TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN EXTRA ORDINARY, PART-I

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 30day of June, 2025

- S.R.O. 1244 (1)/2025.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated May 14, 2025 along with revised tariff schedule in the matter of Annual Adjustment of Sinosure Component of Capacity Charge Part of Tariff for Port Qasim Electric Power Company (Private) Limited for the period November 24, 2024 to November 23, 2025 in Case No. NEPRA/IRF-299/PQEPCPL-2015.
- 2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Wasim Anwar Bhinder) Registrar

Wasen timer



DECISION OF THE AUTHORITY IN THE MATTER OF ANNUAL ADJUSTMENT OF SINOSURE COMPONENT OF CAPACITY CHARGE PART OF TARIFF FOR PORT QASIM ELECTRIC POWER COMPANY (PRIVATE) LIMITED

- 1. Pursuant to the Decisions of the Authority dated February 13, 2015 in the matter of approval of upfront coal tariff for 2x660 MW coal power plant of Port Qasim Electric Power Company (PQEPCL) and dated September 27, 2019 in the matter of tariff adjustment at Commercial Operation Date (COD) of PQEPCL, the sinosure component of capacity charge part of tariff is subject to annual adjustment on the basis of annual outstanding principal, interest payable and exchange rate. PQEPCL submitted its request for adjustment of Sinosure fee component. PQEPCL requested Sinsosure fee component of Rs. 0.1428/kW/h for the 7th agreement year on the basis of sinosure premium of US\$ 5,532,755 (Rs. 1,554,704,234). PQEPCL vide email dated February 24, 2025 provided clarification in respect of use of Synthetic LIBOR instead of SOFR.
- 2. PQEPCL calculated the sinosure premium on the basis of outstanding principle as per the loan agreement with its Lender instead of the debt schedule approved by NEPRA. The requested sinosure premium is not in line with the mechanism approved by the Authority and previous decisions in the matter. As per the approved mechanism, sinosure premium for the period November 24, 2024 to November 23, 2025 is calculated as under:

Description	Amount US\$
Outstanding Principal as per Approved Debt Schedule	656,730,000
Revised Interest Payable During the Period @ LIBOR 5.71157%	37,107,516
Total	711,316,152
Premium Rate	0.60%
Sinosure Premium as Per Debt Schedule (US\$ Mil)	4,267,897
Exchange Rate (Rs./US\$)	281
Sinosure Premium (Rs.)	1,199,279,032

Pro m



3. The Authority in its collective and joint wisdom decided with consensus as under which shall be hereafter called as decision of the Authority in the matter:

"Based on the documentary evidence and information submitted by PQEPCL, the sinosure component of capacity charge part of PQEPCL's tariff is adjusted for the 7th agreement year."

4. The revised sinosure component of capacity charge part of tariff indicated hereunder shall be immediately applicable:

Period	Revised Sinosure Component Rs./kW/Hour
November 24, 2024 to November 23, 2025	0.1101

5. The revised tariff schedule attached as Annex-I is to be notified in the official gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

6. CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Engr. Rafique Ahmed Shaikh

Member ·

Amina Ahmed

Member

Engr. Maqsood Anwar Khan Member

NEPRA

Waseem Mukhtar hairman

Annex-I

Port Qasim Electric Power Company (Pvt.) Ltd Schedule of Sinosure Fee Component of Capacity Charge

Adjustment on account of Sinosure Fee

	Period	Sinosure Fee (US\$.)	Exchange Rate	Sínosure Fee (Rs.)	Sinosure Component (Rs./kW/h)
Ì	24 Nov 2024 to 23 Nov 2025	4,267,897	281.00	1,199,279,032	0.1101

^{*} LIBOR as communicated by Export Import Bank of China to Port Qasim Electric Power Company (Pvt) Ltd

On 85 F



^{**} Exchange rate of Rs. 281/US\$ used by Industrial Commercial Bank of China in payment advice of Sinosure Fee

^{***} Based on data declared by Port Qasim Electric Power Company (Pvt) Ltd



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, G-5/1, Attaturk Avenue, Islamabad Phone: 9206500, Fax: 2600026

Website: www.nepra.org.pk, Email: registrar@nepra.org.pk

REGISTRAR

No. NEPRA/TRF-100/Notifications/ 9764-66

June 30, 2025

The Manager Printing Corporation of Pakistan Press (PCPP) Khayaban-c-Suharwardi, Islamabad

Subject:

NOTIFICATION REGARDING ORDERS OF THE AUTHORITY

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997); enclosed please find herewith following Decisions of the Authority as detailed below for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date					
1.	Decision of the Authority in the matter o						
	Annual Adjustment of Sinosure Component of Capacity Charge Part of						
	Tariff for Port Qasim Electric Power Company (Private) Ltd. for the						
	period November 24, 2024 to November 23, 2025						
2.	Decision of the Authority in matter of Reduction in Interest/Spread o						
	Financing Facility from 1.75% to 0.75% - FFBL Power Company	14-05-2025					
	(Private) Limited						

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 02 Notifications

(Wasim Anwar Bhinder) Registrar

CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. Syed Mateen Ahmed, Section Officer (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad