## TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN EXTRA ORDINARY, PART-II

#### National Electric Power Regulatory Authority

#### NOTIFICATION



Islamabad, the 30th day of September, 2025

S.R.O. 1938 (I)/2025.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated September 25, 2025 along with revised fuel cost components attached as Annex-I and Annex-II in the matter of fuel price adjustment for the months of April & May 2025 of Jamshoro Power Company Limited in Case No. NEPRA/TRF-599/JPCL-2023.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Wasim Anwar Bhinder) Registrar



#### DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENT FOR THE MONTHS OF APRIL & MAY 2025 OF JAMSHOR'O POWER COMPANY LIMITED.

- Pursuant to the decision of the Authority dated September 09, 2024 in the matter of interim tariff for EPC stage requested by Jamshoro Power Company Limited (JPCL), the fuel portion of the energy charge part of JPCL's tariff needs to be adjusted for variation in coal price. JPCL requested weighted average coal price of Rs. 43,000/Ton for the coal consumed during the months of April and May 2025. JPCL requested fuel cost component of Rs. 15.2669/kWh and Rs. 15.2317/kWh for the months of April and May 2025, respectively.
- 2. The Tripartite Power Purchase Agreement (TPPA) was signed on July 30, 2025 which defines the COD as the day immediately following the date on which the Complex was Commissioned, i.e. 1st May 2025. However, as per Section 2.1 of the TPPA, the agreement shall become effective in entirety from the date of its execution. Accordingly, JPCL requested to allow revised FCC for the month of May 2025 as pre-COD period.
- 3. JPCL consumed coal from the leftover stock, the prices of which had already been approved by the Authority vide its decision dated September 10, 2025. Accordingly, the Authority in its collective and joint wisdom considering all aspects decided with consensus as under which shall be hereafter called as decision of the Authority in the matter:

"Based on the documentary evidence and information submitted by JPCL, the fuel cost component of energy charge part of JPCL's tariff is adjusted for variation in coal price for the months of April and May 2025."

Period	Reference Fuel Cost Component Rs./kWh	Revised Fuel Cost Component Rs./kWh
April 2025	12 4155	14.2991
May 2025	13.4155	14.2196

- 4. The revised fuel cost components attached as Annex-I and Annex-II are to be notified in the official gazette, in accordance with the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997.
- 5. CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Engr. Rafique Ahmed Shaikh Member

Engr. Magsood Anwar Khan

Member

Amina Ahmed Member

Waseem Mukhtar

Chairman

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# Jamshoro Power Company Limited (660 MW Coal Fired Power Project) Schedule of Fuel Cost Part of Energy Charge (Pre-COD)

Adjustment on Account of Coal Price(s) Variation for the Month of April 2025

Description	Quantity	Net CV	Coal Price		Exchange Rate
Coal Consumed from Stock:	Ton	kCal/Kg.	US\$/Ton	Rs/Ton	Rs./US\$
					-
Awan Trading Co - Lot-II	43,194	5,677	144.39	40,186	278.32
Awan Trading Co - Lot-III	49,950	5,645	150.18	41,803	278.35
Awan Trading Co - Lot-IV	3,446	5,663	146.45	40,843	278.88
Total Consumption:	96,590	5,660	147.46	41,046	278.36

Description	Unit	Reference Sep 13, 2024	Previous	Revised
Avg. Price of stock consumed during the month	Rs./Ton	~38,660	40,186	41,046
Avg. Net Calorific Value of stock consumed during the month	kCal/kg	5,682		5,660
Avg. Net Calorific Value of stock consumed during the month	BTU/kg	22,548		22,460
Net Heat Rates	BTU/kWh	7,824		7,824
Revised Fuel Cost Component	Rs./kWh	13.4155		14.2991

<sup>-</sup> The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

- Based on data declared by Jamshoro Power Company Limited ( 660 MW Coal Fired Power Project)



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# Jamshoro Power Company Limited (660 MW Coal Fired Power Project) Schedule of Fuel Cost Part of Energy Charge (Pre-COD)

Adjustment on Account of Coal Price(s) Variation for the Month of May 2025

Description	Quantity	Net CV	Coal Price		Exchange Rate	
	Ton	kCal/Kg.	US\$/Ton	Rs/Ton	Rs./US\$	
Coal Consumed from Stock:						
Awan Trading Co - Lot-IV	4,849	5,663	146.45	40,843	278.88	
Total Consumption:	4,849	5,663	146.45	40,843	278.88	

Description	Unit	Reference Sep 13, 2024	Previous	Revised
Avg. Price of stock consumed during the month	Rs./Ton	38,660	41,046	40,843
Avg. Net Calorific Value of stock consumed during the month	kCal/kg	5,682		<del></del>
Avg. Net Calorific Value of stock consumed during the month	BTU/kg	22,548		22,474
Net Heat Rates	BTU/kWh	7,824	7,824	7,824
Revised Fuel Cost Component	Rs./kWh	13.4155		14.2196

<sup>-</sup> The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

- Based on data declared by Jamshoro Power Company Limited ( 660 MW Coal Fired Power Project)





Annex-I RM 25-392

Annex-I RM 25-34

#### Dissenting Note of Member (Tariff) RM 25-346

Almost all departments within NEPRA have raised concerns over the approval of the TPPA at this stage, eiting several critical issues. These include the pending final tariff determination, the pending Licensee Proposed Modification (LPM), and the missing schedules.

Although not directly related to the approval of the TPPA, it was mentioned during the meeting that the addition of 660 MW of power generation capacity in the South has further increased the volume of unused "take-or-pay" power generation capacity. It was highlighted that this excess capacity could have been reduced if the several transmission constraints including under-construction Lahore North Grid and the interconnection between KE and NIDC had been completed on time.

Given these circumstances, and until the aforementioned critical deficiencies are duly addressed, I am constrained from approving the PPA.

Rafique Ahmed Shaikh





### National Electric Power Regulatory Authority

### Islamic Republic of Pakistan

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No. NEPRA/TRF-100/Notifications/ 16071-73

September 30, 2025

The Manager Printing Corporation of Pakistan Press Shahrah-e-Suharwardi, Islamabad

Subject:

#### NOTIFICATION REGARDING DECISION OF THE AUTHORITY

In pursuance of Proviso (iv) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith notifications in respect of the following Decisions of the Authority as detailed below for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of August 2025 for Liberty Power Tech Limited	15880 -15884 25-09 <b>-</b> 2025
2.	Decision of the Authority in the matter of Adjustment in the energy charge part of Tariff relating to Gas w.e.f. July 01, 2025 for Central Power Generation Company Limited of 747 MW Combined Cycle Power Project at Guddu	16910 -16914 25-09-2025
3.	Decision of the Authority in the matter of Fuel Price Adjustment for the months of July 2025 & August 2025 for Thar Coal Block-I Power Generation Company (Private) Limited	15886 -15890 25-09-2025
4.	Decision of the Authority in the matter of fuel price adjustment for the months of April & May 2025 of Jamshoro Power Company Limited	15874 -15878 25-09-2025

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 04 Notifications

Wasim Anwar Bhinder)

#### CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamahad
- 2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad