

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 05th day of August, 2025

S.R.O. 1461 (I)/2025.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the following Decisions of the Authority:

- i. Decision of the Authority dated June 23, 2025 under NEPRA (Review Procedure) Regulations, 2009 regarding Decision dated 27th May, 2025 in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Foundation Power Company (Daharki) Limited for reduction in tariff Components.
 - ii. Decision of the Authority dated 27th May, 2025 in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Foundation Power Company (Daharki) Limited for reduction in tariff Components.
 - iii.
2. While effecting the Decisions, the concerned entities including Central Power Purchasing Agency Guarantee Limited shall keep in view and strictly comply with the orders of the courts notwithstanding these Decisions.


(Wasim Anwar Bhinder)
Registrar



**DECISION OF THE AUTHORITY UNDER NEPRA (REVIEW PROCEDURE)
REGULATIONS, 2009 REGARDING DECISION DATED 27-05-2025 IN THE MATTER
OF JOINT APPLICATION FILED BY CENTRAL POWER PURCHASING AGENCY
(GUARANTEE) LIMITED AND FOUNDATION POWER COMPANY DAHARKI
LIMITED FOR REDUCTION IN TARIFF COMPONENTS**

1. A typographical error has been observed in the Table under Para 6(I) of the subject decision dated 27-05-2025, wherein ROE (Foreign) component was mentioned as 0.5367 instead of 0.9598 and ROEDC (Foreign) was mentioned as 0.0733 instead of 0.1651, which needs to be corrected.
2. Accordingly, in pursuance of Section 7(2)(g) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 read with Regulation 3 of NEPRA (Review Procedure) Regulations, 2009, the Authority has decided to correct the following in table under Para 6(I):
 - i. In column 3, row 2, the figure "0.5367" may be replaced with "0.9598".
 - ii. In column 3, row 3, the figure "0.0733" may be replaced with "0.1651".
3. The above decision of the Authority is to be notified in the Official Gazette along with decision dated 27th May 2025 in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.

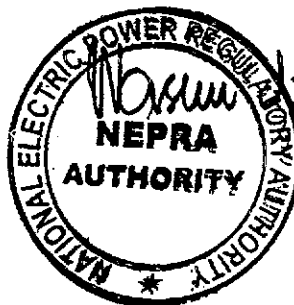
AUTHORITY

Engr. Rafique Ahmed Shaikh
Member

Amina Ahmed
Member

Engr. Maqsood Anwar Khan
Member

Waseem Mukhtar
Chairman





DECISION OF THE AUTHORITY IN THE MATTER OF JOINT APPLICATION FILED BY CENTRAL POWER PURCHASING AGENCY (GUARANTEE) LIMITED AND FOUNDATION POWER COMPANY DAHARKI LIMITED FOR REDUCTION IN TARIFF COMPONENTS

1. INTRODUCTION

- 1.1. Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) and Foundation Power Company Daharki Limited (FPCDL) signed Amendment Agreements on March 14, 2025 to reduce consumer end tariff. As per clause 3.1 of the agreement, the parties have jointly developed tariff adjustment applications as a necessary condition to bring into effect the agreed contractual amendments.

2. FILING OF APPLICATION

- 2.1. CPPA-G vide letter dated March 18, 2025 filed the joint application for reduction in tariff components pursuant to the Amendment Agreement. The Authority admitted the application on April 10, 2025.

3. GROUNDS OF APPLICATION

- 3.1. CPPA-G and IPPs have agreed on following terms and conditions for reduction of tariff components:
- a) Indexation of O&M Component
 - b) Cost of Working Capital
 - c) Insurance
 - d) Foreign ROE and ROEDC
 - e) Hybrid Take and Pay model

4. HEARING

- 4.1. Public Hearing in the matter was held on April 16, 2025. Notice of Admission/Hearing was published on April 11, 2025. The hearing was attended by the representatives of CPPA-G, IPP and other stakeholders.

5. CONSIDERATION OF THE VIEWS OF THE STAKEHOLDERS, ANALYSIS AND DECISION ON IMPORTANT ISSUES

- 5.1. The issue wise discussion, submissions of stakeholders, analysis and findings are provided in the succeeding paragraphs.



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a) Indexation of O&M Components

i. Local O&M

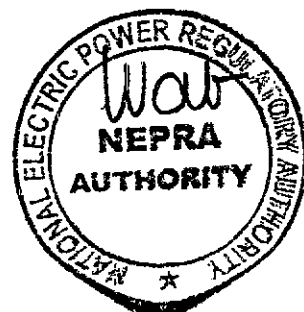
- 5.2. According to the application, the Fixed and Variable O&M – Local shall be indexed with lower of (a) five percent (5%) per annum or (b) the actual average National Consumer Price Index (NCPI) for the preceding twelve months.

ii. Foreign O&M

- 5.3. According to the application, the Fixed and Variable O&M – Foreign shall be indexed as per the existing mechanism provided that the PKR / USD depreciation shall be allowed only to the extent of 70% of actual depreciation per annum. In case the PKR appreciates against USD in a year, then 100% of such appreciation shall be passed on to the consumers.
- 5.4. According to the application, the indices used in the quarterly indexation determined by NEPRA for the period July – September 2024 shall prevail.
- 5.5. The submissions of the petitioners have been examined. The applications did not clearly specify regarding application of abovementioned mechanism i.e. whether the reference O&M components and indices would be fixed or floating for future indexations. Under current mechanism, the reference values were fixed at the time of COD tariff which have been indexed at each quarter. However, in case of floating references, indexed component and indexed values of each quarter would become reference values for the subsequent quarter.
- 5.6. The issue was raised during the hearing and the Authority directed CPPA to submit written clarification in the matter. CPPA-G was reminded vide emails dated April 03, 2025 and April 09, 2025 to submit its response on application of indexation mechanism of O&M components with 5% per annum increase or CPI whichever is lower and for foreign components on the basis of exchange rate w.r.t fixed reference component or floating reference component. CPPA-G vide email dated April 11, 2025 submitted following response:

"During the negotiations, it was mutually agreed that the reference components of the Tariffs would be maintained on a "floating basis". This approach was deliberately adopted to mitigate the impact of compounding. Indexation To be made on quarterly basis."

- 5.7. CPPA-G, via email dated April 11, 2025 also submitted an illustration on O&M indexation, suggesting that quarterly indexation be allowed on the basis of actual NCPI and exchange rate until it cumulatively reaches the maximum annual cap of 5% in NCPI and 70% in Rupee depreciation against US Dollar. Thereafter, no further indexation should be allowed for the remaining quarters of the year. As mentioned above, CPPA-G also proposed that the reference components and indices should remain floating to mitigate the impact of compounding.





- 5.8. It would be pertinent to mention that under the proposed floating reference mechanism, both the reference and revised indices would change in each quarter, therefore, it would not be possible to accurately implement the agreed indexation mechanism within the maximum limits.
- 5.9. Considering the above and in order to mitigate the impact of compounding, the most appropriate approach is to fix the reference O&M component and the corresponding NCPI for a period of one year. The reference component shall be indexed on quarterly basis until either the cumulative increase reaches the maximum limit of 5% or average annual NCPI value, whichever shall be lower. The final indexed component and average NCPI for the preceding year shall serve as the reference for the subsequent year.
- 5.10. Similarly, foreign O&M components shall be indexed quarterly on the basis of 70% of the cumulative rupee devaluation against US dollar. In case rupee appreciates against US Dollar, 100% of the same shall be passed on to the consumers. The reference values for the entire year shall remain fixed. The final indexed component and exchange rate at the end of the year shall serve as the reference for the subsequent year.
- 5.11. The revised indexation mechanism shall be effective from November 01, 2024.

b) Cost of Working Capital (CWC)

- 5.12. As per the application, the Sales Tax, currently included in the existing CWC component shall be removed and the current spread above KIBOR of 2% has been revised as 1%. The revised CWC components in future shall be indexed at KIBOR + 1%.
- 5.13. The submission of the applicants has been examined. It would be pertinent to mention that no revise CWC component has been requested. The Authority vide its decision dated March 06, 2015 allowed CWC component of Rs. 0.0424/kW/h for financing cost of essential spare parts amounting to US\$ 5.645 Million (Rs. 458.09 Mil @ Rs. 81.15/US\$) at KIBOR 12.60% and 2% spread. The approved CWC component for the July – September 2024 quarter was Rs. 0.0645/kW/h on the basis of KIBOR of 20.24%.
- 5.14. Since, FPDCL does not have HSD as backup fuel, therefore, the issue of Sales Tax is not relevant in this case, however, the spread of 2% needs to be revised to 1%. Accordingly, on the basis of KIBOR of 20.24% and spread of 1%, the revised reference CWC component works out Rs. 0.0617/kW/h which is 4% lower than the CWC component of Rs. 0.0645/kW/h approved for October – December 2024 quarter.
- 5.15. Accordingly, the Authority has decided to approve the revised CWC component of Rs. 0.0617/kW/h which shall be indexed quarterly, on the basis of KIBOR +1% spread. The revised component and indexation shall be effective from November 01, 2024.

c) Insurance

- 5.16. As per the application, from the next Agreement Year, the maximum limit of insurance component shall be capped at 0.9% of allowed EPC Cost as per existing mechanism.

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5.17. The submission of the applicants has been reviewed. Currently, maximum cap of insurance component is 1.35% of the allowed EPC cost., however, the actual insurance cost remains within the maximum allowed limited. The revised insurance cap is in favour of consumers, therefore, the Authority has decided to revise the maximum limit of insurance to 0.90% of the allowed EPC cost which shall be applicable from the next agreement year.

d) Foreign ROE Component

5.18. According to the application, the foreign component of ROE and ROEDC as determined by NEPRA for the Oct-Dec 2024 quarter shall be recomputed based on 17% rate of return, at the fixed exchange rate of PKR 168 / USD. Thereafter, there shall be no exchange rate indexation.

5.19. The submission of the applicants has been reviewed. It would be pertinent to mention that 100% equity of FPDCL is foreign. The comparison of requested and existing (Oct-Dec 2024) foreign ROE and ROEDC components is provided hereunder:

Description	Existing	Requested	Difference
	Rs. /kW/h		
ROE	1.0151	0.9598	(6%)
ROEDC	0.1863	0.1651	
Total	1.2014	1.1249	

5.20. Considering the above, the Authority has decided to revise the foreign ROE and ROEDC components of FPCL on the basis of return of 17% and fixed exchange rate of Rs. 168/US\$. The revised components will remain fix without any indexation and shall be applicable w.e.f November 01, 2024.

e) Hybrid Take and Pay Model

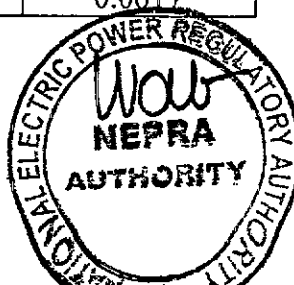
5.21. The Parties agreed to implement a 'Hybrid Take-and-Pay Model'. IPP will be entitled to 35% of ROE and ROEDC components of tariff as part of CPP which will be computed as per the existing terms of the PPA. In case the Despatched and Delivered Net Electrical Output (NEO) exceeds 35% of the total contract capacity in terms of kWh, then IPP will be entitled to receive ROE and ROEDC components of tariff which shall be calculated on the actual NEO exceeding 35% of the total contract capacity in terms of kWh and IPPs shall claim the differential CPP accordingly.

5.22. The arrangement has been mutually agreed between CPPA-G and IPPs and in the interest of the consumer, therefore, the Authority has decided to approve the same.

6. ORDER

I. The Authority hereby modify and approve its earlier decisions in the matter of Foundation Power Company Daharki Limited to the extent of following:

Tariff Components	Unit	Tariff
ROE (Foreign)	Rs. /kW/h	0.5367
ROEDC (Foreign)		0.0733
Cost of Working Capital		0.0617





- II. The O&M indexation mechanism is also modified to the following extent:
- Local O&M components (Variable and Fixed) shall be indexed on quarterly basis until either the cumulative increase reaches the maximum limit of 5% or average annual NCPI value, whichever shall be lower. The reference values for the entire year shall remain fixed. The final indexed component and average NCPI for the preceding shall serve as the reference for the subsequent year.
 - Foreign O&M components (Variable and Fixed) shall be indexed quarterly on the basis of 70% of the cumulative rupee devaluation against US dollar. In case rupee appreciates against US Dollar, 100% of the same shall be passed on to the consumers. The reference values for the entire year shall remain fixed. The final indexed component and exchange rate at the end of the year shall serve as the reference for the subsequent year.
 - The indices used in the quarterly indexation determined by NEPRA for the period July – September 2024 shall prevail as reference for the first year's indexation.
- III. The indexation of Cost of Working Capital component will be on the basis of KIBOR + spread of 1%.
- IV. The revised tariff components along with revised indexations shall be effective from November 01, 2024.

NOTIFICATION

The above Order of the Authority is intimated to the Federal Government for notification in the Official Gazette in terms of Section 31(7) of the Regulations of Generation, Transmission and Distribution of Electric Power Act, 1997.

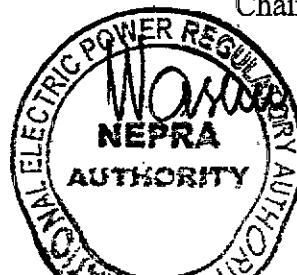
AUTHORITY

Engr. Rafique Ahmed Shaikh
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Amina Ahmed
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Engr. Maqsood Anwar Khan
Member

Waseem Mukhtar
Chairman





REGISTRAR

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No. NEPRA/TRF-100/Notifications/ 11840-42

August 05, 2025

The Manager
Printing Corporation of Pakistan Press (PCPP)
Khayaban-e-Suharwardi,
Islamabad

Subject: **NOTIFICATION REGARDING ORDERS OF THE AUTHORITY**

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997); enclosed please find herewith notifications in respect of the following Decisions of the Authority as detailed below for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	i. Decision of the Authority under NEPRA (Review Procedure) Regulations, 2009 regarding Decision dated 27 th May, 2025 in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Attock Gen Limited for reduction in tariff Components.	9334-9337 23.06.2025
	ii. Decision of the Authority in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Attock Gen Limited for reduction in tariff Components.	7236-7240 27.05.2025
2.	i. Decision of the Authority under NEPRA (Review Procedure) Regulations, 2009 regarding Decision dated 27 th May, 2025 in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Foundation Power Company (Daharki) Limited for reduction in tariff Components.	9329-9332 23.06.2025
	ii. Decision of the Authority in the matter of joint application filed by Central Power Purchasing Agency (Guarantee) Limited and Foundation Power Company (Daharki) Limited for reduction in tariff Components.	7242-7246 27.05.2025

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 02 Notifications


(Wasim Anwar Bhinder)
Registrar

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad