## TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN EXTRA ORDINARY, PART-II

### National Electric Power Regulatory Authority

#### NOTIFICATION



Islamabad, the 24th day of October, 2025

S.R.O. 2036 (I)/2025.- In pursuance of Proviso-iv of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated October 09, 2025 along with revised fuel cost components attached as Annex-I in the matter of Fuel Price Adjustment for the month of September 2025 for Attock Gen Limited in Case No. NEPRA/TRF-55/AGL-2006.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Iftikhar Ali Khan) Registrar



# DECISION OF THE AUTHORITY IN THE MATTER OF FUEL PRICE ADJUSTMENT FOR THE MONTH OF SEPTEMBER 2025 FOR ATTOCK GEN LIMITED.

- Pursuant to the decision(s) of the Authority dated July 30, 2009 in the matter of Tariff
  Adjustment at Commercial Operation Date (COD) read with corrigendum dated November 23,
  2009 and decision of Motion for Leave for Review dated May 24, 2010 in respect of Attock
  Gen Limited (AGL), the fuel portion of the energy charge part of AGL's tariff is required to be
  adjusted on account of fuel price variations.
- 2. AGL submitted its requests for adjustment in the Fuel Cost Components (FCCs) of its tariff on account of fuel prices variation of Residual Fuel Oil (RFO) for the 1<sup>st</sup> and 2<sup>nd</sup> fortnights of September 2025. The detail of requested RFO fuel prices and FCCs are reproduced hereunder:

Period	Requested Price (Rs./M.Ton)	Requested FCC (Rs./kWh)
1st to 15th September 2025	203,767.00	40.1495
16th to 30th September 2025	203,767.00	40.1495

- 3. AGL informed that through notification No. PL-3(457)/2025-85 dated June 30, 2025, the Ministry of Energy (Petroleum Division), Government of Pakistan has imposed/notified Petroleum Levey of Rs. 82,077/MT (Rs. 77/liter) and Climate Support Levy of Rs. 2,665/MT (Rs. 2.5/liter) on the sale of furnace oil refined by all the refineries and imports, effective from 1st July 2025. In light of this, AGL requested to include the both levies or any subsequent revisions in these levies by GoP, for the determination of RFO prices in the formula-based and capped based.
- 4. Pursuant to the Authority's decision dated March 14, 2024, the requested prices for 1st and 2nd fortnights of September 2025 of AGL are capped at the minimum price(s) including OMC margin and freight, where applicable, of all refineries. The requested prices of AGL are equal to Attock Refinery Limited (ARL) but lower than the other refineries, therefore, AGL requested prices have been used for calculation of revised FCCs.
- 5. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of the Authority in the matter:-

"Based on information and documentary evidence provided by AGL, fuel portion of energy charge part of tariff has been adjusted for variation in furnace oil price(s) for the 1st and 2nd fortnights of September 2025."

Page 1 of 2





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6. Accordingly, the revised energy charge part of AGL's tariff relating to fuel indicated hereunder shall be immediately applicable to the units delivered during the relevant fortnight:

Period	Revised Price (Rs./M.Ton)	Revised FCC (Rs./kWh)
1st to 15th September 2025	203,767.00	40.1495
16th to 30th September 2025	203,767.00	40.1495

- 7. The above decision of the Authority along with revised fuel cost components attached as Annex-I are to be notified in the Official Gazette in accordance with the provision of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (XL of 1997).
- 8. CPPA(G) to ensure that all payments are consistent with the tariff determination(s).

#### **AUTHORITY**

Engr. Rafique Ahmed Shaikh Member

Amina Ahmed Member

Engr. Maqsood Anwar Khan Member Waseem Mukhtar Chairman



# Attock~Gen~Ltd.~(AGL) Fuel Price Calculation for the Period of $1^{\pi}\text{-}~15^{\text{th}}$ September 2025

Sr. No.		Description		USS/M.Ton	Rs./Ml.Ton
A.	1	HSFO/LSFO Arab Gulf FOB Price		385.22400	108,673.20
В.		Black Product Premium		105.00000	29,620.91
C.	<u> </u>	C&F Price (A+B)		490.22400	138,294.11
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.000%		•
	Ь.	Marine insurance % of C	0.100%		138.29
	C.	War Risk Insurance actual % of C	0.050%		69.15
	d.	Bank L/C Commission % of C	0.150%		207.44
	e,	Bank Service Charges % of C	0.070%		96.81
	£.	Local handling Charges % of C	0.150%		207.44
	g.	Land port surveyor Charges	0.010%		13.83
	h.	FOTCO Charges prevailing at the time of import	1.075%		1,486.66
	ji₋	Wharfage Charges actual	0.135%		186.70
	j.	Demurrage (if any) at actual			
	k.	k. Import advalorem duty or any other duty imposed or levied by the			
		GOP from time to time			
_	<u></u>	Total Import Incidentals	1.74%		2,406.32
E.	1	reight Equalization Margin (8% of C) - D	1		8,657.21
F.	, .	unded cost/Ex-Refinery Price (C+D+E)			149,357.64
G	1 -	ecial Discount for the Fortnight September 1-15, 2025			-
H	, -	anded cost/Ex-Refinery Price after Discount (F-G)			149,357.64
I.	1	argin % of H	4.00%		5,974.31
j	1	h OMC Margin (H+I)			155,331.95
K.	Petroleu	·			82,077.00
Ĺ		Support Levy			2,665.00
ML		Price before GST (J+K+L)			240,073.95
Reduction against the capped price of ARL Refinery with 3.5 % OMC Margin				(36,306 95	
Capped	l with Pak	istan Refinery Limited Ex-Refinery Price with 3.5% OMC Margin & Fro	eight		203,767.00
		Exchange Rate = Rs.	282.10392		
Adjustr	ment in fu	el cost component of Energy Charge part of tariff component is in accord	ance with the	Section III a (iv) of SR	O 44(T)/2010.
		.166 per kWh * Rs. 203,767.00 per M.Ton / Rs. 22,415.17 per M.Ton = R			

# $Attock\ Gen\ Ltd.\ (AGL)$ Fuel Price Calculation for the Period of $16^{th}$ - $30^{th}$ September 2025

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton	
A.	HSFO/LSFO Arab Gulf FOB Price		380.09455	107,131.78	
В.	Black Product Premium		105 00000	29,594.84	
C.	C.S.	F Price (A+B)	485.09455	136,726.62	
D.	Import Incidentals				
	a. Ocean Losses Maximum % of C	0.000%			
	b Marine Insurance % of C	0.100%	OWER	136.73	
	c. War Risk Insurance actual % of C	0.050%		68.36	
	d Bank L'C Commission % of C	0.150%	18/ 11/1	205.09	
	e. Bank Service Charges % of C	0.070%		95 71	
	f. Local handling Charges % of C	0.150%	MEPR.	A 逻[205.09]	
	g Land port surveyor Charges	0.010%	AUTHOR	13.67	
	h FOTCO Charges prevailing at the time of import	1.075%		€¥469.81	
	i. Wharfage Charges actual	0.135%	12	184.58	
	j. Demurrage (if any) at actual			/30/	
	k. Import advalorem duty or any other duty imposed or le	vied by the	TO THE WAY	The	
	GOP from time to time				
		ort Incidentals 1.74%		2,379.04	
E.	Inland Freight Equalization Margin (8% of C) - D			8,559.09	
F.	Import landed cost/Ex-Refinery Price (C+D+E)	1 1		147,664.75	
G.	Less: Special Discount for the Fortnight September 16-30, 2025	1			
H.	Import landed cost/Ex-Refinery Price after Discount (F-G)			147,664.75	
I.	OMC Margin % of H	. 4.00%		5,906.59	
J.	Price with OMC Margin (H+I)			153,571.34	
K.	Petroleum Levy			82,077.00	
L.	Climate Support Levy			2,665.00	
М.	Market Price before GST (J+K+L)			238,313.34	
Reducii	n against the capped price of ARL Refinery with 3.5 % OMC Margin			(34,546.34)	
Capped	with Attock Refinery Limited Ex-Refinery Price with 3.5% OMC	Margin		203,767.00	
	Exchan	ge Rate = Rs. 281,85561		*	
Adjustr	ent in fuel cost component of Energy Charge part of tariff compo	nent is in accordance with th	e Section III a (iv) of SF	O 44(I)/2010.	
	= Rs. 4.4166 per kWh * Rs. 203,767.00 per M.Ton / Rs. 22,415.1				
	on data declared by Attack Cen Limited				

\*Based on data declared by Attock Gen Limited.





### National Electric Power Regulatory Authority

### Islamic Republic of Pakistan

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No. NEPRA/IRF-100/Notifications/ 17064-66

October 24, 2025

The Manager Printing Corporation of Pakistan Press Shahrah-e-Suharwardi, Islamabad

Subject:

### NOTIFICATION REGARDING DECISION OF THE AUTHORITY

In pursuance of Proviso (iv) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith notifications in respect of the following Decisions of the Authority as detailed below for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
j 1.	Decision of the Authority in the matter of Fuel Price Adjustment for the month of September 2025 for Attock Gen Limited	16354-16358 09-10-2025
2.	Decision of the Authority in the matter of Fuel Price Adjustments on LSFO for the months of June 2025 to August 2025 for Kot Addu Power Company Limited	16348-16352 09-10-2025

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 02 Notifications

(Iftikhar Ali Khan)

#### CC:

- 1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
- 2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy Power Division, 'A' Block, Pak Secretariat, Islamabad