

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 14th day of July, 2025

S.R.O. 1325 (I)/2025.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated May 27, 2025 in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Engro Powergen Qadirpur Limited for reduction in tariff Components in Case No. NEPRA/TRF-72/EPQL-2007.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.


(Wasim Anwar Bhinder)
Registrar



**DECISION OF THE AUTHORITY IN THE MATTER OF JOINT APPLICATION
FILED BY CENTRAL POWER PURCHASING AGENCY (GUARANTEE) LIMITED
AND ENGRO POWERGEN QADIRPUR LIMITED FOR REDUCTION IN TARIFF
COMPONENTS**

1. INTRODUCTION

- 1.1. Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) and Engro Powergen Qadirpur Limited (EPQL) signed Amendment Agreements on February 17, 2025 to reduce consumer end tariff. As per clause 3.1 of the agreement, the parties have jointly developed tariff adjustment applications as a necessary condition to bring into effect the agreed contractual amendments.

2. FILING OF APPLICATION

- 2.1. CPPA-G vide letter dated March 13, 2025 filed the joint application for reduction in tariff components pursuant to the Amendment Agreement. The Authority admitted the application on March 17, 2025.

3. GROUNDS OF APPLICATION

- 3.1. CPPA-G and IPPs have agreed on following terms and conditions for reduction of tariff components:
- a) Indexation of O&M Component
 - b) Cost of Working Capital
 - c) Insurance
 - d) Hybrid Take and Pay model
 - e) Withdrawal of Proceedings for abnormal profits by NEPRA
 - f) Termination of the Arbitration Submission Agreement

4. HEARING

- 4.1. Public Hearing in the matter was held on March 24, 2025. Notice of Admission/Hearing and individual notices were published/issued on March 18, 2025. The hearing was attended by the representatives of CPPA-G, IPP and other stakeholders.

**5. CONSIDERATION OF THE VIEWS OF THE STAKEHOLDERS, ANALYSIS AND
DECISION ON IMPORTANT ISSUES**

- 5.1. The issue wise discussion, submissions of stakeholders, analysis and findings are provided in the succeeding paragraphs:





a) Indexation of O&M Components

i. Local O&M

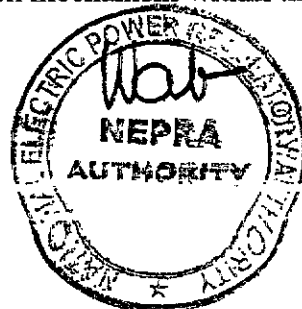
- 5.2. According to the application, the Fixed and Variable O&M – Local shall be indexed with lower of (a) five percent (5%) per annum or (b) the actual average National Consumer Price Index (NCPI) for the preceding twelve months.

ii. Foreign O&M

- 5.3. According to the application, the Fixed and Variable O&M – Foreign shall be indexed as per the existing mechanism provided that the PKR / USD depreciation shall be allowed only to the extent of 70% of actual depreciation per annum. In case the PKR appreciates against USD in a year, then 100% of such appreciation shall be passed on to the consumers.
- 5.4. According to the application, the indices used in the quarterly indexation determined by NEPRA for the period July – September 2024 shall prevail.
- 5.5. The submissions of the petitioners have been examined. The applications did not clearly specify regarding application of abovementioned mechanism i.e. whether the reference O&M components and indices would be fixed or floating for future indexations. Under current mechanism, the reference values were fixed at the time of COD tariff which have been indexed at each quarter. However, in case of floating references, indexed component and indexed values of each quarter would become reference values for the subsequent quarter.
- 5.6. The issue was raised during the hearing and the Authority directed CPPA to submit written clarification in the matter. CPPA-G was reminded vide emails dated April 03, 2025 and April 09, 2025 to submit its response on application of indexation mechanism of O&M components with 5% per annum increase or CPI whichever is lower and for foreign components on the basis of exchange rate w.r.t fixed reference component or floating reference component. CPPA-G vide email dated April 11, 2025 submitted following response:

"During the negotiations, it was mutually agreed that the reference components of the Tariffs would be maintained on a "floating basis". This approach was deliberately adopted to mitigate the impact of compounding. Indexation To be made on quarterly basis."

- 5.7. CPPA-G, via email dated April 11, 2025 also submitted an illustration on O&M indexation, suggesting that quarterly indexation be allowed on the basis of actual NCPI and exchange rate until it cumulatively reaches the maximum annual cap of 5% in NCPI and 70% in Rupee depreciation against US Dollar. Thereafter, no further indexation should be allowed for the remaining quarters of the year. As mentioned above, CPPA-G also proposed that the reference components and indices should remain floating to mitigate the impact of compounding.
- 5.8. It would be pertinent to mention that under the proposed floating reference mechanism, both the reference and revised indices would change in each quarter, therefore, it would not be possible to accurately implement the agreed indexation mechanism within the maximum limits.



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5.9. Considering the above and in order to mitigate the impact of compounding, the most appropriate approach is to fix the reference O&M component and the corresponding NCPI for a period of one year. The reference component shall be indexed on quarterly basis until either the cumulative increase reaches the maximum limit of 5% or average annual NCPI value, whichever shall be lower. The final indexed component and average NCPI for the preceding year shall serve as the reference for the subsequent year.

5.10. Similarly, foreign O&M components shall be indexed quarterly on the basis of 70% of the cumulative rupee devaluation against US dollar. In case rupee appreciates against US Dollar, 100% of the same shall be passed on to the consumers. The reference values for the entire year shall remain fixed. The final indexed component and exchange rate at the end of the year shall serve as the reference for the subsequent year.

5.11. The revised indexation mechanism shall be effective from November 01, 2024.

b) Cost of Working Capital (CWC)

5.12. As per the application, the Sales Tax, currently included in the existing CWC component shall be removed and the current spread above KIBOR of 2% has been revised as 1%. The revised CWC components in future shall be indexed at KIBOR + 1%.

5.13. The submission of the applicant has been examined. The requested CWC component is based on 3-Months KIBOR of 20.24% as on June 28, 2024. The comparison of requested and approved CWC component for July – September 2024 quarter is provided hereunder:

Fuel	Approved (Rs./kW/h)	Requested (Rs./kW/h)	Difference
Gas	0.0829	0.0704	-15%
HSD	0.0847	0.0718	-15%

5.14. Considering the above, the Authority has decided to approve the revised CWC component of Rs. 0.0704/kW/h on gas and Rs. 0.0718/kW/h on HSD which shall be indexed quarterly, on the basis of KIBOR +1% spread. The revised component and indexation shall be effective from November 01, 2024.

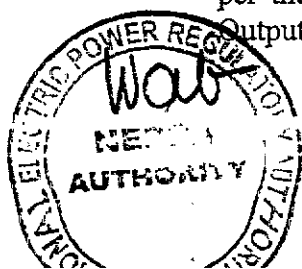
c) Insurance

5.15. As per the application, from the next Agreement Year, the maximum limit of insurance component shall be capped at 0.9% of allowed EPC Cost as per existing mechanism.

5.16. The submission of the applicants has been reviewed. Currently, maximum cap of insurance component is 1.35% of the allowed EPC cost., however, the actual insurance cost remains within the maximum allowed limited. The revised insurance cap is in favour of consumers, therefore, the Authority has decided to revise the maximum limit of insurance to 0.90% of the allowed EPC cost which shall be applicable from the next agreement year.

d) Hybrid Take and Pay Model

5.17. The Parties agreed to implement a 'Hybrid Take-and-Pay Model'. IPP will be entitled to 35% of ROE and ROEDC components of tariff as part of CPP which will be computed as per the existing terms of the PPA. In case the Despatched and Delivered Net Electrical Output (NEO) exceeds 35% of the total contract capacity in terms of kWh, then IPP will be





entitled to receive ROE and ROEDC components of tariff which shall be calculated on the actual NEO exceeding 35% of the total contract capacity in terms of kWh and IPP shall claim the differential CPP accordingly.

5.18. The arrangement has been mutually agreed between CPPA-G and IPP which is in the interest of the consumer, therefore, the Authority has decided to approve the same.

e) Withdrawal of Proceedings for abnormal profits by NEPRA

5.19. The parties requested to implement Clause 3.2 of the Amendment Agreements which provides that "the revised tariff shall be effective from (a) the date of notification and (b) withdrawal of proceedings of NEPRA against the company for abnormal profits and appropriate notice that the same stands fully and finally withdrawn and resolved, failing which the past excess adjustments (fuel and O&M) will be set aside.

5.20. The submission of the applicants has been examined. It would be pertinent to mention that no such proceedings were initiated by NEPRA against EPQL, however, the section 2.1(e) of the joint application stipulates this provision and made an incorrect reference of Clause 3.2 of the Amendment Agreement. The Clause 3.2 of Amendment Agreement is reproduced hereunder:

"The Company and the Power Purchaser shall, within five (5) days from the execution of this Agreement, file the Tariff Adjustment Application with NEPRA. The revised tariff shall be effective from the date of notification (the "Revised Tariff Effective Date")."

5.21. Therefore, the issue is not relevant in the instant case and does not require any further deliberation.

f) Termination of the Arbitration Submission Agreement

5.22. The GoP agreed to unconditionally and irrevocably withdraw and extinguish all claims against IPPs under the Arbitration Submission Agreement (ASA). The GoP and IPPs are in process of sending joint communication to the tribunal established under the ASA for termination / relinquishment of the arbitration.

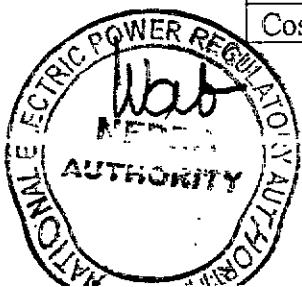
5.23. The submission of the applicants has been examined. During the hearing, CPPA-G submitted that it has made recovery of past excessive profits on account of fuel and O&M, therefore, the issue of past savings has been settled and a mechanism has already been in place for future savings in fuel and O&M.

5.24. The Arbitration Submission Agreement was agreed between CPPA-G and IPPs. Therefore, the termination of the same does not pertain to NEPRA.

6. ORDER

I. The Authority hereby modify and approve its earlier decisions in the matter of Engro Powergen Qadirpur Limited to the extent of following:

Tariff Components	Unit	Tariff	
		Gas	HSD
Cost of Working Capital	Rs./kW/h	0.0704	0.0718





II. The O&M indexation mechanism is also modified to the following extent:

- a) Local O&M components (Variable and Fixed) shall be indexed on quarterly basis until either the cumulative increase reaches the maximum limit of 5% or average annual NCPI value, whichever shall be lower. The reference values for the entire year shall remain fixed. The final indexed component and average NCPI for the preceding shall serve as the reference for the subsequent year.
- b) Foreign O&M components (Variable and Fixed) shall be indexed quarterly on the basis of 70% of the cumulative rupee devaluation against US dollar. In case rupee appreciates against US Dollar, 100% of the same shall be passed on to the consumers. The reference values for the entire year shall remain fixed. The final indexed component and exchange rate at the end of the year shall serve as the reference for the subsequent year.
- c) The indices used in the quarterly indexation determined by NEPRA for the period July – September 2024 shall prevail as reference for the first year's indexation.

- III. The indexation of Cost of Working Capital component will be on the basis of KIBOR + spread of 1%.
- IV. The revised tariff components along with revised indexations shall be effective from November 01, 2024.

NOTIFICATION

The above Order of the Authority is intimated to the Federal Government for notification in the Official Gazette in terms of Section 31(7) of the Regulations of Generation, Transmission and Distribution of Electric Power Act, 1997.

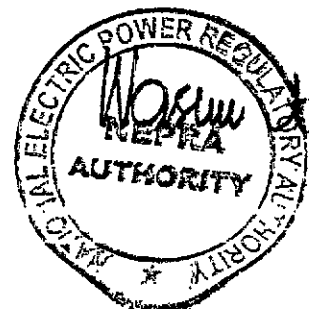
AUTHORITY

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Member

Amina Ahmed
Member

Engr. Maqsood Anwar Khan
Member

Waseem Mukhtar
Chairman





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REGISTRAR

Website: www.nepra.org.pk, Email: registrar@nepra.org.pk

No. NEPRA/TRF-100/Notifications/ **10555-57**

July 14, 2025

The Manager
Printing Corporation of Pakistan Press (PCPP)
Khayaban-e-Suharwardi, Islamabad

Subject: NOTIFICATION REGARDING ORDERS OF THE AUTHORITY

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997); enclosed please find herewith following Decisions of the Authority as detailed below for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	Decision of the Authority in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Nishat Chunian Power Limited for reduction in tariff Components	7212-7216 27-05-2025
2.	Decision of the Authority in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Nishat Power Limited for reduction in tariff Components	7218-7222 27-05-2025
3.	Decision of the Authority in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Engro Powergen Qadirpur Limited for reduction in tariff Components	7254-7258 27-05-2025
4.	Decision of the Authority in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Saif Power Limited for reduction in tariff Components	7224-7228 27-05-2025
5.	Decision of the Authority in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Liberty Power Tech Limited for reduction in tariff Components	7260-7264 27-05-2025
6.	Decision of the Authority in the matter of adjustment in insurance component of capacity charge part of tariff on account of Actual Insurance Premium for the period July 1, 2024 to June 30, 2025 for Foundation Power Company (Daharki) Limited	7206-7210 27-05-2025
7.	Decision of the Authority in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Foundation Power Company (Daharki) Limited for reduction in tariff Components	7242-7246 27-05-2025
8.	Decision of the Authority in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Narowal Energy Limited for reduction in tariff Components	7248-7252 27-05-2025
9.	Decision of the Authority in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Sapphire Electric Company Limited for reduction in tariff Components	7230-7234 27-05-2025

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 09 Notifications

(Wasim Anwar Bhinder)
Registrar

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. **Syed Mateen Ahmed**, Deputy Secretary (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad

