (0)	Assumptions
Demand	2.8%
Exchange Rate	290
Hydrology	Low
Fuel Prices	Normal
US inflation	2.00%
KIBOR	11.00%
LIBOR/SOFR	4.07%
Pak Inflation	8.65%

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) - FY 2025-			
	Generation	Fuel (Cost	Voc	\$M	Capacity	Charges	Power Purchase Price	
Sources	Min Units	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Mln Rs	Rs/kWh	Min Rs	Rs/kWh
Bagasse	1,427	15,342	10,75	2,284	1.60	4,730	3.31	22,356	15.6
Gas	12,761	129,505	10.15	14,509	1.14	30,108	2.36	174,123	13.64
Hydel	35,898	-		7,180	0.20	432,517	12.05	439,696	12,2
Imp Coal	9,610	158,025	16.44	4,164	0,43	428,191	44.55	590,380	61.4
Thar coal	17,919	235,997	13.17	28,897	1,61	238,719	13.32	503,614	28.1
Nuclear	25,786	45,366	1.76	-	-	451,997	17.53	497,363	19.2
RLNG	21,227	522,433	24.61	13,630	0.64	118,704	5,59	654,767	30.8
RFO	1,544	49,346	31.95	4,657	3.02	19,443	12,59	73,446	47.50
Solar	1,200			- "		32,080	26,73	32,080	26.7
Wind	4,600	-	-			154,708	33.63	154,708	33.6
Import	378	11,687	30.95	- 1				11,687	30.9
Total .	132,350	1,167,702	8.82	75,320	0.57	1,911,196	14.44	3,154,218	23.8
UOSC/MOF/Losses	3,706					188,151	1.46	188,151	1.40
Grand Total	128,644	1,167,702	9.08	75,320	0.59	2,099,347	16,32	3,342,369	25.9
Months ()		See Fuel C	031412	rchase Pric	M	Capacity C		Power Purci	
The state of the s	Min Units 74	NIN RS	Rs/kWh)	Mhi Rs C	Rs/kWh	Mln Rs	RsAWh	Affin Rs	RekWh
fut	15,273	150,831	9.88	9,497	0.62	187,919	12,30	348,247	22,80
Aug	13,597	99,458	7,31	7,596	0.56	183,189	13.47	290,243	21.35
tug I		98,961	7.66	7,548	0.58	180,244	13.94	286,753	22.18
	12,927								
ep	10,525	98,601	9.37	6,533	0.62	172,230	16.36	277,364	26.35
Det			9.37 6.88	6,533 3,661	0.62	172,230 163,543	16.36 20.69	277,364	
Sep Oct Nov	10,525	98,601							26.35 28.03 31.45

63. Month wise projected PPP is attached as Annex-I with the instant decision.

62,618

82,366

91,773

114,231

148,082

8.74

10.03

8.91

8.86

10,67

9.08

3,992

4.371

5,449

7,970

8,942

75,320

0.56

0.53

0.53

0.62

0.64

0.59

151,317

167,604

174,190

192,896

190,106

2,099,347

21.11

20,40

16.91

14.95

13.70

16.32

217,926

254,340

271,411

315.097

347,130

3,342,369

30,40

30,96

26.34

24 43

25.02

25.98

7,169

8.216

10,303

12,900

13,876

128,644 1,167,702

Feb Mar

Apr

May

Grand Total

64. As per the above table, the total Power Purchase Price of XWDISCOs for the FY 2025-26, (after excluding the share of KE), works out as Rs.3,066.153 billion, which includes Rs.1,125.435 billion for fuel & variable O&M cost and Rs.1,940.718 billion as capacity charges including UoSC of NTDC & PMLTC and MoF of CPPA-G. The capacity charges translate into Rs.6,484/kW/month, based on projected average monthly MDI of 24,943 MW. Thus, the capacity charges works out as around 63% of the total projected PPP of XWDISCOs, whereas energy cost is around 37% of the total projected PPP. In terms of average per unit PPP of XWDISCOs on unit purchased basis i.e. before adjustment of allowed T&D losses of XWDISCOs, capacity charges work out as Rs.16.67/kWh, whereas energy charges are Rs.9.67/kWh, totaling to Rs.26.34/kWh for the FY 2025-26. The national average power purchase price works out as Rs.25.98/kWh. The generation cost is transferred to the DISCOs as per the prescribed mechanism.





65. DISCOs wise PPP for FY 2025-26 is as under;

DISCO	Vut	T		Projec	ted Power	Purchase	Price - FY	2025-26					
	-		September	October	November	December	January	February	1001	T		,	Min.Rs.
FESCO	41,344	34,489	33,407	35,290	. 26,877	31,318	30,721	1	March	April	May	June	Total
GEPCO	35,325	30,961	30,073	26,904	18,418	21,802		26,753	34,197	33,575	38,545	41.889	408,40
HESCO	16,421	13,835	13,941	15,828			24,454	17,959	20,408	26,046	31,637	35,957	319,94
IESCO	34,921	28,269	26,418		13,732	12,544	12,943	11,338	14,949	16,421	15,410	16,047	173,40
K-Electric		22,669	-	22,696	01/201	24,398	24,815	19,038	19,419	20,311	28,465	-	
LESCO	69,209		22,797	24,128	22,415	21,009	21,174	18,584	25,403	21,998	-	34,943	300,89
		57,361	57,656	55,836	42,196	45,844	52,765	38,938	43,984	-	23,859	26,499	276,21
MEPCO	56,842	45,795	46,366	43,860	32,134	29,034	38,808			52,256	65,199	69,751	650,996
PESCO	29,544	25,644	25,020	21,260	19,563	25,517		30,375	37,261	43,387	53,798	55,921	513,580
HAZECO	6,368	5,455	5,304	4,516	4,092		28,152	24,111	24,034	23,230	23,315	28,824	298,21
DE2CO	14,934	12,279	11,363			5,379	5,986	5,070	5,080	4,910	4,978	6,201	63,340
EPCO	13,642	9,757		12,877	12,830	14,845	16,905	14,488	14,648	14,004	14,407	14,536	
ESCO	4,017		10,445	9,547	6,931	5,716	6,214	5,893	8,793	9,562		_	168,115
		3,728	3,964	4,622	5,195	6,059	5,869	5,379	6,166		11,284	12,428	110,213
otal	348,247	290,243	286,753	277,364	221,586	243,465	268,806			5,711	4,201	4,134	59,045
				888		2,0,100	200,000	217,926	254,340	271,411	315,097	347,130	3.342.36

DISCO	71				Fixed	Cost- FY 2	025-26						
	July	August	September	October	November	December	January	February					Min.Rs.
FESCO	21,809	21,232	20,246	21,811	19,900	22,580			March	April	May	June	Total
GEPCO	19,306	20,172	19,304	17,098	13,387		19,186	19,090	23,713	21,334	23,338	22,750	256,988
HESCO	9,726	9,896	9,626	10,743	11,093	15,004	15,083	12,219	12,868	17,099	19,490	19,583	200,613
IESCO	18,867	17,289	16,019	13,343		9,965	9,485	8,984	11,250	11,509	10,192	9,688	122,157
K-Electric	12,404	12,711	12,712	13,351	11,877	16,050	14,113	12,370	11,839	12,300	16,702	18,644	179,414
LESCO	36,975	35,362	36,016		15,311	13,490	11,832	11,779	15,208	13,030	13,707	13,095	158,629
MEPCO	30,819	29,715	29,665	34,063	30,896	31,058	32,393	26,027	27,225	32,845	39,905	37,787	400,551
ESCO	15,425	15,848	16,094	27,891	24,376	20,151	25,775	21,766	24,651	27.170	32,935	31,560	
AZECO	3,109	3,194		13,389	14,460	17,475	17,505	16,933	15,967	15,444	13,809	15,465	326,471
ESCO	8,753	8,547	3,244	2,699	2,914	3,522	3,528	3,413	3,218	3,113	2,783		187,813
EPCO	7,942		7,729	8,729	9,966	10,732	10,628	10,194	10,213	9,640	9,539	3,117	37,855
ESCO		6,403	6,608	5,744	5,183	3,965	3,883	4,422	6,605	6,141		8,539	113,209
	2,786	2,822	2,981	3,370	4,180	4,599	4,108	4,120			7,270	6,941	71,107
otal	187,919	183,189	180,244	172,230	163,543	168,591	167,519	151,317	4,847	4,564	3,224	2,938	44,539
							-411979	131,31/	167,604	174,190	192,896	190,106	2.099.347

- 66. The XWDISCO wise PPP forecast for FY 2025-26 is attached herewith as Annex-II. The adjustment mechanism for the monthly fuel price adjustments and quarterly adjustments are attached as Annex-III and Annex-IV respectively.
- 67. The instant decision of the Authority along-with Annex-I, II, III & IV attached with the decision, is intimated to the Federal Government for filling of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant decision along-with Annex-I, II, III & IV attached with the decision be also notified in terms of section 31 of the NEPRA Act, while notifying the uniform tariff application decision of the Authority.

AUTHORITY

UTHORIT

Rafique Ahmed Shaikh

Member

Amina Ahmed

Member

Engr. Magsood Anwar Khan

Member

waseem Mukhtar

Chairman

Projected Power Purchase Price (Technology wise) Jul-25

S	Generation	Fuel	Cost	VO	&M	Capacity	Charges	Power Pure	hase Price
Sources	Mln Units	Mln Rs	Rs/kWh	Min Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	125	1,292	10.37	199	1.60	451	3.62	1,942	15.58
Gas	1,258	12,617	10.03	1,433	1.14	2,525	2.01	16,575	13.18
Hydel	5,314		•	1,063	0.20	40,397	7.60	41,459	7.80
Imp Coal	1,489	23,180	15.57	639	0.43	35,980	24.17	59,799	40.17
Thar coal	1,826	21,807	11.94	2,899	1.59	20,329	11.13	45,035	24.67
Nuclear	1,688	2,969	1.76	-	•	38,226	22.65	41,195	24.41
RLNG	2,995	76,319	25.48	2,143	0.72	9,970	3.33	88,432	29.52
RFO	370	11,772	31.81	1,121	3.03	1,633	4.41	14,527	39.25
Solar	94		- 1		-	2,524	26.73	2,524	26.73
Wind	526	-	-		•	17,679	33.63	17,679	33.63
Import	29	875	30.33	-				875	30.33
Total	15,713 [150,831	9.60	9,497	0.60	169,714	10.80	330,042	21.00
UOSC/MOF/Losses	440				[18,206	1.19	18,206	1.19
Grand Total	15,273	150,831	9.88	9,497	0.62	187,919	12.30	348,247	22.80

Projected Power Purchase Price (Technology wise) Aug-25

Campage	Generation	Fuel	Cost	VO	&M	Capacity	Charges	Power Purchase Price	
Sources	Mln Units	Mln Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh
Bagasse	125	1,292	10.37	199	1.60	451	3.62	1,942	15.58
Gas	984	10,135	10.30	1,128	1.15	2,525	2.57	13,788	14.02
Hydel	5,861	•	-	1,172	0.20	41,246	7.04	42,418	7.24
Imp Coal	567	8,687	15.31	245	0.43	35,980	63.43	44,912	79.18
Thar coal	1,616	20,820	12.88	2,551	1.58	20,329	12.58	43,701	27.04
Nuclear	2,321	4,083	1.76	•	-	38,226	16.47	42,309	18.23
RLNG	1,723	44,536	25.84	1,463	0.85	10,093	5.86	56,092	32,55
RFO	279	9,029	32.40	837	3.00	1,633	5.86	11,499	41.26
Solar	96	-	-	-	•	2,573	26.73	2,573	26.73
Wind	391			-	-	13,137	33.63	13,137	33.63
Import	26	875	33.39	-]		•	:_	875	33.39
Total	13,988	99,458	7.11	7,596	0.54	166,192	11.88	273,246	19.53
UOSC/MOF/Losses	392				Í	16,997	1.25	16,997	1.25
Grand Total	13,597	99,458	7.31	7,596	0.56	183,189	13.47	290,243	21.35



Proper

	Generation	Fuel Cost		VO	M	Capacity	Charges	Power Purc	hase Price
Sources	Min Units	Min Rs	Rs/kWh	Mln Rs	Rs/kWh	Min Rs	Rs/kWh	Mln Rs	Rs/kWh
	1 121	1,250	10.37	193	1.60	436	3.62	1,880	15.58
Bagasse	1,260	12,996	10.31	1,422	1.13	2,463	1.96	16,882	13.40
Gas		12,330	·	968	0.20	38,623	7.98	39,591	8.18
Hydel	4,839	8,893	15.03	259	0.44	35,386	59.81	44,538	75.28
Imp Coal	592		12.74	2,588	1.63	19,673	12.41	42,464	26.79
Thar coal	1,585	20,203		2,300		36,993	15.27	41,254	17.03
Nuclear	2,422	4,261	1.76	1200	0.81	9,773	6.08	52,791	32.86
RLNG	1,607	41,711	25.96	1,308		1,587	5.88	11,170	41.38
RFO	270	8,772	32.50	810	3.00		26.73	2,959	26.73
Solar	111					2,959	33,63	15,772	33.63
Wind	469	-	l	-	-	15,772		875	36.10
Import	24	875	36.10	L:	-	<u> </u>		L0/3	
Total	13,299	98,961	7,44	7,548	0.57	163,666	12.31	270,175	20.31

Projected Power Purchase Price (Technology wise) Oct-25

7.66

7,548 !

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12,927

98,961

UOSC/MOF/Losses

Grand Total

180,244

0.58

13.94

286,753

22.18

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	Generation	Fuel	Cost	VO8	èM.	Capacity	Charges	Power Purchase Price	
Sources	Mln Units	Mln Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh
~	125	1,357	10.88	199	1.60	385	3.09	1,941	15.58
Bagasse	928	10,528	11.35	1,072	1.16	2,541	2.74	14,142	15.25
Gas		10,326	} - · · · · · · · -	526	0.20	36,142	13.75	36,668	13.95
Hydel .	2,629		17.00	284	0.42	36,536	54.56	48,206	71.99
Imp Coal	670	11,386			1.61	20,316	11.41	44,342	24.91
Thar coal	1,780	21,161	11.89	2,865	1.01	38,340	16.09	42,531	17.85
Nuclear	2,382	4,191	1.76	1160	0.63	10,081	5.52	55,717	30.49
RLNG	1,828	44,476	24.33	1,160		1,648	11.59	6,701	47.13
RFO	142	4,627	32.54	426	3.00	-	26.73	2,977	26.73
Solar	111 }				1	2,977		7,075	33.63
Wind	210	-	L	<u></u> _		7,075	33.63	875	38.81
Import	23	875	38.81	L		L <u>-</u>		6/3	30.01
Total	10,828	98,601	9.11	6,533	0.60	156,042	14,41	261,176	24.12
UOSC/MOF/Losse						16,187	1.54	16,187	1.54
		98,601	9.37	6,533	0.62	172,230	16.36	277,364	·26.35
Grand Total	10,525	90,001	7.51	0,550	-				

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Projected Power Purchase Price (Technology wise) Nov-25

0	Generation	Fuel	Cost	VO	kM .	Capacity	Charges	Power Purchase Price	
Sources	MIn Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWb	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
Bagasse	120	1,307	10.88	192	1.60	373	3.11	1,872	15.59
Gas	1,103	11,088	10.05	1,283	1.16	2,479	2.25	14,851	13.46
Hydel	2,590		- 1	518	0.20	35,047	13.53	35,565	13.73
Imp Coal	603	10,004	16.60	262	0.43	35,358	58.67	45,623	75.71
Thar coal	817	16,391	20.07	1,224	1.50	19,660	24.07	37,275	45.64
Nuclear	2,196	3,863	1.76	•	-	37,104	16.90	40,967	18.66
RLNG	426	10,853	25.50	182	0.43	9,762	22.93	20,797	48.85
RFO	TI		-		-	1,601		1,601	-
Solar	92	-	-		-	2,447	26.73	2,447	26.73
Wind	156	-	- 7			5,235	33.63	5,235	33.63
Import	30	875	29.42					875	29.42
Total	8,132	54,382	6.69	3,661	0.45	149,065	18,33	207,109	25.47
UOSC/MOF/Losses	228				[14,478	1.83	14,478	1.83
Grand Total	7,904	54,382	6.88	3,661	0.46	163,543	20.69	221,586	28.03

Projected Power Purchase Price (Technology wise) Dec-25

S	Generation	Fuel	Cost	VO	&М	Capacity	Charges	Power Purchase Price	
Sources	Mln Units	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh
Bagasse .	124	1,345	10.88	198	1.60	385	3.12	1,928	15.60
Gas	1,030	10,628	10.32	1,166	1.13	2,541	2,47	14,335	13.92
Hydel	1,541	-	- 1	308	0.20	34,452	22.36	34,760	22.56
Imp Coal	422	7,544	17 87	179	0.42	36,536	86.56	44,259	104.85
Thar coal	1,128	18,215	16.15	1,771	1.57	20,316	18.02	40,302	35.74
Nuclear	2,223	3,912	1.76	-	-	38,340	17.24	42,252	19.00
RLNG	1,169	28,257	24.16	476	0.41	10,081	8.62	38,814	33.19
RFO	77 - 11	-			-	1,648	- 1	1,648	-
Solar	89				•	2,376	26.73	2,376	26.73
Wind	211	- '			•	7,096	33.63	7,096	33.63
Import	28	875	31.02	-	.	- j		875	31.02
Total	7,965	70,776	8.89	4,098	0.51	153,772	19.31	228,646	28.71
UOSC/MOF/Losses	223				-	14,820	1.91	14,820	1.91
Grand Total	7,742	70,776	9.14	4,098	0.53	168,591	21.78	243,465	31.45

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	C	Fuel (Cost	V08	εM	Capacity	Charges	Power Purc	hase Price
Sources	Generation Mlu Units	Min Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh
		2,100	10.88	309	1,60	385	2.00	2,794	14.48
Bagasse	193		10.19	1,481	1.16	2,556	2.01	17,021	13.36
Gas	1,274	12,985		107	0.20	32,771	61.11	32,878	61.31
Hydel	536		18.40	186	0.43	36,395	83.32	44,618	102.15
Imp Coal	437	8,037	12.60	2,612	1.61	20,233	12.47	43,290	26.69
Thar coal	1,622	20,444				38,446	18.83	42,039	20.58
Nuclear	2,042	3,593	1.76	969	0.49	10,095	5.07	58,668	29,48
RLNG	1,990	47,604	23.92	909	0.47	1,653	-	1,653	-
RFO			\ " -			2,452	26.73	2,452	26.73
Solar	92		<u> </u>			7,950	33.63	7,950	33.63
Wind	236		:			7,550	- 33.03	860	29.55
Import	29	860	29.55		ــــــ				
Total	8,451	95,623	11.31	5,664	0.67	152,936	18.10	254,223	30.08
UOSC/MOF/Losses						14,583	1.78	14,583	1.78
Grand Total	8,215	95,623	11.64	5,664	0.69	167,519	20.39	268,806	32.72

Projected Power Purchase Price (Technology wise) Feb-26

		Fuel (Cost	VOS	M	Capacity	Charges	Power Purc	hase Price
Sources	Generation Mln Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Min Rs	Rs/kWh	Mln Rs	Rs/kWh
	66	716	10.88	105	1.60	348	5.29	1,169	17.77
Bagasse	935		1 1	1,063	1.14	2,368	2.53	12,849	13.74
Gas		9,419	10.07	308	0.20	31,243	20.26	31,551	20.46
Hydel	1,542		16.55	99	0.43	32,873	141.91	36,806	158.89
Imp Coal	232	3,834		1,947	1.65	18,275	15.46	37,308	31.56
Thar coal	1,182	17,085	14.45	1,347	1.05	34,725	17.33	38,251	19.08
Nuclear	2,004	3,526		469	0.40	9,135	7.87	36,782	31.71
RLNG	1,160	27,178	23.43	409	0.40	1,514		1,514	
RFO			. <u>-</u>	<u>-</u>		2,260	26.73	2,260	26.73
Solar	85	·				4,827	33.63	4,827	33.63
Wind	143		i			4,021		860	33.50
Import	26	860	33.50	 _		L			
Total	7,375	62,618	8.49	3,992	0.54	137,567	18.65	204,177	27.68
UOSC/MOF/Losse	-	k #-51				13,750	1.92	13,750	1.92
		(2 (19	8.74	3,992	0.56	151,317	21.11	217,926	30.40
Grand Total	7,169	62,618	3.74	3,372	0150				

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Projected Power Purchase Price (Technology wise) Mar-26

Camman	Generation	Fuel	Cost	VO	èM .	Capacity	Charges	Power Pur	chase Price
Sources	Mln Units	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Mln Rs	Rs/kWh	Min Rs	Rs/kWh
Bagasse	67	731	10.88	107	1.60	385	5.74	1,223	18.22
Gas	701	6,794	9.69	742	1.06	2,556	3.64	10,092	14.39
Hydel	1,310	-	: -	262	0.20	33,972	25.94	34,234	26.14
Imp Coal	391	7,159	18.32	167	0.43	36,395	93.12	43,721	111.86
Thar coal	1,291	18,851	14.60	2,118	1.64	20,233	15.67	41,203	31.91
Nuclear	2,503	4,403	1.76	-	-	38,446	15.36	42,849	17.12
RLNG	1,862	43,568	23.40	974	0.52	10,095	5.42	54,637	29.34
RFO	7'' 1	-		-	- 1	1,653		1,653	-
Solar	91		. i		-	2,440	26.73	2,440	26.73
Wind	208	-		-		6,991	33.63	6,991	33.63
Import	28	860	30.29					860	30.29
Total	8,452	82,366	9.74	4,371	0.52	153,166	18.12	239,902	28.38
UOSC/MOF/Losses	237				[14,438	1.76	14,438	1.76
Grand Total	8,216	82,366	10.03	4,371	0.53	167,604	20.40	254,340	30.96

Projected Power Purchase Price (Technology wise) Apr-26

Ca	Generation	Fuel	Cost	VO	èM.	Capacity	Charges	Power Pure	hase Price
Sources	Min Units	Mln Rs	Rs/kWh	Mln Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh
Bagasse	[21]	1,313	10.88	193	1.60	373	3.09	1,879	15.57
Gas	879	8,115	9.23	966	1.10	2,497	2.84	11,578	13.17
Hydel	2,374			475	0.20	34,513	14.54	34,988	14.74
Imp Coal	717	13,302	18.56	308	0.43	35,193	49.12	48,803	68.11
Thar coal	1,576	19,686	12.49	2,568	1.63	19,567	12.42	41,821	26.54
Nuclear	2,422	4,261	1.76		-	37,302	15.40	41,564	17.16
RLNG	1,901	44,033	23.17	939	0.49	9,766	5.14	54,738	28.80
RFO	TI - 1		- 1	-	-	1,609	-	1,609	-
Solar	115		- 7		-	3,086	26.73	3,086	26.73
Wind	458		- :[-	15,396	33,63	15,396	33.63
Import	37	1,063	28.65	1		1		1,063	28.65
Total	10,599	91,773	8.66]	5,449	0.51	159,303	15.03	256,524	24.20
UOSC/MOF/Losses	297					14,887	1.44	14,887	1.44
Grand Total	10,303	91,773	8.91	5,449	0.53	174,190	16.91	271,411	26.34

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		Fuel (ost	VO8	èM.	Capacity	Charges	Power Purc	hase Price
Sources	Min Units	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Mln Rs	Rs/kWh
-			10.88	197	1.60	385	3.13	1,921	15.61
Bagasse	123	1,339	10.08	1,336	1.15	2,560	2.20	15,651	13,43
Gas	1,166	11,754	10.09	761	0.20	37,761	9.93	38,521	10.13
Hydel	3,804		آدون.	511	0.44	36,366	31,45	55,704	48.17
mp Coal	1,156	18,827	16.28	2,846	1.65	20,219	11.69	43,860	25.37
Thar coal	1,729	20,794	12.03	2,040	1.05	38,546	17.70	42,376	19.46
Yuclear	2,177	3,830	1.76	1,585	0 82	10,086		60,276	31.18
RLNG	1,933	48,606	25.15	p	1 — —	1,656	6.81	10,039	41.29
RFO	243	7,649	31.46	734	3.02	3,011	26.73	3,011	26.73
Solar	113				 -	26,170	33.63	26,170	33.63
Wind	778		i - 1	-	:	20,170	33.03	1,431	28.65
Import	50	1,431	28.65	L	<u>:</u>				
Total	13,272	114,231	8.61	7,970	0.60	176,760	13.32	298,960	22.53
UOSC/MOF/Losses			1 5			16,136	1.25	16,136	1.2
Grand Total	12,900	114,231	8.86	7,970	0.62	192,896	14.95	315,097	24.4

Projected Power Purchase Price (Technology wise) Jun-26

Grand Total

							-		D.1
	Generation	Fuel	Cost	VO	έM	Capacity	Charges	Power Pure	
Sources	Mln Units	Min Rs	Rs/kWh	Min Rs	Rs/kWh	Mln Rs	Rs/kWh	Min Rs	Rs/kWh
		1,300	10.88	191	1.60	373	3.12	1,864	15.60
Bagasse	119			1,415	1.14	2,497	2.01	16,360	13.15
Gas	1,244	12,448	10.01	711	0.20	36,351	10.22	37,062	10.42
Hydel	3,557			1,026	0.44	35,193	15.06	73,391	31.41
Imp Coal	2,336	37,172	15.91		1.65	19,567	11.07	43,013	24.34
Thar coal	1,767	20,537	11.62	2,909	1.03	37,302	26.55	39,774	28.31
Nuclear	1,405	2,472	1 76		0.75	9,766	3.71	77,021	29.25
RLNG	2,633	65,293	24.80	1,962	0.75		6.69	9,833	40.90
RFO	240	7,496	31.18	728	3.03	1,609	26.73	2,977	26.73
Solar	111					2,977	+	27,378	33.63
Wind	814	-				27,378	33.63		28.65
Import	48	1,365	28.65			<u> </u>	ll	1,365	20.03
Total	14,275	148,082	10.37	8,942	0.63	173,014	12.12	330,038	23.12
UOSC/MOF/Losse	400					17,092	1.23	17,092	1.23
Grand Total	13,876	148,082	10.67	8,942	0.64	190,106	13.70	347,130	25.02



Annex-II

XWDISCOs (With K-Electric)

128,644 Total 13,876 June May 12,900 10,303 April 8,216 March 7,169 August September October November December January February 8,215 7,742 7,904 12,927 10,525 13,597 July 15,273 Units Purchased by DISCOs (GWh) Description

Firel Cost Component	0 0250	10000								2 4 4 4 4 5 T	A Shirthan is an		Rs./kWh
	3.6/38	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8.9076	8.8551	10,6722	9.0770
Variable O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6470	0 6445	1100
Capacity	11 1100	12 2220	100000				***************************************		2000	0.020	07700	0.040	0.3833
	*******	12.2230	77.0007	14.8263	18.8595	19.8623	18.6176	19.1901	18.6432	15 4622	12 7023	12 4590	14 0505
Door	1.1920	1 2501	1 2082 1	1 5200	1,00	0,,0,,		-				12:4030	2020.44
			4.4040	1.0000	1.631/	1.9147	1.7752	1.9180	1.7574	1.4449	1.2509	1.2318	1.4626
Total PPP In RS./KWn	22.8019	21.3465	22.1825	26.3536	28.0347	31 4477	32 7230	30 3000	20 0501	F010 00	1007	12.00	
								00000	TOCCOO	70.07	74.4201	4710.07	75.9815

Final Cost Component	200 000	1											Rs. in million
י מכן כספו בסיוום ווי	158,061	99,458	98,961	98,601	54,382	70.776	95.623	62,618	82 366	01 773	1 1 2 CC L 2 T	440 000	1 400 700
Variable O&M	0 407	7 500	0,1		***************************************		+		2007	27/17	167,411	700,041	70/1/07
	-	060'/	7,548	6,533	3,661	4.098	5.664	3 992	4 371	E 110	7 070	0,000	000 11
Canacity	460034				****				7 70	7	1 0/6'/	756'0	15,320
	103,/14	169,714 166,192	163,666	156,042	149,065	153.779	152 936	137 567	153 166	150 203	470 700	1 10 00 0	
INSC	40000			***************************************	-	4 1600	2001704	1001/07	DOT COT	123,503	1/0,/60	1/3,014	1,911,196
2000	18,200	10,337	16,579	16,187	14.478	14 820	14 583	12 750	1 000 11	1,4007	20,00	000	
Total DDD in De Min	2,000		7			201	2001	40,100	T+'+70	14,007	10,130	7,037	188,151
וטומי דיר ווו האיויונו	348,247	290,243	286,753	277,364	221.586	243 465	268 806	317 Q2E	254 340 i	371 411	345 007	24.2	00000
to the selection of the			1			201 (2)	200,000	2000	0101101	11417	'co'cre	347,130	3,342,369
	֡												

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP

XWDISCOs Without K-Electric

													Annex-II
Description	July	August	September	October	November	December	January	February	March	Anril	May	June	Total
	: 000 **	0000			ľ							יחווים	100
	14,008	12,332	11,703	9,446	6,937	6,964	7,457	6,436	7.250	9.352	11 828	19 691	118 405
									-		2001	10001	COL.OTT

Pruet Cost Component	-												US-JAYVIII
	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8 907E	8 8551	10 6722	00000
Variable O&M	0.6218	O STAR	0 5930	70020	2000	00010			-		10000	77.0.07	3,0023
			20000	7070	0.4032	0.5233	0.6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5860
Capacity	1.3132	12.5385	12.9947	15,2364	19 4749	20 2102	10 0590	2707.01	40.000	71 7110	001000		
0001	10.00		***************************************	÷		201010	100000	0/0/27	79.77CT	ECC/-CT	13.8/89	12.6895	15.1746
The second secon	1.2165	1.2857	1.3207	1.5835	1.8947	1.9602	1.8203	1.9775	1 8139	1 4760	4 2703	1 2502	3000
Trotal DDD in Do //W/h									200	2011	170/7:	7007.1	1.4373
A Company of the Section of the Company of the Comp	3.02/4	7/69.17	22.5546	26.8091	28.7132	31.9418	33 2084	30 9720	21 5776	1 1688 36	24 6240	0100 30	2010

													Rs. in million
Fuel Cost Component	138,340	90,206	89,591	88,494	47.726	63.668	86.803	56 220	77 685	83 208	104749	1 9E 444	1 057 004
Wariahla O.P.M					-		-		200	200,00	74,401	1001	1,057,150,1
ימוומטוני כיפורי	8,711	6,889	6,833	5,863	3.213	3.687	5 141	3.584	2 847	1 9/G	7 900	0470	***
Canaditi	100,000			***************************************		-		2000	2000	5	: 000'	6/10	177700
Capacity	128,4/5	154,623	152.077	143.921	135.089	141 450	142 114	126 842	120 9AE	147 255	104 401	404 040	100 001
000		***************************************	***************************************			200		750,021	77,001	. CCC 1+T	COT +01	101,042	1,766,397
COO	17,041	15,855	15,456	14.958	13.143	13 652	12 57/	12 606	19 151	10001	15004	000	100
Total DDD in Do Min.	1					i wooden	40,01	24,000	TOT'OT	10,004	13,024 E	202'CT	1/4,321
iotal PPP in RS.Min	322,566	267,574	263,957	253,236	199.171	222.456	247 632	199 342	728 927	240 413	901 920	200 000	2 000 4 53
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						i con famous		70000	100,002		271,430	700'070	5,000,133

nd notified by the GoP It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the

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12,545 Annex-[] Total 1,440 June May 849 April January February March 718 868 October November December 863 725 936 September 1,262 1,395 August 1,529 July Units Purchased by DISCOs (GWh) Description

Rs./kWh

			A COLUMN TO SERVICE AND SERVIC	The second secon							-		1
Evel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8.9076	8.8551	10.6722	9.0965
Variable O&M	0.6218	1	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5871
	11.1421	11.2565	11.5387	12.9232	14.9442	16.9759	14.8694	15.6875	15.0895	13.2760	12,3480	11.7941	13.0313
1.1957	1.1957	1.1409	1.1541	1.3270	1.4308	1.6178	1.3917	1.5489	1.4004	1.2138	1.1028	1.1510	1.2702
Total PPP in Rs./kWh	22.8354	22.8354 20.2709	20.9322	24.2394	23.7185	28.2649	28.5913	26.5283	27.0474	23.9263	22.9237	24.2617	23.9851

Rs. in million

											-	1000	0,7,7
Fuel Cost Component	15,103	10,201	9,662	8,772	4,991	7,891	10,103	6,269	7,198	7,562	10,995	15,3/1	114,110
Variable O&M	951	77.9	737	581	336	457	598	400	382	449	767	928	7,365
Capacity	17,039	15,698	14,563 ;	12,100	10,840	14,653	12,905	11,258	10,833	11,270	15,333	16,987	163,479
1,828 1,591	1,828	1,591	1,457	1,243	1,038	1,396	1,208	1,112	1,005	1,030	1,369	1,658	15,935
Total PPP in Rs.Min	34,921	28,269	26,418	22,696	17,204	24,398	24,815	19,038	19,419	20,311	28,465	34,943	300,896

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist Irrespective of the financial year, unless the new SOT is revised and notified by the GoP

25,919 Annex-11 Total 2,825 June 2,670 May 2,057 April 1,587 March 1,389 February 1,652 January 1,529 October November December 1,539 2,180 2,626 September 2,794 August 3,071 Units Purchased by DISCOS (GWh) Description

			-					-					
Erial Cost Component	9 8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8.9076	8.8551	10.6722	9.0763
יייייייייייייייייייייייייייייייייייייי		į	-						-			11.1	00000
Wariahla O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5862
talican call	7	The state of the s	Ì	-				-	***************************************				
Capacita	10.8778	11 4888	5	14 1632	18 3050	18.5351	17.9036	17.0408	15.6890	14.6120	13.6950	12.1807	14.0737
Capacity	2	200	1	10011			-	-		·			
000	1 1635	11671	1 258B	1 4645	1 7749	1,7779	1.7022	1.6915	1.4606	1.3551	1.2501	1.1973	1.3801
2000	1	1		2001					-				
Total PPP in Rs./kWh	22.5390	20.5295	21.9523	25.6170	27.4235	29.9842	31.9359	28.0242	27.7072	25.4036	24.4179	24.6946	25.1163
		4	•	-	-								

Rs. in million

First Component	30.325	20.438	20,106	20.420	10,587	13,977	19,233	12,137	15,915	18,323	23,644	30,144	235,250
Variable O&M	1.909	1.561	1.534	1.353	713	809	1,139	774	845	1,088	1,650	1,820	15,194
Capacity	33.402	32 101	32.710	30,871	28.165	28,339	29,580	23,677	24,906	30,057	36,568	34,405	364,781
Hose	3.573	3.261	3,306	3.192	2.731	2,718	2,812	2,350	2,319	2,787	3,338	3,382	35,770
Total PPP in Bs. Min	69.209	57,361	57,656	55,836	42,196	45,844	52,765	38,938	43,984	STATE OF	65,199	69,751	966'059
	10000	dies and he		1	and before confidence of the c	and the actions	read leioneral	unlace tha	SOM SON IE	A dalah	Sec. Lythe	GoP	

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unl

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													Annex-II
Description	July	August	September	October	November	December	January	February	March	April	May	lime	Total
Linite Durchased the Discourse of affect in												,	1000
Office Fulcitation by Discos (GWII)	1,526	1,3/0	1,307	982	685	703	760	618	714	978	1 282	7 447	40.040
								220	1	3	17071	i.	12,344

Fuel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8 9076	8 8551	10 8722	0.0011
Variable O&M	0 6240	OFFOR	0001	10000		+		-	-		10000	10-01	2:0017
***************************************	0.04.40	0.000	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0 6445	0 5874
Canacity	11 4000	40000	4101			7	***************************************	***************************************	*		4		1,000
	77.477	13.344/	13.4019	15.7734	17.8169	19.4726	18 1220	17 986A	TE ATTT	16 /820	12 0252	110000	2000
11000	. 0000	0010			+		T	1	17.11	10.400	0070.01	707077	14.7326
2000	1.2238	1.3/68	1.3673	1.6431	1.7249	1.8742	77745	1 7919 ;	1 5300	1 5530	4 9759	1 24.40	0.00
Total DOD in Do Mare	2000							-	7.0001	1200-1	3 77	7.4140	1.4019
TOTAL PER III AS J KWIII	23.1498	22.5950	23.0084	27.4057	26.8854	31 0180	32 1766	39 0694	20 5750	10CA CP	2070	04000	2000
						2010	200	4000	00707	11.41.31	74 6/35	N X X Y	12.00

				-									Rs. In million
ruet cost component	15,070	10,023	10,006	9,197	4,713	6.426	8.847	5 397	7 160	8 AAS	11 25.4	15 449	44.0 070
Variable OPM	. 070	100			***************************************			-	2071	2	17,77	71,01	114,0791
valtable Dai:	 243	765	763	609	317	372	524	344	. UBC	102	707	,,,,	0101
Sales Contraction of the Contrac				****			-		200	# TOO	70/	325	067.
Capacity	17,430	18,286	17,517	15,485	12.205	13 687	12 772	11 110	11 769	15 507	17 055	11 000	4
2001			***************************************		-			7777	77,400	120'07	1,000	979,11	182,570
2000	1,8,1	1,88/	1.787	1.613	1.182 :	1317	1 211	101		* 477	200		0,000
Total DDD in Da Min							44014	7,177	7,1700	7/4/7	1,033	1,757	18,043
iotal PPP III RS. Patri	35,325	30,961	30,073	26.904	18.418	21.802	24 454	17 959	1 000 00	360.36	51 097	120 20	0,000
						-	-	200	201100	20.07	700.70	100 CC	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP FESCO

Description	14.1												Annex-II
nondinear.	Ann	August	September	October	November	December	January	February	March	Anril	May	lina	Total
Unite Durchasend by Discourse	, 000							1				-	900
Office Fulcilased by Discus (6 Wil)	1,601	1,684	1,597	1,349	920	904	935	825	663	1 297	1 605	1 691	15 600
							1	200	200	10111	20014	1,00	700'07

ruei cost campanent	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10 0255	8 9076	8 8551	10 8722	0 0000
Variable O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0.5293	0 6895	0 5568	0 5320	0 5280	0.6470	0 6445	00000
40000	2002.00		-	-	-	1	2000	2000	0.5050	0.0203	0.01/0	0.0440	0.3834
Capacity	10.5905	11.4467	11.5223	14.6463	19,0900	22,7765	18.7231	21.0345	21 8049	15 0457	12 3274	12 2466	14 0101
Cool	1007 7			·	[***************************************		-	2000	10.07	200-7-7-7	#7TC:#7
2000	1.1285	1.1624	1.1523	1.5181	1.8553	2.2135	1.7860	2,1124	2 0750	1 4009	1 2099	1 2052	1 AEAA
Total DDG in Do MANA	10,000			1					2	-		7007:1	11041
I DI AL L'EL III AS./KVVII	77.716/	20.4826	20.9138	26.1536	28.2889	34.6612	32,8393	32 4387	34 4373	25 8821	101016	2027 AC	25 0757
									2	10000	TOTO:	2002	7070.07

	1				100								KS. III III III III ON
Fuel Cost Component	18,378	12,317	12,228	12,641	6,537	8.260	10.890	7.204	9 956	11 555	14 216	18 0/0	142 224
Wariahla O.s.M	17.	***	-				+		4	2001	24414	20,01	167,244
The contraction of the contracti	/CT'T	341	933	838	440	478	645	459	528	686	666	1 090	0 187
- incorpie	20101				·····	**************************************			7		100	2017	107'0
Capacity	18,708	19,2/4	18,405	19.763	18.137	20.580	17.515	17 3/18	21 652	10 517	34 30E	20.742	000 100
000		***************************************				2000	200		200017	17000	1 050,42	77/17	234,008
noon	2,100	1,957	1.841	2.048	1 763	2 000	1671	17/7	oau c	1 017	1 010	0000	00000
							- 101-		4000	1,011	1,246,1	2,000	74,300
I OTAL PPP IN RS.MIN	41,344	34,489	33,407	35,290	26.877	31.318	30.721	26 753	34 197	32 575	38 5/15	41 880	SUN SUN
									100	10,000	2000	20011	2004,004

notified by the GoP It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new set



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Annex-II Total June May 2,202 1,719 April 1,194 March 926 February 1,057 September October November December January 918 1,056 1,599 2,027 2,042 August 2,479 July Description Units Purchased by DISCOs (GWh)

Erial Cost Component	9.8758	7.3149	7,6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8.9076	8.8551	10.6722	9.0710
Variable O&M		0.5586	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5869
Canacity	11.2263	11.2263 13.1899	13.2807	15.8001	21.0209	20.0106	22.2386	21.3480	18 8597	14.4698	13.7026	13.3263	15.3343
UoSC	1.2059 1.3593	1.3593	1.3534	1.6460	2.0530	1.9294	2.1457	2.1454	1.7791	1.3400	1.2509	1.3346	1.5172
Total PPP in Rs./kWh	22.9299	22.9299 22.4227	22.8734	27.4353	30.4174	31.6113	36.7145	32.7852	31.1963	25.2463	24.4265	25.9775	26.5094

													Rs. in million
Fuel Cost Component	24,482	1	15,518	14,977	7,269	8,397	12,304	8,093	11,974	15,308	19,503	22,973	175,738
Variable O&M	1,542	1,141	1,184	992	489	486	729	516	635	606	1,361	1,387	11,371
Canacity 27,829	27,829	26,939	26,921	25,259	22,207	18,379	23,507	19,778	22,526	24,867	30,180	28,687	297,079
10SC 2,989	2,989	2,776		2,631	2,169	1,772	2,268	1,988	2,125	2,303	2,755	2,873	29,393
Total PPP in Rs Min	56,842	45,795	46,366	43,860	32,134	29,034	38,808	30,375	37,261	43,387	53,798	55,921	513,580
				-									

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP

PESCO

Firel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8.9076	8.8551	10.6722	9.1028
Variable O&M	0.6218	1	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5848
Capacity	10.3705	10.3705 11.5655	13.4849	15.3923	18.9664	19.1764	18.5111	19.9259	19.0921	17.1044	12.6333	11.9380	15.0097
UoSC 1.1726	1.0978	1.1726	1.3727	1.5982	1.8402	1.8407	1.7612	1.9930	1.8000	1.6139	1.1280	1.1618	1.4709
Total PPP in Rs./kWh	21.9659	20.6116	23.0969	26.9798	28.1501	30.6884	32.6024	31.2107	31,4525	28.1548	23.2342	24.4165	26.1682

	The second secon						The second second					4	
Fuel Cost Component	13,283	9,101	8,293	7,382	4,781	7,601	10,052	6,748	7,661	7,350	8,886	12,599	103,736
Variable 0&M	836	695	632	489	322	440	595	430	407	436	620	761	6,664
Capacity	13,948	14,389	14,607	12,129	13,181	15,945	15,984	15,393	14,591	14,113	12,677	14,093	171,051
UoSC	1,476	1,459	1,487	1,259	1,279	1,531	1,521	1,540	1,375	1,332	1,132	1,372	16,762
Total PPP in Rs. Mln	29,544	25,644	25,020	21,260	19,563	25,517	28,152	24,111	24,034	23,230	23,315	28,824	298,213
of London Colling and Lands of the Colling of the C	20010 04011	To cond the money	the landon of the	and planter	Land of the state of the first inner the state of the state of the new Contract of the state of	irronnoctivo	of the finance	Just acoustic	wen the new	S. C.	A DE LA LIFE	d by the GoP	Q.

Rs. in million

11,396

June 1,181

1,003

April 825

764 :

March

February 773

August September October November December January

863

831

, 569

788

1,083

1,244

1,345

July

Description Units Purchased by DISCOs (GWh)

May

Total

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the nev



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													Annex-II
Description	July	August	September	October	November	December	January	February	March	Anril	May	line	Total
Linite Durchased her Office of the Distance	000	. 002					-					20110	1900
Office Fulcillased by Diocols (GWII)	020	2000	524	209	359	267	280	253	350	F231	551	633	7 24.4
							200	-	200	170	100	700	475'0

Fuel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10 0255	8 9076 F	9 9551	10 5722	0.0604
Variable O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0 5393	0 6995	0 5560	0000	0000	10000	77/0:01	9.0001
Capacity	0000			+		0.070.0	20000	0.000	0.3320	0.5289	0.61/8	0.6445	0.5841
	13.7330	17.8868	16.6445	19.0959	28.0940	34.0054	30.7985	32.1709	29.2864	20,1660	16 9025	15 6303	20 R781
Nosc	1.5120	1.8898	1.7382	20115	27772	2000	2 200 6	0.000	1000	1			TO 70.07
Total ODD in Do Make				2177	2.1113	1,000.0	3.UZTO	5.2659	7.8265	1.9422	1.6008	1.6106	2.1090
TOTAL PPP III NS./KWII	25.7493	27.6501	26.6220	31.0966	38.2148	47.0433	46 1501	44 748E	12 8701	21 5447	0270 70	2522 00	02000
							1001		10.00	1110110	70/6-17	20.33/3	32.0312

	-												Rs. In million
Fuel Cost Component	6,298	3,660	4,009	4,768	2,472	2.438	3 265	2,213	3 512	A 637	A 979	2 007	
Wariahla O.S.M	200	000		I	***************************************			-	77.00	200	0/0/1	100.0	
	760	780	306		166	141	193	141	186	275	340	25.2	7010
Canacity	- 400	0100		1					200	10.7	240	200	
Capaca	20/10	8,550	8,716		10,095	9.067	8.637	7.5	10 260	10 498	0 210	0 700	
11000	100			ı		The same of the sa		10110	20,404	2011	OTOIO	20/10	
2000	304	946	910		866	868	847	833	. 000	1 011	600	200	
Total DDD in De Min		. 100 07		1				33	200	4,044	700	202	
TOTAL TEL MALLIN	10,421	13,835	13,941		13.732	12.544	12 943	11 338	17 979	16 421	15 410	40.047	
			-	3			-		2	177.01	1	10.0	

it is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP QESCO

Units Purchased by DISCOs (GWh) 589 474 441 415 390 425 509 462 420 462	Docorintion													Annex-II
390 425 509 462 420 462	nescribino.	hinr	August	September	October	November	December	January	February	March	April	May	June	Total
390 425 509 462 420 4	Latte Discharge by Dio Oct and Print		1										,	130
200	Olitis Fulcilased by Discos (GWII)	283	474	441	415	330		509	467	420	462	. F1A .	520	5 633
								-	-	2	701	077	000	200'5

Fuel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8 9076	8 8551	10 6777	0 1655
Variable O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0 6445	0.1000
- Tions	10000			·		-	-	-	20000		0.01	1	10000
Capacity	13.39/5	16.3160	15.8745	19.0204	23.2712	22,9970	19.0571	20.0542	22 1965	19 0239	16 9571	17 6220	10 0755
0001	4700	ľ	7	***************************************		-				20.04	1 100 01	7.0220	10.2703
2000	1.4/03	1./124	1.6501	2.0031	2.2834	2,2361	1.8202	2.0091	2,1143	1 8215	1 6068	1 4899	1 8252
Total DOD in De Milkin	1 100 10									-	2000-	7.100	1,0404
TOTAL P.P. III RS./KWII	72.3654	25.9019	25.7638	31.0127	32.8981	34.9044	33,2074	31,3550	34 8683	30 2819	28 0368	50CN 7C	0088.00
						-		-	-	1	20000	77.17	6000.03

													HS. In million
Fuel Cost Component	5,814	3,468	3,376	3,890	2,683	3.888	5.926	4.036	4.212	4.119	4.550 ;	5 656	51 619
Variable O&M	366	265	258	258	181	225	351	957	203	286	217	27.5	2000
1		-	***************************************	***************************************			***************************************		277	2	770	745	107'0
Capacity	7,888	7,735	7,002	7,897	9.075	9.781	9.701	9 266	9324	8 798	8 714 E	7770	100 000
0001				***************************************	·····	-	-			200	17.16	7	102,330
Door	998	812	728	832	891	951	927	928	888	842	826	790	40.979
Total DOD :- Da Mar											-	200	20,410
Total PPP in RS.Min	14,934	12,279	11,363	12,877	12,830	14.845	16.905	14.488	14.648	14.004	14 407	14 536	168 115
						-			2. 24	-	10111	2001	0111001

of notified by the GoP It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new Section 1.



AUTHORITY DE MOST

Deceriment	thit	August	September	October	November	December	January	February	March	April	May	June	Total
Carional											-		
Units Purchased by DISCOs (GWh)	543	426	466	381	238	181	189	158	207	363	424	485	4,060

Free Composite	9 8758	7.3149	7	9.3685	6.8803	9.1419		8.7350	10.0255	8.9076	8.8551	10.6722	9.0440
ובחבו כספו כסוווססוובוור	20.00	2	•	2000		***************************************	1		· •				
Wariable O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0.5293	0,6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5873
	4	-	Ţ			T	ı						1
410000		13 6223	12.8813	13.6753	19.8353	19.9747		25,3612	29.0793	15,4879	15.6932	13.0178	15.9264
	10101	20:01	2000	20101		†	1	-	·	·			
1.4439	1,4439	1.4081	1.3077	1.4104	1.9316	1.9257		2.5683	2.8057	1.4477	1.4686	1.2976	1.5863
0000		1				-	١	ļ				-	0, 1, 10
Total PPP in Rs./kWh	25.1226	25.1226 22.9039	22.4283	25.0749	29.1105	31.5717	32.8672	37.2213	42.4424	26.3720	26.6347	25.6320	27.1440

													Rs. in million
Fuel Cost Component	5,363	3,116	3,565	3,567	1,638	1,655	2,201	1,383	2,077	3,230	3,751	5,175	36,721
Variable 0&M 338	338		272	236	110	96	130	88	110	192	262	312	2,385
Canacity 7,157	7,157	5,803	5,999	5,207	4,723	3,617	3,545	4,015	6,024	5,616	6,648	6,312	64,666
UoSC 784 600	784	600	609	537	460	349	338	407	581	525	622	629	6,441
Total PPP in Rs.Min	13,642	9,757	10,445	9,547	6,931	5,716	6,214	5,893	8,793	9,562	11,284	12,428	110,213
It is clarified that PPP is pass through for all the DISCOs and its monthly	r all the DISCC	s and its mo	ntnly referenc	es would con	references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP	irrespective	of the financi	al year, unl	ess the new	SOT is revise	d and notifie	d by the Go	0.

TESCO

													Annex-II
Description	ylut	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	117	115	119	125	138	151	143	135	125	122	103	106	1,500
								-					

Friel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8.9076	8.8551	10.6722	9.0954
Variable O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5768
Canacity	21.3123	21.3123 22.1538	22.5680	24.2930	27.5219	27.7421	26.2059	27.6034	35.3805	34.1337	28.4308	25.0541	26.9431
	2.4341	2.3717	7	2.5877	2.7187	2.7235	2.5516	2.8046	3.4386	3.4188	2.8613	2.7397	2.7550
Total PPP in Rs./kWh	34 2440	34 2440 32.3990	33.2230	36.8700	37.5841	40.1368	41.0877	39.6998	49.3766	46.9890	40.7650	39.1104	39.3703

Friet Cost Component	1,159	842	913	1,175	951	1,380	1,663	1,184	1,252	1,083	912	1,128	
Variable O&M	73	28	20	78	64	80	86	75	99	64	64	89	
Capacity	2,500	2,549	2,693	3,046	3,804	4,188	3,743	3,740	4,418	4,148	2,930	2,649	
Uosc	286	273	288	324	376	411	364	380	429	415	295	290	
Total PPP in Rs.Min	4,017	3,728	3,964	4,622	5,195	6,059	5,869	5,379	6,166	5,711	4,201	4,134	59,045
decomplete and Control of the Contro	COUNTY OF THE PARTY OF THE PART	and the man	the colored	oo phromoo	tolid continue to oute	irrocooctivo	en eft spelati year la page the ne	day rear le		S. C. P. Taylor	thand notifie	d hy the GoP	٩

It is ctarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless



O continuity of													Annex-II
Description	ını	August	September	October	November	December	January	February	March	Anril	May	Trino	Total
Taken District to the Color of			ľ							1	APIA	יאוע	lotal
Office Purchased by DISCUS (GWD)	310	287	250	182	180	100	100	170	01.4	400	000		
				-	1004	701	COT	: 0/T	1/6	257	737	7/3	2.631

4		ŀ											
ruel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8 7350	10 0255	9 DO 2	0 0554	40 5700	0 1000
Wariahla O.S.M	- 0.00	00110		***************************************	-	***************************************	-		20.040.	0.00.0	10000	10.07	870T.6
	0.0218	0.5586	0.5839	0.6207	0.4632	0.5293	0.6895	0 556R	0 5320	0 5280	0.6170	O CAAE	9010
Canadity	0000	, , , , , , , ,				***************************************	***************************************	20000	0.0000		0.01/0	0.0440	0.5848
	3.0550	10.0984	11.//44	13.4398	16.5605	16.7439	16.1629	17 3983	16 6779	11 0217	11 0000	TOCK 01	100404
Coul	ם סבס כ		-		—	***************************************		2000	10.07	14.0041	11.0000	10.4257	13.105/
2000	0.3383	1.0239	1.1986	1.3955	1.6068	1.6072	1.5378	1 7402	1 5718	1 4002	0 00 0	10440	7
Total DDD in De Junion		01000							27.00.7	1.4004	0.0040	1.0143	1.2843
DOGLE THE DELLAYIN	2112.02	18.3328	21.2122	24.8245	25 5108	28.0224	30.0309	28 4303	2R ROOM	: NAC 2C	2007 10	07 75 40	0220
				-			-	200	770000	4007.07	21.4000	44.1340	74.07/6

113 74 102 137 99 94 101 143 2,445 2,657 3,214 3,222 3,103 2,941 2,845 2,555 254 258 308 307 310 277 268 228 4,516 4,616 4,616 6,020 6,020 6,020 6,020 6,020	***************************************	3,066	2,101	1,914	1,704	1.104	1.755	2.320	1 558	1 768	1 507 :	2 051	0000	
193 160 146 113 74 102 137 99 94 101 143 2,811 2,900 2,944 2,445 2,657 3,214 3,222 3,103 2,941 2,845 2,555 298 294 300 254 258 308 307 310 277 268 228 6,368 5,455 5,304 4,516 4,092 5,370 5,000 6,000	MaC of A		100			***************************************				200	7,00,4	100'5	4,300	
2,811 2,900 2,944 2,445 2,657 3,214 3,222 3,103 2,941 2,845 2,555 298 294 300 254 258 308 307 310 277 268 228 6,368 5,455 5,304 4,516 4,092 5,320 5,085 5,020 5,000<	10 Cal-	133	160	146	113	74	102	137	6	76	101	173	37.	000
4.914 2.944 2.445 2.657 3.214 3.222 3,103 2,941 2,845 2,555 298 294 300 254 258 308 307 310 277 268 228 6,368 5,455 5,304 4,516 4,092 5,370 5,086 6,000<	₹.	2011	0000			***************************************	Strategic rest and					7.7	7/0	
298 294 300 254 258 308 307 310 277 268 228 6,368 5,455 5,304 4,516 4,092 5,370 5,085 5,070 5,000 4,000	-		7,300	7,844	2,445	2.657	3.214	3 222	3 103	2 0.41	2 275	2 565	2004	•
530 254 258 308 307 310 277 268 228 6,368 5,455 5,304 4,516 4,092 5,329 5,085 5,077 5,000 5,000				***************************************	***************************************				200	71717	2,040	2,000	140'7	•
6,368 5,455 5,304 4,516 4,097 5,370 5,085 5,070 5,000 1,000		730	734	300	254	258	308	307	310	777	288	9000	27.0	
0,358 5,455 5.304 4.516 4.092 5.379 5.986 5.007 5.00 5.00 5.00 5.00 5.00 5.00 5.0	obo in De Min	0000		1 1							200	270	0/7	
	rr III na.ruii	0,308	5,455	5,304	4,516	4.092	5.379	5.986	5.070	5 080	1 910 5	1 070 k	5 204	





FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-IV of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

f. day



QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

Quarterly PPP (Adj.) — PPP((Actual)) (excluding Fuel cost)-PPP(Recovered) (excluding Fuel cost)

Where;

PPP(Actual) is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP (Recovered) is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

Impact of T&D losses on FCA

= Monthly FCA allowed (RS.A.Wh) x Actual units Purchase x % T&D losses

Where:

Monthly FCA allowed (ReAWh) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.

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(Syed Mateen Ahmed)
Deputy Secretary (T&S)
Ministry of Energy
(Power Division)