

Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 45(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 377(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the “Authority”), inclusive of GoP Tariff Rationalization, of Islamabad Electric Supply Company (IESCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decision dated 7<sup>th</sup> January, 2026 in respect of IESCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S.M.A.*  
(Syed Mateen Ahmed)  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)





Registrar

# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Trf)/TRF-100/ 1004-23

January 12, 2026

Subject: **DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 ( THE ACT) READ WITH THE RULE 17 OF NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 (THE RULES) WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF**

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority (total 18 Pages). The instant Decision including Annex-A & A-1, B & B-1 and C is intimated to the Federal Government for notification in terms of Section 31(7) of the Act.

2. Further, the Federal Government while notifying the instant Decision, shall also notify the individual Decisions of the Authority issued in the matter of each XWDISCO along with Decision of Power Purchase Price (PPP) Forecast for the CY 2026 dated 07.01.2026.

Enclosure: As above

(Wasim Anwar Bhinder)

Secretary,  
Ministry of Energy (Power Division),  
'A' Block, Pak Secretariat,  
Islamabad

Copy to:

|  |  |
|--|--|
| Secretary,<br>Ministry of Finance,<br>'Q' Block, Pak Secretariat,<br>Islamabad   | Mr. Shehriyar Abbasi,<br>Deputy Secretary<br>Cabinet Division,<br>Cabinet Secretariat, Islamabad   |
| Secretary,<br>Energy Department,<br>Government of Punjab,<br>8th Floor, EFU House, Main Gulberg,<br>Jail Road, Lahore  | Secretary,<br>Energy Department,<br>Government of Sindh,<br>3 <sup>rd</sup> Floor, State Life Building No. 3, Opposite CM<br>House, Dr. Zai-ud-din Ahmad Road, Karachi |
| Secretary,<br>Energy and Power Department,<br>Government of Khyber Pakhtunkhwa,<br>First Floor, A-Block, Abdul Wali Khan Multiplex,<br>Civil Secretariat, Peshawar | Secretary,<br>Energy Department,<br>Government of Balochistan,<br>Civil Secretariat, Zarghoon Road,<br>Quetta  |
| Secretary,<br>Water & Power,<br>Government of Gilgit Baltistan,<br>Near Kara Kuram International University,<br>Gilgit   | Chief Executive Officer,<br>Central Power Purchasing Agency Guarantee<br>Limited (CPPA-G), Shaheen Plaza, 73-West,<br>Fazl-e-Haq Road,<br>Islamabad                    |

|  |  |
|--|--|
| Chief Executive Officer, Hazara Electric Supply Company (HAZECO), 426/A, PMA Link Road, Jinnahabad Abbottabad  | Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), SEPCO Headquarters, Old Thermal Power Station, Sukkur |
| Chief Executive Officer, K-Electric Limited (KEL), KE House, Punjab Chowrangi,, 39 – B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi | Chief Executive Officer, Hyderabad Electric Supply Company Ltd. (HESCO), WAPDA Water Wing Complex, Hussainabad, Hyderabad  |
| Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), 213-WAPDA House, Shami Road, Sakhi Chashma, Peshawar                       | Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Sakhi Chashma, Shami Road, Peshawar   |
| Chief Executive Officer, Islamabad Electric Supply Company Ltd. (IESCO), Street No. 40, G-7/4, Islamabad   | Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road, Faisalabad         |
| Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town G.T. Road, Gujranwala                                       | Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queen's Road, Lahore                           |
| Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), Complex, WAPDA Colony, Khanewal Road, Multan                                      | Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), 14-A Zarghoon Road, Quetta                           |



*Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 (THE ACT) READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 (THE RULES) WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF

1. NEPRA determined annual tariff adjustments / indexation and Multi Year Tariffs of XWDISCOs, for the CY 2026 vide decisions dated 07.01.2026. In addition, the Authority also determined Power Purchase Price forecast for the CY 2026 vide decision dated 07.01.2026. A summary of the component wise revenue requirement of each XWDISCO determined by the Authority, for CY 2026, is reproduced hereunder;

| CY 2026 (Distribution + Supply) Functions Revenue Requirement |             |       |         |          |         |         |         |         |         |         |         |         |          |           |
|---|-------------|-------|---------|----------|---------|---------|---------|---------|---------|---------|---------|---------|----------|-----------|
| Function  | Description | Units | WESCO   | LESOCO   | ESCO    | GEPCO   | MPCO    | PESCO   | HESCO   | QESCO   | SEPCO   | TESCO   | HAZECO   | Total     |
| Units Received  | GWh         |       | 12,398  | 25,606   | 15,836  | 12,063  | 18,427  | 10,373  | 5,486   | 4,750   | 3,995   | 1,554   | 3,094    | 113,982   |
| Units Sold  | GWh         |       | 11,495  | 23,440   | 14,597  | 10,995  | 16,337  | 8,375   | 4,523   | 4,094   | 3,344   | 1,416   | 2,618    | 101,234   |
| Units Lost  | GWh         |       | 904     | 2,166    | 1,239   | 1,058   | 2,090   | 1,998   | 963     | 656     | 652     | 138     | 476      | 12,348    |
| T&D Losses  | %           |       | 7.29%   | 8.46%    | 7.82%   | 8.85%   | 11.34%  | 19.25%  | 17.55%  | 13.61%  | 16.31%  | 8.19%   | 15.39%   | 10.87%    |
|   |             |       |         |          |         |         |         |         |         |         |         |         |          |           |
| Energy Charge   | Rs. Mn      |       | 100,987 | 208,268  | 128,641 | 98,017  | 149,524 | 84,420  | 44,484  | 38,857  | 32,315  | 12,735  | 25,301   | 923,538   |
| Capacity Charge   | Rs. Mn      |       | 164,662 | 381,765  | 236,547 | 182,413 | 236,152 | 159,583 | 112,729 | 95,008  | 65,055  | 42,013  | 41,291   | 1,777,633 |
| Transmission & MOF  | Rs. Mn      |       | 20,681  | 47,921   | 29,413  | 23,287  | 36,665  | 19,718  | 13,950  | 11,569  | 8,251   | 5,093   | 5,862    | 221,144   |
| Power Purchase Price  | Rs. Mn      |       | 286,329 | 637,358  | 395,002 | 310,048 | 476,341 | 263,722 | 171,173 | 145,434 | 105,831 | 59,842  | 71,674   | 2,923,154 |
|   |             |       |         |          |         |         |         |         |         |         |         |         |          |           |
| Pay & Allowances  | Rs. Mn      |       | 16,380  | 30,670   | 20,467  | 17,310  | 20,363  | 13,859  | 10,822  | 7,921   | 7,073   | 1,355   | 1,833    | 148,062   |
| Post Retirement Benefits                                      | Rs. Mn      |       | 11,047  | 22,126   | 20,716  | 11,205  | 27,191  | 14,043  | 6,425   | 3,916   | 6,542   | 698     | 938      | 124,997   |
| Repair & Maintenance  | Rs. Mn      |       | 2,625   | 3,000    | 1,296   | 3,561   | 2,039   | 1,543   | 2,839   | 1,600   | 1,446   | 391     | 137      | 20,481    |
| Traveling allowances  | Rs. Mn      |       | 541     | 772      | 613     | 446     | 1,026   | 216     | 377     | 308     | 432     | 46      | 34       | 4,943     |
| Vehicle maintenance   | Rs. Mn      |       | 1,116   | 2,169    | 1,095   | 1,261   | 742     | 325     | 689     | 558     | 289     | 82      | 11       | 8,314     |
| Other expenses  | Rs. Mn      |       | 2,579   | 3,437    | 2,236   | 1,143   | 3,751   | 1,677   | 1,301   | 959     | 1,887   | 108     | 69       | 19,226    |
|   |             |       |         |          |         |         |         |         |         |         |         |         |          |           |
| O&M Cost  | Rs. Mn      |       | 34,386  | 62,174   | 45,473  | 34,924  | 55,201  | 31,873  | 22,461  | 15,266  | 17,659  | 2,681   | 2,913    | 326,021   |
| Depreciation  | Rs. Mn      |       | 3,981   | 6,728    | 6,615   | 5,339   | 9,195   | 3,328   | 1,845   | 1,953   | 1,894   | 710     | 803      | 44,393    |
| RORB  | Rs. Mn      |       | 14,390  | 10,752   | 12,807  | 10,264  | 10,704  | 7,078   | 13,495  | 6,001   | 9,284   | 2,504   | 707      | 97,924    |
| O.Income  | Rs. Mn      |       | (8,281) | (12,000) | (7,313) | (4,565) | (8,525) | (6,111) | (1,333) | (2,665) | (728)   | (657)   | (54,760) |           |
| Total Distribution/Supply Margin                              | Rs. Mn      |       | 46,478  | 67,054   | 58,392  | 49,302  | 66,563  | 36,188  | 36,459  | 21,242  | 26,182  | 5,166   | 3,771    | 413,379   |
| Prior Year Adjustment   | Rs. Mn      |       | (4,209) | (971)    | 16,974  | 22,420  | 8,794   | 15,745  | (297)   | 5,561   | 2,130   | 3,443   | (7)      | 71,572    |
|   |             |       |         |          |         |         |         |         |         |         |         |         |          |           |
| Revenue Requirement   | Rs. Mn      |       | 328,598 | 704,041  | 470,556 | 378,369 | 551,698 | 315,635 | 207,345 | 172,237 | 133,934 | 70,452  | 75,437   | 3,408,305 |
|   |             |       |         |          |         |         |         |         |         |         |         |         |          |           |
| Working Capital   | Rs. Mn      |       | (4,493) | (4,260)  | (3,831) | (1,858) | (4,538) | (3,187) | (1,821) | (2,797) | (603)   | (1,036) | (565)    | (26,998)  |
| Net Revenue Requirement net of W.C.                           | Rs. Mn      |       | 324,105 | 659,781  | 466,727 | 376,351 | 347,161 | 312,448 | 205,524 | 169,441 | 133,331 | 69,416  | 74,872   | 3,379,308 |
| Avg. Tariff with Working Capital                              | Rs./kWh     |       | 28.20   | 29.85    | 31.37   | 34.24   | 33.49   | 37.31   | 45.44   | 41.38   | 39.28   | 49.03   | 28.50    | 33.38     |

2. The said decisions were intimated to the Federal Government, for filing of the uniform tariff application, in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (hereinafter, "the Act"). The Federal Government was also requested to notify these decisions in terms of Section 31 of the NEPRA Act, while notifying the uniform tariff application decision of the Authority.
3. In response, the Ministry of Energy (MoE), Power Division (hereinafter, "MoE (PD)" or "the Petitioner"), vide letter No. Tariff/MYT 2025-26 dated 08.01.2026, filed Motion with respect to the recommendation of consumer end tariff for XWDISCOs and K-Electric for the CY 2026, under section 7 & 31 of the Act, read with Rule 17 of the NEPRA Tariff (Standards and Procedure) Rules, 1998 (hereinafter, "the Rules").
4. The MoE (PD) in its Motion stated that National Electricity Policy, 2021 (hereinafter, "the Policy") approved by the Council of Common Interests, provides under Clause 5.6.1 that the financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the





sector' and under Clause 5.6.4 states that in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations). The Policy further states that in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each State-Owned Distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the State-Owned Distribution companies.

5. The MoE (PD) also stated that Section 31 (4) of the Act provides that the Authority shall, on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest, on the basis of their consolidated accounts. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter DISCO tariff rationalization / cross-subsidies, under the Act. The latest uniform tariff in field for XWDISCOs was determined by the Authority through its determination dated July 1, 2025 and was notified vide SRO 1157 to 1167 (I)/2025 dated July 1, 2025.
6. It was also mentioned that the Federal Government considered the schedules of tariff recommended by NEPRA for each XWDISCO for all categories of consumers dated 07.01.2026, and decided that as per the Policy, the uniform tariff should be made applicable per the provisions of section 31 (4) of the Act. Accordingly, the uniform tariff, being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by the Authority for XWDISCOs (owned and controlled by the Federal Government), has been submitted for consideration and approval by the Cabinet on 08.01.2026 and in anticipation of the approval, the same is submitted to the Authority for consideration in terms of Section 31 of the Act along with the targeted tariff differential subsidy.
7. It has further been stated that inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in the terms of section 31 (4) of the Act. The tariff rationalization enables the fulfilment of the parameters set forth in the Constitution as well as the Policy. Once considered and approved, the same will lead to determination of "uniform final tariff", in terms of section 31 (7) of the Act, for notification by the Federal Government with effect from 01.01.2026, to the extent of modification of existing rates notified via SRO.1157 to 1167 (I)/2025 dated 01.07.2025, read in conformity with earlier issued applicable notifications.
8. Further, in accordance with the Policy, the Federal Government may maintain a uniform consumer-end tariff for K-Electric and State-Owned Distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, the Federal Government's applicable tariff for K-Electric consumers will also be consistent with the



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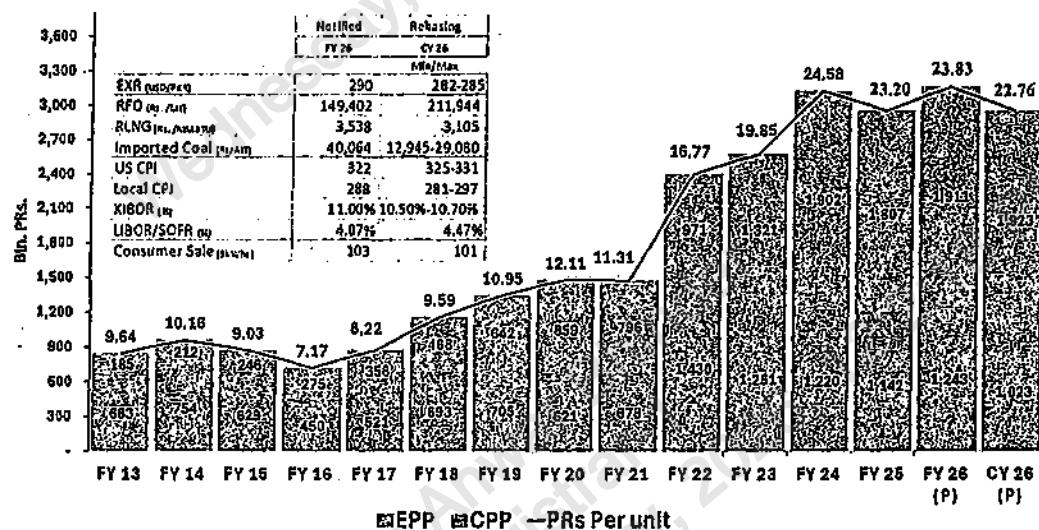
proposed uniform national tariff of XWDISCOs. The same has been also submitted for approval of the Federal Government and in anticipation of the approval, the same is submitted to the Authority for consideration in terms of the provisions of the Act.

9. In light of the above, instant Motion has been filed by the Federal Government with respect to Consumer End Tariff Recommendations of XWDISCOs under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to reconsider and issue the uniform schedule of tariff of XWDISCOs, by incorporating targeted subsidy and, inter distribution companies tariff rationalization pursuant to guidelines for the category of each of NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge/ inter disco tariff rationalization).
10. Further the Motion is also being filed with respect to Federal Government's applicable Consumer End Tariff Recommendations for K-Electric consumers, under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to maintain uniform tariff across the country. The Authority is requested to issue revised Federal Government's applicable Schedule of Tariff for K-Electric Consumers to be notified with effect from 01.01.2026 in the official gazette by way of modification in SRO No 575(I)/2019 as modified from time to time.
11. Subsequently, the MoE (PD), vide letter dated 12.01.2026 conveyed the decision of the Cabinet, vide case No.7/Rule-19/2026/22 dated 11.01.2026, whereby the Cabinet approved the proposals as under;
  - a. Approve the uniform tariff of XWDISCOs, owned and controlled by the Federal Government, being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by NEPRA for XWDISCOs (inclusive of targeted subsidy and inter-distribution companies tariff rationalization).
  - b. Authorize Power Division for submitting reconsideration / uniform tariff application request to NEPRA in terms of section 31 of the Act.
  - c. Authorize Power Division to notify the uniform tariff so determined by NEPRA and recommended by it as "final tariff", Power Purchase Price decision dated 07.01.2026 and XWDISCOs determination dated 07.01.2026 for notification in the official gazette, with effect from 01.01.2026 to the extent of modification of existing rates notified via SRO 1157 to 1167 (I)/2025 dated 01.07.2025, read in conformity with earlier issued applicable notifications.
  - d. Approve the application of Federal Government's applicable rate as mentioned for K-Electric consumers by way of tariff rationalization in order to maintain uniform tariff across the country with effect from 01.01.2026.
  - e. On the same pattern of XWDISCOs, authorize Power Division to approach NEPRA for issuance of Schedule of Tariff for K-Electric consumers to extent of Federal Government's applicable rates only and upon approval of NEPRA, the same may be notified with effect from 01.01.2026, in the official gazette by way of modification to the extent of Federal Government's applicable rates in SRO No. 575 (I)/2019 as modified from time to time.





12. The Authority, in order to provide a fair opportunity to the Federal Government to present its case and other relevant stakeholders, decided to conduct a hearing in the matter which was scheduled on 12.01.2026 at NEPRA Tower Islamabad along with ZOOM. Notice of hearing was published in newspapers on 09.01.2026 and also uploaded on NEPRA website along-with copy of Motion filed by the MoE (PD).
13. The hearing was held as per the schedule on 12.01.2026, wherein the Federal Government was represented by Additional Secretary, MoE (PD), along-with team from PPMC and CPPA-G. Representatives from XWDISCOs, K-Electric, media, Industry, and general public were also present during the hearing.
14. The MoE (PD) during the hearing reiterated its submissions made in the Motion and also presented briefly on tariff mechanism and how each component of the tariff is adjusted through periodic adjustments such as FCA, QTA and annual adjustment/indexations. It submitted that base tariff is an indicative tariff and the consumers pay the delta between the base tariff and the actual costs through monthly and quarterly adjustments.
15. The MoE (PD) presented the following comparison of PPP (excluding UoSC) and its break-up in terms of EPP and CPP over the years.

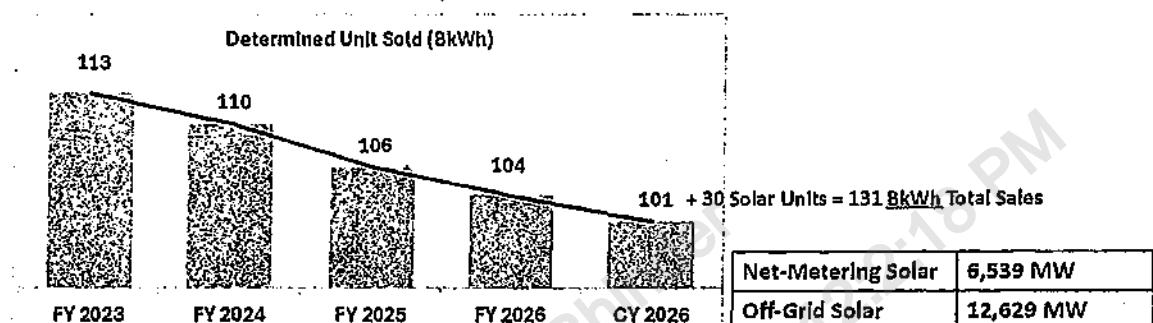


16. It was explained that over the years, determined unit sales have gone down from 113 bKWh in FY 2023 to projected 101 bKWh in CY 2026, primarily due to influx of solar net metering and off-grid solar. The capacity of net metering and off-grid solar has increased to 6,539 MW and 12,629 MW (as per the study carried out by PPMC) respectively, which has an impact of around Rs.3.5/kWh on grid rates.

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17. The MoE (PD) further stated that total revenue requirement of XWDISCOs for the CY 2026, as determined by NEPRA, has decreased by Rs.142 billion, as compared to FY 2025-26, resulting in reduction of Rs.0.62/kWh in the average base tariff for the CY 2026. While explaining the reasons, the MoE (PD) highlighted that major reason for reduction in average rate is decrease in the Power Purchase Price (PPP) for the CY 2026, as compared to FY 2025-26, as detailed below;

|                         | FY 26  |       | CY 26  |        | Change |
|-------------------------|--------|-------|--------|--------|--------|
| Units Received (BkWh)   | 116.40 |       | 113.58 |        |        |
| Units Sold (BkWh)       | 103.56 |       | 101.23 |        |        |
| T&D Losses (%)          | 11.04% |       | 10.87% |        |        |
| Energy Charge           | Bln    | /Unit | Bln    | /Unit  | /Unit  |
|                         | 1,125  | 10.87 | 924    | 9.12   | (1.74) |
| Capacity Charge         | 1,766  | 17.06 | 1,777  | 17.56  | 0.50   |
| UoSC                    | 174    | 1.68  | 222    | 2.19   | 0.51   |
| Generation Cost         | 3,066  | 29.61 | 2,923  | 28.88  | (0.73) |
| Distribution Margin     | 396    | 3.82  | 414    | 4.09   | 0.26   |
| Prior Year Adjustments  | 59     | 0.57  | 72     | 0.71   | 0.14   |
| Revenue Requirement     | 3,521  | 34.00 | 3,408  | 33.67  | (0.33) |
| Working Capital         | -      | -     | (29)   | (0.29) | (0.29) |
| Net Revenue Requirement | 3,521  | 34.00 | 3,379  | 33.38  | (0.61) |

18. The MoE (PD) explained that although average tariff has been reduced by Rs.0.62/kWh, however, the reduction in tariff has been eaten up by change in sales mix, as the quantum of subsidized consumers has increased exponentially from 9.5 million consumers in FY 2022 to 20.71 million consumers, as of June 2025. With this shift, the consumption for such subsidized consumers has also increased from 8,527 MKWhs in FY 2020-21 to 19,711 MKWhs as of June 2025, as mentioned below;





*Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

| FY 2022                     |           |     |       |              |   |  |            | CY 2026                     |        |     |   |              |      |  |   |
|-----------------------------|-----------|-----|-------|--------------|---|--|------------|-----------------------------|--------|-----|---|--------------|------|--|---|
| Total Consumers<br>(Oct-21) |           |     |       | DISCOs Units |   |  |            | Total Consumers<br>(Jun-25) |        |     |   | DISCOs Units |      |  |   |
|                             | Nos       | %   | MkWh  |              | % |  | Nos        | %                           | MkWh   |     | % |              | MkWh |  | % |
| Up to 50 Units - Life Line  | 1,346,058 | 5%  | 357   | 1%           |   |  | 1,339,127  | 4%                          | 413    | 1%  |   |              |      |  |   |
| 51-100 units - Life Line    | 288,126   | 1%  | 1,298 | 2%           |   |  | 487,298    | 1%                          | 393    | 1%  |   |              |      |  |   |
| 01-100 Units                | 5,007,591 | 18% | 3,014 | 6%           |   |  | 7,307,992  | 22%                         | 15,007 | 29% |   |              |      |  |   |
| 101-200 Units               | 2,901,721 | 10% | 3,858 | 7%           |   |  | 11,574,126 | 34%                         | 3,898  | 8%  |   |              |      |  |   |
|                             | 9,543,498 | 34% | 8,527 | 16%          |   |  | 20,708,543 | 61%                         | 19,711 | 38% |   |              |      |  |   |

19. The MoE (PD) also submitted that despite this change in sales mix, the Federal Government has decided to maintain the existing applicable tariff for each category of consumers, and out of total determined revenue requirement of Rs.3,379 billion, an amount of Rs.248 billion, would be picked up by the Federal Government as subsidy, as detailed hereunder:

|                            | GoP Variable |       |         |         | GoP Fixed |           |            |           | Subsidy  |                  |         |  |
|----------------------------|--------------|-------|---------|---------|-----------|-----------|------------|-----------|----------|------------------|---------|--|
|                            | Consumers    |       | Units   | Jul-25  | Jan-26    | Change    | Jul-25     | Jan-26    | CY 26    | Subsidy          | Rs. Bln |  |
|                            | Nos          | %     | MkWh    | Rs./kWh |           | Rs./Con/M | Rs./kW/M   | Rs./Con/M | Rs./kW/M | Subsidy Required | 248     |  |
| Up to 50 Units - Life Line | 849,869      | 2%    | 413     | 3.95    | 3.95      |           | 100        | 100       | 100      | 100              | 13      |  |
| 51-100 Units - Life Line   | 533,271      | 1%    | 393     | 7.74    | 7.74      |           | 100        | 100       | 100      | 100              | 13      |  |
| 01-100 Units (Protected)   | 7,640,309    | 20%   | 15,007  | 10.54   | 10.54     |           | 200        | 200       | 200      | 200              | 384     |  |
| 101-200 Units (Protected)  | 12,530,378   | 32%   | 3,898   | 13.01   | 13.01     |           | 400        | 400       | 400      | 400              | 901     |  |
| 01-100 Units               | 913,495      | 2%    | 3,003   | 22.44   | 22.44     |           | 0          | 0         | 0        | 0                | 41      |  |
| 101-200 Units              | 1,481,312    | 4%    | 5,479   | 28.91   | 28.91     |           | 0          | 0         | 0        | 0                | 47      |  |
| Non-Prot. 201-300          | 5,632,065    | 15%   | 9,083   | 33.10   | 33.10     |           | 0          | 0         | 0        | 0                | 27      |  |
| Non-Prot. > 300 & ToU      | 4,694,355    | 12%   | 13,399  | 41.10   | 41.10     |           | 200 - 1000 | 0         | 0        | 200 - 1000       | (93)    |  |
| Domestic                   | 34,274,866   | 85%   | 51,675  | 25.54   | 25.54     |           |            |           |          |                  | 521     |  |
| Commercial                 | 3,323,456    | 9%    | 7,929   | 37.35   | 37.35     |           | 1000       | 1250      | 1000     | 1250             | (80)    |  |
| General Services           | 228,509      | 1%    | 3,485   | 42.48   | 42.48     |           | 1000       | 1250      | 1000     | 1250             | (35)    |  |
| Industrial                 | 301,384      | 1%    | 25,248  | 29.34   | 29.34     |           | 1000       | 1250      | 1000     | 1250             | (102)   |  |
| Bulk                       | 2,693        | 0.01% | 3,198   | 38.22   | 38.22     |           | 2000       | 1250      | 2000     | 1250             | (45)    |  |
| Agricultural               | 261,607      | 1%    | 6,501   | 28.99   | 28.99     |           | 0          | 400       | 0        | 400              | 15      |  |
| Others                     | 10,781       | 0%    | 3,198   | 29.02   | 29.02     |           | 2000       | 1250      | 2000     | 1250             | (16)    |  |
| National                   | 38,603,101   | 100%  | 101,294 | 28.73   | 28.73     |           |            |           |          |                  | 614 Bln |  |
|                            |              |       |         |         |           |           |            |           |          |                  | 629 Bln |  |
|                            |              |       |         |         |           |           |            |           |          |                  | 15 Bln  |  |
|                            |              |       |         |         |           |           |            |           |          |                  | (16)    |  |

20. Various commentators during the hearing, raised their concerns about the proposed increase in tariff by the MoE (PD). Written comments were also received from Mr. Rehan Javed, an industrial user from Karachi. A summary of the written comments from the commentators are as under;

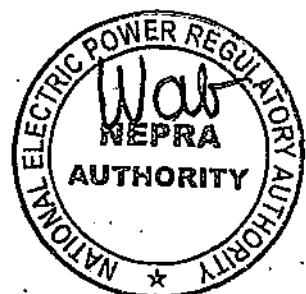
✓ Selective and Discriminatory Application of Base Tariff Reduction

The recently approved PKR 0.62 per unit reduction in base tariff has not been passed on to industrial consumers. This selective withholding is unjustified and discriminatory. When base costs decline, relief must flow uniformly.

✓ Excessive and Unsustainable Industrial Cross-Subsidy

Industrial tariffs continue to carry an estimated PKR 5-7 per unit cross-subsidy. This policy-driven burden has rendered Pakistani industry regionally uncompetitive. Removal of this cross-subsidy would immediately reduce tariffs to 9-10 US cents per unit, restoring competitiveness and supporting exports. Continuing this approach while seeking export growth reflects a policy contradiction.

Wahid





✓ Misuse of Uniform Tariff Concept

Uniform tariff is being used to conceal inefficiencies rather than correct them. Costs are being socialized upward through industrial tariffs instead of addressing DISCO inefficiencies.

✓ Structurally Flawed Industrial Tariff Design

The tariff structure ignores the distinction between 8-hour and 24-hour industrial operations. Continuous industries improve load factor and grid stability, yet receive no recognition. Failure to rationally structure B2, B3, and B4 categories discourages efficient demand behavior.

✓ Penalization of Higher Voltage Consumers

Higher voltage B3, B4 consumers are charged equal or higher tariffs despite imposing lower system costs through reduced losses and infrastructure use. This violates cost-of-service principles, discourages efficiency, and perpetuates higher system losses.

✓ Absence of Demand-Side Strategy

Despite surplus capacity and rising capacity payments, there is no credible strategy to sell electricity as a product. Tariff design suppresses demand and accelerates grid exit. Without correction, grid hollowing will continue.

✓ Mr. Rehan Javed, during the hearing, reiterated his written comments.

✓ APTMA submitted that the inclusion of cross-subsidy in the off-peak tariff for B3 and B4 industrial consumers renders the tariff uncompetitive in international markets. It was contended that electricity tariffs in competing regional and global markets range between 5 to 9 US cents per kWh, whereas the prevailing industrial tariff in Pakistan stands at approximately 12.90 US cents per kWh, as submitted by the Ministry of Energy. APTMA further submitted that protected residential consumers are being heavily subsidized, the burden of which is being cross-subsidized by industrial consumers.

✓ Mr. Aamir Sheikh, Mr. Rehan Javed, Mr. Asim Riaz, and Mr. Arif Bilwani opposed the continuation of cross-subsidy being borne by industrial consumers. They submitted that a rationalized and lower industrial tariff would enable industries to expand operations, enhance export competitiveness, and generate employment. It was further argued that industrial growth would indirectly uplift low-consumption residential consumers through increased economic activity, while simultaneously reducing the fiscal burden of subsidies borne by the Federal Government.

✓ Mr. Arif Bilwani also requested that the peak and Off-peak rates should be abolished to the extent of industry.

✓ Mr. Aamir Sheikh further submitted that a reduction in the reference tariff on account of PPP could potentially lead to positive periodic adjustments, thus leading to increase in industrial tariff.

Mark B



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- ✓ Mr. Asghar Khattak submitted that effective CD management remains critical and emphasized that improved governance and utilization of funds recovered through the PHL surcharge could help alleviate reliance on cross-subsidization by industrial consumers.
- ✓ Mr. Rehan Javed also submitted that as per CD report for September 2025, there is a loss of Rs. 87 billion on account of losses and Rs 84 billion on account of under recovery by XWDISCOs from July to September 2025. He further added that CD is being paid by the consumers through DSS of Rs 3.23 /kWh, which should not have been there if the tariff setting was appropriate and power sector was performing better.

21. The MoE (PD) provided its written response on the comments submitted in writing as well as raised during the hearing by stakeholders are as under;

- ✓ **Selective and Discriminatory Application of Base Tariff Reduction**  
There is no change in base tariff of any consumer category / slab, therefore there is no selective or discriminatory treatment with industries. The reduction in NEPRA rate has been absorbed by a substantial change in domestic consumer mix towards low-tariff protected class. Accordingly, the national average applicable rate has also been decreased by Rs. 0.66/unit.
- ✓ **Excessive and Unsustainable Industrial Cross-Subsidy**  
NEPRA has determined the tariff of all categories / slabs at their cost of service. Accordingly, the true picture reflects industrial cross subsidy of Rs. 4/unit. Since June 2024, the industrial cross subsidy burden has already been reduced by Rs. 123 billion. The Federal Government is making further efforts to reduce the cross-subsidy burden from industrial sector gradually.
- ✓ **Misuse of Uniform Tariff Concept**  
The uniform tariff is designed to ensure national tariff equity and system stability while comprehensive reforms are undertaken to address DISCO inefficiencies through stricter performance benchmarks, enhanced regulatory oversight, loss-reduction targets, and governance improvements. The Federal Government remains committed to protecting industrial competitiveness and to transitioning toward a tariff regime where efficiency gains are transparently reflected and inefficiencies are systematically eliminated.
- ✓ **Structurally Flawed Industrial Tariff Design & Penalization of Higher Voltage Consumers**  
The tariff for B4 industrial category is lower than the B3 industry which is again lower than the B2 industrial consumers, taking into account both variable and fixed charges, which is in line with the efficiency economic principles.
- ✓ **Absence of Demand-Side Strategy**  
The rapid growth of behind-the-meter solar and net metering has altered electricity demand patterns, creating a gap between available generation capacity and grid-based demand. To address this imbalance, multiple demand-stimulation initiatives are being





implemented, including an incremental incentive package aimed at enhancing demand and optimizing the utilization of surplus capacity.

22. The Authority has thoroughly examined the submissions made in the Motion, comments of the stakeholders and available record and noted that as per the section 31(4) of the Act, the Authority has been mandated to determine a uniform tariff as reproduced below;

*31. Tariff. - (4) Subject to sub-sections (2) and (3), the Authority shall, on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest.*

23. Further, the Policy under Clause 5.6.3 states that the Regulator shall in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies. Additionally, Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies.

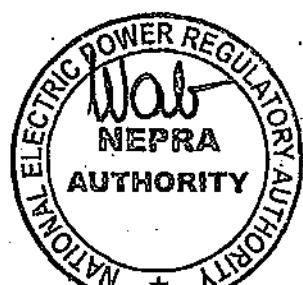
24. The Authority also observed that the Petitioner in its Motion and also during the hearing has submitted that inter disco tariff rationalization is not aimed at raising any revenues for the Federal Government as it is within the determined consolidated revenue requirement of all the XWDISCOs for the CY 2026, rather the Federal Government would be providing a subsidy of around Rs.248 billion to different consumer categories during the period.

25. In light of the above and keeping in view of the relevant provisions of Act & Policy and the fact that the uniform tariff proposed by the Federal Government is within the determined consolidated revenue requirement of all the XWDISCOs for the CY 2026, the Authority has no objection in approving the Motion.

26. In view of the aforementioned discussion, the Authority has determined uniform tariff as required under section 31(4) of the Act, which is attached herewith as Annex-A & A-I. The Uniform Tariff so determined by the Authority includes impact of PYA of Rs.71.572 billion, to be passed on in a period of twelve months from the date of notification of the instant decision. Therefore, after a period of one year from the date of notification of the instant decision, the uniform tariff after excluding the impact of PYA is attached herewith as Annex-B & B-I, which would become applicable. For K-Electric, the applicable uniform tariff is attached as Annex-C.

27. Here it is pertinent to mention that the MoE (PD) has submitted to apply the tariff for both XWDISCOs and K-Electric consumers w.e.f. 01.01.2026. The Authority understands that NEPRA determined the revenue requirement / tariff for XWDISCOs for the CY 2026 i.e. January to December. If the tariff is not notified w.e.f. 1<sup>st</sup> January, it may result in under/over recovery of the allowed revenue requirement which would be adjusted in the next year's tariff as prior year adjustment. Therefore, in line with section 31(3)(a) which states that tariffs should allow licensee the recovery of any and all costs prudently incurred to meet the demonstrated needs of their customers, it would be appropriate to charge the tariff with effect from 1<sup>st</sup> January for the relevant year. The Authority thus, agrees with the request of the MoE (PD) to apply the tariff w.e.f. 01.01.2026.

*M&W 9*



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Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

28. The Federal Government while notifying the instant decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision of Power Purchase Price (PPP) forecast for the CY 2026, dated 07.01.2026.

**AUTHORITY**

Amina Ahmed

Member

Engr. Maqsood Anwar Khan

Member

Waseem Mukhtar

Chairman



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| Category | Description                              | Fixed Charges NEPRA |                  | Variable Charges (Rs./kWh) NEPRA Determined Tariff |        |       |        |       |          |        |       |       |        |        |       | Uniform National NEPRA Determined Tariff with PYA |   |
|----------|--|---------------------|------------------|--|--------|-------|--------|-------|----------|--------|-------|-------|--------|--------|-------|---|---|
|          |  | Rs. / Cons. / Month | Rs. / kW / Month | PESCO  | HEBSCO | GEPCO | JOBSCO | MEPCO | PERCOSCO | LESSCO | SEPCO | TEPCO | WESSCO | WESPCO | WESCO | WESPCO  | Uniform National NEPRA Determined Tariff with PYA |
|          | Residential                              |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | For peak load requirement less than 5 kW | -                   | -                | -  | -      | -     | -      | -     | -        | -      | -     | -     | -      | -      | -     | -   |   |
|          | Up to 50 Units - Life Line               | -                   | -                | 34.19  | 38.63  | 32.39 | 40.45  | 29.48 | 35.85    | 37.22  | 35.11 | 39.73 | 50.61  | 27.91  | -     | 38.13   |   |
|          | 51-100 Units - Life Line                 | -                   | -                | 34.60  | 39.24  | 32.93 | 47.05  | 30.09 | 36.29    | 37.03  | 33.77 | 40.34 | 51.42  | 28.52  | -     | 38.13   |   |
|          | 101-200 Units                            | -                   | -                | 37.41  | 43.76  | 36.79 | 50.75  | 32.87 | 35.04    | 35.61  | 31.16 | 41.30 | 51.47  | 28.68  | -     | 38.13   |   |
|          | 201-300 Units                            | -                   | -                | 37.28  | 43.82  | 36.85 | 50.83  | 32.74 | 35.01    | 35.48  | 31.03 | 41.17 | 51.35  | 28.65  | -     | 38.13   |   |
|          | 301-400 Units                            | -                   | -                | 39.90  | 51.57  | 38.92 | 54.82  | 33.16 | 35.84    | 35.13  | 30.71 | 43.82 | 54.05  | 28.47  | -     | 38.13   |   |
|          | 401-500 Units                            | -                   | -                | 36.71  | 53.00  | 35.25 | 56.04  | 34.58 | 34.75    | 33.38  | 29.37 | 45.24 | 55.47  | 30.27  | -     | 38.13   |   |
|          | 501-800 Units                            | 200                 | -                | 38.87  | 53.09  | 35.84 | 58.17  | 34.69 | 35.25    | 34.06  | 29.88 | 45.32 | 55.54  | 30.44  | -     | 38.13   |   |
|          | 801-1000 Units                           | 400                 | -                | 37.67  | 52.65  | 35.60 | 55.69  | 33.97 | 34.37    | 32.82  | 29.72 | 44.47 | 55.34  | 29.11  | -     | 35.65   |   |
|          | Above 1000 Units                         | 800                 | -                | 37.25  | 52.14  | 35.18 | 55.27  | 33.55 | 33.95    | 32.41  | 28.31 | 44.05 | 54.82  | 28.69  | -     | 35.23   |   |
|          | For peak load requirement exceeding 5 kW | 1,000               | -                | 37.05  | 51.93  | 34.88 | 55.13  | 33.35 | 33.74    | 32.20  | 28.10 | 43.85 | 54.72  | 28.49  | -     | 34.87   |   |
|          | Time of Use (TOU) - Peak                 | 1,000               | -                | 37.50  | 52.42  | 35.35 | 55.54  | 33.69 | 34.22    | 32.68  | 28.57 | 44.00 | 55.10  | 28.93  | -     | 33.08   |   |
|          | Time of Use (TOU) - Off-Peak             | 2,000               | -                | 34.87  | 49.90  | 32.82 | 53.02  | 34.16 | 31.69    | 30.15  | 27.05 | 41.47 | 52.87  | 26.41  | -     | 30.81   |   |
|          | Temporary Supply                         | 2,000               | -                | 40.80  | 58.37  | 37.93 | 61.69  | 38.70 | 37.38    | 35.24  | 30.85 | 48.24 | 62.58  | 32.04  | -     | 34.31   |   |
|          | Total Residential                        |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | Commercial - A2                          |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | For peak load requirement less than 5 kW | 1,000               | -                | 28.77  | 41.78  | 24.89 | 44.87  | 22.77 | 23.84    | 21.95  | 18.00 | 32.23 | 44.42  | 17.83  | -     | 24.54   |   |
|          | For peak load requirement exceeding 5 kW | -                   | -                | -  | -      | -     | -      | -     | -        | -      | -     | -     | -      | -      | -     | -   |   |
|          | Regular                                  | -                   | 1,250            | 27.45  | 42.45  | 25.38 | 42.77  | 23.48 | 24.53    | 22.83  | 19.69 | 33.92 | 42.32  | 18.53  | -     | 25.43   |   |
|          | Time of Use (TOU) - Peak                 | -                   | -                | 35.90  | 50.85  | 33.84 | 53.88  | 32.08 | 32.85    | 31.24  | 28.05 | 39.89 | 53.11  | 26.87  | -     | 33.08   |   |
|          | Time of Use (TOU) - Off-Peak             | -                   | 1,250            | 28.00  | 42.95  | 25.74 | 45.68  | 24.19 | 24.93    | 23.35  | 20.15 | 32.08 | 45.21  | 19.67  | -     | 25.12   |   |
|          | Temporary Supply                         | 3,000               | -                | 38.92  | 57.80  | 35.40 | 60.12  | 34.83 | 35.11    | 33.54  | 29.17 | 46.55 | 60.90  | 29.99  | -     | 34.85   |   |
|          | Electric Vehicle Charging Station (EVCS) | -                   | -                | 33.71  | 52.08  | 33.29 | 53.48  | 18.51 | 15.61    | 24.62  | 17.50 | 41.84 | 55.33  | 27.27  | -     | 33.05   |   |
|          | Total Commercial                         |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | General Services - A3                    | 1,000               | -                | 33.10  | 47.30  | 31.36 | 61.05  | 29.01 | 29.94    | 28.21  | 24.93 | 39.78 | 50.36  | 24.17  | -     | 32.38   |   |
|          | Industrial                               |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | B1                                       | 1,000               | -                | 43.50  | 40.84  | 32.91 | 57.23  | 37.05 | 30.70    | 28.38  | 31.07 | 32.82 | 37.08  | 35.01  | -     | 32.55   |   |
|          | B1 Peak                                  | 1,000               | -                | 48.72  | 43.37  | 35.85 | 60.09  | 40.19 | 32.46    | 31.05  | 33.06 | 38.13 | 40.27  | 38.12  | -     | 35.00   |   |
|          | B1 Off-Peak                              | 1,000               | -                | 41.28  | 38.32  | 30.55 | 54.65  | 34.75 | 26.40    | 26.89  | 29.01 | 31.08 | 34.84  | 32.68  | -     | 30.82   |   |
|          | B2                                       | -                   | 1,250            | 42.09  | 38.76  | 31.35 | 55.48  | 35.59 | 27.85    | 28.58  | 28.23 | 31.44 | 35.87  | 33.80  | -     | 27.97   |   |
|          | B2 - TOU (Peak)                          | -                   | -                | 46.53  | 42.93  | 35.73 | 59.67  | 39.90 | 32.05    | 30.72  | 31.05 | 35.88 | 40.25  | 37.94  | -     | 35.00   |   |
|          | B2 - TOU (Off-Peak)                      | -                   | 1,250            | 38.81  | 32.47  | 28.72 | 50.81  | 29.83 | 22.08    | 20.73  | 23.54 | 26.71 | 32.35  | 28.13  | -     | 28.49   |   |
|          | B3 - TOU (Peak)                          | -                   | -                | 46.58  | 43.07  | 36.01 | 60.15  | 40.04 | 32.24    | 30.90  | 31.13 | 35.77 | 40.41  | 37.90  | -     | 35.00   |   |
|          | B3 - TOU (Off-Peak)                      | -                   | 1,250            | 31.98  | 28.47  | 21.41 | 45.55  | 25.44 | 17.64    | 18.30  | 16.82 | 21.16 | 25.61  | 23.39  | -     | 20.63   |   |
|          | B4 - TOU (Peak)                          | -                   | -                | 46.58  | 43.03  | 35.11 | 59.23  | 39.93 | 32.23    | 30.89  | 31.67 | 35.87 | 39.41  | 37.99  | -     | 35.00   |   |
|          | B4 - TOU (Off-Peak)                      | -                   | 1,250            | 35.72  | 32.17  | 25.25 | 49.36  | 30.07 | 21.37    | 20.13  | 20.81 | 24.80 | 28.55  | 26.12  | -     | 24.24   |   |
|          | Temporary Supply                         | 5,000               | -                | 47.57  | 48.05  | 36.37 | 63.99  | 40.86 | 33.38    | 31.34  | 32.11 | 35.11 | 45.40  | 38.97  | -     | 35.13   |   |
|          | Total Industrial                         |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | Single Point Supply                      |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | C1(a) Supply at 400 Volts-less than 5 kW | 2,000               | -                | 34.81  | 51.24  | 32.81 | 62.91  | 32.80 | 31.83    | 30.88  | 26.58 | 41.86 | 61.55  | 26.37  | -     | 34.11   |   |
|          | C1(b) Supply at 400 Volts-exceeding 5 kW | -                   | 1,250            | 21.30  | 37.73  | 19.10 | 39.40  | 19.09 | 18.82    | 17.45  | 15.07 | 25.05 | 35.85  | 12.88  | -     | 27.80   |   |
|          | Time of Use (TOU) - Peak                 | -                   | -                | 32.70  | 48.22  | 30.04 | 50.74  | 30.58 | 29.70    | 28.02  | 28.43 | 30.51 | 49.12  | 24.27  | -     | 35.00   |   |
|          | Time of Use (TOU) - Off-Peak             | -                   | 1,250            | 26.35  | 42.87  | 23.69 | 44.39  | 24.21 | 23.36    | 22.97  | 20.08 | 33.18 | 42.77  | 17.92  | -     | 29.12   |   |
|          | C2 Supply at 11 kV                       | -                   | 1,250            | 22.00  | 38.44  | 18.14 | 40.10  | 19.79 | 19.03    | 18.18  | 15.77 | 28.78 | 35.91  | 13.57  | -     | 21.33   |   |
|          | Time of Use (TOU) - Peak                 | -                   | -                | 35.00  | 52.10  | 33.47 | 53.39  | 33.13 | 32.38    | 31.37  | 29.06 | 42.35 | 52.16  | 26.58  | -     | 35.00   |   |
|          | Time of Use (TOU) - Off-Peak             | -                   | 1,250            | 19.26  | 35.82  | 17.20 | 37.32  | 17.56 | 16.86    | 15.88  | 13.30 | 25.79 | 36.85  | 11.37  | -     | 19.33   |   |
|          | C3 Supply above 11 kV                    | -                   | 1,250            | 30.09  | 45.21  | 27.86 | 48.88  | 27.60 | 26.98    | 26.03  | 23.63 | 35.56 | 45.56  | 21.65  | -     | 37.37   |   |
|          | Time of Use (TOU) - Peak                 | -                   | -                | 39.82  | 54.94  | 37.59 | 56.81  | 37.53 | 36.71    | 35.77  | 33.38 | 45.27 | 55.29  | 31.39  | -     | 36.00   |   |
|          | Time of Use (TOU) - Off-Peak             | -                   | 1,250            | 26.14  | 43.27  | 25.91 | 44.94  | 25.88 | 25.03    | 24.09  | 21.68 | 33.59 | 43.81  | 19.71  | -     | 23.48   |   |
|          | Total Single Point Supply                |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | Agricultural Tube-wells - Tariff D       |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | Scarp                                    | -                   | -                | 27.09  | 42.24  | 25.05 | 44.87  | 23.16 | 24.10    | 21.30  | 19.16 | 33.81 | 43.88  | 18.07  | -     | 32.88   |   |
|          | Time of Use (TOU) - Peak                 | -                   | -                | 24.05  | 39.20  | 22.00 | 41.75  | 20.35 | 21.26    | 17.95  | 15.17 | 30.93 | 40.83  | 16.07  | -     | 35.00   |   |
|          | Time of Use (TOU) - Off-Peak             | -                   | 400              | 21.88  | 37.12  | 19.83 | 39.88  | 18.18 | 19.09    | 15.79  | 14.00 | 28.76 | 38.45  | 12.80  | -     | 31.30   |   |
|          | Agricultural Tube-wells                  | -                   | 400              | 34.68  | 49.45  | 32.52 | 52.58  | 30.89 | 31.83    | 28.75  | 28.77 | 41.88 | 51.51  | 25.85  | -     | 32.52   |   |
|          | Time of Use (TOU) - Peak                 | -                   | -                | 38.47  | 53.48  | 34.32 | 56.17  | 34.49 | 35.44    | 32.82  | 30.82 | 45.37 | 55.35  | 28.48  | -     | 35.00   |   |
|          | Time of Use (TOU) - Off-Peak             | -                   | 400              | 28.43  | 41.10  | 27.78 | 51.74  | 29.83 | 30.88    | 28.82  | 20.21 | 37.94 | 50.70  | 24.88  | -     | 29.70   |   |
|          | Total Agricultural                       |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | Public Lighting - Tariff G               | 2,000               | -                | 31.51  | 46.97  | 29.62 | 49.89  | 27.72 | 28.93    | 27.78  | 23.71 | 38.37 | 49.24  | 22.38  | -     | 32.80   |   |
|          | Residential Colorless                    | 2,000               | -                | 26.05  | 42.41  | 24.85 | 45.03  | 23.05 | 24.27    | 23.04  | 19.05 | 33.70 | 44.57  | 17.71  | -     | 25.80   |   |
|          | Railway Traction                         | 2,000               | -                | -  | -      | -     | -      | 25.93 | -        | 26.04  | -     | -     | -      | -      | -     | 28.01   |   |
|          | Tariff K - AJK                           | -                   | 1,250            | -  | -      | -     | 24.09  | -     | -        | -      | 21.68 | -     | -      | 18.55  | -     | 21.68   |   |
|          | Time of Use (TOU) - Peak                 | -                   | -                | -  | -      | -     | 31.32  | -     | -        | -      | 25.49 | -     | -      | 24.68  | -     | 28.01   |   |
|          | Time of Use (TOU) - Off-Peak             | -                   | 1,250            | -  | -      | -     | 28.82  | -     | -        | -      | 20.79 | -     | -      | 20.16  | -     | 21.38   |   |
|          | Tariff K - Rawal Lab                     | 2,000               | -                | -  | -      | -     | -      | -     | -        | -      | 25.90 | -     | -      | -      | -     | 25.80   |   |
|          | Pre-paid Supply Tariff                   |                     |                  |  |        |       |        |       |          |        |       |       |        |        |       |   |   |
|          | Residential                              | 1,000               | -                | 42.50  | 55.11  | 41.19 | 60.94  | 38.48 | 40.41    | 38.62  | 34.26 | 48.90 | 62.55  | 34.28  | -     | 40.85   |   |
|          | Commercial - A2                          | 1,250               | -                | 32.85  | 50.12  | 30.37 | 53.50  | 28.31 | 29.50    | 27.83  | 24.13 | 38.31 | 52.38  | 22.54  | -     | 29.88   |   |
|          | General Services - A3                    | 1,000               | -                | 38.07  | 55.09  | 35.85 | 58.71  | 33.38 | 34.43    | 32.45  | 28.73 | 45.74 | 57.91  | 27.60  | -     | 37.23   |   |
|          | Industrial                               | 1,250               | -                | 42.07  | 37.93  | 30.50 | 57.04  | 35.14 | 25.87    | 23.77  | 25.98 | 32.34 | 32.92  | 30.22  | -     | 29.08   |   |
|          | Single Point Supply                      | 1,250               | -                | 26.98  | 46.86  | 23.92 | 47.47  | 25.17 | 26.45    | 25.88  | 23.07 | 35.55 | 45.43  | 19.88  | -     | 27.84   |   |
|          | Agriculture Tube-wells - Tariff D        | 400                 | -                | 35.13  | 50.18  | 34.07 | 37.44  | 35.03 | 38.17    | 32.08  | 25.69 | 42.81 | 59.15  | 29.32  | -     |   |   |

**SCHEDULE OF ELECTRICITY TARIFFS**  
NATIONAL AVERAGE UNIFORM DETERMINED TARIFF WITH PVA/ LONG WITH GOF APPLICABLE TARIFF

**GENERAL SUPPLY TARIFF / RESIDENTIAL**

| Sr. No.                                 | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Conn. / M | FIXED CHARGES<br>Rs./kW/M | UNIFORM DETERMINED<br>TARIFF WITH PVA VARIABLE<br>CHARGES |          | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|---|-------------------------------|-------------------------------------|---------------------------|---|----------|---|
|   |                               |                                     |                           | Rs./kWh   |          |   |
|   |                               | A                                   | B                         | C   | D        |   |
| a) For Sanctioned load less than 5 kW   |                               |                                     |                           |   |          |   |
| i) Up to 50 Units - Life Line           |                               |                                     |                           | 36.10   | 3.98     |   |
| ii) 51 - 100 Units - Life Line          |                               |                                     |                           | 36.13   | 7.34     |   |
| iii) 101 - 200 Units                    |                               |                                     |                           | 36.10   | 10.56    |   |
| iv) 201 - 250 Units                     |                               |                                     |                           | 36.13   | 13.01    |   |
| v) 201 - 100 Units                      |                               |                                     |                           | 36.13   | 22.14    |   |
| vi) 101 - 200 Units                     |                               |                                     |                           | 36.10   | 28.91    |   |
| vii) 201 - 300 Units                    |                               |                                     |                           | 36.13   | 33.10    |   |
| viii) 301 - 400 Units                   |                               | 200                                 |                           | 36.16   | 37.99    |   |
| ix) 401 - 600 Units                     |                               | 400                                 |                           | 36.35   | 40.22    |   |
| x) 601 - 600 Units                      |                               | 600                                 |                           | 34.97   | 41.02    |   |
| xi) 601 - 700 Units                     |                               | 800                                 |                           | 34.81   | 42.78    |   |
| xii) Above 700 Units                    |                               | 1,000                               |                           | 35.07   | 47.69    |   |
| b) For Sanctioned load 5 kW & above     |                               |                                     |                           |   |          |   |
| Time Of Use                             |                               | 1,000                               |                           |   |          |   |
| i) Peak                                 |                               |                                     |                           | Peak  | Off-Peak |   |
| ii) Off-Peak                            |                               |                                     |                           | 33.68   | 30.81    | 40.83   |
| iii) Pre-Paid Residential Supply Tariff |                               | 1,000                               |                           |   | 40.98    | 48.32   |

As per Authority's decision only protected residential consumers will be given the benefit of one pre-paid clb.

As per Authority's decision, residential life line consumer will not be given any clb benefit.

Under tariff A-3, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connections

Rs. 75/- per consumer per month

b) Three Phase Connections

Rs. 150/- per consumer per month

**GENERAL SUPPLY TARIFF / COMMERCIAL**

| Sr. No.                               | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Conn. / M | FIXED CHARGES<br>Rs./kW/M | UNIFORM DETERMINED<br>TARIFF WITH PVA VARIABLE<br>CHARGES |       | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|---------------------------------------|-------------------------------|-------------------------------------|---------------------------|---|-------|---|
|                                       |                               |                                     |                           | Rs./kWh   |       |   |
|                                       |                               | A                                   | B                         | C   | D     |   |
| a) For Sanctioned load less than 5 kW |                               |                                     |                           | 34.64   | 37.44 |   |
| b) For Sanctioned load 5 kW & above   |                               | 1,000                               | 1,360                     | 35.43   | 39.75 |   |
| c) Time Of Use                        |                               |                                     |                           | 34.60   | 35.18 |   |
| d) Electric Vehicle Charging Station  |                               |                                     |                           | 33.08   | 33.62 | 35.16   |
| e) Pre-Paid Commercial Supply Tariff  |                               |                                     |                           | 34.60   | 35.08 | 35.67   |

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

**GENERAL SERVICES TARIFF / COMMERCIAL**

| Sr. No.                                      | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Conn. / M | FIXED CHARGES<br>Rs./kW/M | UNIFORM DETERMINED<br>TARIFF WITH PVA VARIABLE<br>CHARGES |       | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|--|-------------------------------|-------------------------------------|---------------------------|---|-------|---|
|  |                               |                                     |                           | Rs./kWh   |       |   |
|  |                               | A                                   | B                         | C   | D     |   |
| ii) General Services                         |                               | 1,000                               | -                         | 32.38   | 34.48 |   |
| iii) Pre-Paid General Services Supply Tariff |                               | 1,000                               | -                         | 37.03   | 42.48 |   |

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

**INDUSTRIAL SUPPLY TARIFFS**

| Sr. No. | TARIFF CATEGORY / PARTICULARS                                       | FIXED CHARGES<br>Rs. /<br>Conn. / M | FIXED CHARGES<br>Rs./kW/M | UNIFORM DETERMINED<br>TARIFF WITH PVA VARIABLE<br>CHARGES |       | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|---------|---|-------------------------------------|---------------------------|---|-------|---|
|         |   |                                     |                           | Rs./kWh   |       |   |
|         |   | A                                   | B                         | C   | D     |   |
| B1      | Upto 25 kW (at 400/230 Volts)<br>exceeding 25-500 kW (at 400 Volts) | 1,000                               | -                         | 33.68   | 38.10 |   |
| B2(a)   |   |                                     | 1,360                     | 37.67   | 39.73 |   |
| B1 (b)  | Time Of Use<br>Up to 25 kW  |                                     |                           | 35.00   | 36.42 | 36.74   |
| B2(b)   | exceeding 25-500 kW (at 400 Volts)                                  | 1,000                               | 1,360                     | 33.00   | 35.49 | 36.68   |
| B3      | For All loads up to 5000 kW (at 11,33 kV)                           | -                                   | 1,360                     | 33.00   | 36.53 | 36.88   |
| B4      | For All loads (11,33 kV & above)                                    | -                                   | 1,360                     | 35.00   | 34.24 | 34.68   |
| B5      | Pre-Paid Industrial Supply Tariff                                   |                                     | 1,360                     | 33.09   | 33.73 |   |

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

| Sr. No. | TARIFF CATEGORY / PARTICULARS                                    | FIXED CHARGES<br>Rs. /<br>Conn. / M | FIXED CHARGES<br>Rs./kW/M | UNIFORM DETERMINED<br>TARIFF WITH PVA VARIABLE<br>CHARGES |       | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|---------|--|-------------------------------------|---------------------------|---|-------|---|
|         |  |                                     |                           | Rs./kWh   |       |   |
|         |  | A                                   | B                         | C   | D     |   |
| C-1     | For supply at 400/230 Volts                                      |                                     |                           |   |       |   |
| C-1(a)  | Sanctioned load less than 5 kW                                   | 2,000                               | -                         | 34.11   | 43.39 |   |
| C-1(b)  | Sanctioned load 5 kW & up to 500 kW                              | -                                   | 1,360                     | 37.60   | 40.63 |   |
| C-2(a)  | For supply at 11,33 kV up to and including 5000 kW               | -                                   | 1,360                     | 31.33   | 36.67 |   |
| C-2(b)  | For supply at 11,33 kV & above and sanctioned load above 5000 kW | -                                   | 1,360                     | 37.37   | 45.77 |   |
| C-3(a)  | Time Of Use<br>For supply at 400/230 Volts & up to 500 kW        | -                                   | 1,360                     | 36.00   | 39.12 | 37.64   |
| C-3(b)  | For supply at 11,33 kV up to and including 5000 kW               | -                                   | 1,360                     | 35.00   | 39.33 | 46.31   |
| C-3(c)  | For supply at 11,33 kV & above and sanctioned load above 5000 kW | -                                   | 1,360                     | 35.00   | 39.45 | 46.31   |
| C-4     | Pre-Paid Bulk Supply Tariff                                      |                                     | 1,360                     | 37.84   | 44.87 |   |

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.



12/18  
Matrix 9

**SCHEDULE OF ELECTRICITY TARIFFS**  
**NATIONAL AVERAGE UNIFORM DETERMINED TARIFF WITH PVA ALONG WITH GOF APPLICABLE TARIFF**  
**AGRICULTURE TARIFF**  
**AGRICULTURE TARIFF**  
**AGRICULTURE TARIFF**

| Sr. No.                   | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Cent. / M | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED TARIFF WITH PVA VARIABLE CHARGES |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./kWh |
|---------------------------|-------------------------------|-------------------------------------|----------------------------|---|-------|--|
|                           |                               |                                     |                            | Rs./kWh   | D     |  |
| D-1(i)                    | SCARP less than 5 kW          | -                                   | -                          | 32.48   | 39.47 |  |
| D-2 (i)                   | Agricultural Tube Well        | -                                   | 400                        | 32.62   | 38.60 |  |
| D-1(ii)                   | SCARP 5 kW & above            | -                                   | -                          | 38.00   | 41.50 | 42.79                                      |
| D-2 (ii)                  | Agricultural 5 kW & above     | -                                   | 400                        | 38.00   | 39.70 | 39.64                                      |
| Per Yield for April & May |                               | -                                   | 400                        | 36.94   | 35.18 |  |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.  
 Note: The consumers having sanctioned load less than 5 kW can opt for GOF metering.

**TEMPORARY SUPPLY TARIFFS**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Cent. / M | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED TARIFF WITH PVA VARIABLE CHARGES |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./kWh |
|---------|-------------------------------|-------------------------------------|----------------------------|---|-------|--|
|         |                               |                                     |                            | Rs./kWh   | D     |  |
| M-1(i)  | Residential Supply            | -                                   | 3,000                      | -   | 34.31 | 37.94                                      |
| M-1(ii) | Commercial Supply             | -                                   | 6,000                      | -   | 34.68 | 33.44                                      |
| M-2     | Industrial Supply             | -                                   | 8,000                      | -   | 35.13 | 42.38                                      |

**SEASONAL INDUSTRIAL SUPPLY TARIFFS**

LIST OF relevant Industrial tariff  
 Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Cent. / M | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED TARIFF WITH PVA VARIABLE CHARGES |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./kWh |
|---------|-------------------------------|-------------------------------------|----------------------------|---|-------|--|
|         |                               |                                     |                            | Rs./kWh   | D     |  |
|         | Blown Etching                 | -                                   | 3,000                      | -   | 32.68 | 42.91                                      |

**RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

| Sr. No. | TARIFF CATEGORY / PARTICULARS                        | FIXED CHARGES<br>Rs. /<br>Cent. / M | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED TARIFF WITH PVA VARIABLE CHARGES |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./kWh |
|---------|--|-------------------------------------|----------------------------|---|-------|--|
|         |  |                                     |                            | Rs./kWh   | D     |  |
|         | Residential Colonies attached to Industrial premises | -                                   | 3,000                      | -   | 36.65 | 43.18                                      |

**INDUSTRIAL TARIFFS FOR THE EXCLUSIVE SPECIFY CONTRACTS**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Cent. / M | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED TARIFF WITH PVA VARIABLE CHARGES |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./kWh |
|---------|-------------------------------|-------------------------------------|----------------------------|---|-------|--|
|         |                               |                                     |                            | Rs./kWh   | D     |  |
| 1       | Axial Jammu & Kashmir (A-J)   | -                                   | -                          | 32.48   | 39.47 |  |
|         | Time Of Use                   | -                                   | 1,300                      | 32.62   | 38.60 |  |
| 2       | Rawal Lab                     | -                                   | 3,000                      | -   | 32.99 | 42.28                                      |

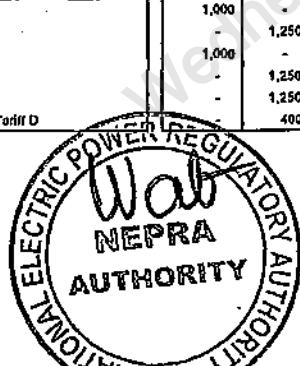
**RAILWAY TRACTION TARIFFS**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Cent. / M | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED TARIFF WITH PVA VARIABLE CHARGES |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./kWh |
|---------|-------------------------------|-------------------------------------|----------------------------|---|-------|--|
|         |                               |                                     |                            | Rs./kWh   | D     |  |
|         | Rawalpindi                    | -                                   | 3,000                      | -   | 32.61 | 42.38                                      |

Maths 9



| Period              | Description                              | Fixed Charges       |                  | Variable Charges (Rs./kWh) |           |           |       |           |       |           |       |           |       | Uniform National NEPRA Determined Tariff without PYA |  |
|---------------------|--|---------------------|------------------|----------------------------|-----------|-----------|-------|-----------|-------|-----------|-------|-----------|-------|--|--|
|                     |  | NEPRA Determined    |                  | NEPRA Determined Tariff    |           |           |       |           |       |           |       |           |       |  |  |
|                     |  | Rs./Cons.<br>/Month | Rs./kW<br>/Month | PESCO                      | NEPA<br>Y | SEPA<br>Y | ESCO  | MEPA<br>Y | ESCO  | SEPA<br>Y | ESCO  | MEPA<br>Y | ESCO  |  |  |
| Residential         | For peak load requirement less than 5 kW | -                   | -                | -                          | -         | -         | -     | -         | -     | -         | -     | -         | -     | -  |  |
|                     | Up to 50 Units - Life Line               | -                   | -                | 32.31                      | 38.89     | 30.35     | 49.09 | 28.04     | 34.52 | 37.26     | 35.45 | 39.10     | 46.95 | 27.91  |  |
|                     | 51-100 units - Life Line                 | -                   | -                | 32.32                      | 39.30     | 30.89     | 45.70 | 28.55     | 35.13 | 37.07     | 34.14 | 39.71     | 47.57 | 28.52  |  |
|                     | 01-100 Units                             | -                   | -                | 35.53                      | 43.82     | 34.75     | 49.40 | 32.34     | 34.70 | 35.85     | 31.53 | 40.67     | 47.62 | 29.88  |  |
|                     | 101-200 Units                            | -                   | -                | 35.40                      | 43.89     | 34.81     | 49.27 | 32.20     | 34.64 | 35.52     | 31.40 | 40.53     | 47.49 | 29.85  |  |
|                     | 01-100 Units                             | -                   | -                | 34.02                      | 51.84     | 34.28     | 53.28 | 32.62     | 34.88 | 35.17     | 31.08 | 43.18     | 50.20 | 29.47  |  |
|                     | 101-200 Units                            | -                   | -                | 34.83                      | 53.08     | 33.31     | 54.68 | 34.05     | 35.58 | 33.42     | 29.73 | 44.61     | 51.63 | 30.28  |  |
|                     | 201-300 Units                            | -                   | -                | 34.99                      | 53.16     | 33.80     | 54.81 | 34.15     | 34.09 | 34.10     | 30.35 | 44.88     | 51.89 | 30.44  |  |
|                     | 301-400 Units                            | 200                 | -                | 35.79                      | 52.82     | 33.58     | 54.33 | 33.43     | 32.20 | 32.87     | 30.09 | 43.83     | 51.49 | 29.11  |  |
|                     | 401-500 Units                            | 400                 | -                | 35.37                      | 52.20     | 33.14     | 53.91 | 33.01     | 32.78 | 32.45     | 29.97 | 43.42     | 51.08 | 28.89  |  |
| Un-peak             | 501-600 Units                            | 600                 | -                | 35.17                      | 52.00     | 32.84     | 53.77 | 32.81     | 32.58 | 32.25     | 29.47 | 43.21     | 50.87 | 28.49  |  |
|                     | 601-700 Units                            | 800                 | -                | 35.04                      | 51.86     | 32.80     | 53.62 | 32.68     | 32.45 | 32.11     | 29.33 | 42.76     | 50.76 | 28.38  |  |
|                     | Above 700 Units                          | 1,000               | -                | 34.91                      | 51.71     | 32.84     | 53.48 | 32.51     | 32.29 | 31.98     | 29.18 | 42.60     | 50.53 | 28.23  |  |
|                     | For peak load requirement exceeding 5 kW | -                   | -                | -                          | -         | -         | -     | -         | -     | -         | -     | -         | -     | -  |  |
|                     | Time of Use (TOU) - Peak                 | 1,000               | -                | 35.02                      | 52.49     | 33.31     | 54.18 | 33.15     | 33.05 | 32.72     | 29.94 | 43.35     | 51.34 | 28.24  |  |
| Temporary Supply    | Time of Use (TOU) - Off-Peak             | -                   | -                | 33.09                      | 49.97     | 30.78     | 51.68 | 30.82     | 30.53 | 30.18     | 27.42 | 40.84     | 48.82 | 26.41  |  |
|                     | Total Residential                        | 2,000               | -                | 38.72                      | 59.43     | 35.89     | 60.33 | 38.18     | 36.22 | 35.28     | 31.22 | 47.61     | 58.75 | 32.04  |  |
| Commercial - A2     | For peak load requirement less than 5 kW | 1,000               | -                | 24.89                      | 41.82     | 22.86     | 41.52 | 22.23     | 22.67 | 21.99     | 19.26 | 32.59     | 40.58 | 17.84  |  |
|                     | For peak load requirement exceeding 5 kW | -                   | -                | -                          | -         | -         | -     | -         | -     | -         | -     | -         | -     | -  |  |
|                     | Regular                                  | -                   | 1,250            | 25.58                      | 42.51     | 23.34     | 41.41 | 22.92     | 23.37 | 22.67     | 19.95 | 33.28     | 38.47 | 16.53  |  |
|                     | Time of Use (TOU) - Peak                 | -                   | -                | 34.02                      | 50.91     | 31.80     | 52.50 | 31.54     | 31.79 | 31.28     | 28.42 | 39.35     | 49.27 | 26.07  |  |
|                     | Time of Use (TOU) - Off-Peak             | -                   | 1,250            | 26.12                      | 43.02     | 23.70     | 44.80 | 23.65     | 23.77 | 23.39     | 20.52 | 31.48     | 41.37 | 18.07  |  |
|                     | Temporary Supply                         | 5,000               | -                | 37.04                      | 57.87     | 34.36     | 54.76 | 34.28     | 34.85 | 33.59     | 29.84 | 45.91     | 57.05 | 29.99  |  |
|                     | Electric Vehicle Charging Station (EVCS) | -                   | -                | 39.03                      | 52.14     | 31.25     | 52.12 | 15.97     | 14.35 | 24.68     | 17.87 | 41.21     | 52.49 | 27.26  |  |
|                     | Total Commercial                         | -                   | -                | -                          | -         | -         | -     | -         | -     | -         | -     | -         | -     | 31.08  |  |
| General Services-A3 | General Services-A3                      | 1,000               | -                | 31.22                      | 47.37     | 29.12     | 49.70 | 28.47     | 28.78 | 28.16     | 26.35 | 39.14     | 46.61 | 24.17  |  |
|                     | Industrial                               | -                   | -                | -                          | -         | -         | -     | -         | -     | -         | -     | -         | -     | -  |  |
|                     | B1                                       | 1,000               | -                | 41.82                      | 40.91     | 30.88     | 55.87 | 38.51     | 28.54 | 29.40     | 31.43 | 32.18     | 33.23 | 35.01  |  |
|                     | B1 Peak                                  | 1,000               | -                | 44.84                      | 43.44     | 33.84     | 58.73 | 39.85     | 31.29 | 31.08     | 33.43 | 35.80     | 38.43 | 38.13  |  |
|                     | B1-Off Peak                              | -                   | -                | 39.40                      | 38.59     | 28.81     | 53.30 | 34.21     | 27.24 | 27.03     | 29.38 | 30.44     | 30.88 | 32.89  |  |
|                     | B2                                       | -                   | 1,250            | 40.21                      | 38.63     | 28.35     | 54.12 | 35.05     | 28.70 | 26.80     | 30.80 | 30.81     | 31.83 | 33.61  |  |
|                     | B2 - TOU (Peak)                          | -                   | -                | 44.85                      | 42.99     | 33.69     | 56.31 | 39.36     | 30.89 | 30.78     | 32.31 | 35.23     | 38.40 | 37.94  |  |
|                     | B2 - TOU (Off-peak)                      | -                   | 1,250            | 35.03                      | 32.64     | 24.68     | 49.48 | 29.39     | 20.80 | 20.77     | 23.80 | 26.07     | 28.51 | 26.13  |  |
|                     | B3 - TOU (Peak)                          | -                   | -                | 44.70                      | 43.14     | 33.87     | 58.79 | 39.31     | 31.08 | 30.94     | 31.48 | 35.13     | 38.56 | 37.89  |  |
|                     | B3 - TOU (Off-peak)                      | -                   | 1,250            | 30.10                      | 28.53     | 19.37     | 44.19 | 24.80     | 16.47 | 16.34     | 18.99 | 20.53     | 21.06 | 23.39  |  |
|                     | B4 - TOU (Peak)                          | -                   | -                | 44.70                      | 43.09     | 33.07     | 57.87 | 38.39     | 31.07 | 31.03     | 32.03 | 35.03     | 35.56 | 37.89  |  |
|                     | B4 - TOU (Off-peak)                      | -                   | 1,250            | 34.84                      | 32.23     | 23.21     | 48.00 | 29.53     | 20.21 | 20.17     | 21.27 | 24.17     | 25.70 | 28.13  |  |
|                     | Temporary Supply                         | 5,000               | -                | 45.89                      | 48.14     | 34.33     | 62.83 | 40.42     | 32.23 | 31.34     | 32.46 | 37.48     | 41.56 | 38.88  |  |
| Single Point Supply | Total Industrial                         | -                   | -                | -                          | -         | -         | -     | -         | -     | -         | -     | -         | -     | 34.06  |  |
|                     | C1(a) Supply at 400 Volts-less than 5 kW | 2,000               | -                | 32.93                      | 51.30     | 30.77     | 51.55 | 32.08     | 30.87 | 31.00     | 28.94 | 40.93     | 47.74 | 26.38  |  |
|                     | C1(b) Supply at 400 Volts-exceeding 5 kW | -                   | 1,250            | 19.42                      | 37.79     | 17.27     | 38.04 | 18.55     | 17.18 | 17.48     | 15.43 | 27.42     | 32.00 | 12.87  |  |
|                     | Time of Use (TOU) - Peak                 | -                   | -                | 30.82                      | 49.29     | 26.00     | 49.35 | 30.02     | 28.54 | 28.06     | 28.79 | 38.87     | 45.28 | 24.27  |  |
|                     | Time of Use (TOU) - Off-Peak             | -                   | 1,250            | 24.47                      | 42.94     | 21.65     | 43.03 | 23.87     | 22.19 | 22.71     | 20.45 | 32.52     | 38.93 | 17.92  |  |
|                     | C2 Supply at 11 KV                       | -                   | 1,250            | 20.12                      | 38.50     | 16.10     | 38.75 | 19.25     | 17.87 | 18.20     | 16.14 | 28.13     | 33.06 | 13.67  |  |
|                     | Time of Use (TOU) - Peak                 | -                   | -                | 33.12                      | 52.17     | 31.43     | 52.03 | 32.59     | 31.21 | 31.41     | 28.43 | 41.72     | 48.33 | 26.57  |  |
|                     | Time of Use (TOU) - Off-Peak             | -                   | 1,250            | 17.38                      | 35.88     | 15.16     | 35.98 | 17.02     | 15.42 | 15.82     | 13.88 | 25.15     | 33.11 | 11.37  |  |
|                     | C3 Supply above 11 KV                    | -                   | 1,250            | 26.21                      | 45.28     | 26.82     | 45.52 | 27.26     | 25.81 | 28.08     | 23.88 | 34.81     | 41.72 | 21.68  |  |
|                     | Time of Use (TOU) - Peak                 | -                   | -                | 37.94                      | 65.01     | 35.55     | 55.28 | 38.98     | 35.55 | 35.81     | 33.72 | 44.64     | 51.45 | 31.39  |  |
|                     | Time of Use (TOU) - Off-Peak             | -                   | 1,250            | 28.26                      | 43.33     | 23.87     | 43.58 | 25.32     | 23.87 | 24.13     | 22.04 | 32.96     | 39.77 | 19.71  |  |
| Agricultural        | Total Single Point Supply                | -                   | -                | -                          | -         | -         | -     | -         | -     | -         | -     | -         | -     | 23.48  |  |
|                     | Agricultural Tubo-wells - Tariff D       | -                   | -                | -                          | -         | -         | -     | -         | -     | -         | -     | -         | -     | 32.22  |  |
|                     | Scarp                                    | -                   | -                | 25.18                      | 42.00     | 23.02     | 43.51 | 22.83     | 22.84 | 21.34     | 18.52 | 33.18     | 39.84 | 18.08  |  |
|                     | Time of Use (TOU) - Peak                 | -                   | -                | 22.17                      | 38.36     | 19.87     | 40.40 | 18.81     | 20.10 | 18.00     | 16.54 | 30.30     | 38.78 | 18.07  |  |
|                     | Time of Use (TOU) - Off-Peak             | -                   | 400              | 20.00                      | 37.19     | 17.79     | 38.22 | 17.84     | 17.93 | 15.83     | 14.36 | 28.12     | 34.81 | 12.00  |  |
|                     | Agricultural Tubo-wells                  | -                   | 400              | 32.80                      | 49.51     | 30.48     | 51.20 | 30.16     | 30.47 | 28.79     | 27.13 | 41.03     | 47.67 | 25.86  |  |
|                     | Time of Use (TOU) - Peak                 | -                   | -                | 38.59                      | 63.53     | 34.28     | 54.81 | 33.98     | 34.28 | 32.68     | 30.88 | 44.73     | 51.51 | 29.49  |  |
|                     | Time of Use (TOU) - Off-Peak             | -                   | 400              | 20.55                      | 48.17     | 25.72     | 50.35 | 29.38     | 29.70 | 28.88     | 26.58 | 37.30     | 46.85 | 24.89  |  |
|                     | Total Agricultural                       | -                   | -                | -                          | -         | -         | -     | -         | -     | -         | -     | -         | -     | 28.28  |  |
|                     | Public Lighting - Tariff G               | 2,000               | -                | 29.73                      | 47.04     | 27.58     | 48.33 | 27.18     | 27.77 | 27.81     | 24.05 | 37.73     | 45.39 | 22.38  |  |
| Residential         | Residential Colonies                     | 2,000               | -                | 25.07                      | 42.47     | 22.91     | 43.87 | 22.52     | 23.11 | 23.13     | 19.41 | 33.07     | 40.73 | 17.71  |  |
|                     | Railway Tracklet                         | 2,000               | -                | -                          | -         | -         | -     | 25.45     | -     | 28.08     | -     | -         | -     | -  |  |
|                     | Tariff K - AJK                           | -                   | 1,250            | -                          | -         | 22.95     | -     | -         | -     | -         | 22.05 | -         | -     | 16.55  |  |
|                     | Time of Use (TOU) - Peak                 | -                   | -                | -                          | -         | 29.28     | -     | -         | -     | -         | 25.88 | -         | -     | 24.88  |  |
|                     | Time of Use (TOU) - Off-Peak             | -                   | 1,250            | -                          | -         | 24.58     | -     | -         | -     | -         | 21.16 | -         | -     | 20.15  |  |
|                     | Tariff K - Rawal Lab                     | 2,000               | -                | -                          | -         | -         | -     | -         | -     | -         | 28.26 | -         | -     | 28.28  |  |
|                     | Pre-paid Supply Tariff                   | -                   | -                | -                          | -         | -         | -     | -         | -     | -         | -     | -         | -     | -  |  |
|                     | Residential                              | 1,000               | -                | 40.62                      | 55.17     | 39.15     | 59.58 | 37.94     | 39.24 | 38.66     | 34.82 | 47.85     | 56.70 | 34.28  |  |
|                     | Commercial - A2                          | -                   | 1,250            | 30.97                      | 50.19     | 26.33     | 52.14 | 27.77     | 28.34 | 27.87     | 24.50 | 37.88     | 46.53 | 22.54  |  |
|                     | General Services - A3                    | 1,000               | -                | 35.19                      | 55.15     | 33.78     | 57.36 | 32.82     | 33.27 | 32.49     | 28.10 | 45.11     | 54.07 | 27.80  |  |
|                     | Single Point Supply                      | -                   | 1,250            | 40.19                      | 58.00     | 28.48     | 55.88 | 34.60     | 24.81 | 23.61     | 28.32 | 31.70     | 29.07 | 30.23  |  |
|                     | Agriculture Tubo-wells - Tariff D        | 400                 | 33.25            | 50.24                      | 32.03     | 38.09     | 34.41 | 35.01     | 32.10 | 28.28     | 41.87 | 59.31     | 29.32 | 28.04  |  |



Math 9

14/8

**SCHEDULE OF ELECTRICITY TARIFFS**  
INTEGRATED AVERAGE UNIT FROM DETERMINED TARIFF WITHOUT PVA ALONG WITH GOF APPLICABLE TARIFF

**GENERAL SUPPLY TARIFF FOR RESIDENTIAL CONSUMPTION**

| Sr. No.                               | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Consumption | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED<br>TARIFF WITHOUT PVA<br>VARIABLE CHARGES |                 | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|---------------------------------------|-------------------------------|---------------------------------------|----------------------------|--|-----------------|---|
|                                       |                               |                                       |                            | A  | B               |   |
| <b>Residential</b>                    |                               |                                       |                            |  |                 |   |
| a) Per Sanctioned load less than 5 kW |                               |                                       |                            |  |                 |   |
| i. Up to 60 Units - Safe Line         |                               |                                       |                            |  | 36.43           | 3.93  |
| ii. 61 - 100 Units - Safe Line        |                               |                                       |                            |  | 36.27           | 3.74  |
| iii. 101 - 300 Units                  |                               |                                       |                            |  | 35.33           | 10.64   |
| iv. 301 - 400 Units                   |                               |                                       |                            |  | 35.31           | 13.01   |
| v. 401 - 500 Units                    |                               |                                       |                            |  | 35.35           | 22.44   |
| vi. 501 - 300 Units                   |                               |                                       |                            |  | 35.34           | 28.93   |
| vii. 301 - 400 Units                  |                               | 200                                   |                            |  | 35.20           | 33.10   |
| viii. 401 - 500 Units                 |                               | 400                                   |                            |  | 34.70           | 31.99   |
| ix. 501 - 600 Units                   |                               | 600                                   |                            |  | 34.38           | 40.30   |
| x. 601 - 700 Units                    |                               | 800                                   |                            |  | 34.03           | 42.76   |
| xi. Above 700 Units                   |                               | 1,000                                 |                            |  | 34.30           | 47.69   |
| b) Per Sanctioned load 5 kW & above   |                               |                                       |                            |  |                 |   |
| Time Of Use                           |                               | 1,000                                 |                            |  |                 |   |
| i) Pre-Paid Residential Supply Tariff |                               | 1,000                                 |                            |  |                 |   |
|                                       |                               |                                       |                            | <b>Peak</b>  | <b>Off-Peak</b> | <b>Peak</b>                                   |
|                                       |                               |                                       |                            | 32.74  | 30.38           | 40.83   |
|                                       |                               |                                       |                            |  | 40.95           | 44.12   |

As per Authority's decision only registered residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential 5kW less consumer will not be given any slab benefit. Under such slab, there shall be minimum monthly customer charge at the following rates even if energy is consumed. For consumers where monthly Fixed charges are applicable, no minimum charge shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connections  
Rs. 76/- per consumer per month  
b) Three Phase Connections  
Rs. 190/- per consumer per month

**GENERAL SUPPLY TARIFF FOR COMMERCIAL CONSUMPTION**

| Sr. No.                               | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Consumption | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED<br>TARIFF WITHOUT PVA<br>VARIABLE CHARGES |                 | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|---------------------------------------|-------------------------------|---------------------------------------|----------------------------|--|-----------------|---|
|                                       |                               |                                       |                            | A  | B               |   |
| <b>Commercial</b>                     |                               |                                       |                            |  |                 |   |
| a) Per Sanctioned load less than 5 kW |                               | 1,000                                 |                            |  | 32.86           | 37.44   |
| b) Per Sanctioned load 5 kW & above   |                               | 1,350                                 |                            |  | 36.10           | 39.36   |
| c) Time Of Use                        |                               | 1,350                                 |                            | <b>Peak</b>  | <b>Off-Peak</b> | <b>Peak</b>                                   |
| d) Electric Vehicle Charging Stations |                               |                                       |                            | 32.84  | 24.60           | 43.82   |
| e) Pre-Paid Commercial Supply Tariff  |                               | 1,350                                 |                            |  | 31.08           | 33.07   |
|                                       |                               |                                       |                            |  | 39.05           | 42.32   |

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

**GENERAL SUPPLY TARIFF FOR GENERAL SERVICES CONSUMPTION**

| Sr. No.                                     | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Consumption | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED<br>TARIFF WITHOUT PVA<br>VARIABLE CHARGES |       | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|---|-------------------------------|---------------------------------------|----------------------------|--|-------|---|
|   |                               |                                       |                            | A  | B     |   |
| <b>General Services</b>                     |                               |                                       |                            |  |       |   |
| i) General Services                         |                               | 1,000                                 |                            |  | 31.82 | 42.48   |
| ii) Pre-Paid General Services Supply Tariff |                               | 1,000                                 |                            |  | 37.32 | 42.48   |

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

**GENERAL SUPPLY TARIFF FOR INDUSTRIAL SUPPLY TARIFF**

| Sr. No.                                      | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Consumption | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED<br>TARIFF WITHOUT PVA<br>VARIABLE CHARGES |                 | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|--|-------------------------------|---------------------------------------|----------------------------|--|-----------------|---|
|  |                               |                                       |                            | A  | B               |   |
| <b>Industrial</b>                            |                               |                                       |                            |  |                 |   |
| i. Upto 25 kW (at 400/230 Volts)             |                               | 1,000                                 |                            |  | 34.66           | 34.80   |
| ii. (a) exceeding 25-500 kW (at 400 Volts)   |                               | 1,350                                 |                            |  | 37.70           | 39.73   |
| Time Of Use                                  |                               |                                       |                            | <b>Peak</b>  | <b>Off-Peak</b> | <b>Peak</b>                                   |
| iii. (a) Upto 25 kW                          |                               | 1,000                                 |                            | 34.15  | 23.69           | 36.74   |
| iv. (a) exceeding 25-500 kW (at 400 Volts)   |                               | 1,350                                 |                            | 34.25  | 24.73           | 36.81   |
| v. For All Loads up to 5000 kW (at 11,33 kV) |                               | 1,350                                 |                            | 34.36  | 19.92           | 36.80   |
| vi. For All Loads (at 6.33 kV & above)       |                               | 1,350                                 |                            | 34.87  | 23.80           | 36.48   |
| Pre-Paid Industrial Supply Tariff            |                               | 1,350                                 |                            |  | 39.09           | 39.73   |

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

**GENERAL SUPPLY TARIFF FOR VEHICLE-PORT SUPPLY TARIFF**

| Sr. No.   | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Consumption | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED<br>TARIFF WITHOUT PVA<br>VARIABLE CHARGES |                 | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|---|-------------------------------|---------------------------------------|----------------------------|--|-----------------|---|
|   |                               |                                       |                            | A  | B               |   |
| <b>C-1</b>  |                               |                                       |                            |  |                 |   |
| i) For supply at 400/230 Volts  |                               |                                       |                            |  |                 |   |
| ii) Sanctioned load less than 5 kW  |                               | 3,000                                 |                            |  | 33.85           | 42.39   |
| iii) Sanctioned load 5 kW & up to 500 kW                                  |                               | 1,250                                 |                            |  | 27.14           | 40.65   |
| iv) For supply at 11,33 kV up to and including 5000 kW                    |                               | 1,350                                 |                            |  | 31.19           | 40.87   |
| v) For supply at 6.33 kV & above and sanctioned load above 5000 kW        |                               | 1,350                                 |                            |  | 36.87           | 40.77   |
| Time Of Use   |                               |                                       |                            | <b>Peak</b>  | <b>Off-Peak</b> | <b>Peak</b>                                   |
| vi) (a) For supply at 400/230 Volts & kW h up to 500 kW                   |                               | 1,250                                 |                            | 34.05  | 23.34           | 46.31   |
| vii) (a) For supply at 11,33 kV up to and including 5000 kW               |                               | 1,350                                 |                            | 34.26  | 18.70           | 46.21   |
| viii) (a) For supply at 6.33 kV & above and sanctioned load above 5000 kW |                               | 1,350                                 |                            | 35.05  | 23.48           | 46.21   |
| ix) Pre-Paid Vehicle Supply Tariff  |                               | 1,350                                 |                            |  | 37.54           | 44.87   |

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

**GENERAL SUPPLY TARIFF FOR COMMERCIAL PORT SUPPLY TARIFF**

| Sr. No.   | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Consumption | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED<br>TARIFF WITHOUT PVA<br>VARIABLE CHARGES |                 | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|---|-------------------------------|---------------------------------------|----------------------------|--|-----------------|---|
|   |                               |                                       |                            | A  | B               |   |
| <b>C-2</b>  |                               |                                       |                            |  |                 |   |
| i) For supply at 400/230 Volts  |                               |                                       |                            |  |                 |   |
| ii) Sanctioned load less than 5 kW  |                               | 3,000                                 |                            |  | 33.85           | 42.39   |
| iii) Sanctioned load 5 kW & up to 500 kW                                  |                               | 1,250                                 |                            |  | 27.14           | 40.65   |
| iv) For supply at 11,33 kV up to and including 5000 kW                    |                               | 1,350                                 |                            |  | 31.19           | 40.87   |
| v) For supply at 6.33 kV & above and sanctioned load above 5000 kW        |                               | 1,350                                 |                            |  | 36.87           | 40.77   |
| Time Of Use   |                               |                                       |                            | <b>Peak</b>  | <b>Off-Peak</b> | <b>Peak</b>                                   |
| vi) (a) For supply at 400/230 Volts & kW h up to 500 kW                   |                               | 1,250                                 |                            | 34.05  | 23.34           | 46.31   |
| vii) (a) For supply at 11,33 kV up to and including 5000 kW               |                               | 1,350                                 |                            | 34.26  | 18.70           | 46.21   |
| viii) (a) For supply at 6.33 kV & above and sanctioned load above 5000 kW |                               | 1,350                                 |                            | 35.05  | 23.48           | 46.21   |
| ix) Pre-Paid Vehicle Supply Tariff  |                               | 1,350                                 |                            |  | 37.54           | 44.87   |

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

**GENERAL SUPPLY TARIFF FOR COMMERCIAL PORT SUPPLY TARIFF**

| Sr. No.   | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Consumption | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED<br>TARIFF WITHOUT PVA<br>VARIABLE CHARGES |                 | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|---|-------------------------------|---------------------------------------|----------------------------|--|-----------------|---|
|   |                               |                                       |                            | A  | B               |   |
| <b>C-3</b>  |                               |                                       |                            |  |                 |   |
| i) For supply at 400/230 Volts  |                               |                                       |                            |  |                 |   |
| ii) Sanctioned load less than 5 kW  |                               | 3,000                                 |                            |  | 33.85           | 42.39   |
| iii) Sanctioned load 5 kW & up to 500 kW                                  |                               | 1,250                                 |                            |  | 27.14           | 40.65   |
| iv) For supply at 11,33 kV up to and including 5000 kW                    |                               | 1,350                                 |                            |  | 31.19           | 40.87   |
| v) For supply at 6.33 kV & above and sanctioned load above 5000 kW        |                               | 1,350                                 |                            |  | 36.87           | 40.77   |
| Time Of Use   |                               |                                       |                            | <b>Peak</b>  | <b>Off-Peak</b> | <b>Peak</b>                                   |
| vi) (a) For supply at 400/230 Volts & kW h up to 500 kW                   |                               | 1,250                                 |                            | 34.05  | 23.34           | 46.31   |
| vii) (a) For supply at 11,33 kV up to and including 5000 kW               |                               | 1,350                                 |                            | 34.26  | 18.70           | 46.21   |
| viii) (a) For supply at 6.33 kV & above and sanctioned load above 5000 kW |                               | 1,350                                 |                            | 35.05  | 23.48           | 46.21   |
| ix) Pre-Paid Vehicle Supply Tariff  |                               | 1,350                                 |                            |  | 37.54           | 44.87   |

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

**GENERAL SUPPLY TARIFF FOR COMMERCIAL PORT SUPPLY TARIFF**

| Sr. No.  | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Consumption | FIXED CHARGES<br>Rs./kWh/M | UNIFORM DETERMINED<br>TARIFF WITHOUT PVA<br>VARIABLE CHARGES |                 | GOF APPLICABLE<br>VARIABLE CHARGES<br>Rs./kWh |
|--|-------------------------------|---------------------------------------|----------------------------|--|-----------------|---|
|  |                               |                                       |                            | A  | B               |   |
| <b>C-4</b>   |                               |                                       |                            |  |                 |   |
| i) For supply at 400/230 Volts                                     |                               |                                       |                            |  |                 |   |
| ii) Sanctioned load less than 5 kW                                 |                               | 3,000                                 |                            |  | 33.85           | 42.39   |
| iii) Sanctioned load 5 kW & up to 500 kW                           |                               | 1,250                                 |                            |  | 27.14           | 40.65   |
| iv) For supply at 11,33 kV up to and including 5000 kW             |                               | 1,350                                 |                            |  | 31.19           | 40.87   |
| v) For supply at 6.33 kV & above and sanctioned load above 5000 kW |                               | 1,350                                 |                            |  | 36.87           | 40.77   |
| Time Of Use  |                               |                                       |                            | <b>Peak</b>  | <b>Off-Peak</b> |   |

**UNIFORM DETERMINED TARIFFS FOR INDUSTRIAL, COMMERCIAL, AGRICULTURE & RESIDENTIAL SECTORS**

**UNIFORM DETERMINED TARIFFS FOR INDUSTRIAL, COMMERCIAL, AGRICULTURE & RESIDENTIAL SECTORS**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Unit / M | FIXED CHARGES<br>Rs./KWH | UNIFORM DETERMINED TARIFF WITHOUT PVA VARIABLE CHARGES<br>Rs./KWH |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./KWH |
|---------|-------------------------------|------------------------------------|--------------------------|---|-------|--|
|         |                               |                                    |                          | A   | B     |  |
| D-3(a)  | SCART less than 8 kW          | -                                  | -                        | 32.02   | 30.67 |  |
| D-2 (a) | Agricultural Tube Wells       | -                                  | 400                      | 31.18   | 28.85 |  |
| D-1(a)  | SCART 8 kW & above            | -                                  | 400                      | 34.86   | 31.15 | 42.19                                      |
| D-2 (b) | Agricultural 8 kW & above     | -                                  | 400                      | 34.38   | 30.05 | 34.91                                      |
|         | Fix. Paid for R&B             | -                                  | 400                      | 38.01   | 33.18 |  |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having a demand load less than 8 kW can opt for TOU metering.

**UNIFORM DETERMINED TARIFFS FOR TEMPORARY SUPPLY TARIFFS**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Unit / M | FIXED CHARGES<br>Rs./KWH | UNIFORM DETERMINED TARIFF WITHOUT PVA VARIABLE CHARGES<br>Rs./KWH |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./KWH |
|---------|-------------------------------|------------------------------------|--------------------------|---|-------|--|
|         |                               |                                    |                          | A   | B     |  |
| D-3(b)  | Residential Supply            | 2,000                              | -                        | 31.90   | 31.90 |  |
| D-1(b)  | Commercial Supply             | 8,000                              | -                        | 34.33   | 34.33 |  |
| D-2     | Industrial Supply             | 8,000                              | -                        | 34.05   | 34.05 | 42.28                                      |

**UNIFORM DETERMINED TARIFFS FOR SEASONAL INDUSTRIAL SUPPLY TARIFFS**

Note: Tariff of residential consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**UNIFORM DETERMINED TARIFFS FOR PUBLIC LIGHTING TARIFFS**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Unit / M | FIXED CHARGES<br>Rs./KWH | UNIFORM DETERMINED TARIFF WITHOUT PVA VARIABLE CHARGES<br>Rs./KWH |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./KWH |
|---------|-------------------------------|------------------------------------|--------------------------|---|-------|--|
|         |                               |                                    |                          | A   | B     |  |
|         | Direct Lighting               | 3,000                              | -                        | 32.82   | 32.82 | 42.81                                      |

**UNIFORM DETERMINED TARIFFS FOR RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

| Sr. No. | TARIFF CATEGORY / PARTICULARS                        | FIXED CHARGES<br>Rs. /<br>Unit / M | FIXED CHARGES<br>Rs./KWH | UNIFORM DETERMINED TARIFF WITHOUT PVA VARIABLE CHARGES<br>Rs./KWH |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./KWH |
|---------|--|------------------------------------|--------------------------|---|-------|--|
|         |  |                                    |                          | A   | B     |  |
|         | Residential Colonies attached to Industrial Premises | 3,000                              | -                        | 32.82   | 32.82 | 42.81                                      |

**UNIFORM DETERMINED TARIFFS FOR SPECIAL CONTRACTS**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Unit / M | FIXED CHARGES<br>Rs./KWH | UNIFORM DETERMINED TARIFF WITHOUT PVA VARIABLE CHARGES<br>Rs./KWH |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./KWH |
|---------|-------------------------------|------------------------------------|--------------------------|---|-------|--|
|         |                               |                                    |                          | A   | B     |  |
| 3       | Area 6 Jamuna & Nasim (A&N)   | -                                  | 1,250                    | 32.05   | 32.05 | 32.45                                      |
|         | Time of Use                   | -                                  | 1,250                    | 32.04   | 31.40 | 32.80                                      |
|         | 24 hours C&I                  | 3,000                              | -                        | 31.81   | 31.81 | 42.81                                      |

**UNIFORM DETERMINED TARIFFS FOR RAILWAY TRACTION**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. /<br>Unit / M | FIXED CHARGES<br>Rs./KWH | UNIFORM DETERMINED TARIFF WITHOUT PVA VARIABLE CHARGES<br>Rs./KWH |       | GOF APPLICABLE VARIABLE CHARGES<br>Rs./KWH |
|---------|-------------------------------|------------------------------------|--------------------------|---|-------|--|
|         |                               |                                    |                          | A   | B     |  |
|         | Hollow Traction               | 2,000                              | -                        | 36.01   | 36.01 | 42.81                                      |



## ----- GoP Applicable Uniform -----

| Description | Fixed Charges<br>(Rs/Con/M) | Fixed Charges<br>(Rs/kW/M) | Variable Charges<br>(Rs./kWh) |
|-------------|-----------------------------|----------------------------|-------------------------------|
|-------------|-----------------------------|----------------------------|-------------------------------|

**A-1 General Supply Tariff - Residential**

|                                      |       |   |              |
|--------------------------------------|-------|---|--------------|
| Upto 50 Units (Lifeline)             | -     | - | 3.95         |
| 50-100 Units (Lifeline)              | -     | - | 7.74         |
| 1-100 units (Protected)              | -     | - | 10.54        |
| 101-200 units (Protected)            | -     | - | 13.01        |
| 1-100 units                          | -     | - | 22.44        |
| 101-200 units                        | -     | - | 28.91        |
| 201-300 units                        | -     | - | 33.10        |
| 301-400 units                        | 200   | - | 37.99        |
| 401-500 units                        | 400   | - | 40.20        |
| 501-600 units                        | 600   | - | 41.62        |
| 601-700 units                        | 800   | - | 42.76        |
| Above 700 units                      | 1,000 | - | 47.69        |
| Time of Use                          |       |   |              |
| Peak                                 | 1,000 | - | 46.85        |
| Off-Peak                             | 2,000 | - | 40.53        |
| <b>E-1 (i) Temporary Residential</b> |       |   | <b>57.94</b> |

**A-2 General Supply Tariff - Commercial**

|  |       |       |       |
|--|-------|-------|-------|
| For sanctioned load less than 5kW        | 1,000 | -     | 37.44 |
| For sanctioned load 5kW & Above          | -     | 1,250 | 39.76 |
| Peak                                     | -     | -     | 43.82 |
| Off-Peak                                 | -     | 1,250 | 35.15 |
| E-1 (ii) Temporary Commercial            | 5,000 | -     | 53.44 |
| Electric Vehicle Charging Station (EVCS) | -     | -     | 23.57 |

|                            |       |   |       |
|----------------------------|-------|---|-------|
| <b>A3 General Services</b> | 1,000 | - | 42.48 |
|----------------------------|-------|---|-------|

**B - Industrial Supply Tariff**

|  |       |       |       |
|--|-------|-------|-------|
| B-1 less than 5kW / 25 kW (at 400/230 volts) | 1,000 | -     | 30.80 |
| Peak   | 1,000 | -     | 36.74 |
| Off-Peak                                     | -     | -     | 30.05 |
| B-2 5-500 kW / 25-500 kW (at 400 volts)      | -     | 1,250 | 30.73 |
| Peak   | -     | -     | 36.68 |
| Off-Peak                                     | -     | 1,250 | 27.41 |
| B-3 for all loads upto 500kW (at 11, 33kV)   | -     | 1,250 | 31.00 |
| Peak   | -     | -     | 36.68 |
| Off-Peak                                     | -     | 1,250 | 28.24 |
| B-4 for all loads (at 66kV, 132kV and above) | -     | 1,250 | 30.43 |
| Peak   | -     | -     | 36.68 |
| Off-Peak                                     | -     | 1,250 | 27.96 |
| B-5 for all loads (at 220kV & above)         | -     | -     | 36.68 |
| Peak   | -     | 1,250 | 27.13 |
| Off-Peak                                     | -     | -     | 42.25 |
| <b>E-2 (i) Temporary Industrial</b>          | 5,000 | -     |       |

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## ----- GoP Applicable Uniform -----

| Description | Fixed Charges<br>(Rs/Con/M) | Fixed Charges<br>(Rs/kW/M) | Variable Charges<br>(Rs./kWh) |
|-------------|-----------------------------|----------------------------|-------------------------------|
|-------------|-----------------------------|----------------------------|-------------------------------|

**C - Bulk Supply Tariff**

|  |       |       |       |
|--|-------|-------|-------|
| C-1 For supply at 400/230 Volts                              | 2,000 | -     | 43.39 |
| a) Sanctioned load less than 5kW                             | -     | 1,250 | 40.63 |
| b) Sanctioned load 5kW and upto 500kW                        | -     | -     | 46.31 |
| Peak   | -     | 1,250 | 37.54 |
| Off-Peak   | -     | 1,250 | 40.57 |
| C-2 For supply at 11,33kV upto and including 5000kW          | -     | 1,250 | 46.31 |
| Peak   | -     | -     | 36.03 |
| Off-Peak   | -     | 1,250 | 40.77 |
| C-3 For supply at 132 kV and above upto and including 5000kW | -     | 1,250 | 46.31 |
| Peak   | -     | -     | 35.76 |
| Off-Peak   | -     | 1,250 | 46.06 |
| E-2 (ii) Temporary Bulk Supply                               | 5,000 | -     | 46.06 |
| (a) at 400Volts  | 5,000 | -     | 46.06 |
| (b) at 11kV  |       |       |       |

**D - Agriculture Tariff**

|                                 |   |     |       |
|---------------------------------|---|-----|-------|
| D-1 For all loads               | - | 400 | 28.90 |
| D-2 For all loads - Time of Use | - | -   | 29.54 |
| Peak                            | - | 400 | 28.69 |
| Off-Peak                        |   |     |       |

-sub-total-

**G- Public Lighting**

|                 |       |   |       |
|-----------------|-------|---|-------|
| Street Lighting | 2,000 | - | 42.91 |
|-----------------|-------|---|-------|

**H- Residential Colonies**

|  |       |   |       |
|--|-------|---|-------|
| Residential Colonies attached to Industrial Premises | 2,000 | - | 42.10 |
|--|-------|---|-------|

Note: The uniform GoP applicable rate for prepaid metering category mentioned in Annex-A-1 would also be applicable to K-Electric prepaid consumers.

Note: ✓





Registrar

# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

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No .NEPRA/R/ADG(Trf)/TRF-607&TRF-608/ 246-53

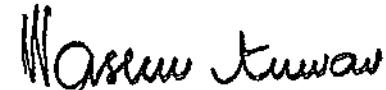
January 07, 2026

**SUBJECT: DETERMINATION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO) FOR DETERMINATION OF TARIFF IN LIGHT OF REVISED ANNUAL REBASING TIMELINES FOR CONSUMER END TARIFF**

Please find enclosed herewith the subject Decision of the Authority alongwith Annexures (total 34 Pages).

2. The Decision of the Authority along-with annexures is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant decision of the Authority along-with order part and Annexures, be also notified in terms of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

Enclosure: As above



(Wasim Anwar Bhinder)

Secretary,  
Ministry of Energy (Power Division),  
'A' Block, Pak Secretariat,  
Islamabad

Copy to:

1. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
2. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Energy Department, Government of the Punjab, 8<sup>th</sup> Floor, EFU House, Main Gulberg, Jail Road, Lahore
4. Managing Director, National Grid Company (NGC) of pakistan, 414 WAPDA House, Shahrah-e-Qauid-e-Azam, Lahore
5. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.
6. Chief Executive Officer, Islamabad Electric Supply Company Limited (IESCO), IESCO Headquarter, Street No. 40, G-7/4, Islamabad
7. Chief Executive Officer, Independent System and Market Operator (ISMO) of pakistan, Pitras Bukhari Road, Sector H-8/1, Islamabad



**DETERMINATION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY  
ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO) FOR DETERMINATION OF TARIFF  
IN LIGHT OF REVISED ANNUAL REBASING TIMELINES FOR CONSUMER END TARIFF**

1. The Authority awarded a Multi-Year Tariff (MYT) to Islamabad Electric Supply Company Limited (IESCO) (herein referred to as "Petitioner") for a period of five years i.e. from FY 2023-24 to FY 2027-28, separately for both its Distribution and Supply of power functions vide tariff determinations dated 14.03.2024. The said decision was subsequently notified by the Federal Government.
2. The Petitioner in line with the adjustment mechanism provided in its notified MYT determination, filed request for adjustment/ indexation of different components of its revenue requirement for the FY 2025-26. The Authority determined the same vide decision dated 23.06.2025. The said decision along-with uniform tariff for the FY 2025-26 was subsequently notified by the Federal Government vide SRO dated 01.07.2025.
3. The Ministry of Energy (MoE) vide letter dated 18.08.2025, submitted that NEPRA determines the consumer-end tariff for XWDISCOs and K-Electric in accordance with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the Act), read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998. The uniform rebased tariff, once determined, is notified by the Federal Government under Section 31(7) of the Act. The latest rebasing was notified on July 1, 2025. In accordance with the NEPRA (Tariff Standards and Procedure) Rules, 1998 read with Part 5 of the NEPRA Determination of Consumer-end Tariff (Methodology & Process) Guidelines, 2015, the Distribution Companies (DISCOs) are required to initiate the tariff determination process by submitting their minimum filing requirements by January 31<sup>st</sup> of each year. The submission is followed by Authority's internal meetings, public hearing, tariff determination and notification by the Government. Keeping in view the recent annual tariff determinations, the rebasing is notified by the Government in the month of July, each year with effect from 1<sup>st</sup> July.
4. The Ministry submitted that the coincidence of annual tariff rebasing with peak summer consumption periods, coupled with Fuel Charges Adjustments (FCAs), results in higher seasonal billing impact on consumers, thereby affecting affordability and recovery performance. The issue can be streamlined if the timing of annual rebasing is shifted from summer to winter months where the electricity consumption is lower and any tariff increase can be absorbed in consumer bills. This would result in relatively stable and sustainable electricity prices throughout the year. The National Electricity Plan Strategic Directive 8 also stipulates that the Regulator shall also revisit the "Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015" to enable alignment of schedule of regulatory proceedings for planning activities and rate case & tariff determinations.
5. The MoE submitted that the Cabinet has approved that policy guidelines may be issued to NEPRA to revise the annual tariff determination process timelines by amending the relevant legal and regulatory framework in a way that the rebasing is notified with effect from 1<sup>st</sup> January, each year, after completion of all regulatory proceedings. In this regard, it is highlighted that NEPRA has already determined Power Purchase Price (PPP) references up to June 2026. Projections for the remaining six months will be shared subsequently.
6. In light of above and in exercise of powers under Section 31 of the Act, the Federal Government hereby issues the following policy guidelines for implementation by NEPRA;



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*"NEPRA shall revise the annual tariff determination process timelines by amending the relevant legal and regulatory framework (guidelines, rules and procedures) to ensure that annual rebasing is notified with effect from January 1<sup>st</sup> of each year, after completion of all regulatory proceedings."*

7. IESCO vide letter dated 23.10.2025, while referring to the MoE letter dated 16.10.2025, submitted that all DISCOs have been advised to approach NEPRA for issuance of tariff determinations in accordance with the revised annual rebasing timelines for consumer end electricity tariffs.
8. In compliance with the above direction, IESCO requested to initiate the process for tariff determination for the period for the period from July 1, 2026, to December 31, 2026, on a prospective basis in accordance with the revised annual rebasing framework , in line with the revised annual rebasing framework approved by the Federal Government.
9. Since the impact of revised rebasing timelines, has to be made part of the consumer end tariff, therefore, the Authority, in order to provide an opportunity of hearing to all the concerned parties and to meet the ends of natural justice, decided to conduct a hearing in the matter.
10. The hearing in the matter was scheduled on December 03, 2025, for which notice of admission / hearing along-with the title and brief description of the request was published in the newspapers on 27.11.2025, and also uploaded on NEPRA website; Individual notices were also issued to stakeholders/ interested parties.
11. IESCO requested following amounts for the period from July to Dec. 2026 along-with PYA:

| Description                      | 2025-26                    |         | Projected<br>(July-26 to |         |
|----------------------------------|----------------------------|---------|--------------------------|---------|
|                                  | Determined From<br>Rs. Min | Rs./kWh | Rs. Min                  | Rs./kWh |
| Salaries, Wages & Other Benefits | 15,021                     | 1.29    | 10,515                   | 1.69    |
| Post-Retirement Benefits         | 10,883                     | 0.94    | 5,714                    | 0.92    |
| Repair & Maintenance             | 2,660                      | 0.23    | 1,463                    | 0.23    |
| Transportation                   | 4,394                      | 0.38    | 2,417                    | 0.39    |
| O&M Cost                         | 32,958                     | 2.83    | 20,108                   | 3.22    |
| Depreciation                     | 7,167                      | 0.62    | 4,074                    | 0.65    |
| Return on Assets                 | 14,226                     | 1.22    | 8,569                    | 1.37    |
| Other Income                     | -8,581                     | -0.74   | -6,444                   | -1.03   |
| Net Distribution Margin          | 45,770                     | 3.94    | 26,307                   | 4.22    |
| Projected Units Sold (MkWh)      | 11,629                     |         | 6,238                    |         |

| PRIOR YEAR ADJUSTMENT (PYA)                                 |               |
|---|---------------|
| Description   | Mln. Rs.      |
| Excess Recovered Distribution Margin For FY 2024-25         | (2,647)       |
| Excess Recovered PYA For FY 2024-25                         | (419)         |
| Minimum Tax Paid during FY 2024-25                          | 2,571         |
| Less Allowed Salaries, Wages & Other Benefits               | 2,278         |
| Less Allowed Post Retirement Benefits for FY 2024-25        | 3,464         |
| Less Allowed Depreciation for FY 2024-25                    | 139           |
| Excess Allowed Other Income for FY 2024-25                  | (4,034)       |
| Return on Rate Base (RORB) FY 2024-25                       | 1,320         |
| Actuarial Gain/Loss Charged to OCI for FY 2024-25           | 6,558         |
| Quarterly Adjustment FY 2024-25 (2nd, 3rd & 4th Quarter)    | 449           |
| NEPRA License Fee ( 03 Years)                               | 456           |
| Supplemental Charges FY 22-23, FY 23-24 & FY 24-25          | 12,563        |
| Consumer Mix Variance for FY 2024-25                        | 5,566         |
| Tax Issues (ADRC)   | 8,370         |
| Less Allowed Depreciation FY 2020-21 (Certificate provided) | 2,353         |
| Paid Duties and Taxes on AMI Material (CRRK)                | 9,192         |
| <b>Total Prior Year Adjustment (PYA)</b>                    | <b>48,176</b> |
| Projected Units Sold (MkWh)                                 | 12,476        |
| Per Unit Cost Rs./kWh                                       | 3.86          |

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12. The Petitioner also provided break-up of the requested amounts in terms of Supply and Distribution functions as under;

| Description                      | Determined       |         |         | Projected          |         |         |
|----------------------------------|------------------|---------|---------|--------------------|---------|---------|
|                                  | Jul-25 to Jun-26 |         |         | Jul. 26 to Dec. 26 |         |         |
|                                  | Rs. Mln          | Rs. Mln | Rs. Mln | Rs. Mln            | Rs. Mln | Rs. Mln |
|                                  | SoP              | DoP     | Total   | SoP                | DoP     | Total   |
| Salaries, Wages & Other Benefits | 1,268            | 13,753  | 15,021  | 888                | 9,627   | 10,515  |
| Post-Retirement Benefits         | 918              | 9,965   | 10,883  | 482                | 5,232   | 5,714   |
| Repair & Maintenance             | 7                | 2,653   | 2,660   | 4                  | 1,459   | 1,463   |
| Transportation                   | 809              | 3,585   | 4,394   | 445                | 1,972   | 2,417   |
| O&M Cost                         | 3,002            | 29,956  | 32,958  | 1,818              | 18,290  | 20,108  |
| Depreciation                     |                  | 7,167   | 7,167   | -                  | 4,074   | 4,074   |
| Return on Assets                 |                  | 14,226  | 14,226  |                    | 8,569   | 8,569   |
| Other Income                     | (4,520)          | (4,061) | (8,581) | (3,394)            | (3,050) | (6,444) |
| Distribution Margin              | (1,518)          | 47,288  | 45,770  | (1,576)            | 27,883  | 26,307  |
| Units Sale (MkWh)                | 11,629           | 11,629  | 11,629  | 6,238              | 6,238   | 6,238   |
| Distribution Margin (DM)         | (0.130)          | 4.07    | 8.94    | (0.250)            | 4.47    | 4.22    |

13. The Authority has considered the guidelines issued by the Federal Government regarding tariff rebasing to be made effective from 1<sup>st</sup> January, instead of July each year. The Authority is cognizant of the fact that rebasing of tariff effective July, if upward, coupled with high consumption, leads to increase in overall electricity bills during summer months; thus, adversely impacting DISCOs performance in terms of recoveries and losses. However, even with re-basing in January, the overall billing impact for the consumers in summer months would remain same, had the rebasing been made effective from July. Nonetheless, in light of NE Plan, SD 8 and the instant policy guidelines, the Authority has completed the consultation process for revision in "Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015", and the same are now in the process of notification.

14. Further, in light of the instant policy guidelines, the Authority has determined the revised Power Purchase Price (PPP) references for the period from January 2026 to December 2026 through a separate decision. Pursuant thereto and keeping in view the request of the Petitioner to also determine tariff for the period from July 1, 2026 to December 31, 2026, in accordance with the revised annual rebasing timelines, the Authority has also determined provisional revenue requirement of the Petitioner for the period from July 1, 2026 to December 31, 2026 as under:

| July to December 2026    |        |
|--------------------------|--------|
| FY 2025-26               |        |
| Pay & Allowances         | 8,411  |
| Post Retirement Benefits | 5,986  |
| Repair & Maintenance     | 1,388  |
| Traveling allowance      | 339    |
| Vehicle maintenance      | 590    |
| Other expenses           | 1,363  |
| O&M Cost                 | 18,077 |
| Depreciation             | 3,663  |
| RORII                    | 7,733  |
| O.Income                 | 4,291  |
| Margiu                   | 25,183 |
| [Mln. Rs.]               |        |



15. Additionally, the Authority has also reworked the revenue requirement of the Petitioner for the FY 2025-26, on account of certain costs which were earlier not made part of the tariff determination dated 23.06.2025. This includes Disparity Reduction allowance @ 30% of

basic pay, negative cost of working capital & its corresponding impact on RoRB and depreciation. In addition, the PYA of the Petitioner has also been updated after incorporating therein the impact of under / over recoveries of quarterly adjustments, MYT true ups etc. Provided that no consumer-end tariff already charged shall be retrospectively altered, and all such adjustments shall be carried out strictly through the PYA mechanism in subsequent tariff periods. The detailed head wise working of aforementioned PYA is attached as annexure-VI

16. The Authority during proceedings directed the Petitioner to provide it working capital calculation and has considered the submissions of the Petitioner and in order to access the working capital requirement of the Petitioner, the Authority obtained details of number of days available with the Petitioner to pay in terms of energy procured from National Grid. Based on the information provided by CPPA-G and in line with the mechanism adopted for KE, the working capital requirement of the Petitioner for its Distribution and Supply functions has been assessed as under.

| Supply working Capital                     | Periods<br>(Days) | Factor | ISCO     |
|--|-------------------|--------|----------|
| <b>Current Assets</b>                      |                   |        |          |
| Trade debt (days of Revenue Receivable)    | 25                | 0.07   | 22,507   |
| <b>Total Current Assets</b>                |                   |        | 22,507   |
| <b>Current Liabilities</b>                 |                   |        |          |
| EPP From CPPA                              | 41                | 0.11   | 11,466   |
| CPP From CPPA                              | 34                | 0.09   | 15,296   |
| Transmission                               | 30                | 0.08   | 1,700    |
| Distribution                               | 30                | 0.08   | 3,947    |
| <b>Total Liabilities</b>                   |                   |        | 32,408   |
| <b>Net</b>                                 |                   |        | (9,901)  |
| Cost of debt local                         |                   |        | 12%      |
| <b>Working Capital Cost</b>                |                   |        | (1,188)  |
| <b>Working Capital Requirement</b>         |                   |        |          |
| Stores and Spares (3% of GFA)              | 3%                | 3%     | 4,854    |
| Trade debt (30 days of Revenue Receivable) | 30                | 0.08   | 3,947    |
| <b>Total Current Assets</b>                |                   |        | 8,800    |
| <b>Current Liabilities</b>                 | 2/3               | 66.67% | 5,867    |
| <b>Working Capital Requirement</b>         |                   |        | 2,933    |
| Less Receipt Against Deposit Work          |                   |        | 30,472   |
| <b>Net Working Capital</b>                 |                   |        | (27,539) |
| Cost of debt local                         |                   |        | 12.00%   |
| <b>Working Capital Cost</b>                |                   |        | (3,305)  |
| <b>Total W.C (DOP+SOP)</b>                 |                   |        | (4,493)  |

17. The methodology adopted is consistent with the approach previously applied by the Authority in similar tariff determinations, including that of K-Electric
18. As mentioned above, the Petitioner's net cost of working capital is assessed as negative Rs. 4,493 million both for its Distribution and supply function. The working has been carried out based on 3 month KIBOR of 11% + 1% spread as maximum cap, subject to downward adjustment only, in case actual spread remains lower. The Authority considers that receipts against deposit works, being related with distribution network business, are also required to be accounted for as part of working capital calculations. Therefore, the amount of receipt against deposit works available with the Petitioner, as per the available data, has been adjusted while working out the cost working capital. The same is allowed to the Petitioner

for the CY 2026, and is subject to adjustment, as per the mechanism provided below, once the audited accounts of the Petitioner for the FY 2025-26 are available.

#### Working capital (Distribution)

##### **Formula for Future Adjustment**

Revised cost of working capital = Working capital requirement as per given formula x Cost of debt on allowed parameters

Working capital requirement shall be calculated based on assessed revenue requirement under each head for relevant year.

Cost of Debt shall 3 Months KIBOR + 1% spread as maximum cap, subject to downward adjustment at the end of each financial year.

#### Actualization of Previous year based on allowed revenue as PYA

##### Current Assets

- Lower of 30 days receivables based on allowed revenue (including the impact of allowed adjustments), but excluding Working Capital cost OR Actual average Receivables for the Financial Year (excluding opening receivables).
- Stores & Spares - Lower of 3% of Avg. GFA (opening + closing)/2 or Actual average Stores & Spares, GFA based on based on Audited account to the extent of allowed Investment.
- Lower of allowed Cash & bank balance or Actual Cash & Bank Balances (Excluding cash/bank balance not meant for O&M expenses)

##### Current liabilities

- 2/3rd of aforementioned current assets (Receivables + Stores & spares + Cash)
- Receipt against deposit work figure will be actualized based Audited Financial statement initially and finally based on third party evaluation.
- Any other amount retained by IESCO
- For the purpose of 3 - Month KIBOR, the actual weighted average KIBOR of finance cost incurred by IESCO shall be considered. Similarly, for the purpose of spread, actual weighted average spread incurred by IESCO shall be considered. In case actual weighted average spread is lower than 1% cap, the same shall be adjusted downward only. No upward adjustment of spread is allowed.

#### Working capital (Supply)

Revised cost of working capital = Working capital requirement as per given formula x Cost of debt on allowed parameters

- Working capital requirement shall be calculated based on assessed revenue requirement under each head for relevant year.

- Cost of Debt shall 3 Months KIBOR + 1% spread as maximum cap, subject to downward adjustment at the end of each financial year.

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**Actualization of Previous year based on allowed revenue as PYA**

- Current Assets
  - Lower of 25 days receivables based on allowed revenue (including the impact of allowed adjustments), OR Actual average Receivables for the Financial Year (excluding opening receivables).
- Current Liabilities
  - Payables pertaining to EPP & CPP based on average Number of days data to be provided by CPPA-G.
  - Transmission charges (30 days) & Distribution Charges (30 days) or based on contractual agreement, if any.
  - Actualization of the aforementioned heads shall be based on allowed costs after accounting for the impacts of allowed adjustments.
- All heads based on allowed days to be actualized after incorporating the impact of allowed adjustments, if any. While actualizing these heads impact of working capital cost be excluded.
  - Amount retained by the Petitioner on account of Net metering settlement
  - Any other amount retained by the Petitioner
- 3 Month KIBOR + 1% Spread as maximum cap subject to downward adjustment. For the purpose of 3 - Month KIBOR, the actual weighted average KIBOR of finance cost incurred by the Petitioner shall be considered, if any. Similarly, for the purpose of spread, actual weighted average spread incurred by the Petitioner shall be considered, if any. In case actual weighted average spread is lower than 1% cap, the same shall be adjusted downward only. No upward adjustment of spread is allowed.

19. Here it is also pertinent to mention that since the amount of receipts against deposit works has been adjusted while working out the cost of working capital, therefore, any interest earned on such deposits shall not be adjusted as part of other income. The Petitioner therefore shall ensure a separate disclosure of such income in its audited accounts. In case of failure to disclose such income separately, the entire interest income shall be adjusted as part of other income.

20. For the purpose of rebasing for the period from Jan. to Dec. 2026, the amount recovered by the Petitioner, to the extent of distribution and supply margin along-with PYA, from Jul. to Dec. 25, based on the tariff determined for the FY 2025-26, has been adjusted from the revised assessed tariff for the FY 2025-26. The recovered amount has been calculated by applying the Rs./kWh rate as per the determined tariff vide decision dated 23.06.2025 (to the extent of Distribution & Supply Margin and PYA), with the projected unit sales from July to December 2025.

21. The adjusted revenue requirement so worked out for the period from Jan. to Jun. 26 has been clubbed together with the provisional revenue requirement determined for the period from Jul. to Dec. 2026, to work out the overall revenue requirement of the Petitioner for the



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period from January 2026 to December 2026. The Schedule of Tariff (SoT) of the Petitioner has been designed accordingly.

22. Any under over recovery of the determined revenue requirement for the FY 2025-26, based on the allowed regulatory targets in terms of T&D losses, recovery etc., and provisional revenue requirement being allowed for the six months period i.e. from Jul. to Dec.26, would be adjusted subsequently, while determining the final revenue requirement of the Petitioner for the FY 2026-27.

23. T&D Loss Study

24. The Authority noted that the Investments and T&D Loss Targets for the Petitioner are already determined by the Authority for MYT control period from FY 2023-24 to FY 2027-28, therefore, the same approved Investments and T&D Loss Targets have been considered without any change.

25. The Petitioner is also directed to carry out a fresh study of its T&D loss study through an independent third party, as per the approved ToRs, which shall be communicated to the Petitioner separately by NEPRA. The independent third-party T&D loss study must be submitted by the Petitioner within nine (09) months of issuance of this decision.

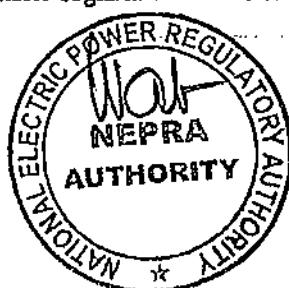
26. The T&D loss study submitted by an independent third party shall be considered by the Authority and may, if deemed appropriate, be used for the review of T&D loss targets for the applicable period at the time of the next tariff rebasing for DISCOs (January 2027) or during the mid-term review (December 2027) of DIP, as the case may be.

27. PPMC Fee

28. Here it is pertinent to mention that some DISCOs during the hearing requested to allow cost on account of Management Fee of Power Planning and Monitoring Company (the "PPMC"). DISCOs in support of their request referred to the SRO 1358-I (2025) dated 29.07.2025, issued by the Ministry of Energy (PD), pursuant to the Federal Cabinet decision dated 27.10.2021, the National Electricity Policy, 2021, the National Electricity Plan (2023-2027), whereby it has been designated as a "designated entity" for the implementation of the priority areas of the NE Plan, and strategic roadmap as per the NE policy. The SRO further mandates the company to charge a fee from DISCOs, for the services rendered, as may be approved by the BoD of PPMC from time to time. The BoD of PPMC may, on annual basis, approve the annual budget and allocation of fees to DISCOs.

29. It has also been submitted that clause 34(f) of the IMF Country Report clearly acknowledges PPMC's role in supporting policy, regulatory and tariff affairs, sector reforms, privatization, CD management and integrated power and energy planning.

30. The Authority noted that the National Electricity Plan allows the designated entity to charge a regulatory fee, which shall be allowed by the Regulator. The Authority also noted that previously the Authority discontinued the PEPCO fee in the absence of appropriate structure in place. The Authority also takes cognizance of the SRO dated 29.07.2025, issued



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by the Ministry of Energy (PD), pursuant to the Cabinet decision, as well as other justifications submitted by the DISCOs regarding the declaration of PPMC as a "designated entity" and its role in supporting policy, regulatory, and tariff matters, sector reforms, privatization, CD management, and integrated power and energy planning.

31. However, the Authority is of the view that it would be in a better position to adjudicate the matter, once the DISCOs provide details of the actual costs incurred and the functions/ services performed as designated entity for DISCOs and others, duly substantiated with documentary evidence and justifications.
32. Accordingly, the Authority has decided to pend upfront allowing such cost on account of PPMC at this stage and may consider the same as part of the PYA, subject to the Petitioner furnishing the above details, with proper justification and supporting documentary evidence, along with fulfillment of the process prescribed in the SRO No. 1358(I)/2025.
33. In addition, the Authority while deciding the MYT of other XWDISCOs for the FY 2025-26, also made certain additional issues, which also being relevant to the Petitioner, are discussed & deliberated hereunder;
34. Whether the existing fixed charges applicable to different consumer categories needs to be revised and requires any changes in mechanism for charging of such charges based on Actual MDI or Sanctioned Load or otherwise?
35. Whether there should any Fixed Charges on consumer's categories who are currently not paying any fixed charges?
36. The Authority noted that earlier fixed charges were being levied at around Rs.400-500/kW/month based on higher of 50% of sanctioned load or actual MDI for the month. The rate was subsequently enhanced to Rs.2,000/kW/month vide decisions dated 14.06.2024, however, the Federal Government vide its Motion for uniform tariff dated 03.07.2024, requested to revised the same downward as Rs.1,250/kW/month based on higher of 25% of the sanctioned load or actual MDI for the month. The Authority vide decision dated 11.07.2024, in the matter of uniform tariff Motion, considering the concerns raised by stakeholders, and prevailing economic challenges decided to restrict fixed charges at Rs.1,250/kW/month.
37. The prime objective of revision in fixed charges and corresponding reduction in variable charges is to incentivize consumers to increase their electricity consumption from national grid, thus, lowering their overall effective tariff.
38. Here it is also to be highlighted that the Authority has recently initiated the process of notifying NEPRA (Prosumer) Regulations whereby, changes in both the methodology and rate for the exported units are being proposed. These amendments, once approved, may result in increased consumption from the Grid, consequently leading to higher recovery of fixed costs, as part of variable charges. In view thereof, for the purpose of instant determination, the Authority has decided to maintain the existing rate of fixed charges for the consumers who are currently being charged fixed charges at Rs./kW/month along-with the applicability mechanism.
39. Similarly, for consumers, who are currently being charged, fixed charges as Rs./Consumer/Month, the Authority has also decided to maintain the existing practice.





40. Whether the schedule of tariff be designed on cost-of-service basis or otherwise?

41. The submissions of all DISCOs regarding the applicability of a cost-of-service (CoS) based tariff structure have been analyzed. Multiple DISCOs like HESCO, GEPCO, QESCO, HAZECO, and PESCO explicitly referred to the NE Plan SD-82, 83 and 84, which call for transitioning toward CoS-based tariffs to promote transparency, financial sustainability, and equitable allocation of costs among consumer categories. DISCOs in general have supported CoS based tariff design, which would enhance transparency, and equitable cost allocation among consumers in terms of actual costs they impose on the system.

42. The Authority noted that NE Plan provides that tariffs for the residential consumers shall be progressively adjusted to align with the principle of cost-of-service, taking into account the following:

- Subsidies to protected categories of residential consumers shall be disbursed directly pursuant to the detailed action plan to be developed under Strategic Directive 067;
- Residential consumers (below cost recovery) shall be cross subsidized by:
  - industrial & commercial consumers, pursuant to the Strategic Directive 084;
  - other residential consumers (above cost recovery).

43. SD 84 states that Cross-subsidy by the productive consumers, to subsidize residential and agricultural consumers, shall be progressively restricted to 20% of the respective cost of service of such consumers by FY-2026.

44. In light of the aforementioned provisions of NE Plan, the Authority, has decided to gradually reduce the quantum of cross subsidization by the Industrial consumers in order to make it cost reflective and major burden of cross subsidization is being shifted towards commercial and other residential consumers (above cost of service).

Order

45. In view of the discussion made in preceding paragraphs and accounting for the adjustments discussed above, the allowed revenue requirement of the Petitioner, for the FY 2025-26 revised and CY 2026 (January 26 to December 26) is summarized as under;

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*Determination of the Authority in the matter of request filed by IESCO for Tariff determination in light of revised annual rebasing timelines for consumer end tariff*

|  |                            | REVISIED<br>Allowed | Allowed CY 2026            |         |                         |
|--|----------------------------|---------------------|----------------------------|---------|-------------------------|
| Period                                     | 30 Dec 2025 to 31 Dec 2026 | Period              | 01 Jan 2025 to 31 Dec 2026 | DoP     | 2025-26 P.R. 73 (Total) |
| Units Received                             |                            | [MkWh]              | 12,398                     | 12,398  | 12,398                  |
| Units Sold                                 |                            | [MkWh]              | 11,494                     | 11,494  | 11,494                  |
| Units Lost                                 |                            | [MkWh]              | 904                        | 904     | 904                     |
| Units Lost                                 |                            | (%)                 | 7.29%                      | 7.29%   | 7.29%                   |
| Energy Charge                              |                            |                     |                            | 100,987 | 100,987                 |
| Capacity Charge                            |                            |                     |                            | 164,662 | 164,662                 |
| Transmission Charge & Market Operation Fee |                            |                     |                            | 20,681  | 20,681                  |
| Wire Business UoSC                         |                            |                     |                            | 44,414  | -                       |
| Power Purchase Price                       |                            | (Min. Rs.)          |                            |         |                         |
| Pay & Allowances                           |                            |                     | 16,004                     | 14,997  | 1,383                   |
| Post Retirement Benefits                   |                            |                     | 10,883                     | 10,115  | 932                     |
| Repair & Maintenance                       |                            |                     | 2,661                      | 2,618   | 7                       |
| Traveling allowance                        |                            |                     | 650                        | 523     | 118                     |
| Vehicle maintenance                        |                            |                     | 1,131                      | 910     | 205                     |
| Other expenses                             |                            |                     | 2,614                      | 2,104   | 475                     |
| O&M Cost                                   |                            |                     | 33,943                     | 24,126  | 9,817                   |
| Depreciation                               |                            |                     | 6,152                      | 5,981   | 5,981                   |
| RORB                                       |                            |                     | 14,267                     | 14,390  | 14,390                  |
| O.Income                                   |                            |                     | 8,581                      | (3,919) | (4,362)                 |
| Margin                                     |                            | (Min. Rs.)          | 45,780                     | 24,719  | 10,781                  |
| Prior Year Adjustment                      |                            | (Min. Rs.)          | -                          | (4,209) | (4,209)                 |
| Working Capital                            |                            | (Min. Rs.)          | -                          | (3,305) | (1,188)                 |
| Revenue Requirement                        |                            | (Min. Rs.)          | 38,284                     | 44,414  | 324,106                 |
| Average Tariff                             |                            | (Rs./kWh)           |                            | 3.86    | 28.20                   |
|  |                            |                     |                            |         | 28.20                   |

46. The above assessment has been carried out based on the data/information provided by the Petitioner, which the Authority believes is correct and based on facts. In case of any deviation / misrepresentation observed at a later stage, the Petitioner shall be held responsible for the consequences arising out, under NEPRA Act, Rules and Regulations made thereunder. Any consequential adjustment, if required will be made accordingly.

47. The Petitioner is directed to follow the following time lines for submission of its future indexation/adjustment during the MYT control period;

| Description                      | Pass Through | ADJUSTMENTS/ INDEXATION   | TIME LINES  |
|----------------------------------|--------------|---|---|
| Power Purchase Price             |              | The Authority, keeping in view of any abnormal changes may review Power Purchase Price references along with any Quarterly adjustment |   |
| Fuel Cost                        |              | Monthly, as per the approved mechanism. Impact of FCA on T&D losses would be adjusted on Quarterly basis.                             | Data to be provided by CPPA (G) by close of the month   |
| Variable O&M                     |              | Quarterly, as per the approved Quarterly adjustment mechanism.  | Request to be furnished by the Petitioner not later than a period of 07 Days on Quarterly basis.  |
| Capacity Charges                 |              | Quarterly, as per the approved Quarterly adjustment mechanism.  | Request to be furnished by the Petitioner not later than a period of 07 Days on Quarterly basis.  |
| Transmission /UoSC & MOP Charges |              | Quarterly, as per the approved Quarterly adjustment mechanism.  | Request to be furnished by the Petitioner not later than a period of 07 Days on Quarterly basis.  |
| Margin                           |              |   |   |
| Salaries, Wages & Benefits       |              | Annually as per the mechanism given in the decision   |   |
| Post-retirement Benefit          |              | Annually as per the mechanism given in the decision   | Request to be submitted by Petitioner in end of July of every year, so that adjustment / Indexation for the next year is determined in timely manner. |
| Other operating expenses         |              | Annually as per the mechanism given in the decision   |   |
| Depreciation                     |              | Bi-Annually, as per the decision  |   |
| Return on Regulatory Asset Base  |              | No adjustment allowed over Reference ROE  |   |
| Other income                     |              | As per the mechanism in the decision  |   |
| Prior Year Adjustment            |              |   |   |
| KIBOR                            |              |   |   |
| Return on Equity (ROE)           |              |   |   |
| Spread                           |              |   |   |



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48. The Petitioner is directed to ensure separate disclosure of each item in its audited financial statements as mentioned in the determination.
49. The Petitioner is also directed to ensure breakup of its Operating cost in terms of Distribution and Supply function separately in its audited financial statements.
50. The Petitioner is responsible to provide distribution service within its service territory on a non-discriminatory basis to all the consumers who meet the eligibility criteria laid down by the Authority and make its system available for operation by any other licensee, consistent with applicable instructions established by the system operator.
51. The Petitioner shall follow the performance standards laid down by the Authority for distribution and transmission of electric power, including safety, health and environmental protection instructions issued by the Authority or any Governmental agency or Provincial Government;
52. The Petitioner shall ensure to develop, maintain and publicly make available, its investment program for satisfying its service obligations and acquiring and selling its assets.
53. The Petitioner shall disconnect the provision of electric power to a consumer for default in payment of power charges or to a consumer who is involved in theft of electric power on the request of Licensee.
54. The Petitioner shall comply with, all the existing or future applicable Rules, Regulations, orders of the Authority and other applicable documents as issued from time to time.

Summary of Direction

55. The Authority hereby directs the Petitioner to:
  - i. To provide the reconciled date of sales mix for last 3 years with its reported revenue as per audited financial statements.
  - ii. To provide comprehensive reconciliation of PYA allowed under different heads for at least last 3 years with the revenue reported in audited accounts.
  - iii. To provide year wise detail of amounts deposited in the Fund, amount withdrawn along- with profit/interest earned thereon since creation of Fund each year.
  - iv. To provide the amount of IDC capitalized with its subsequent adjustment request and reflect the same in its Audited Financial Statements each year.
  - v. To get its data, regarding units billed to lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers, reconciled with PTIC and submit such reconciliation to the Authority every year.
  - vi. To ensure that by the time it files its next tariff petition/ adjustment request, MDI for all consumers at all levels is properly recorded.
56. The Decision of the Authority along-with annexures, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.





57. The instant decision of the Authority along-with order part and Annexures, be also notified in terms of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

**AUTHORITY**

Amina Ahmed

Amina Ahmed  
Member

Maqsood Anwar Khan

Engr. Maqsood Anwar Khan  
Member

Waseem Mukhtar

Waseem Mukhtar  
Chairman



### FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

$$\text{Fuel Price variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) and for fuel cost of energy procured through bilateral contracts, in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.



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### QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

Quarterly PPP ( $\Delta_{adj}$ ) =  $PPP_{(Actual)} \text{ (excluding Fuel cost)} - PPP_{(Recovered)} \text{ (excluding Fuel cost)}$

Where;

$PPP_{(Actual)}$  is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs and for energy procured through bilateral contracts, adjusted for any cost disallowed by the Authority.

$PPP_{(Recovered)}$  is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the tariff determination that remained notified during the period.

#### Impact of T&D losses on FCA

= Monthly FCA allowed (Rs./kWh) x Actual units Purchase x % T&D losses

Where;

Monthly FCA allowed (Rs./kWh) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.

WAPDA



**Islamabad Electric Supply Company (IESCO)**  
**Estimated Sales Revenue on the Basis of New Tariff**

| Description                               | Sales                                    |       | Revenue      |                 |         | Base Tariff  |              |                 | PYA 2025 |                 | Total Tariff |              |                 |
|---|--|-------|--------------|-----------------|---------|--------------|--------------|-----------------|----------|-----------------|--------------|--------------|-----------------|
|   | QW/H                                     | % Mix | Fixed Charge | Variable Charge | Total   | Fixed Charge | Fixed Charge | Variable Charge | Amount   | Variable Charge | Fixed Charge | Fixed Charge | Variable Charge |
|   |  |       | Min. Rs.     | Min. Rs.        | Rs./kWh | Rs./kWh      | Rs./kWh      | Min. Rs.        | Rs./kWh  | Rs./kWh         | Rs./kWh      | Rs./kWh      | Rs./kWh         |
| <b>Residential</b>                        |  |       |              |                 |         |              |              |                 |          |                 |              |              |                 |
| Residential                               | For peak load requirement less than 5 kW |       |              |                 |         |              |              |                 |          |                 |              |              |                 |
|   | Up to 50 Units - Life Line               | 21    | 0%           | -               | 763     | 763          | -            | -               | 35.48    | (8)             | (0.37)       | -            | -               |
|   | 51-100 Units - Life Line                 | 24    | 0%           | -               | 806     | 806          | -            | -               | 34.14    | (9)             | (0.37)       | -            | -               |
|   | 01-100 Units                             | 1155  | 10%          | -               | 38,415  | 38,415       | -            | -               | 31.53    | (423)           | (0.37)       | -            | -               |
|   | 101-200 Units                            | 204   | 3%           | -               | 9,217   | 9,217        | -            | -               | 31.40    | (107)           | (0.37)       | -            | -               |
| Un-Planned                                | 01-100 Units                             | 288   | 3%           | -               | 8,959   | 8,959        | -            | -               | 31.06    | (106)           | (0.37)       | -            | -               |
|   | 101-200 Units                            | 690   | 6%           | -               | 23,503  | 23,503       | -            | -               | 29.73    | (233)           | (0.37)       | -            | -               |
|   | 201-300 Units                            | 1031  | 9%           | -               | 31,292  | 31,292       | -            | -               | 30.35    | (378)           | (0.37)       | -            | -               |
|   | 301-400 Units                            | 515   | 4%           | 346             | 18,502  | 18,502       | 200          | -               | 30.03    | (189)           | (0.37)       | 200          | -               |
|   | 401-500 Units                            | 255   | 2%           | 279             | 7,558   | 7,837        | 400          | -               | 29.87    | (93)            | (0.37)       | 400          | -               |
|   | 501-600 Units                            | 139   | 1%           | 188             | 3,081   | 4,169        | 600          | -               | 28.47    | (48)            | (0.37)       | 600          | -               |
|   | 601-700 Units                            | 78    | 1%           | 122             | 2,285   | 2,408        | 800          | -               | 29.33    | (28)            | (0.37)       | 800          | -               |
|   | Above 700 Units                          | 170   | 1%           | 210             | 4,870   | 5,181        | 1,000        | -               | 29.18    | (62)            | (0.37)       | 1,000        | -               |
| Residential                               | For peak load requirement exceeding 5 kW |       |              |                 |         |              |              |                 |          |                 |              |              |                 |
|   | Time of Use (TOU) - Peak                 | 177   | 2%           | 1,557           | 6,302   | 7,259        | 1,000        | -               | 29.04    | (65)            | (0.37)       | 1,000        | -               |
|   | Time of Use (TOU) - Off-Peak             | 676   | 6%           | -               | 18,526  | 18,526       | 1,000        | -               | 27.42    | (247)           | (0.37)       | 1,000        | -               |
|   | Temporary Supply                         | 3     | 0%           | 7               | 92      | 99           | 2,000        | -               | 31.22    | (1)             | (0.37)       | 2,000        | -               |
| Total Residential                         |  |       |              | 5,512           | 48%     | 3,111        | 165,174      | 169,285         |          |                 |              |              | {2,018}         |
| <b>Commercial - A2</b>                    |  |       |              |                 |         |              |              |                 |          |                 |              |              |                 |
| Commercial - A2                           | For peak load requirement less than 5 kW |       |              |                 |         |              |              |                 |          |                 |              |              |                 |
|   | For peak load requirement exceeding 5 kW | 455   | 4%           | 4,704           | 7,997   | 12,701       | 1,000        | -               | 19.28    | (152)           | (0.37)       | 1,000        | -               |
|   | Regular                                  | 0     | 0%           | 1               | 5       | 6            | -            | 1,250           | 19.95    | (0)             | (0.37)       | -            | 1,250           |
|   | Time of Use (TOU) - Peak                 | 175   | 2%           | -               | 4,973   | 4,875        | -            | -               | 28.42    | (64)            | (0.37)       | -            | -               |
|   | Time of Use (TOU) - Off-Peak             | 707   | 6%           | 5,843           | 14,506  | 20,148       | -            | 1,250           | 26.52    | (259)           | (0.37)       | -            | 1,250           |
|   | Temporary Supply                         | 20    | 0%           | 65              | 761     | 845          | 5,000        | -               | 29.54    | (10)            | (0.37)       | 5,000        | -               |
|   | Electric Vehicle Charging Station        | 0     | 0%           | -               | 0       | 0            | -            | 17.87           | (0)      | (0.37)          | -            | -            | 17.87           |
|   | Total Commercial                         | 1,324 | 12%          | 10,412          | 28,263  | 38,676       |              |                 |          |                 |              |              | {465}           |
| <b>General Services-A3</b>                |  |       |              | 583             | 5%      | 254          | 14,760       | 15,034          | 1,000    | -               | 25.35        | (215)        | (0.37)          |
| <b>Industrial</b>                         |  |       |              |                 |         |              |              |                 |          |                 |              |              |                 |
| Industrial                                | B1                                       | 2     | 0%           | 17              | 57      | 74           | 1,000        | -               | 31.43    | (1)             | (0.37)       | 1,000        | -               |
|   | B1 Peak                                  | 6     | 0%           | -               | 214     | 214          | 1,000        | -               | 33.43    | (2)             | (0.37)       | 1,000        | -               |
|   | B1 Off-Peak                              | 44    | 0%           | 69.00           | 1,290   | 1,378        | 1,000        | -               | 29.28    | (15)            | (0.37)       | 1,000        | -               |
|   | B2                                       | 0     | 0%           | 0               | 0       | 0            | -            | 1,250           | 28.80    | (0)             | (0.37)       | -            | 1,250           |
|   | B2 - TOU (Peak)                          | 58    | 1%           | -               | 1,878   | 1,878        | -            | -               | 32.31    | (24)            | (0.37)       | -            | -               |
|   | B2 - TOU (Off-Peak)                      | 383   | 3%           | 2,487           | 9,152   | 11,639       | -            | 1,250           | 29.90    | (149)           | (0.37)       | -            | 1,250           |
|   | B3 - TOU (Peak)                          | 40    | 0%           | -               | 1,254   | 1,254        | -            | -               | 31.49    | (15)            | (0.37)       | -            | -               |
|   | B3 - TOU (Off-Peak)                      | 260   | 2%           | 1,142           | 4,421   | 5,562        | -            | 1,250           | 18.88    | (95)            | (0.37)       | -            | 1,250           |
|   | B4 - TOU (Peak)                          | 51    | 0%           | -               | 1,845   | 1,845        | -            | -               | 32.00    | (19)            | (0.37)       | -            | -               |
|   | B4 - TOU (Off-Peak)                      | 326   | 3%           | 1,438           | 8,932   | 8,368        | -            | 1,250           | 21.27    | (119)           | (0.37)       | -            | 1,250           |
|   | Temporary Supply                         | 0     | 0%           | 0               | 4       | 4            | 5,000        | -               | 32.48    | (0)             | (0.37)       | 5,000        | -               |
| Total Industrial                          |  |       |              | 1,170           | 10%     | 5,171        | 26,145       | 32,018          |          |                 |              |              | {428}           |
| <b>Single Point Supply</b>                |  |       |              |                 |         |              |              |                 |          |                 |              |              |                 |
| Single Point Supply                       | C1(a) Supply of 100 Volts-less than 5 kW | 0     | 0%           | 0               | 0       | 0            | 2,000        | -               | 28.84    | (0)             | (0.37)       | 2,000        | -               |
|   | C1(b) Supply of 400 Volts-exceeding 5 kW | 1     | 0%           | 3               | 13      | 17           | -            | 1,250           | 15.43    | (0)             | (0.37)       | -            | 1,250           |
|   | Time of Use (TOU) - Peak                 | 8     | 0%           | -               | 220     | 220          | -            | -               | 26.78    | (3)             | (0.37)       | -            | -               |
|   | Time of Use (TOU) - Off-Peak             | 35    | 0%           | 87              | 720     | 807          | -            | 1,250           | 20.45    | (13)            | (0.37)       | -            | 1,250           |
|   | C2 Supply at 11 kV                       | 3     | 0%           | 9               | 48      | 56           | -            | 1,250           | 18.14    | (1)             | (0.37)       | -            | 1,250           |
|   | Time of Use (TOU) - Peak                 | 53    | 1%           | -               | 2,431   | 2,431        | -            | -               | 28.43    | (30)            | (0.37)       | -            | -               |
|   | Time of Use (TOU) - Off-Peak             | 367   | 3%           | 1,773           | 5,020   | 6,782        | -            | 1,250           | 13.66    | (135)           | (0.37)       | -            | 1,250           |
|   | C3 Supply above 11 kV                    | 0     | 0%           | -               | -       | -            | -            | 1,250           | 23.99    | (32)            | (0.37)       | -            | 1,250           |
|   | Time of Use (TOU) - Peak                 | 87    | 1%           | -               | 2,849   | 2,949        | -            | -               | 33.72    | (32)            | (0.37)       | -            | -               |
|   | Time of Use (TOU) - Off-Peak             | 334   | 3%           | 1,544           | 7,361   | 8,926        | -            | 1,250           | 22.04    | (122)           | (0.37)       | -            | 1,250           |
| Total Single Point Supply                 |  |       |              | 513             | 6%      | 3,416        | 18,764       | 22,180          |          |                 |              |              | {316}           |
| <b>Agricultural Tube-wells - Tariff D</b> |  |       |              |                 |         |              |              |                 |          |                 |              |              |                 |
| Agricultural Tube-wells - Tariff D        | Scap                                     | 0     | 0%           | -               | 1       | 1            | -            | -               | 19.52    | (0)             | (0.37)       | -            | -               |
|   | Time of Use (TOU) - Peak                 | 0     | 0%           | -               | 1       | 1            | -            | -               | 16.54    | (0)             | (0.37)       | -            | -               |
|   | Time of Use (TOU) - Off-Peak             | 0     | 0%           | 1               | 7       | 8            | -            | 400             | 14.34    | (0)             | (0.37)       | -            | 400             |
|   | Agricultural Tube-wells                  | 6     | 0%           | -               | 161     | 159          | -            | 400             | 27.13    | (2)             | (0.37)       | -            | 400             |
|   | Time of Use (TOU) - Peak                 | 3     | 0%           | -               | 99      | 99           | -            | 400             | 30.88    | (1)             | (0.37)       | -            | 300             |
|   | Time of Use (TOU) - Off-Peak             | 19    | 0%           | 44              | 307     | 441          | -            | 400             | 20.58    | (7)             | (0.37)       | -            | 400             |
| Total Agricultural                        |  |       |              | 23              | 0%      | 53           | 856          | 703             |          |                 |              |              | {10}            |
| <b>Public Lighting - Tariff G</b>         |  |       |              |                 |         |              |              |                 |          |                 |              |              |                 |
| Residential Colonies                      | 68                                       | 1%    | 40           | 1,578           | 1,627   | 2,000        | -            | 24.08           | (24)     | (0.37)          | 2,000        | -            | 23.1            |
|   | 3  | 0%    | 1            | 61              | 62      | 2,000        | -            | 19.41           | (1)      | (0.37)          | 2,000        | -            | 18.1            |
|   | Tariff K - AJK                           | 8     | 0%           | 41              | 207     | 248          | -            | 1,250           | 22.05    | (3)             | (0.37)       | -            | 1,250           |
|   | Time of Use (TOU) - Peak                 | 348   | 3%           | -               | 8,936   | 8,936        | -            | -               | 25.88    | (927)           | (0.37)       | -            | -               |
| Residential Colonies                      | Time of Use (TOU) - Off-Peak             | 1534  | 13%          | 7,078           | 32,463  | 38,531       | -            | 1,250           | 21.18    | (562)           | (0.37)       | -            | 1,250           |
|   | Tariff K - Rawalpindi                    | 0     | 0%           | 0               | 11      | 11           | 2,000        | -               | 26.26    | (0)             | (0.37)       | 2,000        | -               |
| Grand Total                               |  |       |              | 1,958           | 17%     | 7,168        | 43,246       | 50,414          |          |                 |              |              | {4,203}         |

Note: The PYA 2025 column shall cease to exist after One (01) year of notification of the instant decision.



DISCHARGE OF ELECTRICAL LIABILITIES FOR THE MEXICAN ELECTRIC SUPPLY COMPANY (DESCO)

| Sl. No. | TAJUFI CATEGORY / PARTICIPATION  | FIXED CHARGES<br>Rs / Case / 36 | FIXED CHARGES<br>Rs / kW / M | VARIABLE CHARGES |          | PVA STS<br>Rs/kWh | Total Variable Charges<br>Rs/kWh |
|---------|----------------------------------|---------------------------------|------------------------------|------------------|----------|-------------------|----------------------------------|
|         |                                  |                                 |                              | Rs/kWh           | Rs/kWh   |                   |                                  |
|         |                                  |                                 | A                            | B                | C        | D                 | E = A + B + C                    |
| i       | For Standardised less than 0.3kW |                                 |                              |                  |          |                   |                                  |
| 1       | Up to 50 Units - Life Line       |                                 |                              |                  | 55.49    | (0.37)            | 20.11                            |
| 2       | 51 - 100 Units - Life Line       |                                 |                              |                  | 34.34    | (0.37)            | 32.79                            |
| 3       | 101 - 200 Units                  |                                 |                              |                  | 31.82    | (0.37)            | 31.16                            |
| 4       | 201 - 300 Units                  |                                 |                              |                  | 31.40    | (0.37)            | 31.03                            |
| 5       | 301 - 400 Units                  |                                 |                              |                  | 31.08    | (0.37)            | 30.71                            |
| 6       | 401 - 500 Units                  |                                 |                              |                  | 29.72    | (0.37)            | 29.37                            |
| 7       | 501 - 600 Units                  |                                 |                              |                  | 29.33    | (0.37)            | 28.99                            |
| 8       | 601 - 700 Units                  | 300                             |                              |                  | 26.69    | (0.37)            | 98.72                            |
| 9       | 701 - 800 Units                  | 400                             |                              |                  | 25.67    | (0.37)            | 93.01                            |
| 10      | 801 - 900 Units                  | 400                             |                              |                  | 24.47    | (0.37)            | 91.10                            |
| 11      | 901 - 1000 Units                 | 400                             |                              |                  | 23.92    | (0.37)            | 90.37                            |
| 12      | Above 1000 Units                 | 1,000                           |                              |                  | 23.18    | (0.37)            | 88.22                            |
| j       | For Standardised 0.3kW & above   |                                 |                              |                  |          |                   |                                  |
|         | Time of Use                      |                                 |                              | Peak             | Off-Peak | Peak              | Off-Peak                         |
|         |                                  | 1,000                           |                              | 29.34            | 27.43    | (0.37)            | 27.65                            |
|         |                                  | 2,000                           |                              | 28.62            | 26.69    | (0.37)            | 26.99                            |

As per Rule 11 of the double tax treaty, the competent authorities will be given the benefit of a one-month grace period.

As you will likely be able to see, the decision only protects residential consumers who are given the benefit of the doubt. It is not clear whether the decision protects residential consumers who are given the benefit of the doubt.

For the Electricity's duration, residential rate the consumer will not be given any club benefit. Under (b)(1)(B), those shall be residential consumers charge at the following rates even if no energy is consumed. Per kWh (b)(1)(B) when a monthly fixed charge is applicable, no residential charges shall be levied on such consumers, even if no energy consumed.

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### 3) The Last Phase: Conclusion

RA. 787. get treatment for health

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| Ref. No.                              | TARIFF CATEGORY / PARTICULARS | TICKED CHARGES |             | FIXED CHARGES |             | VARIABLE CHARGE |             | PFA 2025    |             | Total Variable Charge |             |
|---------------------------------------|-------------------------------|----------------|-------------|---------------|-------------|-----------------|-------------|-------------|-------------|-----------------------|-------------|
|                                       |                               | Rs / Cess / M  | Rs / KW / M | Rs / KW / M   | Rs / KW / M | Rs / KW / M     | Rs / KW / M | Rs / KW / M | Rs / KW / M | Rs / KW / M           | Rs / KW / M |
| a) PFA Subsidized Rate less than 9 KW |                               | 8,000          |             |               |             | 19.25           |             | 10.21       |             |                       | 19.25       |
| b) PFA Subsidized load 9 KW & above   |                               |                |             | 3,250         |             | 19.05           |             | 10.21       |             |                       | 19.05       |
| c) 100% Off Use                       |                               |                |             |               |             |                 |             |             |             |                       |             |
| d) Electric Vehicle Charging Station  |                               |                |             | 1,210         |             | 20.43           |             | 10.21       |             |                       | 20.43       |
| e) Pre-paid Commercial Supply Tariff  |                               |                |             | -             |             | 18.87           |             | 10.21       |             |                       | 18.87       |
| f) Pre-paid Commercial Supply Tariff  |                               |                |             | 1,330         |             | 18.80           |             | 10.21       |             |                       | 18.80       |

What is the relationship between the number of hours worked and the number of hours of leisure time available?

SAVANNAH RIVER SITE, SAVANNAH RIVER, SOUTH CAROLINA, GENERAL SERVICES

| S. No.                                     | TAXABLE CATEGORY / PARTICULARS | FOOD CHARGES<br>Rs. / Giga / M |   | FIELD CHARGES<br>Rs. / Giga / M |   | VARIABLE CHARGES<br>Rs./KWh |   | PTA 2025<br>Rs./KWh |   | Total Variable Chg. 2025<br>Rs./KWh |  |
|--|--------------------------------|--------------------------------|---|---------------------------------|---|-----------------------------|---|---------------------|---|-------------------------------------|--|
|  |                                | A                              | B | C                               | D | E                           | F | G                   | H |                                     |  |
| 3) <del>Revised Analytics</del>            |                                | 1,800                          |   |                                 |   | 35.28                       |   | 10.37               |   | 35.28                               |  |
| 3) Pre-Fold Special Services (Basic, Twin) |                                | 1,800                          |   |                                 |   | 39.10                       |   | 10.37               |   | 39.10                               |  |

Where Fixed Charges are to be applied to the Project, the charges shall be fixed based on 7.00% of estimated Total or Actual MOPR for the month which ends in March.

INDUSTRIAL SUPPLY TRAFFIC SALES

| Sr. No. | TARIFF CATEGORY / PARTICIPATOR            | FIXED CHARGES<br>Rs./kWh/M | FIXED CHARGES<br>Rs./kWh/M | VARIABLE CHARGES |       | FVA 2025 |       | Total Variable Charges<br>Rs./kWh<br>Ex-Grid |
|---------|---|----------------------------|----------------------------|------------------|-------|----------|-------|--|
|         |   |                            |                            | R                | C     | Rs./kWh  | D     |  |
| 31      | Up to 25 kW (upto 400/550 Volts)          | 1,000                      | *                          |                  |       | 31.43    | (3.7) | 33.07  |
| 32(2)   | Exceeding 25-400 kW (upto 400 Volts)      | *                          | 1,025                      |                  |       | 32.60    | (3.7) | 35.23  |
| 31(1)W  | Time Of Day                               | 1,000                      |                            |                  |       | 35.43    | (3.7) | 38.01  |
| 32(1)W  | Up to 25 kW                               |                            |                            | 35.43            | 35.74 | (3.7)    | 33.06 | 39.01  |
| 32(2)W  | Exceeding 25-400 kW (upto 400 Volts)      | *                          | 1,025                      | 32.31            | 33.90 | (3.7)    | 31.93 | 35.44  |
| 33      | For All Loads upto 5000 kW (41.13, 33 kW) | *                          | 1,025                      | 31.49            | 34.59 | (3.7)    | 31.19 | 34.63  |
| 34      | For All Loads (upto 1333 kW & more)       |                            | 1,030                      | 32.02            | 35.62 | (3.7)    | 33.57 | 36.01  |

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| Br. No.     | TARIFF/CATEGORY / PARTICULARS                               | FIXED CHARGES |            | VARIABLE CHARGE |        | PTA 2023 |        | Total Variable Charge |
|-------------|---|---------------|------------|-----------------|--------|----------|--------|-----------------------|
|             |   | Rs./Unit / M  | Rs./kW / M | Rs./Unit        | Rs./kW | Rs./Unit | Rs./kW |                       |
| O-1         | Per supply at 400/230 Volts                                 |               |            |                 |        |          |        |                       |
| a)          | Base load less than 6 kW                                    | 3,000         |            | 28.94           |        | (0.37)   |        | 28.93                 |
| b)          | Base load in kW up to 500 kW                                |               | 1,250      | 28.94           |        | (0.37)   |        | 16.07                 |
| O-3(a)      | Per supply at 31.25 kV upto and including 5000 kW           |               | 1,250      | 26.14           |        | (0.37)   |        | 18.72                 |
| O-3(b)      | Per supply at 44 kV & above and including and above 5000 kW |               | 1,250      | 23.99           |        | (0.37)   |        | 23.93                 |
| Time of Use |   |               |            |                 |        |          |        |                       |
| O-1(A)      | Per supply at 400/230 Volts & up to 500 kW                  |               | 1,250      | 26.79           | 20.45  | 10.37    | 10.37  | 20.04                 |
|             | Per supply at 31.25 kV up to and including 5000 kW          |               | 1,250      | 29.43           | 13.44  | (0.37)   | (0.37) | 29.06                 |
|             | Per supply at 44 kV & above and including and above 5000 kW |               | 1,250      | 23.72           | 23.04  | (0.37)   | (0.37) | 23.68                 |
|             | Per load with supply 75% <sup>1</sup>                       |               | 1,250      | 23.42           | 23.42  | (0.37)   | (0.37) | 23.07                 |

Where Fixed Charges are applicable and not otherwise, the charges shall be billed based on 25% of maximum load or Actual MDR for the month which every 14 days.



**REvised GROUP OF ELECTRICITY TARIFFS FOR COMMERCIAL, INDUSTRIAL AND AGRICULTURE SUPPLY COMPANY (RECORDED)**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. / Cap / M | FIXED CHARGES<br>Rs. / KW / M | VARIABLE CHARGES |         | PTA 2025<br>Rs./kWh | Total Variable Charge<br>Rs./kWh |
|---------|-------------------------------|--------------------------------|-------------------------------|------------------|---------|---------------------|----------------------------------|
|         |                               |                                |                               | Rs./kWh          | Rs./kWh |                     |                                  |
| D-1(i)  | SCAM (less than 0.5kW)        | -                              | -                             | 18.85            | 0.37    | 19.16               |                                  |
| D-2(i)  | Agricultural Pump Wells       | -                              | 400                           | 21.15            | 0.37    | 21.77               |                                  |
| D-10    | SCAM (0.5kW & above)          | -                              | 400                           | 18.85            | 0.37    | 19.20               |                                  |
| D-20    | Commercial & Industrial       | -                              | 400                           | 21.15            | 0.37    | 20.31               |                                  |
| D-30    | Residential Supply            | -                              | 400                           | 21.15            | 0.37    | 21.48               |                                  |

Note: Under this tariff, there should be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 0.5kW can opt for 700W metering.

**REvised GROUP OF ELECTRICITY TARIFFS FOR TEMPORARY SUPPLY (700W) FOR COMMERCIAL, INDUSTRIAL AND AGRICULTURE SUPPLY COMPANY (RECORDED)**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. / Cap / M | FIXED CHARGES<br>Rs. / KW / M | VARIABLE CHARGES |         | PTA 2025<br>Rs./kWh | Total Variable Charge<br>Rs./kWh |
|---------|-------------------------------|--------------------------------|-------------------------------|------------------|---------|---------------------|----------------------------------|
|         |                               |                                |                               | Rs./kWh          | Rs./kWh |                     |                                  |
| D-1(i)  | Residential Supply            | 2,000                          | -                             | 21.03            | 0.37    | 21.63               |                                  |
| D-10    | Commercial Supply             | 4,000                          | -                             | 21.54            | 0.37    | 22.17               |                                  |
| D-20    | Industrial Supply             | 6,000                          | -                             | 22.42            | 0.37    | 23.01               |                                  |

**REvised GROUP OF ELECTRICITY TARIFFS FOR SEASONAL INDUSTRIAL SUPPLY (700W) FOR COMMERCIAL, INDUSTRIAL AND AGRICULTURE SUPPLY COMPANY (RECORDED)**

Note: Tariff D consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for 12 months.

Note: The consumers having sanctioned load less than 0.5kW can opt for 700W metering.

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. / Cap / M | FIXED CHARGES<br>Rs. / KW / M | VARIABLE CHARGES |         | PTA 2025<br>Rs./kWh | Total Variable Charge<br>Rs./kWh |
|---------|-------------------------------|--------------------------------|-------------------------------|------------------|---------|---------------------|----------------------------------|
|         |                               |                                |                               | Rs./kWh          | Rs./kWh |                     |                                  |
| D-1(i)  | Residential Supply            | 7,000                          | -                             | 21.03            | 0.37    | 21.63               |                                  |

**REvised GROUP OF ELECTRICITY TARIFFS FOR RESIDENTIAL COORDINATED INDUSTRIAL SUPPLY COMPANY (RECORDED)**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES<br>Rs. / Cap / M | FIXED CHARGES<br>Rs. / KW / M | VARIABLE CHARGES |         | PTA 2025<br>Rs./kWh | Total Variable Charge<br>Rs./kWh |
|---------|-------------------------------|--------------------------------|-------------------------------|------------------|---------|---------------------|----------------------------------|
|         |                               |                                |                               | Rs./kWh          | Rs./kWh |                     |                                  |
| D-1(i)  | Residential Supply            | 3,000.00                       | -                             | 18.41            | 0.37    | 19.01               |                                  |

Note: The PTA 2025 column shall cease to exist after Day (b) year of notification of the last decision.

Date: 9



| Description                     | Jan-26   | Feb-26   | Mar-26   | Apr-26   | May-26   | Jun-26   | Jul-26   | Aug-26   | Sep-26    | Oct-26   | Nov-26   | Dec-26   | Total    |
|---------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|----------|----------|----------|
| Units Purchased by DISCOs (GWh) | 872      | 690      | 565      | 926      | 1,217    | 1,456    | 1,637    | 1,394    | 1,240     | 920      | 713      | 808      | 12,396   |
| Fuel Cost Component             | 10,395.4 | 6,733.7  | 7,995.2  | 8,249.6  | 8,431.5  | 7,713.8  | 7,092.9  | 7,099.8  | 7,459.6   | 7,869.6  | 6,244.1  | 8,016.5  | 7,755.3  |
| Variable O&M                    | 0.3912   | 0.2957   | 0.3527   | 0.3713   | 0.4775   | 0.4390   | 0.4029   | 0.3880   | 0.3916    | 0.4249   | 0.3019   | 0.3211   | 0.3901   |
| Capacity                        | 17,091.2 | 18,653.0 | 15,850.6 | 14,467.7 | 11,862.0 | 10,656.0 | 10,591.0 | 10,581.3 | 11,538.64 | 13,442.1 | 15,059.6 | 17,122.2 | 13,281.3 |
| UoSC                            | 1,863.9  | 1,861.7  | 1,772.2  | 1,843.6  | 1,682.5  | 1,582.5  | 1,586.6  | 4,500.7  | 1,455.53  | 1,606.7  | 1,685.6  | 1,675.3  | 1,883.3  |
| Total PPP in Rs./kWh            | 29.7417  | 27.5952  | 25.9706  | 24.9330  | 22.4536  | 20.3733  | 19.5875  | 19.5245  | 21.0443   | 23.4223  | 24.2908  | 27.3431  | 23.0947  |

| Description                     | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Total   |
|---------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| Units Purchased by DISCOs (GWh) | 872    | 690    | 565    | 926    | 1,217  | 1,456  | 1,637  | 1,394  | 1,240  | 920    | 713    | 808    | 12,396  |
| Fuel Cost Component             | 9,063  | 4,549  | 5,474  | 7,640  | 10,262 | 11,231 | 10,191 | 9,897  | 9,250  | 7,240  | 4,450  | 6,799  | 96,151  |
| Variable O&M                    | 34.1   | 20.5   | 24.1   | 34.4   | 58.1   | 63.9   | 57.9   | 54.1   | 48.6   | 39.1   | 21.5   | 27.2   | 4,835   |
| Capacity                        | 14,908 | 12,818 | 10,852 | 13,399 | 14,437 | 15,532 | 15,216 | 14,750 | 14,368 | 12,367 | 13,453 | 14,522 | 164,662 |
| UoSC                            | 1,626  | 1,285  | 1,243  | 1,707  | 2,048  | 2,281  | 2,155  | 2,025  | 1,992  | 1,552  | 3,194  | 3,597  | 20,681  |
| Total PPP in Rs./Min            | 25.943 | 19.017 | 17,780 | 23,091 | 27,327 | 29,662 | 28,142 | 27,216 | 26,096 | 21,549 | 17,312 | 23,191 | 286,329 |

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



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**TERMS AND CONDITIONS OF TARIFF  
(FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY LICENSEES)**  
**PART-I**

**GENERAL DEFINITIONS**

The Company, for the purposes of these terms and conditions means IESCO engaged in the business of distribution/supply of electricity within the territory mentioned in the licence granted to it for this purpose.

1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 31 days or less reckoned from the date of last meter reading. If, for any reason, the scheduled reading period of a consumer exceeds the number of days in a calendar month, the total consumption should be prorated to match the number of days in that calendar month for determining the applicable slab rate and same be used for actual billing purpose.
2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
4. "Billing Demand" means the 25% of the sanction load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.

*Provided that for the purpose of fixed charges sanctioned load means maximum demand recorded during preceding 60 months.*

*Provided further that in case of new connections or consumers who have renewed/revised their sanctioned load, the fixed charges will be charged on 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher. However, upon establishment of MDI in next six months, the adjustment of fixed charges will be made accordingly by the DISCO.*

*Provided also that consumers having alternate/ dual source i.e. captive power, net metering etc. the existing mechanism of fixed charges shall remain the same i.e. the 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher.*

5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.



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7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh.,
9. Point of supply means metering point where electricity is delivered to the consumer.
10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

|                         | <u>PEAK TIMING</u> | <u>OFF-PEAK TIMING</u>        |
|-------------------------|--------------------|-------------------------------|
| Dec to Feb (inclusive)  | 5 PM to 9 PM       | Remaining 20 hours of the day |
| Mar to May (inclusive)  | 6 PM to 10 PM      | -do-                          |
| June to Aug (inclusive) | 7 PM to 11 PM      | -do-                          |
| Sept to Nov (inclusive) | 6 PM to 10 PM      | -do-                          |

\* To be duly adjusted in case of day light time saving

11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load 5 kW and above supply shall be given at three-phase.
12. "Consumer" as defined in NEPRA Act.
13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
14. NTDC means the National Transmission and Despatch Company.
15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act.

#### GENERAL CONDITIONS

1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge (LPS) of 5% may be levied for next three (03) days after the due date and thereafter 10% LPS may be charged on the amount billed excluding Govt. taxes and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7<sup>th</sup> day from the date of delivery of bill.
3. The supply provided to the consumers shall not be available for resale.
4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor failing below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



## PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

### A-1 RESIDENTIAL

#### Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption  $\leq$  100 units; two rates for  $\leq$  50 and  $\leq$  100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming  $\leq$  200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

1. This Tariff is applicable for supply to:
  - i) Residences,
  - ii) Places of worship,
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-1(b) as set out in the Schedule of Tariff.
4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

### A-2 COMMERCIAL

1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
  - i) Shops/Flower Nurseries/Cold Storage
  - ii) Hotels, Hostels and Restaurants,
  - iii) Petrol Pumps and Service Stations,
  - iv) Compressed Natural Gas filling stations,
  - v) Private Hospitals/Clinics/Dispensaries,
  - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
  - vii) Guest Houses/Rest Houses,
  - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
  - ix) Electric Vehicle Charging Stations (EVCS)
2. Electric Vehicle Charging Stations shall be billed under A-2(d) tariff i.e. Rs./kWh for peak and off-peak hours. For the time being, the tariff design is with zero fixed



charges, however, in future the Authority after considering the ground situation may design its tariff structure on two part basis i.e. fixed charges and variable charges.

3. The Electric Vehicle Charging Station shall provide "charging service" to Electric Vehicle shall provide charging service to Electric Vehicles as per the applicable tariff for EVCS category, plus margin, to be determined by the market forces itself. The EVCS shall be billed by DISCOS under A-2(d) tariff. However, monthly FCAs either positive or negative shall not be applicable on EVCS.
4. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
5. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
6. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff A-2(c).

### A-3 GENERAL SERVICES

1. This tariff is applicable to:
  - i. Approved religious and charitable institutions
  - ii. Government and Semi-Government offices and Institutions
  - iii. Government Hospitals and dispensaries
  - iv. Educational institutions
  - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.

Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

## B INDUSTRIAL SUPPLY

### Definitions

1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices inside the premises and for normal working of the industry.
2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
3. This Tariff shall also be available for consumers having single-metering arrangement such as:
  - i) Poultry Farms
  - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
  - iii) Software houses

### Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he



undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

#### **B -1    SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE**

1. This tariff is applicable for supply to Industries having sanctioned load upto 25 kW.
2. Consumers having sanctioned load upto 25 kW shall be billed on single-part kWh rate.
3. Consumers under tariff B-1 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate. However, B-1 consumers having sanctioned load of less than 5 kW may opt for ToU meter
4. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff B1(b).

#### **B-2    SUPPLY AT 400 VOLTS**

1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

#### **B-3    SUPPLY AT 11 kV AND 33 kV**

1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5 MW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
3. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.



4. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with Consumer Service Manual (CSM).
5. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

#### B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

1. This tariff is applicable for supply to Industries for all loads of more than 5MW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5MW or below who opt to receive supply at 66 kV or 132 kV and above.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

#### C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption to mix-load consumer not selling to any other consumer such as residential, commercial, tube-well and others.

##### General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

#### C-I SUPPLY AT 400/230 VOLTS



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1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

#### C-2 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of more than 500 kW up to and including 5 MW.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW upto 7.5MW whose connection is at least three (3) years old. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with CSM.
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
5. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

#### C-3 SUPPLY AT 66 kV AND ABOVE

1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other



necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.

3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

#### D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

##### Special Conditions of Supply

1. This tariff shall apply to:
  - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP);
  - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
  - iii) Tube-wells meant for aqua-culture.
  - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

##### D-1

1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.



4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

#### D-2

1. This tariff is applicable to consumers falling under Agriculture Supply excluding SCARP related installations.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 2(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.

#### E -1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, exhibitions, political gathering, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction of house/buildings/plazas of single phase loads. A temporary electric power supply connection for the construction shall be provided by Distribution company initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. However, there is no minimum time period for provision of temporary connection. The temporary connection for illumination, lighting, weddings, festivals, functions, exhibitions, political gatherings or national and religious ceremonies, civil or military functions etc., testing of industrial equipment or any other emergent requirement of temporary nature, can be provided for specific time period not exceeding two weeks. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

##### Special Conditions of Supply

1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

#### E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

#### SPECIAL CONDITIONS OF SUPPLY

1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.



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2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

## **F SEASONAL INDUSTRIAL SUPPLY**

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

### **Definitions**

"Year" means any period comprising twelve consecutive months.

1. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

### **Special Conditions of Supply**

1. This tariff is applicable to seasonal industry.
2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and



equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

#### **G PUBLIC LIGHTING SUPPLY**

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps. The supply under this tariff shall also be applicable for lamps used in public playgrounds and public parks.

##### **Definitions**

"Month" means a calendar month or a part thereof in excess of 15 days.

##### **Special Conditions of Supply**

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

#### **H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES**

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

##### **Definitions**

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

##### **Special Conditions of Supply**

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

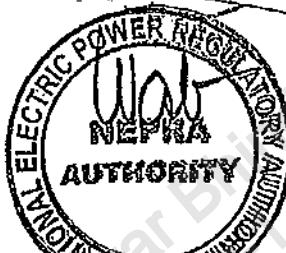
##### **TARCTION**

Supply under this tariff means supply of power in bulk to Railways for Railway Traction only.



## Answer VI

| Appraiser VI (Ward 6) PTA    |  | Appraiser VI (Ward 6) PTA |
|------------------------------|--|---------------------------|
| Particulars                  |  | 100                       |
| TDR Dates                    |  | 100                       |
| Other dates                  |  | 100                       |
| Value as of measurement date |  | 100                       |
| NP dates                     |  | 100                       |
| PTA-6, 100%                  |  | 100                       |
| TDR Report - Rs. 300         |  | 100                       |
| TDR Date                     |  | 100                       |
| Prop-15th                    |  | 100                       |
| Present value - 200 + 10%    |  | 100                       |
| Units                        |  | 100                       |
| Appraiser VI (Ward 6) PTA    |  | 100                       |
| Particulars                  |  | 100                       |
| TDR Dates                    |  | 100                       |
| Other dates                  |  | 100                       |
| Value as of measurement date |  | 100                       |
| NP dates                     |  | 100                       |
| PTA-6, 100%                  |  | 100                       |
| TDR Report - Rs. 300         |  | 100                       |
| TDR Date                     |  | 100                       |
| Prop-15th                    |  | 100                       |
| Present value - 200 + 10%    |  | 100                       |
| Units                        |  | 100                       |
| Appraiser VI (Ward 6) PTA    |  | 100                       |
| Particulars                  |  | 100                       |
| TDR Dates                    |  | 100                       |
| Other dates                  |  | 100                       |
| Value as of measurement date |  | 100                       |
| NP dates                     |  | 100                       |
| PTA-6, 100%                  |  | 100                       |
| TDR Report - Rs. 300         |  | 100                       |
| TDR Date                     |  | 100                       |
| Prop-15th                    |  | 100                       |
| Present value - 200 + 10%    |  | 100                       |
| Units                        |  | 100                       |
| Appraiser VI (Ward 6) PTA    |  | 100                       |
| Particulars                  |  | 100                       |
| TDR Dates                    |  | 100                       |
| Other dates                  |  | 100                       |
| Value as of measurement date |  | 100                       |
| NP dates                     |  | 100                       |
| PTA-6, 100%                  |  | 100                       |
| TDR Report - Rs. 300         |  | 100                       |
| TDR Date                     |  | 100                       |
| Prop-15th                    |  | 100                       |
| Present value - 200 + 10%    |  | 100                       |
| Units                        |  | 100                       |
| Appraiser VI (Ward 6) PTA    |  | 100                       |
| Particulars                  |  | 100                       |
| TDR Dates                    |  | 100                       |
| Other dates                  |  | 100                       |
| Value as of measurement date |  | 100                       |
| NP dates                     |  | 100                       |
| PTA-6, 100%                  |  | 100                       |
| TDR Report - Rs. 300         |  | 100                       |
| TDR Date                     |  | 100                       |
| Prop-15th                    |  | 100                       |
| Present value - 200 + 10%    |  | 100                       |
| Units                        |  | 100                       |
| Appraiser VI (Ward 6) PTA    |  | 100                       |
| Particulars                  |  | 100                       |
| TDR Dates                    |  | 100                       |
| Other dates                  |  | 100                       |
| Value as of measurement date |  | 100                       |
| NP dates                     |  | 100                       |
| PTA-6, 100%                  |  | 100                       |
| TDR Report - Rs. 300         |  | 100                       |
| TDR Date                     |  | 100                       |
| Prop-15th                    |  | 100                       |
| Present value - 200 + 10%    |  | 100                       |
| Units                        |  | 100                       |
| Appraiser VI (Ward 6) PTA    |  | 100                       |
| Particulars                  |  | 100                       |
| TDR Dates                    |  | 100                       |
| Other dates                  |  | 100                       |
| Value as of measurement date |  | 100                       |
| NP dates                     |  | 100                       |
| PTA-6, 100%                  |  | 100                       |
| TDR Report - Rs. 300         |  | 100                       |
| TDR Date                     |  | 100                       |
| Prop-15th                    |  | 100                       |
| Present value - 200 + 10%    |  | 100                       |
| Units                        |  | 100                       |



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Math 9

| January 2013                 |               | 2012          | 2011          |
|------------------------------|---------------|---------------|---------------|
| Purchases                    | 7,170         | 7,170         | 7,170         |
| Direct labour                | 7,170         | 7,170         | 7,170         |
| Salaries of instrumentalists | 271           | 271           | 271           |
| SPS fees                     | 1,551         | 1,551         | 1,551         |
| ICA - Ra. 1,553              | 1,553         | 1,553         | 1,553         |
| ICA Impact - Ra. 516         | 516           | 516           | 516           |
| ICA Live                     | 22            | 22            | 22            |
| Prep-ICA                     | 64            | 64            | 64            |
| Post-impact 2012 - Agt       | 394.4         | 394.4         | 394.4         |
| Unknown                      | 195.5         | 195.5         | 195.5         |
| <b>Total Income</b>          | <b>10,000</b> | <b>10,000</b> | <b>10,000</b> |
| Purchases                    | 2,111         | 2,111         | 2,111         |
| Direct labour                | 2,111         | 2,111         | 2,111         |
| Salaries of instrumentalists | 271           | 271           | 271           |
| SPS fees                     | 1,551         | 1,551         | 1,551         |
| ICA - Ra. 1,553              | 1,553         | 1,553         | 1,553         |
| ICA Impact - Ra. 516         | 516           | 516           | 516           |
| ICA Live                     | 22            | 22            | 22            |
| Prep-ICA                     | 64            | 64            | 64            |
| Post-impact 2012 - Agt       | 394.4         | 394.4         | 394.4         |
| Unknown                      | 195.5         | 195.5         | 195.5         |
| <b>Total Income</b>          | <b>3,277</b>  | <b>3,277</b>  | <b>3,277</b>  |
| Purchases                    | 441           | 441           | 441           |
| Direct labour                | 441           | 441           | 441           |
| Salaries of instrumentalists | 271           | 271           | 271           |
| SPS fees                     | 1,551         | 1,551         | 1,551         |
| ICA - Ra. 1,553              | 1,553         | 1,553         | 1,553         |
| ICA Impact - Ra. 516         | 516           | 516           | 516           |
| ICA Live                     | 22            | 22            | 22            |
| Prep-ICA                     | 64            | 64            | 64            |
| Post-impact 2012 - Agt       | 394.4         | 394.4         | 394.4         |
| Unknown                      | 195.5         | 195.5         | 195.5         |
| <b>Total Income</b>          | <b>1,149</b>  | <b>1,149</b>  | <b>1,149</b>  |
| Purchases                    | 1,551         | 1,551         | 1,551         |
| Direct labour                | 1,551         | 1,551         | 1,551         |
| Salaries of instrumentalists | 271           | 271           | 271           |
| SPS fees                     | 22            | 22            | 22            |
| ICA - Ra. 1,553              | 1,553         | 1,553         | 1,553         |
| ICA Impact - Ra. 516         | 516           | 516           | 516           |
| ICA Live                     | 22            | 22            | 22            |
| Prep-ICA                     | 64            | 64            | 64            |
| Post-impact 2012 - Agt       | 394.4         | 394.4         | 394.4         |
| Unknown                      | 195.5         | 195.5         | 195.5         |
| <b>Total Income</b>          | <b>1,551</b>  | <b>1,551</b>  | <b>1,551</b>  |
| Purchases                    | 547           | 547           | 547           |
| Direct labour                | 547           | 547           | 547           |
| Salaries of instrumentalists | 271           | 271           | 271           |
| SPS fees                     | 22            | 22            | 22            |
| ICA - Ra. 1,553              | 1,553         | 1,553         | 1,553         |
| ICA Impact - Ra. 516         | 516           | 516           | 516           |
| ICA Live                     | 22            | 22            | 22            |
| Prep-ICA                     | 64            | 64            | 64            |
| Post-impact 2012 - Agt       | 394.4         | 394.4         | 394.4         |
| Unknown                      | 195.5         | 195.5         | 195.5         |
| <b>Total Income</b>          | <b>1,551</b>  | <b>1,551</b>  | <b>1,551</b>  |
| Purchases                    | 1,551         | 1,551         | 1,551         |
| Direct labour                | 1,551         | 1,551         | 1,551         |
| Salaries of instrumentalists | 271           | 271           | 271           |
| SPS fees                     | 22            | 22            | 22            |
| ICA - Ra. 1,553              | 1,553         | 1,553         | 1,553         |
| ICA Impact - Ra. 516         | 516           | 516           | 516           |
| ICA Live                     | 22            | 22            | 22            |
| Prep-ICA                     | 64            | 64            | 64            |
| Post-impact 2012 - Agt       | 394.4         | 394.4         | 394.4         |
| Unknown                      | 195.5         | 195.5         | 195.5         |
| <b>Total Income</b>          | <b>1,551</b>  | <b>1,551</b>  | <b>1,551</b>  |
| Purchases                    | 1,551         | 1,551         | 1,551         |
| Direct labour                | 1,551         | 1,551         | 1,551         |
| Salaries of instrumentalists | 271           | 271           | 271           |
| SPS fees                     | 22            | 22            | 22            |
| ICA - Ra. 1,553              | 1,553         | 1,553         | 1,553         |
| ICA Impact - Ra. 516         | 516           | 516           | 516           |
| ICA Live                     | 22            | 22            | 22            |
| Prep-ICA                     | 64            | 64            | 64            |
| Post-impact 2012 - Agt       | 394.4         | 394.4         | 394.4         |
| Unknown                      | 195.5         | 195.5         | 195.5         |
| <b>Total Income</b>          | <b>1,551</b>  | <b>1,551</b>  | <b>1,551</b>  |
| Purchases                    | 1,551         | 1,551         | 1,551         |
| Direct labour                | 1,551         | 1,551         | 1,551         |
| Salaries of instrumentalists | 271           | 271           | 271           |
| SPS fees                     | 22            | 22            | 22            |
| ICA - Ra. 1,553              | 1,553         | 1,553         | 1,553         |
| ICA Impact - Ra. 516         | 516           | 516           | 516           |
| ICA Live                     | 22            | 22            | 22            |
| Prep-ICA                     | 64            | 64            | 64            |
| Post-impact 2012 - Agt       | 394.4         | 394.4         | 394.4         |
| Unknown                      | 195.5         | 195.5         | 195.5         |
| <b>Total Income</b>          | <b>1,551</b>  | <b>1,551</b>  | <b>1,551</b>  |
| Purchases                    | 1,551         | 1,551         | 1,551         |
| Direct labour                | 1,551         | 1,551         | 1,551         |
| Salaries of instrumentalists | 271           | 271           | 271           |
| SPS fees                     | 22            | 22            | 22            |
| ICA - Ra. 1,553              | 1,553         | 1,553         | 1,553         |
| ICA Impact - Ra. 516         | 516           | 516           | 516           |
| ICA Live                     | 22            | 22            | 22            |
| Prep-ICA                     | 64            | 64            | 64            |
| Post-impact 2012 - Agt       | 394.4         | 394.4         | 394.4         |
| Unknown                      | 195.5         | 195.5         | 195.5         |
| <b>Total Income</b>          | <b>1,551</b>  | <b>1,551</b>  | <b>1,551</b>  |
| Purchases                    | 1,551         | 1,551         | 1,551         |
| Direct labour                | 1,551         | 1,551         | 1,551         |
| Salaries of instrumentalists | 271           | 271           | 271           |
| SPS fees                     | 22            | 22            | 22            |
| ICA - Ra. 1,553              | 1,553         | 1,553         | 1,553         |
| ICA Impact - Ra. 516         | 516           | 516           | 516           |
| ICA Live                     | 22            | 22            | 22            |
| Prep-ICA                     | 64            | 64            | 64            |
| Post-impact 2012 - Agt       | 394.4         | 394.4         | 394.4         |
| Unknown                      | 195.5         | 195.5         | 195.5         |
| <b>Total Income</b>          | <b>1,551</b>  | <b>1,551</b>  | <b>1,551</b>  |



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|   |         |         |
|---|---------|---------|
| <b>Interest in Capital of PIA</b>                   | Rs. 100 | Rs. 100 |
| Interest in Capital of PIA                          | Rs. 100 | Rs. 100 |
| Interest in Capital of PIA                          | Rs. 100 | Rs. 100 |
| Interest in Capital of PIA                          | Rs. 100 | Rs. 100 |
| <b>Provision for Post Retirement Benefit</b>        |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused Paid</b>                                  | Rs. 100 | Rs. 100 |
| <b>Unused Transferred Amount</b>                    | Rs. 100 | Rs. 100 |
| <b>Shareholders' Interest in Equity Method Fund</b> | Rs. 100 |         |
| <b>Provision for Post Retirement Benefit</b>        |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused Paid</b>                                  | Rs. 100 | Rs. 100 |
| <b>Unused Transferred Amount</b>                    | Rs. 100 | Rs. 100 |
| <b>Shareholders' Interest in Equity Method Fund</b> | Rs. 100 |         |
| <b>Provision for Post Retirement Benefit</b>        |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused Paid</b>                                  | Rs. 100 | Rs. 100 |
| <b>Unused Transferred Amount</b>                    | Rs. 100 | Rs. 100 |
| <b>Equity &amp; Reserves</b>                        |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused/Unused Recovery</b>                       | Rs. 100 | Rs. 100 |
| <b>Provision for PIA 2023-24</b>                    |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused/Unused Recovery</b>                       | Rs. 100 | Rs. 100 |
| <b>Provision for PIA 2023-24</b>                    |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused/Unused Recovery</b>                       | Rs. 100 | Rs. 100 |
| <b>IA&amp;R Reserves - 31/3/2023/31/3/2024</b>      |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused/Unused Recovery</b>                       | Rs. 100 | Rs. 100 |
| <b>IA&amp;R Reserves - 31/3/2023/31/3/2024</b>      |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused/Unused Recovery</b>                       | Rs. 100 | Rs. 100 |
| <b>Other Income IV 2023-24</b>                      |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused/Unused Recovery</b>                       | Rs. 100 | Rs. 100 |
| <b>Other Income IV 2023-24</b>                      |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused/Unused Recovery</b>                       | Rs. 100 | Rs. 100 |
| <b>Other Income IV 2023-24</b>                      |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused/Unused Recovery</b>                       | Rs. 100 | Rs. 100 |
| <b>Other Income IV 2023-24</b>                      |         |         |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused</b>                                       | Rs. 100 | Rs. 100 |
| <b>Unused/Unused Recovery</b>                       | Rs. 100 | Rs. 100 |

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# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.  
Tel: +92-51-9206500, Fax: +92-51-2600026  
Web: [www.nepra.org.pk](http://www.nepra.org.pk), E-mail: [registrar@nepra.org.pk](mailto:registrar@nepra.org.pk)

No. NEPRA/R/ADG(Tariff)/TRF-100/CPPAG/473-76

January 07, 2026

Subject: Decision of the Authority in the matter of request filed by Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for Approval of Power Purchase Price Forecast for the CY 2026 i.e. January 2026 to December 2026

Dear Sir,

Please find enclosed herewith the subject Determination of the Authority alongwith Annexure I, II & III (total 33 Pages) in the matter of Petition filed by Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for Approval of Power Purchase Price Forecast for the CY 2026 i.e. January 2026 to December 2026.

2. The instant Decision of the Authority alongwith Annex I, II & III attached to the Decision, is intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant Decision alongwith Annex-I, II & III attached with the Decision be also notified in terms of Section 31 of the NEPRA Act, while notifying the uniform tariff application decision of the Authority.

Enclosure: As above



(Wasim Anwar Binder)

Secretary,  
Ministry of Energy (Power Division),  
'A' Block, Pak Secretariat,  
Islamabad

Copy to:

1. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
2. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

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Wasim Anwar Bhinder  
Registrar-1

6. The Ministry of Energy (Power Division) (MoE-PD) vide letter dated 18.08.2025, submitted that the Authority determines the consumer-end tariff for XWDISCOs and K-Electric in accordance with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the NEPRA Act), read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 and the uniform rebased tariff, once determined by the Authority, is notified by the Federal Government under Section 31(7) of the NEPRA Act. It was further submitted that the latest rebasing was notified on July 1, 2025. In accordance with the NEPRA (Tariff Standards and Procedure) Rules, 1998 read with Part 5 of the NEPRA Determination of Consumer-end Tariff (Methodology & Process) Guidelines, 2015, the Distribution Companies (DISCOs) are required to initiate the tariff determination process by submitting their minimum filing requirements by January 31<sup>st</sup> of each year. The submission is followed by internal deliberation by the Authority, public hearing, tariff determination and subsequent notification by the Federal Government. In view of the established tariff determination cycle recent annual tariff determinations, the rebasing of consumer-end tariff is notified by the Federal Government in the month of July, with effect from 1<sup>st</sup> July each year.
7. The Ministry further submitted that, in practice, the incidence of higher (FCAs) and annual tariff rebasing coinciding during the summer months results in elevated electricity bills owing to increased seasonal consumption, which, according to the Ministry, has implications for consumer affordability. It was contended that such impacted could be moderated if the timing of annual rebasing is aligned with periods of relatively lower electricity consumption, such as winters months, thereby enabling smoother absorption of tariff variations and contributing greater stability in consumer bills over the year. Strategic Directive 8 of the National Electricity Plan (NE Plan), which envisages, that the Regulator shall also revisit the 'Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015' to enable alignment of regulatory proceedings for planning activities and schedule of rate case and tariff determinations.
8. The MoE submitted that the Federal Cabinet has approved issuance of policy guidelines for consideration by the Authority, with a view to revisiting the annual tariff determination process timelines through amendments to the relevant legal and regulatory framework, so as to enable notification of the rebased tariff with effect from 1<sup>st</sup> January, each year, following completion of all the requisite regulatory proceedings. In this regard, it is highlighted that the Authority has already determined (PPP) references up to June 2026 and that projections for the remaining period would be shared subsequently.
9. In light of above and in exercise of its powers under Section 31 of the NEPRA Act, the Federal Government issued the following policy guidelines for implementation by NEPRA;  
*"NEPRA shall revise the annual tariff determination process timelines by amending the relevant legal and regulatory framework (guidelines, rules and procedures) to ensure that annual rebasing is notified with effect from January 1<sup>st</sup> of each year, after completion of all regulatory proceedings."*
10. Pursuant to the above, and in order to give effect to the rebasing w.e.f. January 2026, CPPA-G was directed vide letter dated 07.10.2025 to submit the (PPP) forecast for Calendar Year (CY) 2026 (January–December 2026)



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14. Considering that the PPP constitutes a substantial component of the consumer end tariff, the Authority, in order to ensure transparency and afford an opportunity of hearing to all the stakeholders, decided to conduct a public hearing in the matter. Accordingly, a public hearing was held on 18.11.2025 at NEPRA Tower Islamabad. Notice of the public hearing was published in the National Dailies on 12.11.2025, inviting comments and objections from the interested/ affected parties. In addition, individual notices were issued to the Petitioner and other relevant stakeholders. The following issues were framed for deliberation during the public hearing:

- What is the basis of demand forecast for DISCOs under different scenarios?
- What is basis for set of assumptions considered for projecting power purchase prices?
- Which is the optimal achievable power purchase price scenario for rebasing of consumer end tariff for the period from January to December 2026, in order to minimize the future FCA and quarterly adjustments?
- What methodology has been adopted for allocation of generation (GWh) to DISCOs along with power purchase price cost?

15. The hearing was held as per the schedule, wherein the Petitioner was represented by the CEO CPPA-G, along-with its technical and financial teams. The hearing was also attended by representatives of the Ministry of Energy (MoE), including the Additional Secretary, MD PPMC, ISMO, NGC, as well as other stakeholders, members of the general public and representatives of the media.

16. CPPA-G presented its case before the Authority and submitted that, in light of the policy guidelines approved by the Federal Cabinet, the annual rebasing of DISCO's/SOLR is proposed to be aligned with Calendar year instead of Fiscal year. Consequently, the Authority, vide dated 7<sup>th</sup> October 2025 directed CPPA-G to submit the Power Purchase Price Report in consultation with relevant stakeholders including NGC and ISMO. CPPA-G submitted that, following internal deliberations and consultation with the relevant stakeholders, it prepared and submitted the PPP forecast report for consideration of the Authority.

17. The following synopsis of PPP forecast for CY 2026 was presented by CPPA-G:

| Scenario | Demand         | Exchange Rate | Hydrology | Fuel Prices   | PPP   |
|----------|----------------|---------------|-----------|---------------|-------|
| 1        | Normal<br>(1%) | 290/300       | Normal    | Normal        | 25.95 |
| 2        | Normal         | 300/310       | Normal    | Normal        | 26.53 |
| 3        | High<br>(2.5%) | 290/300       | Normal    | Normal        | 25.73 |
| 4        | Normal         | 290/300       | Normal    | High<br>(+5%) | 26.2  |
| 5        | Normal         | 290/300       | Normal    | Low<br>(-5%)  | 25.69 |

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19.3. The demand forecast for DISCOs has been developed based on macroeconomic projections and historical electricity consumption trends. Based on historical elasticity estimates and GDP projections by IMF, economic growth is expected to result in a corresponding increase in electricity demand, ranging from 1% to 2.5%. These projections form the basis for the normal and high demand scenarios used in this analysis. The detailed demand assumptions for XW-DISCOs and K-Electric are presented in the tables below:

| Months  | Demand Assumptions - XW-DISCOs |        |
|---------|--------------------------------|--------|
|         | Demand 132 KV Level (GWh)      |        |
|         | Normal                         | High   |
| Jan-26  | 7,014                          | 7,118  |
| Feb-26  | 5,903                          | 5,950  |
| Mar-26  | 7,203                          | 7,310  |
| Apr-26  | 9,270                          | 9,408  |
| May-26  | 11,517                         | 11,688 |
| Jun-26  | 12,630                         | 12,817 |
| Jul-26  | 12,809                         | 12,999 |
| Aug-26  | 12,799                         | 12,989 |
| Sept-26 | 11,499                         | 11,669 |
| Oct-26  | 9,281                          | 9,419  |
| Nov-26  | 6,816                          | 6,917  |
| Dec-26  | 6,843                          | 6,945  |

| Months  | Demand Assumptions - K-Electric |       |
|---------|---------------------------------|-------|
|         | Demand (132 KV Level)           |       |
|         | Normal                          | High  |
| Jan-26  | 758                             | 777   |
| Feb-26  | 732                             | 751   |
| Mar-26  | 966                             | 990   |
| Apr-26  | 950                             | 974   |
| May-26  | 1,072                           | 1,098 |
| Jun-26  | 1,184                           | 1,214 |
| Jul-26  | 1,265                           | 1,296 |
| Aug-26  | 1,265                           | 1,296 |
| Sept-26 | 1,224                           | 1,255 |
| Oct-26  | 1,079                           | 1,106 |
| Nov-26  | 967                             | 992   |
| Dec-26  | 777                             | 797   |

19.4. CPPA-G presented the following demand trends for the last two years, based on which it has assumed a growth of 1% in the instant PPP forecast:



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20.3. During the hearing, CPPA-G explained that indent (water release) forecasts are inherently uncertain and, therefore, cannot be predicted with precision. In view of such variability, CPPA-G submitted that the adoption of extreme hydrology assumption may not be prudent for the purposes of PPP forecasting. Furthermore, the Indus River System Authority (IRSA), in its letter to ISMO dated 26 November 2025, has reiterated that reservoir operations are governed by clause 14(c) of the Water Apportionment Accord, 1991. As per the said framework, reservoir releases are prioritized to meet provincial irrigation requirements and are determined by provincial indents, prevailing meteorological conditions, and observed gains/losses along river reaches.

#### Fuel Prices

20.4. With regards to the fuel prices, CPPA-G submitted that fuel costs constitute a significant driver of the fuel cost component within the (PPP). Accordingly, the forecast incorporates assumptions for normal fuel prices, based on reputable data sources to ensure accuracy and relevance. For imported fuels, price assumptions are based on market data published by Argus Media and Platts, whereas local fuel prices are informed by inputs from OGRA, NEPRA, and TCEB. These assumptions are detailed below:

| Years   | Fuel Price Assumptions |       |          |          |          |           |     |         |        |  |
|---------|------------------------|-------|----------|----------|----------|-----------|-----|---------|--------|--|
|         | Gas                    | Brent | Imp Coal | Imp Coal | Imp Coal | Thar Coal | RFO | Bagasse | HSD    |  |
|         |                        |       | API-4    | ICI-3    | ICI-4    |           |     |         |        |  |
| Jan-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5209    | 276.81 |  |
| Feb-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5209    | 276.81 |  |
| Mar-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5209    | 276.81 |  |
| Apr-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5209    | 276.81 |  |
| May-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5209    | 276.81 |  |
| Jun-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5209    | 276.81 |  |
| Jul-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5209    | 276.81 |  |
| Aug-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5470    | 276.81 |  |
| Sept-26 | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5470    | 276.81 |  |
| Oct-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5470    | 276.81 |  |
| Nov-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5470    | 276.81 |  |
| Dec-26  | 1,225                  | 67    | 84.6     | 58       | 30.7     | 18.6      | 461 | 5470    | 276.81 |  |

20.5. Additionally, for the assessment of PPP references under high fuel price scenario, a 5% escalation in fuel prices, including imported coal, RLNG, and RFO, above the baseline assumptions has been incorporated into the analysis. The scenario with low fuel prices takes into account a 5% reduction in the fuel price during the horizon.

#### Econometric Parameters

20.6. With respect to key macroeconomic parameters, projections have been developed for, *inter alia*, SOFR, KIBOR, U.S. inflation, and domestic inflation. The inflation data for the United States and Pakistan has been sourced from the IMF's World Economic Outlook report. To estimate KIBOR and SOFR, appropriate spreads have been applied in line with historical trends and prevailing market dynamics.







Other Assumptions:

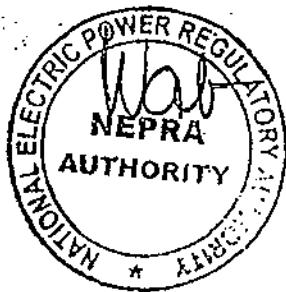
20.12. CPPA-G submitted that the following additional assumptions have been applied in the preparation of PPP references for CY 2026.

- HVDC+AC Corridor Transfer Capability: Transfer limits are set at 3,200 MW for Winter (January & February), 3,600 MW for Winter (November & December), and 5,000 MW for Summer 2026 (following the commissioning of Lahore North), as per the Normal Operation arrangement of the SCS Strategy Table provided by M/s NARI.
- RLNG Offtake: The mandatory 50% offtake under contractual obligations for RLNG has been assumed in this dispatch plan.
- RLNG and RFO Projections: These are based on assumed demand scenarios. However, actual fuel demand may vary depending on real-time system conditions and will be managed in accordance with prevailing contractual agreements.
- Renewable Energy Generation: Assumed based on the previous year's energy profile.
- Imports and Other Sources: Import from Iran has been considered in the overall assessment. However, generation from net metering has not been included in the analysis to the extent of incremental additions during January to December 2026.
- Fuel Source Assumptions: HSRPEL, PQEPC, CPHGCL, JPCL, and LEPCL are assumed to operate exclusively on imported coal.
- Future Projects: Incorporated based on the best available technical assessments and information. However, actual dispatch may differ in response to prevailing system conditions.

20.13. CPPA-G submitted that they have considered various national and international reports to determine the assumptions used in the setting of reference (PPP).

20.14. Based on the aforementioned assumptions, CPPA-G presented the following five scenarios of PPP forecast for CY 2026:

| Scenario                          | Scenario-I | Scenario-II | Scenario-III | Scenario-IV | Scenario-V |           |
|-----------------------------------|------------|-------------|--------------|-------------|------------|-----------|
| Sold to DISCOS                    | GWh        | 125,822     | 125,822      | 127,815     | 125,822    | 125,822   |
| Fuel Cost                         | Mln Rs     | 999,469     | 1,024,504    | 1,023,006   | 1,031,652  | 967,286   |
|                                   | Rs./kWh    | 7.94        | 8.14         | 8.00        | 8.20       | 7.69      |
| Variable O&M                      | Mln Rs     | 50,106      | 51,001       | 51,245      | 50,106     | 50,106    |
|                                   | Rs./kWh    | 0.40        | 0.41         | 0.40        | 0.40       | 0.40      |
| Capacity Charges                  | Mln Rs     | 1,974,602   | 2,022,158    | 1,974,602   | 1,974,602  | 1,974,602 |
|                                   | Rs./kWh    | 15.69       | 16.07        | 15.45       | 15.69      | 15.69     |
| Power Purchase Price (Exc. Trans) | Mln Rs     | 3,034,177   | 3,097,663    | 3,048,853   | 3,056,360  | 2,991,994 |
|                                   | Rs./kWh    | 24.04       | 24.62        | 23.85       | 24.29      | 23.78     |
| Transmission + MOF Charges        | Rs./kWh    | 1.91        | 1.91         | 1.88        | 1.91       | 1.91      |
| Total Power Purchase Price        | Mln Rs     | 3,036,2595  | 3,099,653    | 3,048,853   | 3,056,360  | 2,991,994 |
|                                   | Rs./kWh    | 25.95       | 26.53        | 25.73       | 25.20      | 25.69     |





22. What methodology has been adopted for allocation of generation (GWhs) to DISCOs along with power purchase price cost?

22.1. CPPA-G submitted that, the actual monthly consumption pattern of DISCO's at the 132kV level, as observed during the immediately preceding period, has been maintained across all the scenarios. The Authority in its determination for SPA registration has mentioned the allocation of capacity on the basis of coincidental MDI initially, prior to transition to allocation factors. CPPA-G submitted that the implementation of the said mechanism remains contingent upon the Authority's determination in the matter of petition filed by NGC and accordingly, the actual allocation trends would be available once the MSP (NGC) would start providing data in accordance with the determination.

22.2. In view of the above, the allocation of CPP to DISCOs continue on non-coincidental basis. For this, the latest MDI data for the CY 2025 have been used for allocation of CPP among DISCOs. During hearing, no DISCO objected either to the criteria or the proposed quantum of energy allocated to each DISCO by CPPA-G.

23. Various stakeholders submitted their comments in the matter. A summary of relevant comments is as under:

- ✓ Mr. Rehan Jayed, a commentator, expressed reservations regarding the accuracy and reliability of the data presented by CPPA-G. He submitted that, during the recent quarterly adjustment hearing for XWDISCOs for the first quarter of FY 2025-26, the actual demand reported was lower than CPPA-G's projections. According to him, this outcome reinforces their earlier submissions during the FY 2025-26 rebasing proceedings, which he asserted were more reflective of ground realities.
- ✓ He further highlighted the absence of accurate and consolidated data on behind-the-meter solarization across Pakistan, noting that this gap undermines the credibility of demand forecasts. Mr. Rehan also raised concerns that rapid advancements in battery storage technology could accelerate consumer migration away from the national grid if tariffs are not rationalized. Additionally, he inquired about the rationale for the B2 industrial tariff being lower than the B3 industrial tariff.
- ✓ Mr. Tanveer Barry, a commentator, noted that according to CPPA-G's submissions, the lowest projected Power Purchase Price (PPP) for CY 2026 is Rs.25.69/kWh, while the highest stands at Rs.26.53/kWh. He questioned why no further reduction in PPP is observed, particularly when the Federal Government has recently renegotiated and terminated several IPP contracts. In response, CPPA-G clarified that the impact of these renegotiations had already been incorporated during the previous rebasing, wherein the PPP decreased from Rs.27.00/kWh in FY 2024-25 to Rs.25.98/kWh in FY 2025-26.
- ✓ Mr. Barry further submitted that electricity demand is unlikely to increase in the future due to high tariffs, increasing consumer shift toward solar solutions, and the continued closure of industrial units.
- ✓ Mr. Aamir Sheikh, a commentator, submitted that in the previous rebasing exercise, an exchange rate of PKR 290/USD had been used, as it aligned with the rate incorporated in the Federal Government's annual budget. He requested that the





28. The Authority notes that vide its decision dated 23.06.2025, a demand growth assumption of 2.8% has been approved for the period up to June 2026. However, based on the actual data reported up to October 2025, the Authority observes that the projected growth has not materialized to the extent previously anticipated, indicating the need to rationalize the growth assumption used in the PPP forecast. Further, the Authority, vide decision dated 09.12.2025, also approved the incremental consumption package for industrial and agricultural consumers which may also stimulate electricity demand.
29. In view of the foregoing and for the purposes of projecting the PPP for CY 2026, the Authority considers the demand growth of 1% as projected by CPPA-G, to be reasonable for the present determination.
30. The Authority observes that other critical factor that impacts electricity prices is the exchange rate parity. Pakistan's power sector costs are generally tied with dollar indexation, and any change in exchange rate parity directly impacts the energy and capacity charges of generation segment, which constitute over 85% of the total cost of power sector. With devaluation of PKR against U.S. dollar, cost in local currency increases, potentially leading to higher electricity prices for consumers, therefore, accurate assessment of PKR/ USD as far as possible, is one of the most crucial elements of PPP forecast.
31. CPPA-G presented multiple exchange rate scenarios in its PPP projections, ranging between Rs.290/USD to Rs.300/USD and Rs.300/USD to Rs.310/USD, based on historical trends and forward-looking assumptions. While such analysis provides useful sensitivity, however, reliance on higher exchange rate assumptions also carries the risk of embedding unnecessary upfront conservatism in the tariff, which can be avoided by making a more rationale projection. CPPA-G also vide email dated 06.01.2026, realized this fact and submitted revised PPP projection under Scenario-1 by revisiting the exchange rate forecast as well as KIBOR.
32. In view of the foregoing, and considering the need to balance tariff stability, consumer affordability, and macroeconomic realism, the Authority has decided to opt the revised exchange rate forecast submitted by CPPA-G ranging from Rs.282/USD to Rs.285/USD for the CY 2026. Although, this would avoid unnecessary upfront burdening of the consumers, however, in case of any volatility in exchange rate beyond projections, the same would be catered through periodic adjustments.
33. Regarding fuel prices for both imported as well as local fuels, the Authority considers the projections made by CPPA-G under normal fuel price scenario are satisfactory, keeping in view the reports and data relied upon by CPPA-G, while making such projections.
34. For other economic parameters i.e. LIBOR, US inflation and PAK inflation, the Authority considers the projections made by CPPA-G for the CY 2026, as reasonable. However, for KIBOR, the Authority keeping in view the recent reduction in policy rate by the SBP and revised submissions of CPPA-G, has decided to account for KIBOR @ 10.70% from Jan. to June 2026 and 10.50% from Jul. to Dec. 2026.
35. In view of the discussion made in the preceding paragraphs, the assumptions and source wise estimated/projected generation along-with estimated cost of electricity generation for the CY 2026 is approved as under;







*Decision of the Authority in the matter of  
Power Purchase Price Forecast for CY 2026*

around 32% of the total projected PPP. The National Average Power Purchase Price (NAPPP) works out as Rs.25.32/kWh and the National Average Energy Purchase Price (NAEPP) works out as Rs.8.13/kWh. The generation cost is transferred to the DISCOs as per the prescribed mechanism.

37. DISCOs wise PPP for CY 2026 is as under;

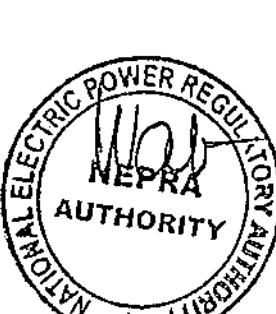
| Description | MWh    |        |        |        |        |        |        |        |        |        |        |        | Average |
|-------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
|             | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 |         |
| MWH         | 3,070  | 2,920  | 2,456  | 3,403  | 3,873  | 3,814  | 3,744  | 3,824  | 3,463  | 3,324  | 2,234  | 3,152  | 3,377   |
|             | 2,073  | 2,058  | 1,933  | 2,055  | 3,114  | 3,710  | 3,544  | 3,518  | 3,167  | 2,725  | 1,873  | 2,076  | 2,731   |
|             | 1,354  | 1,236  | 1,659  | 1,585  | 2,073  | 1,415  | 1,654  | 2,500  | 1,715  | 1,761  | 1,812  | 2,415  | 1,603   |
|             | 565    | 513    | 362    | 1,179  | 1,091  | 3,202  | 3,243  | 1,262  | 1,181  | 974    | 719    | 549    | 947     |
|             | 1,240  | 1,771  | 1,671  | 2,352  | 2,211  | 3,142  | 2,970  | 2,725  | 2,745  | 2,139  | 1,845  | 2,201  | 2,374   |
|             | 4,022  | 3,851  | 4,427  | 5,847  | 6,746  | 6,767  | 6,213  | 5,384  | 6,253  | 5,493  | 4,329  | 4,234  | 5,502   |
|             | 2,812  | 2,722  | 3,418  | 4,652  | 5,164  | 5,355  | 5,551  | 5,019  | 5,270  | 4,527  | 3,418  | 2,793  | 4,109   |
|             | 1,391  | 1,917  | 2,662  | 1,903  | 2,018  | 2,673  | 2,573  | 2,476  | 2,701  | 2,856  | 1,910  | 2,215  | 2,363   |
|             | 641    | 818    | 657    | 515    | 550    | 581    | 492    | 509    | 543    | 558    | 596    | 648    | 585     |
|             | 1142CO | 550    | 523    | 611    | 512    | 526    | 557    | 478    | 611    | 665    | 517    | 515    | 543     |
| DISCO       | 1,218  | 1,334  | 1,109  | 1,455  | 1,315  | 1,155  | 1,332  | 1,337  | 1,371  | 1,413  | 1,411  | 1,459  | 1,328   |
| Sub-Total   | 21,712 | 19,612 | 22,057 | 26,192 | 29,312 | 30,728 | 30,164 | 29,046 | 29,125 | 25,734 | 26,802 | 21,513 | 25,503  |
| K-Electric  | 3,050  | 3,050  | 2,050  | 2,050  | 2,050  | 2,050  | 2,050  | 2,050  | 2,050  | 2,050  | 2,050  | 2,050  | 2,050   |
| Total       | 23,762 | 21,662 | 24,117 | 28,242 | 31,362 | 31,770 | 31,096 | 31,096 | 31,176 | 27,784 | 22,842 | 13,553 | 27,553  |

| Description      | in thousands of Rupees |        |        |        |         |         |        |        |        |        |        |        | Total   |
|------------------|------------------------|--------|--------|--------|---------|---------|--------|--------|--------|--------|--------|--------|---------|
|                  | Jan-26                 | Feb-26 | Mar-26 | Apr-26 | May-26  | Jun-26  | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 |         |
| Fuel & Component | 9,349                  | 5,284  | 8,120  | 11,145 | 13,320  | 13,592  | 12,709 | 13,215 | 11,704 | 10,438 | 5,829  | 7,117  | 17,444  |
|                  | 7,385                  | 3,983  | 5,531  | 8,093  | 10,403  | 11,002  | 10,154 | 9,813  | 9,583  | 7,591  | 4,703  | 5,937  | 9,268   |
|                  | 2,587                  | 1,678  | 3,263  | 4,112  | 5,101   | 4,495   | 4,554  | 4,162  | 3,834  | 3,946  | 2,205  | 2,100  | 42,312  |
|                  | 1,947                  | 1,018  | 1,748  | 2,663  | 3,763   | 3,932   | 3,517  | 3,523  | 3,456  | 2,944  | 1,461  | 1,428  | 30,749  |
|                  | 9,068                  | 4,649  | 5,474  | 7,649  | 10,562  | 11,231  | 10,191 | 9,897  | 9,250  | 7,240  | 4,450  | 6,799  | 16,151  |
|                  | 16,181                 | 8,616  | 12,577 | 17,546 | 22,591  | 21,401  | 20,327 | 22,342 | 19,250 | 16,854 | 9,840  | 11,043 | 19,281  |
|                  | 9,663                  | 5,209  | 8,018  | 13,581 | 15,624  | 16,573  | 15,168 | 15,335 | 14,457 | 12,361 | 6,482  | 7,235  | 14,213  |
|                  | 8,273                  | 4,456  | 5,521  | 5,283  | 7,731   | 8,311   | 8,855  | 8,453  | 7,422  | 5,700  | 3,988  | 6,127  | 10,410  |
|                  | 1,582                  | 879    | 1,180  | 995    | 1,036   | 907     | 841    | 848    | 875    | 869    | 488    | 1,183  | 32,148  |
|                  | 1,612                  | 1,407  | 1,743  | 1,660  | 2,611   | 2,631   | 2,047  | 2,025  | 2,345  | 1,800  | 1,250  | 1,315  | 24,106  |
| DISCO            | 4,342                  | 2,480  | 3,346  | 2,564  | 2,733   | 3,015   | 2,822  | 2,821  | 3,233  | 3,211  | 2,393  | 3,350  | 17,010  |
| Sub-Total        | 72,969                 | 39,745 | 37,392 | 76,476 | 87,109  | 97,428  | 90,851 | 90,867 | 85,778 | 71,039 | 42,558 | 54,858 | 179,202 |
| K-Electric       | 7,877                  | 4,932  | 7,720  | 7,840  | 9,015   | 9,137   | 8,971  | 8,925  | 9,131  | 8,490  | 6,041  | 6,233  | 94,336  |
| Total            | 82,735                 | 46,678 | 65,312 | 84,316 | 106,144 | 106,358 | 89,812 | 93,847 | 94,906 | 81,529 | 48,593 | 61,091 | 173,538 |

| Description            | in thousands of Rupees |        |        |        |        |        |        |        |        |        |        |        | Total  |
|------------------------|------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
|                        | Jan-26                 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 |        |
| Variable O&M Component | 352                    | 233    | 358    | 502    | 790    | 774    | 722    | 615    | 563    | 482    | 235    | 6,197  |        |
|                        | 278                    | 174    | 244    | 363    | 589    | 616    | 577    | 516    | 503    | 410    | 203    | 222    | 4,719  |
|                        | 101                    | 74     | 144    | 165    | 259    | 267    | 259    | 227    | 201    | 213    | 107    | 84     | 2,151  |
|                        | 73                     | 45     | 39     | 120    | 198    | 205    | 200    | 189    | 178    | 159    | 71     | 57     | 9,516  |
|                        | 341                    | 205    | 241    | 344    | 541    | 633    | 579    | 541    | 485    | 391    | 215    | 272    | 4,836  |
|                        | 629                    | 313    | 555    | 791    | 1,260  | 1,241  | 1,155  | 1,145  | 1,031  | 910    | 455    | 481    | 10,017 |
|                        | 256                    | 130    | 339    | 611    | 933    | 941    | 861    | 849    | 769    | 667    | 313    | 290    | 7,251  |
|                        | 311                    | 156    | 243    | 265    | 438    | 474    | 434    | 482    | 390    | 328    | 193    | 215    | 4,010  |
|                        | 60                     | 39     | 52     | 45     | 59     | 52     | 48     | 45     | 46     | 52     | 41     | 41     | 518    |
|                        | 94                     | 62     | 27     | 84     | 123    | 150    | 116    | 111    | 121    | 97     | 61     | 77     | 1,155  |
| DISCO                  | 164                    | 109    | 146    | 124    | 166    | 176    | 160    | 118    | 170    | 173    | 316    | 136    | 1,807  |
| Sub-Total              | 2,744                  | 1,751  | 2,540  | 3,418  | 5,500  | 5,544  | 5,150  | 4,966  | 4,503  | 3,524  | 2,058  | 2,192  | 44,356 |
| K-Electric             | 296                    | 217    | 341    | 353    | 512    | 520    | 518    | 491    | 473    | 458    | 292    | 256    | 4,719  |
| Total                  | 3,040                  | 1,959  | 2,881  | 3,861  | 6,012  | 6,064  | 5,670  | 5,457  | 5,923  | 4,401  | 2,310  | 2,447  | 49,075 |

| Description     | in thousands of Rupees |         |         |         |         |         |         |         |         |         |         |         | Total     |
|-----------------|------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|
|                 | Jan-26                 | Feb-26  | Mar-26  | Apr-26  | May-26  | Jun-26  | Jul-26  | Aug-26  | Sep-26  | Oct-26  | Nov-26  | Dec-26  |           |
| Capacity Charge | 20,431                 | 21,670  | 18,656  | 19,215  | 19,817  | 19,228  | 19,180  | 20,237  | 18,155  | 20,387  | 19,453  | 20,799  | 216,847   |
|                 | 12,425                 | 14,369  | 13,557  | 15,209  | 15,934  | 18,411  | 18,357  | 18,365  | 17,277  | 16,054  | 13,041  | 13,700  | 188,243   |
|                 | 9,080                  | 9,007   | 10,831  | 9,039   | 10,506  | 8,867   | 8,472   | 7,918   | 8,978   | 10,150  | 11,013  | 9,335   | 112,721   |
|                 | 3,763                  | 3,728   | 6,245   | 6,715   | 5,533   | 5,935   | 6,363   | 6,558   | 6,007   | 5,745   | 5,073   | 3,876   | 65,055    |
|                 | 14,938                 | 12,878  | 10,852  | 13,339  | 14,427  | 15,512  | 15,216  | 14,750  | 14,168  | 12,367  | 11,453  | 11,522  | 163,661   |
|                 | 39,760                 | 38,058  | 28,741  | 33,303  | 34,522  | 33,407  | 34,492  | 31,692  | 32,612  | 31,771  | 30,133  | 23,269  | 381,769   |
|                 | 18,915                 | 19,799  | 23,457  | 25,438  | 26,527  | 26,128  | 27,415  | 26,450  | 27,051  | 26,190  | 23,935  | 19,129  | 260,152   |
|                 | 14,586                 | 13,943  | 15,266  | 16,652  | 16,317  | 13,972  | 13,178  | 13,057  | 14,144  | 11,921  | 13,370  | 15,127  | 159,581   |
|                 | 4,266                  | 4,618   | 4,331   | 3,330   | 2,614   | 2,870   | 2,522   | 2,687   | 2,843   | 3,219   | 4,147   | 4,276   | 42,013    |
|                 | 3,381                  | 3,836   | 4,161   | 2,919   | 2,702   | 3,245   | 3,316   | 3,227   | 3,473   | 3,109   | 3,558   | 3,978   | 41,291    |
| DISCO           | 6,329                  | 10,141  | 8,501   | 8,285   | 8,782   | 5,704   | 8,210   | 6,002   | 7,179   | 8,278   | 9,326   | 9,870   | 96,023    |
| Sub-Total       | 144,513                | 142,612 | 143,255 | 149,158 | 150,002 | 151,688 | 154,524 | 153,732 | 151,453 | 145,071 | 143,047 | 141,913 | 2,777,453 |
| K-Electric      | 13,645                 | 14,959  | 13,309  | 11,677  | 10,491  | 10,320  | 10,502  | 10,815  | 10,731  | 11,353  | 14,273  | 13,529  | 145,863   |
| Total           | 158,159                | 157,531 | 156,575 | 160,675 | 160,493 | 161,152 | 163,024 | 164,111 | 163,161 | 160,750 | 159,316 | 155,501 | 1,923,316 |

Nikku J





| Description                     | Jan-26  | Feb-26  | Mar-26  | Apr-26  | May-26  | Jun-26  | Jul-26  | Aug-26  | Sep-26  | Oct-26  | Nov-26  | Dec-26  | Total   |
|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Units Purchased by DISCOs (GWh) | 7,771   | 6,635   | 8,469   | 10,220  | 12,589  | 13,814  | 14,073  | 14,063  | 12,723  | 10,360  | 7,783   | 7,621   | 125,822 |
| Fuel Cost Component             | 10,3954 | 6,7237  | 7,9952  | 8,2498  | 8,4925  | 7,7138  | 7,0929  | 7,0998  | 7,4595  | 7,8695  | 6,2441  | 8,9165  | 7,7378  |
| Variable O&M                    | 0.3912  | 0.2967  | 0.3327  | 0.3719  | 0.4275  | 0.4390  | 0.4029  | 0.3880  | 0.3916  | 0.4249  | 0.3019  | 0.3211  | 0.3900  |
| Capacity                        | 20,3515 | 23,7442 | 19,1671 | 15,7406 | 12,7487 | 11,7132 | 11,7250 | 11,6694 | 12,8262 | 15,5146 | 20,4691 | 20,4052 | 15,2850 |
| UoSC                            | 2,2395  | 2,3699  | 2,1429  | 2,0058  | 1,8683  | 1,7223  | 1,6615  | 1,6050  | 1,7706  | 1,9487  | 2,1340  | 2,2444  | 1,9075  |
| Total PPP in Rs. / kWh          | 33,3575 | 33,1045 | 29,6579 | 26,3581 | 23,4861 | 21,5883 | 20,6833 | 20,7623 | 22,4560 | 25,7558 | 29,1090 | 30,9871 | 25,3213 |

| Fuel Cost Component  | 80,786  | 44,678  | 65,312  | 84,316  | 106,144 | 106,558 | 99,822  | 99,847  | 94,905  | 81,529  | 48,599  | 61,091  | 973,568   |
|----------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|
| Variable O&M         | 3,040   | 1,969   | 2,881   | 3,801   | 6,012   | 5,064   | 5,670   | 5,457   | 4,982   | 4,102   | 2,350   | 2,447   | 45,075    |
| Capacity             | 158,158 | 157,541 | 156,575 | 160,875 | 160,493 | 161,807 | 165,025 | 164,111 | 163,183 | 160,730 | 159,316 | 155,501 | 152,316   |
| UoSC                 | 37,248  | 35,724  | 37,506  | 22,765  | 23,793  | 23,383  | 22,572  | 22,629  | 20,157  | 16,609  | 17,104  | 240,000 |           |
| Total PPP in Rs. Min | 259,232 | 249,912 | 242,273 | 259,492 | 295,413 | 298,222 | 293,900 | 291,987 | 285,702 | 266,829 | 226,874 | 236,143 | 3,285,979 |

It is clarified that PPP is pass through for all QISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP





| Description                     | Jan-26  | Feb-26  | Mar-26  | Apr-26  | May-26  | Jun-26  | Jul-26  | Aug-26  | Sep-26  | Oct-26  | Nov-26  | Dec-26  | Total   |
|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Units Purchased by DISCOs (GWh) | 758     | 752     | 955     | 950     | 1,072   | 1,184   | 1,265   | 1,265   | 1,224   | 1,079   | 967     | 777     | 12,239  |
| Fuel Cost Component             |         |         |         |         |         |         |         |         |         |         |         |         |         |
| Variable O&M                    | 10,3934 | 6,7337  | 7,9932  | 8,2498  | 8,4315  | 7,7138  | 7,6929  | 7,6998  | 7,4596  | 7,8696  | 6,2441  | 8,0165  | 77,116  |
| Capacity                        | 0.3932  | 0.2967  | 0.3527  | 0.3719  | 0.4775  | 0.4390  | 0.4029  | 0.3680  | 0.3916  | 0.4249  | 0.3019  | 0.3711  | 0.3856  |
| UoSC                            | 18,0079 | 20,3551 | 13,7831 | 12,2680 | 9,7895  | 8,5637  | 8,3030  | 8,5539  | 8,7658  | 10,9931 | 14,7538 | 17,4006 | 11,9174 |
| Total PPP in Rs / kWh           | 30,7583 | 29,4172 | 23,6719 | 22,4755 | 20,0871 | 17,9527 | 16,9752 | 17,2183 | 17,8337 | 20,6670 | 22,6379 | 27,0521 | 21,4735 |
| Fuel Cost Component             |         |         |         |         |         |         |         |         |         |         |         |         |         |
| Variable O&M                    | 7,877   | 4,932   | 7,720   | 7,840   | 9,035   | 9,137   | 8,972   | 8,980   | 9,121   | 8,490   | 6,041   | 6,233   | 94,386  |
| Capacity                        | 296     | 217     | 341     | 353     | 522     | 520     | 510     | 491     | 479     | 458     | 292     | 250     | 4,719   |
| UoSC                            | 13,645  | 14,909  | 13,309  | 12,577  | 10,491  | 10,120  | 10,502  | 10,819  | 10,731  | 11,859  | 14,273  | 13,529  | 145,863 |
| Total PPP in Rs / MWh           | 1,488   | 1,488   | 1,488   | 1,488   | 1,488   | 1,488   | 1,488   | 1,488   | 1,488   | 1,488   | 1,488   | 1,488   | 17,836  |

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



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| Description                     | Jan-26  | Feb-26  | Mar-26  | Apr-26  | May-26  | Jun-26  | Jul-26  | Aug-26  | Sep-26  | Oct-26  | Nov-26  | Dec-26  | Total    |
|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
| Units Purchased by DISCOS (Gwh) | 710     | 592     | 692     | 982     | 1,234   | 1,426   | 1,432   | 1,392   | 1,284   | 1,165   | 673     | 691     | 12,053   |
| Fuel Cost Component             | 10,3954 | 6,7537  | 7,9952  | 8,2498  | 8,4315  | 7,7138  | 7,0929  | 7,0998  | 7,4596  | 7,8596  | 6,2441  | 8,0155  | 7,7334   |
| Variable O&M                    | 0,3912  | 0,2667  | 0,3927  | 0,4775  | 0,4390  | 0,4029  | 0,3880  | 0,3916  | 0,4149  | 0,3919  | 0,3711  | 0,3920  | 15,6052  |
| Capacity                        | 19,4608 | 25,2677 | 18,1446 | 15,6949 | 12,9135 | 12,5079 | 12,6928 | 13,4337 | 13,7259 | 16,5634 | 19,3734 | 19,8360 | 19719    |
| UoC                             | 2,1223  | 2,5219  | 2,0286  | 2,0000  | 1,8317  | 1,8980  | 1,7974  | 1,8474  | 1,9034  | 2,0883  | 2,0197  | 2,1818  |          |
| Total PPP in Rs. / kWh          | 32,3697 | 34,8201 | 28,5211 | 26,3165 | 22,6544 | 22,9567 | 21,9757 | 22,7670 | 23,4805 | 27,0263 | 27,9391 | 30,9354 | 25,7025  |
| Fuel Cost Component             | 7,385   | 5,989   | 5,531   | 8,059   | 10,404  | 11,002  | 10,154  | 9,813   | 9,580   | 7,591   | 4,203   | 5,537   | 93,2088  |
| Variable O&M                    | 278     | 176     | 244     | 365     | 589     | 626     | 577     | 535     | 503     | 410     | 203     | 222     | 4,729    |
| Capacity                        | 23,825  | 24,969  | 12,552  | 15,409  | 15,934  | 18,411  | 18,157  | 18,505  | 17,527  | 16,054  | 13,041  | 13,700  | 166,2443 |
| UoC                             | 1,508   | 1,494   | 1,403   | 1,964   | 2,269   | 2,707   | 2,573   | 2,553   | 2,444   | 2,014   | 1,360   | 1,307   | 23,767   |
| Total PPP in Rs. / Min          | 22,996  | 20,528  | 19,731  | 25,837  | 29,186  | 32,747  | 31,460  | 31,457  | 30,154  | 25,069  | 18,806  | 20,965  | 310,048  |

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOTs revised and notified by the GSP



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| Description                     | Jan-26  | Feb-26  | Mar-26  | Apr-26  | May-26  | Jun-26  | Jul-26  | Aug-26  | Sep-26  | Oct-26  | Nov-26  | Dec-26  | Total   |
|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Units Purchased by DISCos (GWh) | 910     | 774     | 1,152   | 1,644   | 1,596   | 2,143   | 2,138   | 2,188   | 2,092   | 1,571   | 1,938   | 902     | 18,427  |
| Fuel Cost Component             | 10,3954 | 6,7337  | 7,9952  | 8,2498  | 8,4315  | 7,7133  | 7,0929  | 7,0998  | 7,4595  | 7,8695  | 6,2441  | 8,0165  | 7,7268  |
| Variable O&M                    | 0,5912  | 0,2967  | 0,3527  | 0,3719  | 0,4775  | 0,4590  | 0,4029  | 0,3880  | 0,3916  | 0,4249  | 0,3019  | 0,3211  | 0,3935  |
| Capacity                        | 20,7816 | 25,5938 | 19,8383 | 16,1204 | 13,2923 | 12,3384 | 12,8215 | 12,1059 | 13,5867 | 16,6733 | 23,0583 | 20,4208 | 45,7459 |
| DISC                            | 2,7669  | 2,5567  | 2,7180  | 2,0542  | 1,8854  | 1,8143  | 1,8168  | 1,6650  | 1,8844  | 2,0921  | 2,4039  | 2,2462  | 1,9898  |
| Total PPP in Rs. / kwh          | 33,8345 | 35,1810 | 30,4041 | 26,7953 | 24,0868 | 22,3054 | 22,3340 | 21,2589 | 22,3220 | 27,0559 | 32,0082 | 31,0045 | 25,8500 |

| Description                     | Jan-26  | Feb-26  | Mar-26  | Apr-26  | May-26  | Jun-26  | Jul-26  | Aug-26  | Sep-26  | Oct-26  | Nov-26  | Dec-26  | Total   |
|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Units Purchased by DISCos (GWh) | 910     | 774     | 1,152   | 1,644   | 1,596   | 2,143   | 2,138   | 2,188   | 2,092   | 1,571   | 1,938   | 902     | 18,427  |
| Fuel Cost Component             | 10,3954 | 6,7337  | 7,9952  | 8,2498  | 8,4315  | 7,7133  | 7,0929  | 7,0998  | 7,4595  | 7,8695  | 6,2441  | 8,0165  | 7,7268  |
| Variable O&M                    | 0,5912  | 0,2967  | 0,3527  | 0,3719  | 0,4775  | 0,4590  | 0,4029  | 0,3880  | 0,3916  | 0,4249  | 0,3019  | 0,3211  | 0,3935  |
| Capacity                        | 20,7816 | 25,5938 | 19,8383 | 16,1204 | 13,2923 | 12,3384 | 12,8215 | 12,1059 | 13,5867 | 16,6733 | 23,0583 | 20,4208 | 45,7459 |
| DISC                            | 2,7669  | 2,5567  | 2,7180  | 2,0542  | 1,8854  | 1,8143  | 1,8168  | 1,6650  | 1,8844  | 2,0921  | 2,4039  | 2,2462  | 1,9898  |
| Total PPP in Rs. / kwh          | 33,8345 | 35,1810 | 30,4041 | 26,7953 | 24,0868 | 22,3054 | 22,3340 | 21,2589 | 22,3220 | 27,0559 | 32,0082 | 31,0045 | 25,8500 |

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



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| Description                     | Jan-26  | Feb-26   | Mar-26  | Apr-26  | May-26  | Jun-26  | Jul-26  | Aug-26  | Sep-26  | Oct-26  | Nov-26  | Dec-26  | Total   |
|---------------------------------|---------|----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Units Purchased by DISCos (GWh) | 187     | 151      | 224     | 323     | 414     | 469     | 497     | 487     | 458     | 374     | 234     | 178     | 3,935   |
| Fuel Cost Component             | 10,3954 | 6,7237   | 7,9952  | 8,2498  | 8,4315  | 7,7138  | 7,0929  | 7,0928  | 7,4596  | 7,8696  | 6,7441  | 8,0165  | 7,6968  |
| Variable O&M                    | 0,39012 | 0,2067   | 0,35227 | 0,3719  | 0,4775  | 0,4390  | 0,4029  | 0,3880  | 0,3916  | 0,4249  | 0,3019  | 0,3211  | 0,3944  |
| Capacity                        | 20,1532 | 24,6701  | 27,9197 | 20,7093 | 13,4786 | 12,6593 | 12,8195 | 13,6770 | 13,1281 | 14,2868 | 21,6948 | 20,3817 | 16,2837 |
| UoSC                            | 2,1946  | 2,4623   | 3,1215  | 2,6504  | 1,9118  | 1,8615  | 1,8165  | 1,8811  | 1,8205  | 1,7926  | 2,2618  | 2,2418  | 2,0634  |
| Total PPP in Rs. / kWh          | 33,1042 | 34,16729 | 39,3890 | 32,0734 | 24,2995 | 22,6735 | 22,7318 | 23,0460 | 22,7938 | 24,3740 | 30,5025 | 30,9611 | 26,4402 |

| Description                     | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Total   |
|---------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| Units Purchased by DISCos (GWh) | 187    | 151    | 224    | 323    | 414    | 469    | 497    | 487    | 458    | 374    | 234    | 178    | 3,935   |
| Fuel Cost Component             | 1,947  | 1,018  | 1,788  | 2,663  | 3,493  | 3,617  | 3,573  | 3,456  | 3,413  | 2,944  | 1,461  | 1,426  | 30,749  |
| Variable O&M                    | 73     | 45     | 79     | 120    | 198    | 205    | 200    | 189    | 179    | 159    | 71     | 57     | 1,576   |
| Capacity                        | 3,7668 | 3,729  | 6,245  | 6,715  | 5,583  | 5,935  | 6,368  | 6,658  | 6,007  | 5,345  | 5,075  | 3,626  | 65,035  |
| UoSC                            | 411    | 372    | 698    | 856    | 792    | 873    | 902    | 916    | 833    | 671    | 529    | 399    | 8,251   |
| Total PPP in Rs. / Min          | 6,199  | 5,163  | 8,810  | 10,354 | 10,066 | 10,630 | 10,993 | 11,219 | 10,483 | 9,119  | 7,135  | 5,508  | 205,631 |

It is clarified that PPP is pass through for all DISCos and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



MoS



| Description                     | Jan-26  | Feb-26  | Mar-26  | Apr-26  | May-26  | Jun-26  | Jul-26  | Aug-26  | Sep-26  | Oct-26  | Nov-26  | Dec-26  | Total   |
|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Units Purchased by DISCOs (GWh) | 251     | 209     | 218     | 225     | 250     | 341     | 289     | 285     | 314     | 219     | 202     | 241     | 3,094   |
| Fuel Cost Component             | 10.3954 | 6.7337  | 7.9952  | 8.2498  | 8.4315  | 7.7338  | 7.0929  | 7.0998  | 7.4595  | 7.8695  | 6.2441  | 8.0355  | 7.7904  |
| Variable O&M                    | 0.3932  | 0.2967  | 0.3527  | 0.3719  | 0.4775  | 0.4380  | 0.4029  | 0.3880  | 0.3916  | 0.4249  | 0.3019  | 0.3211  | 0.3851  |
| Capacity                        | 15.3645 | 18.2335 | 19.0844 | 12.9483 | 9.3308  | 9.5135  | 11.3406 | 11.3160 | 11.0565 | 13.5905 | 17.7870 | 16.8228 | 13.3640 |
| UsSC                            | 1.6756  | 1.8179  | 2.1337  | 1.6500  | 1.3235  | 1.3989  | 1.5786  | 1.5564  | 1.5345  | 1.7058  | 1.8543  | 1.8130  | 1.6424  |
| Total PPP in Rs. / kWh          | 27.8167 | 27.0619 | 29.5660 | 23.2200 | 19.5633 | 19.0651 | 20.2350 | 20.3603 | 20.4523 | 23.5948 | 26.1873 | 25.8333 | 23.1629 |

| Description            | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Total  |
|------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Fuel Cost Component    | 2.612  | 1.407  | 1.743  | 1.860  | 2.441  | 2.631  | 2.047  | 2.025  | 2.345  | 1.800  | 1.260  | 1.935  | 24.106 |
| Variable O&M           | 98     | 62     | 77     | 84     | 138    | 150    | 116    | 117    | 123    | 97     | 61     | 77     | 2.295  |
| Capacity               | 3.861  | 3.806  | 4.161  | 2.919  | 2.702  | 3.245  | 3.216  | 3.227  | 3.479  | 3.109  | 3.598  | 3.978  | 41.293 |
| UsSC                   | 421    | 380    | 465    | 372    | 383    | 477    | 456    | 414    | 482    | 390    | 374    | 438    | 5.002  |
| Total PPP in Rs. / Min | 6.593  | 5.655  | 6.447  | 5.235  | 5.664  | 6.502  | 5.835  | 5.806  | 6.430  | 5.357  | 5.282  | 6.428  | 71.674 |

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



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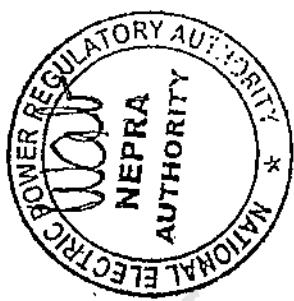


| Description                     | Jan-26  | Feb-26  | Mar-26  | Apr-26  | May-26  | Jun-26  | Jul-26  | Aug-26  | Sep-26  | Oct-26  | Nov-26  | Dec-26  | Total   |
|---------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Units Purchased by DISCOs (Gwh) | 796     | 667     | 690     | 714     | 917     | 1,080   | 1,200   | 1,191   | 995     | 724     | 639     | 764     | 10,373  |
| Fuel Cost Component             | 10,3954 | 6,7337  | 7,9952  | 8,2458  | 8,4315  | 7,7138  | 7,0929  | 7,0998  | 7,4595  | 7,8636  | 6,2441  | 8,0165  | 7,7520  |
| Variable O&M                    | 0,3912  | 0,2907  | 0,3527  | 0,3719  | 0,4775  | 0,3940  | 0,4029  | 0,3880  | 0,3916  | 0,4249  | 0,3019  | 0,3211  | 0,3865  |
| Capacity                        | 18,3284 | 21,0717 | 23,1516 | 15,2153 | 11,3173 | 12,0104 | 10,3777 | 10,9754 | 11,2084 | 16,5018 | 20,9311 | 19,8198 | 15,3869 |
| UoSC                            | 1,9588  | 2,1051  | 2,5884  | 1,9389  | 1,6053  | 1,7560  | 1,5555  | 1,5095  | 1,5700  | 2,0705  | 2,1821  | 2,1799  | 1,9010  |
| Total PPP in Rs. / kWh          | 31,1138 | 30,2053 | 34,0879 | 25,7759 | 21,8817 | 21,9292 | 20,0290 | 19,9728 | 24,0297 | 26,8659 | 29,6592 | 30,3362 | 25,4245 |

| Fuel Cost Component    | 8,273  | 4,456  | 5,521  | 5,889  | 7,731  | 8,331  | 8,515  | 8,453  | 7,427  | 5,700  | 3,968  | 6,127  | 80,419  |
|------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| Variable O&M           | 311    | 195    | 243    | 265    | 438    | 474    | 484    | 462    | 390    | 308    | 193    | 245    | 4,010   |
| Capacity               | 14,586 | 13,943 | 15,986 | 20,562 | 10,377 | 12,972 | 13,176 | 13,057 | 14,344 | 11,957 | 13,370 | 15,147 | 159,583 |
| UoSC                   | 1,591  | 1,392  | 1,787  | 1,384  | 1,472  | 1,907  | 1,867  | 1,787  | 1,961  | 1,500  | 1,394  | 1,656  | 19,718  |
| Total PPP in Rs. / Min | 24,162 | 19,387 | 23,537 | 18,402 | 20,017 | 23,684 | 24,044 | 23,779 | 23,922 | 19,459 | 18,945 | 23,185 | 263,722 |

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SQT is revised and notified by the GoP

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### FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) and for fuel cost of energy procured through bilateral contracts, in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

[Tariff / MYT-2025-26]



S. M. (Signature)  
(Syed Maleen Ahmed)  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)

