

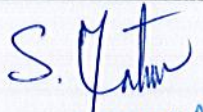
Government of Pakistan
Ministry of Energy

Islamabad, the 13th January, 2026.

NOTIFICATION

S.R.O. 51(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 383(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "**Authority**"), inclusive of GoP Tariff Rationalization, of Tribal Areas Electricity Supply Company (TESCO), is substituted with the final tariff dated 12th January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7th January, 2026 in respect of TESCO and decision of power purchase price determination dated 7th January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1st day of January, 2026.


(Syed Mateen Ahmed)
Deputy Secretary (T&S)
Ministry of Energy
(Power Division)



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Trf)/TRF-100/ 1004-23

January 12, 2026

Subject: **DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 (THE ACT) READ WITH THE RULE 17 OF NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 (THE RULES) WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF**

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority (total 18 Pages). The instant Decision including Annex-A & A-1, B & B-1 and C is intimated to the Federal Government for notification in terms of Section 31(7) of the Act.

2. Further, the Federal Government while notifying the instant Decision, shall also notify the individual Decisions of the Authority issued in the matter of each XWDISCO along with Decision of Power Purchase Price (PPP) Forecast for the CY 2026 dated 07.01.2026.

Enclosure: As above

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad	Mr. Shehriyar Abbasi, Deputy Secretary Cabinet Division, Cabinet Secretariat, Islamabad
Secretary, Energy Department, Government of Punjab, 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary, Energy Department, Government of Sindh, 3rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary, Energy Department, Government of Balochistan, Civil Secretariat, Zarghoon Road, Quetta
Secretary, Water & Power, Government of Gilgit Baltistan, Near Kara Kuram International University, Gilgit	Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73- West, Fazl-e-Haq Road, Islamabad

Chief Executive Officer, Hazara Electric Supply Company (HAZECO), 426/A, PMA Link Road, Jinnahabad Abbottabad	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), SEPCO Headquarters, Old Thermal Power Station, Sukkur
Chief Executive Officer, K-Electric Limited (KEL), KE House, Punjab Chowrangi,, 39 – B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi	Chief Executive Officer, Hyderabad Electric Supply Company Ltd. (HESCO), WAPDA Water Wing Complex, Hussainabad, Hyderabad
Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), 213-WAPDA House, Shami Road, Sakhi Chashma, Peshawar	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Sakhi Chashma, Shami Road, Peshawar
Chief Executive Officer, Islamabad Electric Supply Company Ltd. (IESCO), Street No. 40, G-7/4, Islamabad	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road, Faisalabad
Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town G.T. Road, Gujranwala	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queen's Road, Lahore
Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), Complex, WAPDA Colony, Khanewal Road, Multan	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), 14-A Zarghoon Road, Quetta



Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 (THE ACT) READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 (THE RULES) WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF

1. NEPRA determined annual tariff adjustments / indexation and Multi Year Tariffs of XWDISCOs, for the CY 2026 vide decisions dated 07.01.2026. In addition, the Authority also determined Power Purchase Price forecast for the CY 2026 vide decision dated 07.01.2026. A summary of the component wise revenue requirement of each XWDISCO determined by the Authority, for CY 2026, is reproduced hereunder;

		CY 2026 (Distribution + Supply) Functions Revenue Requirement										
		WESCO	LESICO	FESCO	GEPCO	MEPCO	ESCO	QESCO	SEPCO	TESCO	HAZECCO	Total
Units Received	GWh	12,398	25,606	15,836	12,063	18,427	10,373	5,486	4,750	3,995	1,554	3,094
Units Sold	GWh	11,494	23,440	14,597	10,995	16,337	8,375	4,523	4,094	3,344	1,416	2,618
Units Lost	GWh	904	2,166	1,239	1,068	2,090	1,998	963	656	652	138	476
T&D Losses	%	7.23%	8.45%	7.82%	8.85%	11.34%	19.26%	17.55%	13.81%	16.31%	8.89%	15.39%
Energy Charge	Rs. Mln	100,987	208,286	128,641	98,017	149,524	84,420	44,484	38,857	32,325	12,735	25,301
Capacity Charge	Rs. Mln	164,682	381,769	236,947	188,143	290,152	159,543	112,729	95,008	65,055	42,013	41,291
Transmission & MGF	Rs. Mln	20,681	47,921	29,413	23,787	36,665	19,718	13,960	11,569	8,251	5,095	5,082
Power Purchase Price	Rs. Mln	246,329	637,958	395,002	310,048	476,341	263,722	171,173	145,434	105,631	59,842	71,674
Pay & Allowances	Rs. Mln	16,380	30,670	20,467	17,310	20,353	13,569	10,832	7,921	7,073	1,358	1,833
Post Retirement Benefits	Rs. Mln	11,047	22,126	20,716	11,205	27,291	14,043	6,425	3,916	6,542	698	988
Repair & Maintenance	Rs. Mln	2,625	3,000	1,196	3,561	2,039	1,543	2,839	1,603	1,416	391	137
Traveling Allowance	Rs. Mln	641	772	643	446	1,026	216	377	308	432	46	34
Vehicle maintenance	Rs. Mln	1,116	2,169	1,095	1,361	742	325	689	558	289	82	11
Other expenses	Rs. Mln	2,579	3,437	2,256	1,141	2,791	1,877	1,300	959	1,887	108	69
O&M Cost	Rs. Mln	34,388	62,174	46,473	34,924	35,301	31,873	22,461	15,266	17,669	2,681	2,913
Depreciation	Rs. Mln	5,981	6,738	6,615	5,339	9,195	3,328	1,845	1,953	1,894	710	803
RORE	Rs. Mln	14,390	10,752	12,607	10,304	10,704	7,078	13,495	6,001	9,284	2,504	707
O-Income	Rs. Mln	(8,281)	(12,600)	(7,313)	(4,565)	(8,555)	(6,111)	(1,333)	(1,978)	(2,655)	(728)	(552)
Total Distribution/Supply Margin	Rs. Mln	46,478	67,034	38,382	45,902	66,565	36,166	36,469	21,242	26,182	5,166	3,771
Prior Year Adjustment	Rs. Mln	(4,209)	(971)	16,974	22,430	6,794	15,745	(297)	5,561	2,120	5,443	(7)
Revenue Requirement	Rs. Mln	328,598	704,041	470,355	376,369	551,699	315,633	207,345	172,237	133,914	70,432	75,437
Working Capital	Rs. Mln	(4,493)	(4,260)	(3,831)	(1,868)	(4,538)	(3,187)	(1,821)	(2,797)	(603)	(1,030)	(355)
Net Revenue Requirement net of W.C	Rs. Mln	324,106	699,781	466,523	374,501	547,161	312,446	205,524	169,441	133,311	69,402	75,082
Avg. Tariff with Working Capital	Rs./kWh	28.20	29.85	31.97	34.24	33.49	37.31	45.44	41.38	39.88	49.83	28.60

2. The said decisions were intimated to the Federal Government, for filing of the uniform tariff application, in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (hereinafter, "the Act"). The Federal Government was also requested to notify these decisions in terms of Section 31 of the NEPRA Act, while notifying the uniform tariff application decision of the Authority.
3. In response, the Ministry of Energy (MoE), Power Division (hereinafter, "MoE (PD)" or "the Petitioner"), vide letter No. Tariff/MYT 2025-26 dated 08.01.2026, filed Motion with respect to the recommendation of consumer end tariff for XWDISCOs and K-Electric for the CY 2026, under section 7 & 31 of the Act, read with Rule 17 of the NEPRA Tariff (Standards and Procedure) Rules, 1998 (hereinafter, "the Rules").
4. The MoE (PD) in its Motion stated that National Electricity Policy, 2021 (hereinafter, "the Policy") approved by the Council of Common Interests, provides under Clause 5.6.1 that the financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the



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sector' and under Clause 5.6.4 states that in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations). The Policy further states that in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each State-Owned Distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the State-Owned Distribution companies.

5. The MoE (PD) also stated that Section 31 (4) of the Act provides that the Authority shall, on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest, on the basis of their consolidated accounts. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter DISCO tariff rationalization / cross-subsidies, under the Act. The latest uniform tariff in field for XWDISCOs was determined by the Authority through its determination dated July 1, 2025 and was notified vide SRO 1157 to 1167 (I)/2025 dated July 1, 2025.
6. It was also mentioned that the Federal Government considered the schedules of tariff recommended by NEPRA for each XWDISCO for all categories of consumers dated 07.01.2026, and decided that as per the Policy, the uniform tariff should be made applicable per the provisions of section 31 (4) of the Act. Accordingly, the uniform tariff, being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by the Authority for XWDISCOs (owned and controlled by the Federal Government), has been submitted for consideration and approval by the Cabinet on 08.01.2026 and in anticipation of the approval, the same is submitted to the Authority for consideration in terms of Section 31 of the Act along with the targeted tariff differential subsidy.
7. It has further been stated that inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in the terms of section 31 (4) of the Act. The tariff rationalization enables the fulfilment of the parameters set forth in the Constitution as well as the Policy. Once considered and approved, the same will lead to determination of "uniform final tariff", in terms of section 31 (7) of the Act, for notification by the Federal Government with effect from 01.01.2026, to the extent of modification of existing rates notified via SRO.1157 to 1167 (I)/2025 dated 01.07.2025, read in conformity with earlier issued applicable notifications.
8. Further, in accordance with the Policy, the Federal Government may maintain a uniform consumer-end tariff for K-Electric and State-Owned Distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, the Federal Government's applicable tariff for K-Electric consumers will also be consistent with the



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Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

proposed uniform national tariff of XWDISCOs. The same has been also submitted for approval of the Federal Government and in anticipation of the approval, the same is submitted to the Authority for consideration in terms of the provisions of the Act.

9. In light of the above, instant Motion has been filed by the Federal Government with respect to Consumer End Tariff Recommendations of XWDISCOs under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to reconsider and issue the uniform schedule of tariff of XWDISCOs, by incorporating targeted subsidy and, inter distribution companies tariff rationalization pursuant to guidelines for the category of each of NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge/ inter disco tariff rationalization).
10. Further the Motion is also being filed with respect to Federal Government's applicable Consumer End Tariff Recommendations for K-Electric consumers, under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to maintain uniform tariff across the country. The Authority is requested to issue revised Federal Government's applicable Schedule of Tariff for K-Electric Consumers to be notified with effect from 01.01.2026 in the official gazette by way of modification in SRO No 575(I)/2019 as modified from time to time.
11. Subsequently, the MoE (PD), vide letter dated 12.01.2026 conveyed the decision of the Cabinet, vide case No.7/Rule-19/2026/22 dated 11.01.2026, whereby the Cabinet approved the proposals as under;
 - a. Approve the uniform tariff of XWDISCOs, owned and controlled by the Federal Government, being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by NEPRA for XWDISCOs (inclusive of targeted subsidy and inter-distribution companies tariff rationalization).
 - b. Authorize Power Division for submitting reconsideration / uniform tariff application request to NEPRA in terms of section 31 of the Act.
 - c. Authorize Power Division to notify the uniform tariff so determined by NEPRA and recommended by it as "final tariff", Power Purchase Price decision dated 07.01.2026 and XWDISCOs determination dated 07.01.2026 for notification in the official gazette, with effect from 01.01.2026 to the extent of modification of existing rates notified via SRO 1157 to 1167 (I)/2025 dated 01.07.2025, read in conformity with earlier issued applicable notifications.
 - d. Approve the application of Federal Government's applicable rate as mentioned for K-Electric consumers by way of tariff rationalization in order to maintain uniform tariff across the country with effect from 01.01.2026.
 - e. On the same pattern of XWDISCOs, authorize Power Division to approach NEPRA for issuance of Schedule of Tariff for K-Electric consumers to extent of Federal Government's applicable rates only and upon approval of NEPRA, the same may be notified with effect from 01.01.2026, in the official gazette by way of modification to the extent of Federal Government's applicable rates in SRO No. 575 (I)/2019 as modified from time to time.



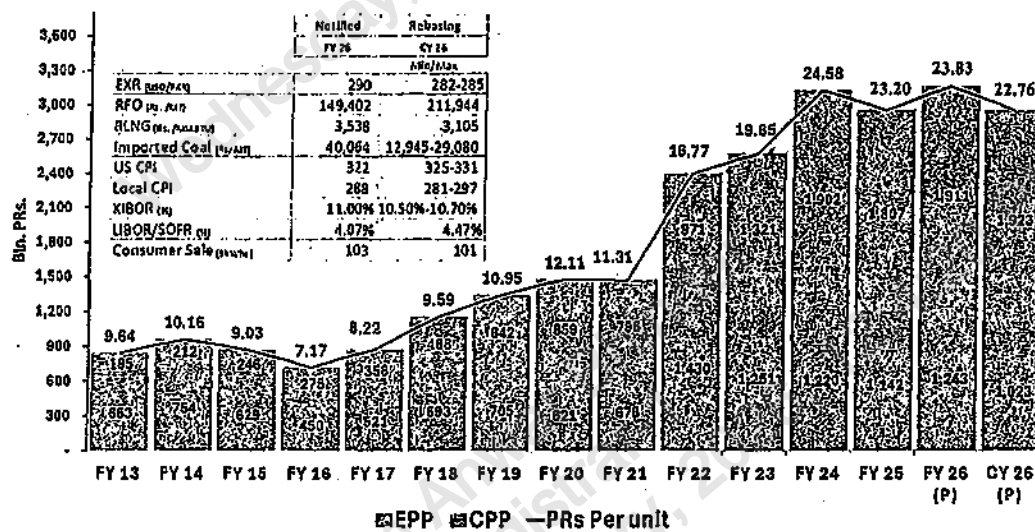
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Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

12. The Authority, in order to provide a fair opportunity to the Federal Government to present its case and other relevant stakeholders, decided to conduct a hearing in the matter which was scheduled on 12.01.2026 at NEPRA Tower Islamabad along with ZOOM. Notice of hearing was published in newspapers on 09.01.2026 and also uploaded on NEPRA website along-with copy of Motion filed by the MoE (PD).
13. The hearing was held as per the schedule on 12.01.2026, wherein the Federal Government was represented by Additional Secretary, MoE (PD), along-with team from PPMC and CPPA-G. Representatives from XWDISCOs, K-Electric, media, Industry, and general public were also present during the hearing.
14. The MoE (PD) during the hearing reiterated its submissions made in the Motion and also presented briefly on tariff mechanism and how each component of the tariff is adjusted through periodic adjustments such as FCA, QTA and annual adjustment/indexations. It submitted that base tariff is an indicative tariff and the consumers pay the delta between the base tariff and the actual costs through monthly and quarterly adjustments.
15. The MoE (PD) presented the following comparison of PPP (excluding UoS/C) and its break-up in terms of EPP and CPP over the years.



16. It was explained that over the years, determined unit sales have gone down from 113 bkWh in FY 2023 to projected 101 bkWh in CY 2026, primarily due to influx of solar net metering and off-grid solar. The capacity of net metering and off-grid solar has increased to 6,539 MW and 12,629 MW (as per the study carried out by PPMC) respectively, which has an impact of around Rs.3.5/kWh on grid rates.

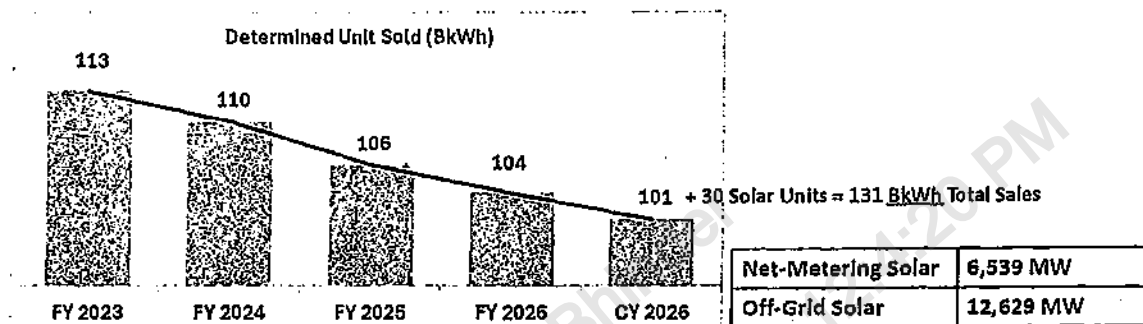
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Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff



17. The MoE (PD) further stated that total revenue requirement of XWDISCOs for the CY 2026, as determined by NEPRA, has decreased by Rs.142 billion, as compared to FY 2025-26, resulting in reduction of Rs.0.62/kWh in the average base tariff for the CY 2026. While explaining the reasons, the MoE (PD) highlighted that major reason for reduction in average rate is decrease in the Power Purchase Price (PPP) for the CY 2026, as compared to FY 2025-26, as detailed below;

	FY 26		CY 26		Change
Units Received (BkWh)	116.40		113.58		
Units Sold (BkWh)	103.56		101.23		
T&D Losses (%)	11.04%		10.87%		
	Bln	/Unit	Bln	/Unit	/Unit
Energy Charge	1,125	10.87	924	9.12	(1.74)
Capacity Charge	1,766	17.06	1,777	17.56	0.50
UoSC	174	1.68	222	2.19	0.51
Generation Cost	3,066	29.61	2,923	28.88	(0.73)
Distribution Margin	396	3.82	414	4.09	0.26
Prior Year Adjustments	59	0.57	72	0.71	0.14
Revenue Requirement	3,521	34.00	3,408	33.67	(0.33)
Working Capital	-	-	(29)	(0.29)	(0.29)
Net Revenue Requirement	3,521	34.00	3,379	33.38	(0.61)

18. The MoE (PD) explained that although average tariff has been reduced by Rs.0.62/kWh, however, the reduction in tariff has been eaten up by change in sales mix, as the quantum of subsidized consumers has increased exponentially from 9.5 million consumers in FY 2022 to 20.71 million consumers, as of June 2025. With this shift, the consumption for such subsidized consumers has also increased from 8,527 MKWhs in FY 2020-21 to 19,711 MKWhs as of June 2025, as mentioned below;

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Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

	FY 2022				CY 2026			
	Total Consumers (Oct-21)		DISCOs Units		Total Consumers (Jun-25)		DISCOs Units	
	Nos	%	MkWh	%	Nos	%	MkWh	%
Up to 50 Units - Life Line	1,346,058	5%	357	1%	1,339,127	4%	413	1%
51-100 units - Life Line	288,126	1%	1,298	2%	487,298	1%	393	1%
01-100 Units	5,007,591	18%	3,014	6%	7,307,992	22%	15,007	29%
101-200 Units	2,901,721	10%	3,858	7%	11,574,126	34%	3,898	8%
	9,543,498	34%	8,527	16%	20,708,543	61%	19,711	38%

19. The MoE (PD) also submitted that despite this change in sales mix, the Federal Government has decided to maintain the existing applicable tariff for each category of consumers, and out of total determined revenue requirement of Rs.3,379 billion, an amount of Rs.248 billion, would be picked up by the Federal Government as subsidy, as detailed hereunder:

	GoP Variable					GoP Fixed				Subsidy	
	Consumers		Units	Jul-25	Jan-26	Change	Jul-25		Jan-26	CY 26	
	Nos	%	MkWh	Rs./kWh			Rs./Con/M	Rs./kWh/M	Rs./Con/M	Rs./kWh/M	Bln Rs.
Up to 50 Units - Life Line	849,869	2%	413	3.95	3.95	-	0	0	0	0	13
51-100 units - Life Line	533,271	1%	393	7.74	7.74	-	0	0	0	0	11
01-100 Units (Protected)	7,640,109	20%	15,007	10.54	10.54	-	0	0	0	0	384
101-200 Units (Protected)	12,530,378	32%	3,898	13.01	13.01	-	0	0	0	0	300
01-100 Units	913,496	2%	3,003	22.44	22.44	-	0	0	0	0	41
101-200 Units	1,481,312	4%	6,479	28.91	28.91	-	0	0	0	0	47
Non-Prot. 201-300	5,632,066	15%	9,083	33.10	33.10	-	0	0	0	0	27
Non-Prot. > 300 & ToU	4,694,365	12%	13,399	41.10	41.10	-	200 - 1000	0	0	200 - 1000	(93)
Domestic	34,274,866	89%	51,675	25.54	25.54	-					521
Commercial	3,523,456	9%	7,929	37.36	37.36	-	1000	1250	1000	1250	(90)
General Services	228,309	1%	3,486	42.48	42.48	-	1000	1250	1000	1250	(95)
Industrial	301,384	1%	23,248	29.34	29.34	-	1000	1250	1000	1250	(102)
Bulk	2,698	0.01%	3,198	38.22	38.22	-	2000	1250	2000	1250	(45)
Agricultural	261,607	1%	6,501	28.99	28.99	-	0	400	0	400	15
Others	10,781	0%	3,198	29.02	29.02	-	2000	1250	2000	1250	(16)
National	38,603,101	100%	101,234	28.73	28.73	-					248
Subsidy Required										248	

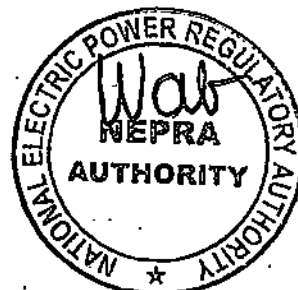
20. Various commentators during the hearing, raised their concerns about the proposed increase in tariff by the MoE (PD). Written comments were also received from Mr. Rehan Javed, an industrial user from Karachi. A summary of the written comments from the commentators are as under;

✓ **Selective and Discriminatory Application of Base Tariff Reduction**

The recently approved PKR 0.62 per unit reduction in base tariff has not been passed on to industrial consumers. This selective withholding is unjustified and discriminatory. When base costs decline, relief must flow uniformly.

✓ **Excessive and Unsustainable Industrial Cross-Subsidy**

Industrial tariffs continue to carry an estimated PKR 5-7 per unit cross-subsidy. This policy-driven burden has rendered Pakistani industry regionally uncompetitive. Removal of this cross-subsidy would immediately reduce tariffs to 9-10 US cents per unit, restoring competitiveness and supporting exports. Continuing this approach while seeking export growth reflects a policy contradiction.





✓ **Misuse of Uniform Tariff Concept**

Uniform tariff is being used to conceal inefficiencies rather than correct them. Costs are being socialized upward through industrial tariffs instead of addressing DISCO inefficiencies.

✓ **Structurally Flawed Industrial Tariff Design**

The tariff structure ignores the distinction between 8-hour and 24-hour industrial operations. Continuous industries improve load factor and grid stability, yet receive no recognition. Failure to rationally structure B2, B3, and B4 categories discourages efficient demand behavior.

✓ **Penalization of Higher Voltage Consumers**

Higher voltage B3, B4 consumers are charged equal or higher tariffs despite imposing lower system costs through reduced losses and infrastructure use. This violates cost-of-service principles, discourages efficiency, and perpetuates higher system losses.

✓ **Absence of Demand-Side Strategy**

Despite surplus capacity and rising capacity payments, there is no credible strategy to sell electricity as a product. Tariff design suppresses demand and accelerates grid exit. Without correction, grid hollowing will continue.

✓ **Mr. Rehan Javed, during the hearing, reiterated his written comments.**

✓ APTMA submitted that the inclusion of cross-subsidy in the off-peak tariff for B3 and B4 industrial consumers renders the tariff uncompetitive in international markets. It was contended that electricity tariffs in competing regional and global markets range between 5 to 9 US cents per kWh, whereas the prevailing industrial tariff in Pakistan stands at approximately 12.90 US cents per kWh, as submitted by the Ministry of Energy. APTMA further submitted that protected residential consumers are being heavily subsidized, the burden of which is being cross-subsidized by industrial consumers.

✓ Mr. Aamir Sheikh, Mr. Rehan Javed, Mr. Asim Riaz, and Mr. Arif Bilwani opposed the continuation of cross-subsidy being borne by industrial consumers. They submitted that a rationalized and lower industrial tariff would enable industries to expand operations, enhance export competitiveness, and generate employment. It was further argued that industrial growth would indirectly uplift low-consumption residential consumers through increased economic activity, while simultaneously reducing the fiscal burden of subsidies borne by the Federal Government.

✓ Mr. Arif Bilwani also requested that the peak and Off-peak rates should be abolished to the extent of industry.

✓ Mr. Aamir Sheikh further submitted that a reduction in the reference tariff on account of PPP could potentially lead to positive periodic adjustments, thus leading to increase in industrial tariff.

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- ✓ Mr. Asghar Khattak submitted that effective CD management remains critical and emphasized that improved governance and utilization of funds recovered through the PHL surcharge could help alleviate reliance on cross-subsidization by industrial consumers.
 - ✓ Mr. Rehan Javed also submitted that as per CD report for September 2025, there is a loss of Rs. 87 billion on account of losses and Rs 84 billion on account of under recovery by XWDISCOs from July to September 2025. He further added that CD is being paid by the consumers through DSS of Rs 3.23 /kWh, which should not have been there if the tariff setting was appropriate and power sector was performing better.
21. The MoE (PD) provided its written response on the comments submitted in writing as well as raised during the hearing by stakeholders are as under;
- ✓ **Selective and Discriminatory Application of Base Tariff Reduction**

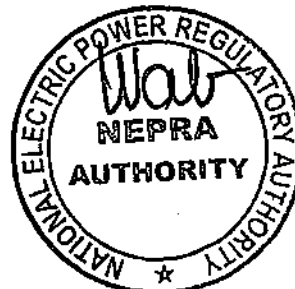
There is no change in base tariff of any consumer category / slab, therefore there is no selective or discriminatory treatment with industries. The reduction in NEPRA rate has been absorbed by a substantial change in domestic consumer mix towards low-tariff protected class. Accordingly, the national average applicable rate has also been decreased by Rs. 0.66/unit.
 - ✓ **Excessive and Unsustainable Industrial Cross-Subsidy**

NEPRA has determined the tariff of all categories / slabs at their cost of service. Accordingly, the true picture reflects industrial cross subsidy of Rs. 4/unit. Since June 2024, the industrial cross subsidy burden has already been reduced by Rs. 123 billion. The Federal Government is making further efforts to reduce the cross-subsidy burden from industrial sector gradually.
 - ✓ **Misuse of Uniform Tariff Concept**

The uniform tariff is designed to ensure national tariff equity and system stability while comprehensive reforms are undertaken to address DISCO inefficiencies through stricter performance benchmarks, enhanced regulatory oversight, loss-reduction targets, and governance improvements. The Federal Government remains committed to protecting industrial competitiveness and to transitioning toward a tariff regime where efficiency gains are transparently reflected and inefficiencies are systematically eliminated.
 - ✓ **Structurally Flawed Industrial Tariff Design & Penalization of Higher Voltage Consumers**

The tariff for B4 industrial category is lower than the B3 industry which is again lower than the B2 industrial consumers, taking into account both variable and fixed charges, which is in line with the efficiency economic principles.
 - ✓ **Absence of Demand-Side Strategy**

The rapid growth of behind-the-meter solar and net metering has altered electricity demand patterns, creating a gap between available generation capacity and grid-based demand. To address this imbalance, multiple demand-stimulation initiatives are being



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Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

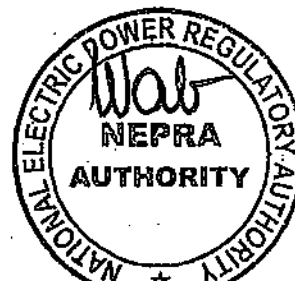
implemented, including an incremental incentive package aimed at enhancing demand and optimizing the utilization of surplus capacity.

22. The Authority has thoroughly examined the submissions made in the Motion, comments of the stakeholders and available record and noted that as per the section 31(4) of the Act, the Authority has been mandated to determine a uniform tariff as reproduced below;

31. Tariff. - (4) Subject to sub-sections (2) and (3), the Authority shall, on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest.

23. Further, the Policy under Clause 5.6.3 states that the Regulator shall in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies. Additionally, Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies.
24. The Authority also observed that the Petitioner in its Motion and also during the hearing has submitted that inter disco tariff rationalization is not aimed at raising any revenues for the Federal Government as it is within the determined consolidated revenue requirement of all the XWDISCOs for the CY 2026, rather the Federal Government would be providing a subsidy of around Rs.248 billion to different consumer categories during the period.
25. In light of the above and keeping in view of the relevant provisions of Act & Policy and the fact that the uniform tariff proposed by the Federal Government is within the determined consolidated revenue requirement of all the XWDISCOs for the CY 2026, the Authority has no objection in approving the Motion.
26. In view of the aforementioned discussion, the Authority has determined uniform tariff as required under section 31(4) of the Act, which is attached herewith as **Annex-A & A-I**. The Uniform Tariff so determined by the Authority includes impact of PYA of Rs.71.572 billion, to be passed on in a period of twelve months from the date of notification of the instant decision. Therefore, after a period of one year from the date of notification of the instant decision, the uniform tariff after excluding the impact of PYA is attached herewith as **Annex-B & B-I**, which would become applicable. For K-Electric, the applicable uniform tariff is attached as **Annex-C**.
27. Here it is pertinent to mention that the MoE (PD) has submitted to apply the tariff for both XWDISCOs and K-Electric consumers w.e.f. 01.01.2026. The Authority understands that NEPRA determined the revenue requirement / tariff for XWDISCOs for the CY 2026 i.e. January to December. If the tariff is not notified w.e.f. 1st January, it may result in under/over recovery of the allowed revenue requirement which would be adjusted in the next year's tariff as prior year adjustment. Therefore, in line with section 31(3)(a) which states that tariffs should allow licensee the recovery of any and all costs prudently incurred to meet the demonstrated needs of their customers, it would be appropriate to charge the tariff with effect from 1st January for the relevant year. The Authority thus, agrees with the request of the MoE (PD) to apply the tariff w.e.f. 01.01.2026.

Mahmud



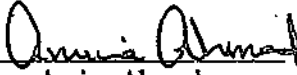
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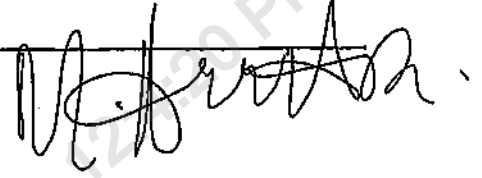
Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

28. The Federal Government while notifying the instant decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision of Power Purchase Price (PPP) forecast for the CY 2026, dated 07.01.2026.

AUTHORITY



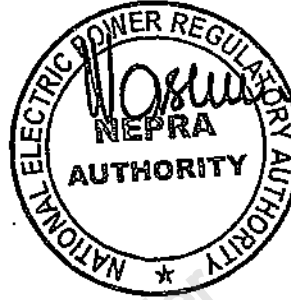
Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member



Waseem Mukhtar
Chairman



Fixed Charges			Variable Charges (Rs./kWh)													Uniform National NEPRA Determined Tariff with PVA	
Description	NEPRA		NEPRA Determined Tariff														
	Rs. / Cons. / Month	Rs. / kW / Month	PESCO	HESCO	GEPCO	JOESCO	MEPCO	PESCO	PESCO	PESCO	PESCO	PESCO	PESCO	PESCO	PESCO		
Residential																	
For peak load requirement less than 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Up to 50 Units - Life Line	-	-	34.19	38.83	32.39	46.45	29.48	35.68	37.22	35.11	39.73	50.81	27.91	34.13	34.13	34.13	
51-100 units - Life Line	-	-	34.80	39.24	32.93	47.06	30.09	36.29	37.93	33.77	40.34	51.42	28.52	38.13	38.13	38.13	
101-150 Units	-	-	37.41	43.76	36.79	50.75	32.87	35.94	35.81	31.16	41.30	51.47	29.88	38.13	38.13	38.13	
151-200 Units	-	-	37.28	43.82	36.65	50.83	32.74	35.81	35.45	31.03	41.17	51.33	29.85	38.13	38.13	38.13	
201-300 Units	-	-	35.90	31.57	38.32	54.82	33.16	35.84	35.13	30.71	43.82	54.05	29.47	38.13	38.13	38.13	
301-400 Units	-	-	38.71	53.00	35.35	58.04	34.58	34.75	33.38	29.37	45.24	55.47	30.27	38.13	38.13	38.13	
401-500 Units	-	-	38.87	53.09	35.24	58.17	34.89	35.25	34.06	29.98	45.32	55.54	30.44	38.13	38.13	38.13	
501-600 Units	200	-	37.67	52.55	35.80	55.69	33.97	34.37	32.82	29.72	44.47	55.34	28.11	35.58	35.58	35.58	
601-700 Units	400	-	37.25	52.14	35.18	55.27	33.55	33.95	32.41	29.31	44.05	54.92	28.69	35.23	35.23	35.23	
701-800 Units	600	-	37.05	51.93	34.98	55.13	33.35	33.74	32.20	29.10	43.85	54.72	28.49	34.97	34.97	34.97	
801-900 Units	800	-	36.92	51.80	34.84	54.98	33.21	33.61	32.07	28.97	43.69	54.60	28.35	34.81	34.81	34.81	
Above 900 Units	1,000	-	36.79	51.65	34.68	54.83	33.05	33.46	31.92	28.82	43.24	54.47	28.23	35.07	35.07	35.07	
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Peak	1,000	-	37.50	52.42	35.35	55.54	33.69	34.22	32.88	29.57	44.00	55.19	28.93	33.08	33.08	33.08	
Time of Use (TOU) - Off-Peak	-	-	34.97	49.90	32.82	53.02	31.16	31.89	30.15	27.05	41.47	52.87	26.41	30.81	30.81	30.81	
Temporary Supply	2,000	-	40.50	59.37	37.93	61.63	36.70	37.38	35.24	30.85	48.24	62.59	32.04	34.31	34.31	34.31	
Total Residential																	
Commercial - A2																	
For peak load requirement less than 5 kW	1,000	-	28.77	41.76	24.89	44.87	22.77	23.84	21.95	18.90	33.23	44.42	17.83	24.54	24.54	24.54	
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Regular	-	1,250	27.48	42.45	25.38	42.77	23.48	24.53	22.83	19.59	33.92	42.32	18.53	28.43	28.43	28.43	
Time of Use (TOU) - Peak	-	-	35.90	50.85	33.84	53.88	32.08	32.95	31.24	28.05	39.90	53.11	28.97	31.08	31.08	31.08	
Time of Use (TOU) - Off-Peak	-	1,250	28.00	42.95	25.74	45.96	24.18	24.93	23.35	20.15	32.09	45.21	19.07	25.12	25.12	25.12	
Temporary Supply	5,000	-	38.92	57.80	36.40	60.12	34.83	36.11	33.54	29.17	48.55	60.90	29.98	34.68	34.68	34.68	
Electric Vehicle Charging Station (EVCS)	-	-	33.71	52.08	33.26	53.48	16.51	15.51	24.62	17.50	41.84	58.33	27.27	33.08	33.08	33.08	
Total Commercial																	
General Services-A3																	
Industrial	1,000	-	33.10	47.90	21.16	51.08	23.01	28.94	28.21	24.99	39.78	50.36	24.17	32.35	32.35	32.35	
B1	1,000	-	43.50	40.84	32.91	57.23	37.05	30.70	29.36	31.07	32.82	37.08	35.01	32.55	32.55	32.55	
B1 Peak	-	-	48.72	43.37	35.88	58.08	40.19	32.49	31.05	33.06	36.13	40.27	38.12	35.00	35.00	35.00	
B1 Off Peak	1,000	-	41.28	38.32	30.53	54.65	34.75	28.40	26.89	29.01	31.08	34.84	32.69	30.82	30.82	30.82	
B2	-	1,250	42.09	38.76	31.36	55.48	35.59	27.88	26.55	28.23	31.44	35.87	33.80	27.87	27.87	27.87	
B2 - TOU (Peak)	-	-	46.53	42.93	35.73	59.87	39.80	32.05	30.72	31.55	35.88	40.25	37.94	35.00	35.00	35.00	
B2 - TOU (Off-peak)	-	1,250	39.81	32.47	28.72	50.81	29.93	22.08	20.73	23.54	28.71	32.35	28.13	25.49	25.49	25.49	
B3 - TOU (Peak)	-	-	48.56	43.07	36.01	60.15	40.04	32.24	30.90	31.13	35.77	40.41	37.69	35.00	35.00	35.00	
B3 - TOU (Off-peak)	-	1,250	31.96	28.47	21.41	45.55	25.44	17.84	16.30	18.82	21.18	25.81	23.39	20.83	20.83	20.83	
B4 - TOU (Peak)	-	-	48.58	43.03	35.11	59.23	39.93	32.23	30.99	31.67	35.87	39.41	37.69	35.00	35.00	35.00	
B4 - TOU (Off-peak)	-	1,250	38.72	32.17	25.25	49.38	29.07	21.37	20.13	20.91	24.80	28.55	25.12	24.24	24.24	24.24	
Temporary Supply	5,000	-	47.57	48.08	35.37	63.99	40.98	33.39	31.34	32.11	35.11	45.40	38.97	35.13	35.13	35.13	
Total Industrial																	
Single Point Supply																	
C1(a) Supply at 400 Volts less than 5 kW	2,000	-	34.81	51.24	32.81	52.91	32.80	31.83	30.86	28.58	41.58	51.99	28.37	34.11	34.11	34.11	
C1(b) Supply at 400 Volts exceeding 5 kW	-	1,250	21.30	37.73	19.30	39.40	18.09	18.52	17.45	15.07	28.05	35.85	12.88	27.80	27.80	27.80	
Time of Use (TOU) - Peak	-	-	32.70	49.22	30.04	50.74	30.56	29.70	29.02	28.45	39.61	49.12	24.27	35.00	35.00	35.00	
Time of Use (TOU) - Off-Peak	-	1,250	26.35	42.87	23.89	44.39	24.21	23.38	22.67	20.88	33.18	42.77	17.82	29.12	29.12	29.12	
C2 Supply at 11 kV	-	1,250	22.00	38.44	16.14	40.10	19.79	19.03	18.16	15.77	28.78	36.91	13.57	21.33	21.33	21.33	
Time of Use (TOU) - Peak	-	-	35.00	52.10	33.47	53.39	33.13	32.35	31.37	29.06	42.35	52.18	29.88	35.00	35.00	35.00	
Time of Use (TOU) - Off-Peak	-	1,250	19.26	35.62	17.20	37.32	17.56	16.58	15.58	13.30	25.79	36.95	11.37	18.33	18.33	18.33	
C3 Supply above 11 kV	-	1,250	30.09	45.21	27.85	48.85	27.80	28.08	28.03	23.83	35.54	45.58	21.65	37.37	37.37	37.37	
Time of Use (TOU) - Peak	-	-	39.82	54.94	37.59	58.61	37.63	36.71	35.77	33.38	45.27	55.29	31.39	35.00	35.00	35.00	
Time of Use (TOU) - Off-Peak	-	1,250	28.14	43.27	25.91	44.94	25.86	25.03	24.08	21.68	33.59	43.61	19.71	23.48	23.48	23.48	
Total Single Point Supply																	
Agricultural Tube-wells - Tariff D																	
Scarp	-	-	27.08	42.24	25.08	41.87	23.16	24.10	21.30	19.18	33.81	43.88	18.07	32.83	32.83	32.83	
Time of Use (TOU) - Peak	-	-	24.05	39.29	22.00	41.75	20.35	21.26	17.98	16.17	30.83	40.83	15.07	35.90	35.90	35.90	
Time of Use (TOU) - Off-Peak	-	400	21.88	37.12	19.83	39.58	18.18	19.09	15.78	14.00	28.78	38.45	12.90	31.30	31.30	31.30	
Agricultural Tube-wells	-	400	34.88	49.45	32.62	52.56	30.89	31.83	28.75	28.77	41.88	51.51	25.85	32.52	32.52	32.52	
Time of Use (TOU) - Peak	-	-	38.47	53.48	38.32	58.17	34.49	35.44	32.82	30.62	45.37	55.35	29.48	35.00	35.00	35.00	
Time of Use (TOU) - Off-Peak	-	400	28.43	48.10	27.78	51.74	29.93	30.85	28.82	20.21	37.84	48.70	24.89	29.70	29.70	29.70	
Total Agricultural																	
Public Lighting - Tariff G																	
Residential Colonies	2,000	-	26.95	42.41	24.95	45.03	23.05	24.27	23.99	19.05	33.70	44.57	17.71	25.60	25.60	25.60	
Railway Tracings	2,000	-	-	-	-	-	25.99	-	28.04	-	-	-	-	28.01	28.01	28.01	
Tariff K - AAK	-	1,250	-	-	24.99	-	-	-	-	21.68	-	-	18.55	21.84	21.84	21.84	
Time of Use (TOU) - Peak	-	-	-	-	31.32	-	-	-	-	25.49	-	-	24.88	28.01	28.01	28.01	
Time of Use (TOU) - Off-Peak	-	1,250	-	-	26.82	-	-	-	-	20.78	-	-	20.18	21.38	21.38	21.38	
Tariff K - Rawal Lmb	2,000	-	-	-	-	-	-	-	-	25.90	-	-	-	25.90	25.90	25.90	
Pro-paid Supply Tariff																	
Residential	1,000	-	42.50	55.11	41.19	60.94	38.48	40.41	38.82	34.25	48.50	62.55	34.28	40.85	40.85	40.85	
Commercial - A2	-	1,250	32.85	50.12	30.97	53.50	28.31	29.50	27.63	24.13	38.31	52.38	22.44	29.88	29.88	29.88	
General Services - A3	1,000	-	38.07	55.09	35.83	58.71	31.38	34.43	32.45	28.73	45.74	67.91	27.80	37.23	37.23	37.23	
Industrial	-	1,250	42.07	37.93	30.50	57.04	35.14	25.97	23.77	25.98	32.34	32.92	30.22	28.08	28.08	28.08	
Single Point Supply	-	1,250	26.98	48.58	23.92	47.47	25.17	26.45	25.88	23.07	35.55	46.43	18.68	27.94	27.94	27.94	
Agriculture Tube-wells - Tariff D	400	-	35.13	50.18	34.97	57.44	35.03	38.17	32.08	25.89	42.81	59.15	28.32	36.04	36.04	36.04	

SCHEDULE OF ELECTRICITY TARIFFS **NATIONAL AVERAGE UNIFORM DETERMINED TARIFF WITH PFA ALONG WITH GOP APPLICABLE TARIFF**

GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kW/M	Rs/kWh	Rs/kWh
		A	B	C	D
Residential	a) For Sanctioned load less than 5 kW	-	-	36.13	3.99
	i) Up to 40 Units - Life Line	-	-	36.13	7.74
	ii) 41 - 100 Units - Life Line	-	-	36.13	10.84
	iii) 101 - 200 Units	-	-	36.13	13.91
	iv) 201 - 300 Units	-	-	36.13	16.94
	v) 301 - 400 Units	-	-	36.13	19.91
	vi) 401 - 500 Units	-	-	36.13	22.91
	vii) 501 - 600 Units	-	-	36.13	25.91
	viii) 601 - 700 Units	-	-	36.13	28.91
	ix) 701 - 800 Units	-	-	36.13	31.91
	x) 801 - 900 Units	-	-	36.13	34.91
	xi) 901 - 1000 Units	-	-	36.13	37.91
	xii) Above 1000 Units	-	-	36.13	40.91
	b) For Sanctioned load 5 kW & above	-	-	36.13	43.91

As per Authority's decision only sanctioned residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy is consumed.

a) Single Phase Connection:

Rs. 75/- per consumer per month

b) Three Phase Connection:

Rs. 150/- per consumer per month

GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kW/M	Rs/kWh	Rs/kWh
		A	B	C	D
Commercial	a) For Sanctioned load less than 5 kW	-	-	36.13	37.44
	b) For Sanctioned load 5 kW & above	-	-	36.13	39.74
	c) Time Of Use	-	-	36.13	36.13
	d) Electric Vehicle Charging Station	-	-	36.13	36.13

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

GENERAL SERVICE TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kW/M	Rs/kWh	Rs/kWh
		A	B	C	D
Commercial	a) General Service	-	-	36.13	42.48
	b) Pre-Paid General Service Supply Tariff	-	-	36.13	42.48

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kW/M	Rs/kWh	Rs/kWh
		A	B	C	D
Industrial	a) Up to 25 kW (at 400/230 Volts)	-	-	36.13	30.60
	b) Exceeding 25-500 kW (at 400 Volts)	-	-	36.13	30.73
	c) Time Of Use	-	-	36.13	30.60
	d) Up to 25 kW	-	-	36.13	30.60
	e) Exceeding 25-500 kW (at 400 Volts)	-	-	36.13	30.73
	f) For All Loads up to 5000 kW (at 11,33 kV)	-	-	36.13	30.60
	g) For All Loads (at 66,132 kV & above)	-	-	36.13	30.60
	h) Pre-Paid Industrial Supply Tariff	-	-	36.13	30.60
	i) For supply at 11,33 kV up to and including 5000 kW	-	-	36.13	30.60
	j) For supply at 66 kV & above and sanctioned load above 5000 kW	-	-	36.13	30.60

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kW/M	Rs/kWh	Rs/kWh
		A	B	C	D
Single Point Supply	a) For supply at 400/230 Volts	-	-	36.13	43.33
	b) Sanctioned load less than 5 kW	-	-	36.13	40.63
	c) Sanctioned load 5 kW & up to 500 kW	-	-	36.13	40.63
	d) For supply at 11,33 kV up to and including 5000 kW	-	-	36.13	40.63
	e) For supply at 66 kV & above and sanctioned load above 5000 kW	-	-	36.13	40.63
	f) Time Of Use	-	-	36.13	40.63
	g) For supply at 400/230 Volts 5 kW & up to 500 kW	-	-	36.13	40.63
	h) For supply at 11,33 kV up to and including 5000 kW	-	-	36.13	40.63
	i) For supply at 66 kV & above and sanctioned load above 5000 kW	-	-	36.13	40.63
	j) Pre-Paid Single Point Supply Tariff	-	-	36.13	40.63

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.



12/18

SCHEDULE OF ELECTRICITY TARIFFS **NATIONAL AVERAGE UNIFORM DETERMINED TARIFF WITH PYA ALONG WITH GOP APPLICABLE TARIFF** **AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Cons. / M	Rs/kW/M	Rs/kWh	Rs/kWh
D-1(a)	SCAMP less than 4 kW	-	-	52.84	39.67
D-2 (a)	Agricultural Tube Wells	-	400	32.72	32.90
D-1(b)	SCAMP 4 kW & above	-	400	Peak 55.00	Peak 42.79
				Off-Peak 31.50	Off-Peak 24.73
D-2 (b)	Agricultural 4 kw & above	-	400	32.70	32.84
D-2 (c)	Pre-Paid for Agri & Scamp	-	400	36.04	33.18

Under this tariff, there shall be minimum monthly charges Rs.1000/- per consumer per month, even if no energy is consumed.
 Note: The consumers having sanctioned load less than 4 kW can opt for TDV metering.

TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Cons. / M	Rs/kW/M	Rs/kWh	Rs/kWh
S-1(I)	Residential Supply	2,000	-	34.31	57.94
S-1(II)	Commercial Supply	8,000	-	54.64	83.44
S-2	Industrial Supply	8,000	-	38.15	42.35

SEASONAL INDUSTRIAL SUPPLY TARIFFS

125% of relevant industrial tariff
 Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

PUBLIC LIGHTING TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Cons. / M	Rs/kW/M	Rs/kWh	Rs/kWh
	Street Lighting	2,000	-	55.50	42.91

RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

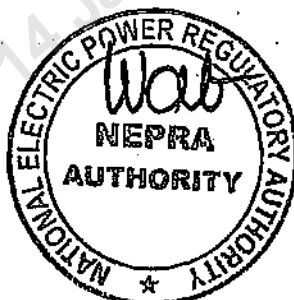
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Cons. / M	Rs/kW/M	Rs/kWh	Rs/kWh
	Residential Colonies attached to industrial premises	2,000	-	38.63	42.10

SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Cons. / M	Rs/kW/M	Rs/kWh	Rs/kWh
1	Award Jamma & Nakhmli (AWJ)	-	1,250	21.38	26.45
	Time Of Day	-	1,250	Peak 26.01	Peak 26.80
				Off-Peak 21.38	Off-Peak 24.73
2	Rawat Job	2,000	-	36.90	42.55

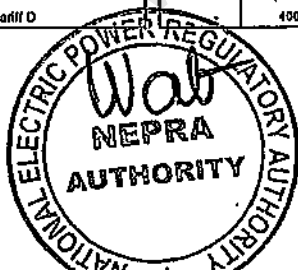
RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH PYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Cons. / M	Rs/kW/M	Rs/kWh	Rs/kWh
	Railway Traction	2,000	-	36.01	42.09



13/18

Description			Fixed Charges		Variable Charges (Rs./kWh)												Uniform National NEPRA Determined Tariff without PYA
			NEPRA Determined		NEPRA Determined Tariff												
			Rs. / Cons. / Month	Rs. / kW / Month	PESCO	SESCO	QESCO	QESCO	MPSCO	TESCO	LESCO	IESCO	SEPCO	TESCO	HAZECO		
Protected	Residential																
	For peak load requirement less than 5 kW			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Up to 50 Units - Life Line			-	-	32.31	38.59	30.35	48.08	28.94	34.52	37.28	35.48	39.10	45.98	27.91	
	51-100 units - Life Line			-	-	32.82	39.30	30.89	45.70	29.55	35.13	37.07	34.14	39.71	47.57	28.52	
	01-100 Units			-	-	35.53	43.82	34.75	49.40	32.34	34.78	35.85	31.53	40.87	47.82	29.98	
	101-200 Units			-	-	35.40	43.89	34.81	48.27	32.20	34.84	35.82	31.40	40.53	47.49	29.85	
	01-100 Units			-	-	34.02	51.84	34.28	53.28	32.82	34.88	35.17	31.98	43.19	50.20	29.47	
	101-200 Units			-	-	34.53	53.08	33.31	54.89	34.05	35.56	33.42	29.73	44.81	51.83	30.28	
	201-300 Units			-	-	34.99	53.18	33.80	54.81	34.15	34.09	34.10	30.35	44.89	51.69	30.44	
	301-400 Units			200	-	35.79	52.82	33.58	54.33	33.43	33.20	32.87	30.09	43.83	51.49	29.11	
Un-Protected	401-500 Units			400	-	35.37	52.20	33.14	53.91	33.01	32.78	32.45	29.87	43.42	51.08	28.89	
	501-600 Units			600	-	35.17	52.00	32.94	53.77	32.81	32.58	32.25	29.47	43.21	50.87	28.49	
	601-700 Units			800	-	35.04	51.88	32.80	53.82	32.88	32.45	32.11	29.33	42.78	50.78	28.38	
	Above 700 Units			1,000	-	34.91	51.71	32.64	53.48	32.51	32.29	31.98	29.18	42.60	50.63	28.23	
	For peak load requirement exceeding 5 kW			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Time of Use (TOU) - Peak			1,000	-	35.82	52.48	33.31	54.18	33.15	33.05	32.72	29.94	43.36	51.34	28.94	
	Time of Use (TOU) - Off-Peak			-	-	33.09	49.97	30.78	51.88	30.82	30.53	30.18	27.42	40.84	48.82	28.41	
	Temporary Supply			2,000	-	38.72	59.43	35.89	60.33	35.16	36.22	35.28	31.22	47.81	58.75	32.04	
	Total Residential																
	Commercial - A2																
For peak load requirement less than 5 kW			1,000	-	24.89	41.82	22.85	43.52	22.23	22.87	21.99	19.28	32.59	40.58	17.84		
For peak load requirement exceeding 5 kW			-	-	-	-	-	-	-	-	-	-	-	-	-		
Regular			-	1,250	25.58	42.51	23.34	41.41	22.92	23.37	22.87	19.95	33.28	38.47	18.53		
Time of Use (TOU) - Peak			-	-	34.02	50.81	31.80	52.50	31.54	31.79	31.29	28.42	39.38	49.27	28.97		
Time of Use (TOU) - Off-Peak			-	1,250	28.12	43.02	23.70	44.60	23.85	23.77	23.39	20.82	31.48	41.37	19.07		
Temporary Supply			5,000	-	37.04	57.87	34.38	58.78	34.28	34.85	33.59	29.54	45.91	57.05	29.99		
Electric Vehicle Charging Station (EVCS)			-	-	31.83	52.14	31.25	52.12	15.97	14.35	24.85	17.87	41.21	52.49	27.28		
Total Commercial																	
General Services-A3			1,000	-	31.22	47.97	25.12	49.70	28.47	28.78	28.28	25.35	39.14	48.81	24.17		
Industrial																	
B1			1,000	-	41.82	40.91	30.88	53.87	36.51	28.54	29.40	31.43	32.18	33.23	35.01		
B1 Peak			1,000	-	44.84	43.44	33.94	58.73	39.85	31.28	31.09	33.43	35.80	38.43	38.53		
B1 Off-Peak			-	-	39.40	38.39	28.51	53.30	34.21	27.24	27.03	29.38	30.44	30.98	32.89		
B2			-	1,250	40.21	38.83	28.35	54.12	36.05	28.70	28.60	28.80	30.81	31.83	33.81		
B2 - TOU (Peak)			-	-	44.65	42.89	33.89	56.31	39.38	30.89	30.78	32.31	35.23	38.40	37.84		
B2 - TOU (Off-peak)			-	1,250	35.03	32.64	24.68	49.48	29.39	20.90	20.77	23.90	28.07	28.51	25.13		
B3 - TOU (Peak)			-	-	44.70	43.14	33.87	56.78	39.51	31.08	30.84	31.49	35.13	38.38	37.89		
B3 - TOU (Off-peak)			-	1,250	30.10	28.53	19.37	44.19	24.90	18.47	18.34	15.88	20.53	21.99	23.39		
B4 - TOU (Peak)			-	-	44.70	43.09	33.07	57.87	39.39	31.07	31.03	32.03	35.03	35.58	37.99		
B4 - TOU (Off-peak)			-	1,250	34.84	32.23	23.21	48.89	29.53	20.81	20.17	21.27	24.17	25.70	26.15		
Temporary Supply			5,000	-	45.89	48.14	34.33	62.83	40.42	32.23	31.38	32.48	37.48	41.88	38.98		
Total Industrial																	
Single Point Supply																	
C1(a) Supply at 400 Volts less than 5 kW			2,000	-	32.83	51.30	30.77	51.55	32.08	30.87	31.00	28.84	40.93	47.74	28.38		
C1(b) Supply at 400 Volts exceeding 5 kW			-	1,250	19.42	37.79	17.27	38.04	18.55	17.18	17.49	15.43	27.42	32.09	12.87		
Time of Use (TOU) - Peak			-	-	30.82	49.28	28.00	49.38	30.02	28.54	29.06	25.79	38.87	45.28	24.87		
Time of Use (TOU) - Off-Peak			-	1,250	24.47	42.84	21.85	43.03	23.87	22.19	22.71	20.45	32.52	38.93	17.92		
C2 Supply at 11 kV			-	1,250	20.12	38.50	18.10	38.75	19.28	17.87	18.20	16.14	28.13	33.08	13.57		
Time of Use (TOU) - Peak			-	-	33.12	52.17	31.43	52.03	32.59	31.21	31.41	29.43	41.72	48.33	28.57		
Time of Use (TOU) - Off-Peak			-	1,250	17.38	35.88	15.16	35.98	17.02	15.42	15.82	13.68	25.15	31.11	11.37		
C3 Supply above 11 kV			-	1,250	28.21	45.28	25.82	45.62	27.26	25.81	28.08	23.99	34.91	41.72	21.88		
Time of Use (TOU) - Peak			-	-	37.94	55.01	35.55	55.28	36.89	35.55	35.81	33.72	44.84	51.45	31.39		
Time of Use (TOU) - Off-Peak			-	1,250	28.28	43.33	23.87	43.59	25.32	23.87	24.13	22.04	32.88	39.77	19.71		
Total Single Point Supply																	
Agricultural Tube-wells - Tariff D																	
Scarp			-	-	25.18	42.30	23.02	43.51	22.53	22.84	21.34	19.52	33.18	39.84	18.08		
Time of Use (TOU) - Peak			-	-	22.17	39.38	19.87	40.40	19.51	20.10	18.00	16.54	30.30	38.78	15.07		
Time of Use (TOU) - Off-Peak			-	400	28.00	37.19	17.79	38.22	17.84	17.93	15.83	14.38	28.12	34.61	12.90		
Agricultural Tube-wells			-	400	32.80	49.51	30.48	31.20	30.16	30.47	28.79	27.13	41.03	47.87	23.88		
Time of Use (TOU) - Peak			-	-	38.59	53.53	34.28	54.81	33.95	34.28	32.86	30.88	44.73	51.51	29.49		
Time of Use (TOU) - Off-Peak			-	400	28.55	48.17	25.72	50.35	28.99	29.70	28.86	26.55	37.30	45.85	24.89		
Total Agricultural																	
Public Lighting - Tariff G			2,000	-	29.73	47.04	27.58	48.33	27.18	27.77	27.81	24.08	37.73	45.39	22.38		
Residential Colonies			2,000	-	23.07	42.47	22.81	43.87	22.52	23.11	23.13	19.41	33.07	40.73	17.71		
Railway Traction			2,000	-	-	-	-	-	25.45	-	-	28.06	-	-	-		
Tariff K - AJK			-	1,250	-	-	22.95	-	-	-	-	22.05	-	-	18.55		
Time of Use (TOU) - Peak			-	-	-	-	29.28	-	-	-	-	25.88	-	-	24.88		
Time of Use (TOU) - Off-Peak			-	1,250	-	-	24.58	-	-	-	-	21.18	-	-	20.18		
Tariff K - Rawat Lab			2,000	-	-	-	-	-	-	-	-	28.28	-	-	-		
Pre-paid Supply Tariff																	
Residential			1,000	-	40.82	55.17	39.15	58.58	37.94	39.24	38.86	34.82	47.88	58.70	34.28		
Commercial - A2			-	1,250	30.87	50.18	28.33	52.14	27.77	28.34	27.87	24.50	37.88	48.53	22.54		
General Services - A3			1,000	-	36.19	55.15	33.79	57.38	32.82	33.27	32.49	29.10	45.11	54.07	27.80		
Industrial			-	1,250	40.19	56.00	38.48	58.88	34.80	34.81	33.81	28.32	31.70	29.07	30.23		
Single Point Supply			-	1,250	25.10	46.83	21.88	48.11	24.83	25.29	25.82	23.43	34.92	42.58	19.88		
Agricultural Tube-wells - Tariff D			-	400	33.25	50.24	32.03	58.09	34.49	35.01	32.10	28.28	41.97	55.31	29.32		



Mali-7

14/18

SCHEDULE OF ELECTRICITY TARIFFS

INTERNATIONAL AVERAGE UNIFORM DETERMINED TARIFF WITHOUT FYA ALONG WITH GOP APPLICABLE TARIFF

GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru/kWh	Ru/kWh
		A	B	C	D
i)	For sanctioned load less than 5 kW	-	-	36.43	3.95
ii)	Up to 50 Units - Life Line	-	-	35.37	7.74
iii)	51 - 100 Units - Life Line	-	-	37.33	10.54
iv)	101 - 200 Units	-	-	38.21	13.01
v)	201 - 300 Units	-	-	38.33	13.44
vi)	301 - 400 Units	-	-	38.34	14.91
vii)	401 - 500 Units	-	-	38.30	15.10
viii)	501 - 600 Units	300	-	34.70	17.99
ix)	601 - 700 Units	400	-	34.39	18.30
x)	701 - 800 Units	500	-	34.18	18.63
xi)	801 - 900 Units	600	-	34.03	18.78
xii)	Above 900 Units	1,000	-	34.30	17.69
1)	For sanctioned load 5 kW & above	-	-	Peak	Off-Peak
	Time Of Use	1,000	-	32.74	30.33
2)	Pre-Paid Residential Supply Tariff	1,000	-	40.56	44.12

As per Authority's decision only sanctioned residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A & B, there shall be minimum monthly consumer charge at the following rates even if no energy is consumed. For consumers where monthly Fixed charges are applicable, no minimum charge shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connection

Ru. 75/- per consumer per month

b) Three Phase Connection

Ru. 100/- per consumer per month

GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru/kWh	Ru/kWh
		A	B	C	D
i)	For sanctioned load less than 5 kW	-	-	33.44	37.44
ii)	For sanctioned load 5 kW & above	1,000	1,150	32.10	35.75
	Time Of Use	-	1,250	Peak	Off-Peak
		-	-	33.84	34.60
3)	Electric Vehicle Charging Station	-	-	31.28	35.18
4)	Pre-Paid Commercial Supply Tariff	1,000	-	37.94	42.32

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

GENERAL SERVICES TARIFF - GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru/kWh	Ru/kWh
		A	B	C	D
i)	General Services	1,000	-	31.83	42.48
ii)	Pre-Paid General Services Supply Tariff	1,000	-	37.23	44.48

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

INDUSTRIAL SUPPLY TARIFF - INDUSTRIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru/kWh	Ru/kWh
		A	B	C	D
i)	Up to 25 kW (at 400/230 Volts)	1,000	-	31.66	36.80
ii)	Exceeding 25-500 kW (at 400 Volts)	-	1,250	37.70	39.73
	Time Of Use	-	-	Peak	Off-Peak
iii)	Up to 25 kW	1,000	-	34.12	35.69
iv)	Exceeding 25-500 kW (at 400 Volts)	-	1,300	34.36	36.68
v)	For AN Loads up to 5000 kW (at 11,33 kV)	-	1,350	34.58	36.49
vi)	For AN Loads (at 66-132 kV & above)	-	1,350	34.67	36.68
7)	Pre-Paid Industrial Supply Tariff	-	1,350	39.07	39.73

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru/kWh	Ru/kWh
		A	B	C	D
G-1)	For supply of 400/230 Volts	2,000	-	33.96	43.39
i)	Sanctioned load less than 5 kW	-	-	37.14	40.63
ii)	Sanctioned load 5 kW & up to 500 kW	-	1,350	31.19	40.57
G-2a)	For supply at 11,33 kV up to and including 5000 kW	-	1,350	36.67	40.77
G-3a)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	-	Peak	Off-Peak
	Time Of Use	-	-	34.33	36.34
G-1b)	For supply at 400/230 Volts 5 kW & up to 500 kW	-	1,350	34.36	36.70
G-2b)	For supply at 11,33 kV up to and including 5000 kW	-	1,350	34.36	36.70
G-3b)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,350	34.36	36.70
4)	Pre-Paid Bulk Supply Tariff	-	1,350	38.05	44.67

Where Fixed Charges are applicable Ru./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.



15/18

SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE GROUND DETERMINED TARIFF WITHOUT FPA ALONG WITH GOV. FEE, CABLE TARIFF
AND SPECIAL TARIFFS FOR AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FPA VARIABLE CHARGES		COP APPLICABLE VARIABLE CHARGES	
		Ru. / Cons. / M	Ru./KWH	Ru/kWh		Ru/kWh	
D-2(a)	SCAMP less than 8 kW	-	-	32.23		39.87	
D-2 (a)	Agricultural Tube Wells	-	400	21.18		28.92	
D-101	SCAMP 8 kW & above	-	400	Peak	Off-Peak	Peak	Off-Peak
D-2 (a)	Agricultural 8 kW & above	-	400	34.66	31.11	43.79	34.71
	Provided for April & May	-	400	31.58	29.05	37.54	28.65
		-	400	36.04		33.16	

Under this tariff, there shall be minimum monthly charges Rs.1000/- per consumer per month, even if no energy is consumed.
 Note: The consumers having sanctioned load less than 5 KW can opt for 100 metering.

TEMPORARY SUPPLY TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FPA VARIABLE CHARGES		COP APPLICABLE VARIABLE CHARGES	
		Ru. / Cons. / M	Ru./KWH	Ru/kWh		Ru/kWh	
B-101	Residential Supply	2,000	-	33.90		37.94	
B-104	Commercial Supply	6,000	-	34.33		33.44	
B-2	Industrial Supply	8,000	-	34.06		42.25	

SEASONAL INDUSTRIAL SUPPLY TARIFF

33% of relevant Industrial Tariff

Note: Tariff consumers will have the option to connect to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

PUBLIC LIGHTING TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FPA VARIABLE CHARGES		COP APPLICABLE VARIABLE CHARGES	
		Ru. / Cons. / M	Ru./KWH	Ru/kWh		Ru/kWh	
	Street Lighting	3,000	-	32.23		42.01	

RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FPA VARIABLE CHARGES		COP APPLICABLE VARIABLE CHARGES	
		Ru. / Cons. / M	Ru./KWH	Ru/kWh		Ru/kWh	
	Residential Colonies attached to Industrial Premises	3,000	-	34.30		42.10	

SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FPA VARIABLE CHARGES		COP APPLICABLE VARIABLE CHARGES	
		Ru. / Cons. / M	Ru./KWH	Ru/kWh		Ru/kWh	
1	Arad Jammal & Khashm (AJK)	-	1,350	32.55		35.40	
	Time of Day	-	1,350	Peak	Off-Peak	Peak	Off-Peak
		-	1,350	25.04	21.50	26.52	22.73
2	Rawat Ck.	3,000	-	36.28		42.26	

RAILWAY TRACTION TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT FPA VARIABLE CHARGES		COP APPLICABLE VARIABLE CHARGES	
		Ru. / Cons. / M	Ru./KWH	Ru/kWh		Ru/kWh	
	Railway Traction	2,000	-	26.01		41.99	



16/18

GoP Applicable Schedule of Tariff for K-Electric Consumers

----- GoP Applicable Uniform -----

Description	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)
A-1 General Supply Tariff - Residential			
Upto 50 Units (Lifeline)	-	-	3.95
50-100 Units (Lifeline)	-	-	7.74
1-100 units (Protected)	-	-	10.54
101-200 units (Protected)	-	-	13.01
1-100 units	-	-	22.44
101-200 units	-	-	28.91
201-300 units	-	-	33.10
301-400 units	200	-	37.99
401-500 units	400	-	40.20
501-600 units	600	-	41.62
601-700 units	800	-	42.76
Above 700 units	1,000	-	47.69
Time of Use			
Peak	1,000	-	46.85
Off-Peak	-	-	40.53
E-1 (i) Temporary Residential	2,000	-	57.94

A-2 General Supply Tariff - Commercial			
For sanctioned load less than 5kW	1,000	-	37.44
For sanctioned load 5kW & Above	-	1,250	39.76
Peak	-	-	43.82
Off-Peak	-	1,250	35.15
E-1 (ii) Temporary Commercial	5,000	-	53.44
Electric Vehicle Charging Station (EVCS)	-	-	23.57

A3 General Services	1,000	-	42.48
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B - Industrial Supply Tariff			
B-1 less than 5kW / 25 kW (at 400/230 volts)	1,000	-	30.80
Peak	1,000	-	36.74
Off-Peak	-	-	30.05
B-2 5-500 kW / 25-500 kW (at 400 volts)	-	1,250	30.73
Peak	-	-	36.68
Off-Peak	-	1,250	27.41
B-3 for all loads upto 500kW (at 11, 33kV)	-	1,250	31.00
Peak	-	-	36.68
Off-Peak	-	1,250	28.24
B-4 for all loads (at 66kV, 132kV and above)	-	1,250	30.43
Peak	-	-	36.68
Off-Peak	-	1,250	27.96
B-5 for all loads (at 220kV & above)	-	-	36.68
Peak	-	-	36.68
Off-Peak	-	1,250	27.13
E-2 (i) Temporary Industrial	5,000	-	42.25

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17/18

GoP Applicable Schedule of Tariff for K-Electric Consumers

----- GoP Applicable Uniform -----

Description	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)
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C - Bulk Supply Tariff

C-1 For supply at 400/230 Volts	2,000	-	43.39
a) Sanctioned load less than 5kW	-	1,250	40.63
b) Sanctioned load 5kW and upto 500kW	-	-	46.31
Peak	-	-	46.31
Off-Peak	-	1,250	37.54
C-2 For supply at 11,33kV upto and including 5000kW	-	1,250	40.57
Peak	-	-	46.31
Off-Peak	-	1,250	36.03
C-3 For supply at 132 kV and above upto and including 5000kW	-	1,250	40.77
Peak	-	-	46.31
Off-Peak	-	1,250	35.76
E-2 (ii) Temporary Bulk Supply			
(a) at 400Volts	5,000	-	46.06
(b) at 11kV	5,000	-	46.06

D - Agriculture Tariff

D-1 For all loads	-	400	28.90
D-2 For all loads - Time of Use			
Peak	-	-	29.54
Off-Peak	-	400	28.69

-sub-total-

G- Public Lighting

Street Lighting	2,000	-	42.91
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H- Residential Colonies

Residential Colonies attached to Industrial Premises	2,000	-	42.10
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Note: The uniform GoP applicable rate for prepaid metering category mentioned in Annex-A-1 would also be applicable to K-Electric prepaid consumers.





Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.

Tel: +92-51-9206500, Fax: +92-51-2600026

Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/TRF-632/TESCO-Distribution/2025/ 318-25

January 07, 2026

SUBJECT: DETERMINATION OF THE AUTHORITY IN THE MATTER OF PETITION FILED BY TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO) FOR DETERMINATION OF DISTRIBUTION TARIFF UNDER MYT REGIME FOR THE FY 2025-26 TO FY 2029-30

Please find enclosed herewith the subject Determination of the Authority (total 36 pages).

2. The Determination of the Authority, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant determination of the Authority along-with order part, be also notified in terms of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

Enclosure: As above


(Wasim Anwar Bhinder)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

Copy to:

1. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
2. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar
4. Managing Director, National Grid Company (NGC) of Pakistan, 414 WAPDA House, Shahrah-e-auid-e-Azam, Lahore
5. Chief Executive Officer, Central Power Purchasing Agency Guarantee Ltd. (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
6. Chief Executive Officer, Tribal Areas Electric Supply Company Limited (TESCO), Room No. 213, 1st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
7. Chief Executive Officer, Independent System and Market Operator (ISMO) of Pakistan, Pitras Bukhari Road, Sector H-8/1, Islamabad



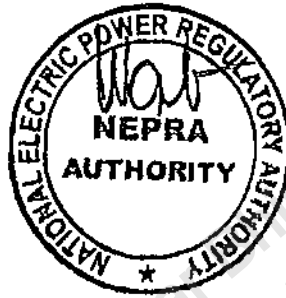
**National Electric Power Regulatory Authority
(NEPRA)**

PETITION NO: NEPRA/TRF-632/TESCO/MYT- Distribution/2025

**DETERMINATION OF DISTRIBUTION OF POWER TARIFF PETITION
FOR
TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO)
FOR THE FY 2025-26 – FY 2029-30
UNDER
NEPRA TARIFF (STANDARDS AND PROCEDURE) RULES - 1998**

Islamabad

January 07, 2026



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Abbreviations

CpGenCap	The summation of the capacity cost in respect of all CpGencos for a billing period minus the amount of liquidated damages received during the months
ADB	Asian Development Bank
AMI	Advance Metering Infrastructure
AMR	Automatic Meter Reading
BoD	Board of Director
BTS	Base Transceiver Station
CAPM	Capital Asset Pricing Model
CDP	Common Delivery Point
COSS	Cost of Service Study
CPPA (G)	Central Power Purchasing Agency Guarantee Limited
CTBCM	Competitive Trading Bilateral Contract Market
CWIP	Closing Work in Progress
CY	Calander Year (Jan. to Dec.)
DIIP	Distribution Company Integrated Investment Plan
DISCO	Distribution Company
DM	Distribution Margin
DOP	Distribution of Power
ELR	Energy Loss Reduction
ERC	Energy Regulatory Commission
ERP	Enterprise resource planning
FCA	Fuel Charges Adjustment
FY	Financial Year
GIS	Geographical Information System
GOP	Government of Pakistan
GWh	Giga Watt Hours
HHU	Hand Held Unit
HT/LT	High Tension/Low Tension
HSD	High Speed Diesel
IGTDP	Integrated Generation Transmission and Distribution Plan
IESCO	Islamabad Electric Supply Company Limited
KIBOR	Karachi Inter Bank Offer Rates
KSE	Karachi Stock Exchange
KV	Kilo Volt
kW	Kilo Watt
kWh	Kilo Watt Hour
LPC	Late Payment Charges
MDI	Maximum Demand Indicator
MMBTU	One million British Thermal Units
MoWP	Ministry of Water and Power



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MVA	Mega Volt Amp
MW	Mega Watt
NEPRA	National Electric Power Regulatory Authority
NOC	Network Operation Centre
NTDC	National Transmission & Despatch Company
O&M	Operation and Maintenance
OGRA	Oil and Gas Regulatory Authority
TESCO	TRIBAL AREAS Electricity Supply Company Limited
PDEIP	Power Distribution Enhancement Investment Program
PDP	Power Distribution Program
PPA	Power Purchase Agreement
PPAA	Power Procurement Agency Agreement
PPP	Power Purchase Price
PYA	Prior Year Adjustment
R&M	Repair and Maintenance
RAB	Regulatory Asset Base
RE	Rural Electrification
RFO	Residual Fuel Oil
RLNG	Re-gasified Liquefied Natural Gas
RoE	Return on Equity
RORB	Return on Rate Base
ROR	Rate of Return
SBP	State Bank of Pakistan
SOT	Schedule of Tariff
STG	Secondary Transmission Grid
SYT	Single Year Tariff
T&D	Transmission and Distribution
TFC	Term Finance Certificate
TOU	Time of Use
TOR	Term of Reference
TPM	Transfer Price Mechanism
USCF	The fixed charge part of the Use of System Charges in Rs./kW/Month
UOSC	Use of System Charges
WACC	Weighted average cost of capital
WAPDA	Water and Power Development Authority
XWDISCO	Ex-WAPDA Distribution Company



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**DETERMINATION OF THE AUTHORITY IN THE MATTER OF PETITION FILED BY
TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO) FOR
DETERMINATION OF DISTRIBUTION TARIFF UNDER MYT REGIME FOR THE FY
2025-26 TO FY 2029-30**

CASE NO. NEPRA/TRF-632/TESCO/MYT- Distribution/2025

PETITIONER

Tribal Areas Electricity Supply Company Limited (TESCO), WAPDA House, Shami Road
Peshawar.

INTERVENER

Nil

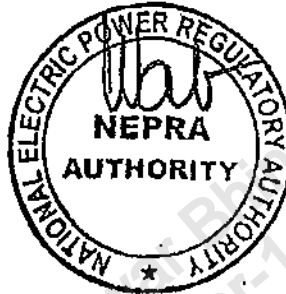
COMMENTATOR

Nil

REPRESENTATION

TESCO was represented by its Chief Executive Officer along-with his technical and financial
teams.

Handwritten signature





1. Background

- 1.1. The Authority awarded a Multi-Year Tariff (MYT) to Tribal Areas Electricity Supply Company (TESCO), for a period of five years starting from 1st July 2021 till 30th June 2025. Upon expiry of its MYT on 30.06.2025, TESCO (hereinafter also called as "the Petitioner"), being a Distribution Licensee as well as Supplier of Last Resort, filed separate tariff petitions for the determination of its Distribution and Supply of Electric Power Tariff under the MYT Regime for another period of five years i.e. from FY 2025-26 to FY 2029-30, in terms of Rule 3 (1) of Tariff Standards & Procedure Rules-1998 (hereinafter referred as "Rules").
- 1.2. TESCO was required to file its new MYT petitions for the Distribution and Supply functions by January 2025, in line with the NEPRA Guidelines for determination of Consumer End tariff (Methodology and Process) 2015, after incorporating therein, the approved number of investments and target of T&D losses. However, the petitions were filed with considerable delay, and were based on the requested numbers of Investment and T&D losses. TESCO also requested for grant of interim tariff for the FY 2025-26, in order to allow for timely rebasing of consumer-end tariff effective July 1, 2025, as considerable time would be required to finalize the MYT petitions. The Authority acceded with the request of TESCO and granted an "Interim tariff", vide decision dated 23.06.2025 for FY 2025-26, subject to adjustment and/ or refund, based on the final determination of the Authority in the matter of MYT petitions of the Petitioner.
- 1.3. The Petitioner, inter alia, requested the following costs for its Distribution of power function for the five years control period;

Distribution of Power Costs (Mn Rs.)		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Margin						
Salaries and benefits	Rs. Mln	1,354	1,576	1,819	2,099	2,423
Retirement Benefit	Rs. Mln	519	597	686	789	908
Repair and Maintenance	Rs. Mln	240	279	279	309	296
Travelling expenses	Rs. Mln	44	49	54	60	67
Vehicle expenses	Rs. Mln	67	75	83	92	102
Other expense	Rs. Mln	81	88	100	110	121
Wheeling Charges	Rs. Mln	1,035	1,139	1,252	1,378	1,515
Total O&M Costs	Rs. Mln	3,340	3,803	4,273	4,837	5,432
Depreciation	Rs. Mln	837	671	762	838	939
Return on Rate Base	Rs. Mln	1,604	1,726	1,802	1,849	1,847
Gross Distribution Margin	Rs. Mln	5,781	6,200	6,837	7,524	8,218
Less: Other Income	Rs. Mln	(736)	(782)	(845)	(911)	(960)
Net Distribution Margin	Rs. Mln	5,045	5,418	5,992	6,613	7,258
Projected Sales	GWh	1,352	1,368	1,388	1,410	1,433
Requested Tariff	Rs./kWh	3.73	3.96	4.32	4.69	5.06

2. Proceedings

- 2.1. In terms of Rule 4 of the Rules, the petition was admitted by the Authority. Since the impact of any such costs has to be made part of the consumer end tariff, therefore, the Authority, in order to provide an opportunity of hearing to all the concerned parties and to meet the ends of natural justice, decided to conduct a hearing in the matter.
- 2.2. Hearing in the matter was scheduled on November 03, 2025, for which notice of admission / hearing along-with the title and brief description of the petition was published in the newspapers on 24.10.2025, and also uploaded on NEPRA website; Individual notices were also issued to stakeholders/ interested parties.



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3. Issues of Hearing

- 3.1. For the purpose of hearing, and based on the pleadings, following issues were framed to be considered during the hearing and for presenting written as well as oral evidence and arguments;
- Whether the projected energy purchases and sales are justified?
 - Whether the requested/projected O&M cost (including new hiring) is justified and what are the basis for such projections?
 - Whether there should be any bifurcation of O&M on the basis of controllable and uncontrollable costs?
 - Whether the requested/projected amount under heads of Other Income, Deprecations and RORB based on WACC of 17.41% is justified?
 - What will be adjustment mechanism for future indexation of different components of revenue requirement during the MYT? Whether there should any efficiency factor (X Factor)?
 - Whether there will be any claw back mechanism or not?
 - Any other issue that may come up during or after the hearing?

4. Filing Of Objections/ Comments

- 4.1. Comments/replies and filing of Intervention Request (IR), if any, were desired from the interested person/ party within 7 days of the publication of notice of admission in terms of Rule 6, 7 & 8 of the Rules. In response no intervention request/ comments were received.
- 4.2. During the hearing, the Petitioner was represented by its Chief Executive Officer along-with its technical and financial teams.
- 4.3. On the basis of pleadings, evidence/record produced and arguments raised during the hearing, issue-wise findings are given as under;

5. Whether the projected energy purchases and sales are justified?

- 5.1. The Petitioner, submitted that consumption pattern for the forecasted period has been developed based on the PMS Report for FY 2023-24 of TESCO. TESCO anticipates that consumer growth will continue in line with historical trends, and it is projected that TESCO's consumers will grow at an average rate of 1.8% annual for the forecasted period 2024-25 to 2033-34. While determining the Power Purchase Cost, the projected power purchase cost of CPPA-G has been adopted as the base reference as given below;

Description	Units	2024-25	2024-25	2025-26
		NEPRA	Actual	Projected
Units Purchased	[MkWh]	1499	1451	1479
Units Lost	[MkWh]	133	124	127
Units Lost	[%age]	8.89%	8.60%	8.60%
Units Sold	[MkWh]	1366	1327	1352



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Description	Units	2024-25	2025-26
		Actual	Projected
Energy Charge	[Mln Rs]	15,879	16,682
Capacity Charge	[Mln Rs]	36,166	40,339
Transmission Charge	[Mln Rs]	3,666	3,909
Total Power Purchase Cost	[Mln Rs]	55,711	60,930
Units Purchased	GWh	1451	1,352
Power Purchase Per Unit	Rs./kWh	38.39	45.07

5.2. The Authority noted that PPP is the major component of consumer-end tariff, which accounts for around 90% of total consumer-end tariff. The Authority has determined the power purchases (GWhs) along-with its cost for each of the DISCOs through a separate decision, therefore, for the purpose of instant decision, the power purchases (GWhs) of the Petitioner as per the separate PPP decision, have been taken into account.

6. Whether the requested MYT for a control period of five years is justified?

6.1. The Petitioner submitted that the petition has been filed in accordance with the Rule 3(1) and Rule 4(7) of the Rules and NEPRA Performance Standards (Distribution) Rules 2005. As per Rule 17 (3) (1) of the Rules, tariff should allow the licensee the recovery of any and all costs prudently incurred to meet the demonstrated needs of their consumers. The Petitioner also submitted that it has filed Investment Plan and assessment of T&D losses for a period of five years, which are under deliberation with the Authority.

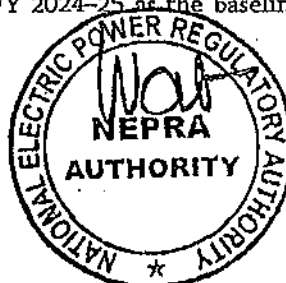
6.2. The Authority observed the Petitioner has requested for a five year tariff control period, in line with its five years investment plan. The Authority also noted that approval of the investment plan and assessment of T&D losses of the Petitioner for the five year period is at advanced stage, therefore, to align the investment requirements of the Petitioner, with its tariff determination, which is a tool to incur and recover the allowed amount of investments, the Authority has decided to approve the tariff request of the Petitioner under the MYT tariff regime for a control period of five year i.e. from FY 2025-26 till FY 2029-30. The terms & conditions, given by the Authority, in the Distribution and SoLR license, as modified from time to time, of the Petitioner would be applicable during the MYT control period.

7. Whether the requested/projected O&M cost (including new hiring) is justified and what are the basis for such projections?

8. Whether there should be any bifurcation of O&M on the basis of controllable and uncontrollable costs?

8.1. The Petitioner submitted that its Operations and Maintenance (O&M) expenses include Salaries and Wages, Repair and Maintenance, Travelling, Vehicle Running, Management Fee, Computer Services, Damages and Injuries, Rent and Rates, Bad Debts, and other miscellaneous expenses. All expenditures related to Revenue Offices are fully charged to the Supply of Power component. Expenses incurred at the Head Office are allocated based on the level of services provided, and 80% of Computer Center expenses are apportioned to the Supply component using the number of employees as the cost driver.

8.2. The projection of O&M expenses for the control period from FY 2025-26 to FY 2029-30 has been prepared using the audited financial accounts of FY 2023-24 and the first three quarters of actual expenses for FY 2024-25 as the baseline. Salaries have been projected



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based on an expected 17.5% annual increase, which aligns with government policy, comprising an average 12.5% budgetary increase announced by the Federal Government and an additional 5% annual increment. Pension costs have been projected with a 15% annual increase, while Repair & Maintenance and all other operating expenses have been escalated based on the historical 10-year average Consumer Price Index (CPI) inflation, which averages out to 10.81%.

- 8.3. A summary of the projected O&M expenses for the Distribution component over the control period is provided in the table below:

Mln. Rs.

Operation & Maintenance					
Description	2025-26	2026-27	2027-28	2028-29	2029-30
Employees Cost					
Salaries, Wages & Benefits	1,354	1,576	1,819	2,099	2,423
Retirement Benefits	519	597	686	789	908
Total Employees Cost	1,873	2,172	2,505	2,888	3,330
Repair & Maintenance	240	279	279	309	296
Travelling	44	49	54	60	67
Transportation	67	75	83	92	102
Other Expenses	40	45	50	55	61
Management fee / Bod Fee	16	18	20	22	24
Consultancy, audit & legal fee	4	4	5	5	6
Computer services	4	4	5	5	6
Damages and Injuries	8	9	10	11	12
Rent, rates and taxes	4	4	5	5	6
Other miscellaneous expenses	4	4	5	5	6
Wheeling charges	1,035	1,139	1,252	1,378	1,515
Total O&M	3,340	3,803	4,273	4,837	5,432

- 8.4. The Petitioner provided the following head wise justification for the requested amounts;

Salaries & Wages & Pension:

- ✓ Employment costs, including salaries, wages, and employee retirement benefits, constitute a major portion of TESCO's Operations and Maintenance (O&M) expenses. In the Annual Budget for FY 2024-25, the Government of Pakistan announced a significant increase in public sector compensation, including a 20% ad hoc allowance for officers, 25% for officials, and a 15% increase in pensions.
- ✓ In addition to these budgetary measures, the impact of the annual increment cycle further contributes to the increase in employment costs. Furthermore, TESCO anticipates new hiring during the control period to meet growing operational needs, network expansion, and compliance obligations. Also, TESCO has unbundled its welfare fund from WAPDA so the relevant expenses in respect of marriage grant, monthly grant and scholarships will be paid out of TESCO's own resources.
- ✓ Considering these factors collectively, an average increase of 17.5% in employment-related costs has been projected and requested, ensuring that TESCO can continue to



attract, retain, and adequately compensate its workforce in line with government policies and operational demands.

Travelling Expenses

- ✓ Due to the aging infrastructure and the increased requirement for major system overhauls, TESCO has had to deploy additional manpower to remote and far-flung areas for extended periods. In parallel, to enhance the capacity and skillset of its workforce, a range of training programs and technical courses have been conducted, resulting in increased travel and accommodation needs for staff.
- ✓ In addition, the Federal Government has revised the rates for Daily Allowance, Travelling Allowance, and Mileage Allowance, leading to an overall 30% increase in travel-related costs. This revision has had a significant impact on TESCO's expenditure under the Travelling Allowance head.
- ✓ For the purpose of projecting Travelling Expenses during the control period starting from FY 2025-26 to FY 2029-30, TESCO has applied a historical Consumer Price Index (CPI)-based increase of 10.81%, reflecting the 10-year average inflation trend. This approach ensures a realistic and inflation-adjusted forecast of travel-related costs aligned with national economic conditions.
- ✓ Accordingly, the requested increase in Travelling Expenses is fully justified and forms an essential part of TESCO's O&M cost projections for the control period.

Vehicle Maintenance and POL Costs:

- ✓ TESCO operates across an extensive area of approximately 27,219 square kilometers, necessitating the maintenance of a substantial fleet to ensure reliable service delivery. As of the latest data, TESCO manages a fleet of 112 operational vehicles. To enhance operational efficiency and meet the growing demands of its service area, TESCO has recently procured additional vehicles, including 8 bucket-mounted trucks, 27 porters, and 21 pickup vehicles.
- ✓ The cost of petroleum products has seen a significant rise over the years. Notably, the average petrol price during FY 2019-20 was Rs. 117.50 per litre. As of April 2025, the petrol price stands at Rs. 254.63 per litre, reflecting an increase of approximately 116.6% over the period.
- ✓ In projecting vehicle maintenance and POL (Petrol, Oil, and Lubricants) expenses for the control period starting FY 2025-26, TESCO has applied a historical Consumer Price Index (CPI)-based inflation rate of 10.81%, which represents the average inflation trend over the past ten years. This adjustment accounts for the rising costs associated with vehicle operation and maintenance, including fuel, spare parts, and service charges.
- ✓ Considering these factors, TESCO requests approval for the adjusted vehicle maintenance and POL costs to ensure the continued reliability and efficiency of its fleet operations throughout the control period.

Other Expenses

- ✓ The "Other Expenses" head includes all essential costs that are not covered under previously discussed categories. Major components of these expenses include Injuries and Damages, Consultancy Fees, ERP Charges, Safety Consultant Fees, Legal Fees, Board



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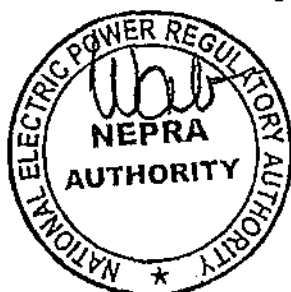


of Directors Fees, Rent, Advertising Charges, Telephone and Communication Services, Computer Services, and utilities such as Power, Light, and Water, among others.

- ✓ To project these costs for the control period from FY 2025–26 to FY 2029–30, TESCO has applied a historical Consumer Price Index (CPI)-based inflation rate of 10.81%, which reflects the average general inflation trend over the past decade. This approach provides a balanced and economically sound basis for forecasting future costs without overstating inflationary impacts.
- ✓ Accordingly, TESCO requests approval for the indexed increase in “Other Expenses” to ensure continuity of critical administrative and operational functions throughout the control period.

Repair & Maintenance Expenses

- ✓ In the MYT determination for the period FY 2020–21 to FY 2024–25, the share of Repair and Maintenance (R&M) expenses in TESCO’s base reference tariff was kept on the lower side. This was largely due to the fact that much of the distribution system’s maintenance was financed through grants provided by the Government of Khyber Pakhtunkhwa (GoKP). However, due to the prevailing financial constraints at the GoKP level, TESCO is now compelled to bear the full burden of these costs from its own resources—expenses which justifiably form part of the distribution margin.
- ✓ TESCO’s jurisdiction covers a geographically vast and scattered region extending from Bajaur Tribal District to South Waziristan. The company currently operates a significant and aging infrastructure, including 20 grid stations, 346 11kV feeders, 872 km of 132kV and 66kV transmission lines, 6,324 km of HT lines, and 19,298 distribution transformers. A considerable portion of this network is in dilapidated condition, attributed both to aging and to the prolonged consequences of the war on terror—necessitating regular and intensive maintenance.
- ✓ In addition, law and order challenges, coupled with the limited writ of the state in certain areas, have resulted in repeated acts of sabotage, particularly targeting transmission towers. TESCO’s infrastructure has also suffered damage from flooding, theft, and vandalism, leading to unplanned repair needs. Routine maintenance is further required for grid station equipment, protection systems, and residential colonies, all of which are vital to maintaining operational stability.
- ✓ Moreover, the overloading of the distribution system, worsened by non-metered supply, poses significant safety hazards and remains a barrier to reliable electricity delivery. Compounding these technical challenges are rising inflation, material cost escalations, and macroeconomic instability, which have placed substantial pressure on TESCO’s cash flows and led to unavoidable cost overruns in system maintenance.
- ✓ Additional cost drivers include the repair of high-voltage transmission lines, the growth in 11kV feeders, and system improvement activities, such as earthing upgrades, construction of cable trenches, installation of protection walls, and other unpredictable maintenance requirements that arise from operational realities in challenging terrain.
- ✓ For the purpose of projecting R&M expenses during the control period from FY 2025–26 to FY 2029–30, TESCO has applied a historical Consumer Price Index (CPI) based inflation rate of 10.81%, which reflects the average inflation trend over the last ten



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years. This inflation-adjusted forecast ensures that the company can maintain its operational infrastructure efficiently and respond promptly to maintenance needs, thereby supporting service quality and regulatory compliance.

Wheeling Charges

- ✓ The Petitioner also requested wheeling charges and stated that the Authority in its Tariff determination of Supply Tariff for FY 2019-20 of TESCO dated 14.12.2020 approved the wheeling charges (Use of System Charges) as under:

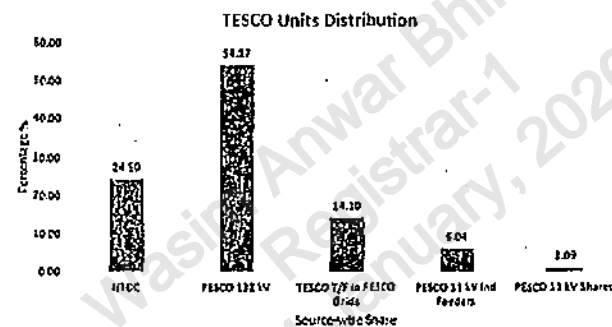
Wheeling Charges

The Petitioner in its instant petition has requested an amount of Rs.2,550 million on account of wheeling charges. However, no further working/ supportive evidence and justification has been provided by the Petitioner. The Petitioner is using both 11kV and 132 kV transmission lines of PESCO, consequently the Wheeling charges payable to PESCO are calculated according to the use of system charges given in the tariff determination of PESCO for the FY 2024-25.

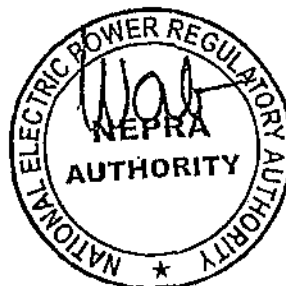
Description	For 132 kV Only	For 11 kV only	For Both 132 kV & 11 kV
Asset Allocation	23.65%	43.65%	67.30%
Level of Losses	2.44%	11.82%	13.97%
UoS Rs. /kWh	0.87	1.92	2.9

- ✓ However, PESCO is rising wheeling charges based on Rs 2.90/kWh at all units received by TESCO during FY 2024-25 and the determined tariff for previous years. TESCO is receiving power from NTDC, WAPDA at 132 kV only, while from PESCO at 132 kV & 11 kV feeders. The Units received by TESCO at different voltage levels are shown below;

Units Received Distribution



- ✓ Based on the above %, the Units received and subsequent rate raised by PESCO & actual calculated by TESCO are hereby given:



Signature



*Determination of the Authority in the matter of MYT Petition
of TESCO for Distribution of Power Tariff under the MYT Regime*

Wheeling Charges For FY 2022-23				
Source	Percentage Share	Total Units (GWh)	PESCO Claim of UoSC (Rs. Millions)	UoSC as per A.A. Factor by NEPRA (Rs. Millions)
NTDC-WAPDA	23.46%	403.512	2,012.205	-
PESCO 132 kV	53.06%	912.632		266.9
PESCO Ind Feeders	20.59%	354.148		98.90
PESCO 11 kV Shared	2.89%	49.708		40.13
Total	100.00%	1720.00	2012.205	405.97

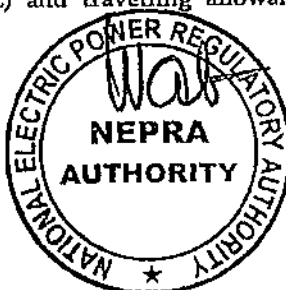
Wheeling Charges Projection For FY 2023-24				
Source	Percentage Share	Total Units (GWh)	PESCO Claim of UoSC (Rs. Millions)	UoSC as per A.A. Factor by NEPRA (Rs. Millions)
NTDC-WAPDA	23.46%	358.938	3,901.50	-
PESCO 132 kV	53.06%	811.818		517.533975
PESCO Ind Feeders	20.59%	315.027		200.8297125
PESCO 11 kV Shared	2.89%	44.217		77.7998115
Total	100.00%	1530.00	3901.50	796.167

Wheeling Charges Projection For FY 2024-25				
Source	Percentage Share	Total Units (GWh)	PESCO Claim of UoSC (Rs. Millions)	UoSC as per A.A. Factor by NEPRA (Rs. Millions)
NTDC-WAPDA	23.46%	424.391	4,612.95	-
PESCO 132 kV	53.06%	959.855		611.9078175
PESCO Ind Feeders	20.59%	372.473		237.4516013
PESCO 11 kV Shared	2.89%	52.280		91.98683595
Total	100.00%	1809.00	4612.95	941.35

- ✓ TESCO also stated that it has submitted its clarification on the non-utilization of the funds allocated to the Authority vide letter dated 04.06.2024 and requested to allow wheeling charges for the controlled periods of FY 2025-26 to 2029-30.
- ✓ The Petitioner during the hearing reiterated its submissions by stating that basis for projected O&M costs are the actual expenditure incurred by TESCO during FY 2024-25. The annual increases have been considered as per the actual /provisional audited expense of base year of FY 2024-25 and historical audited expenses of FY 2022-23; FY 2023-24. The Petitioner submitted its updated request as under;

Description	Mln. Rs.		
	2024-25 At Submission Time	2024-25 Updated FS	2025-26 Projected
Operation & Maintenance			
Salaries, Wages & Benefits	1,152	1,006	1,354
Retirement Benefits	451	459	519
Total Employees Cost	1,603	1,465	1,873
Repair & Maintenance	170	255	268
Travelling	40	32	44
Transportation	61	51	67
Other Expenses	36	22	40
Management fee / Bod Fee	15	43	16
Consultancy, audit & legal fee	4	2	4
Computer services	4	11	4
Damages and Injuries	7	10	8
Rent, rates and taxes	4	3	4
Other miscellaneous expenses	4	5	4
Wheeling charges	941	4,479	1,035
Total O&M	2,888	6,378	3,367

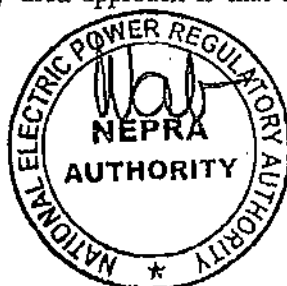
8.5. On the issue of controllable and uncontrollable factors, the Petitioner's submitted that Petrol, Oil & Lubricants (POL) and travelling allowance (TA) may be considered as





controllable expenses, whereas Operations Expenses, Salaries, Wages, and Pensions and Repair & Maintenance (R&M) may be classified as uncontrollable expenses.

- 8.6. The Authority observed that as per section 31(3) of NEPRA Act, following general guidelines shall be applicable to the Authority in the determination, modification or revision of rates, charges and terms and conditions for provision of electric power services;
- ✓ *"(a) tariffs should allow licensees the recovery of any and all cost prudently incurred to meet the demonstrated needs of their customers Tariff."*
 - ✓ *"(b) tariffs should generally be calculated by including a depreciation charge and a rate of return on the capital investment of each licensee commensurate to that earned by other investments of comparable risk;"*
 - ✓ *"(c) tariffs should allow licensees a rate of return which promotes continued reasonable investment in equipment and facilities for improved and efficient service;"*
 - ✓ *"(d) tariffs should include a mechanism to allow licensees a benefit from and penalties for failure to achieve the efficiencies in the cost of providing the service and the quality of service;"*
- 8.7. Further, as per NEPRA determination of Consumer-end-Tariff (Methodology & Process) Guidelines, 2015, the Authority shall choose a base year for the purpose of determining the affected company's revenue requirement under multi-year tariff regime or annual tariff regime. "Base Year" has been defined as the year on which the annual or multiyear tariff projection is being made, which may be a historical financial year, for which the actual results/audited accounts are available. It may be a combination of actual results and projected results for the same financial year or it may be a pure projection of a future financial year.
- 8.8. Here it is also pertinent to mention that as per the approved tariff methodology the Power Purchase Price is the only uncontrollable cost which is allowed a pass-through item. The other remaining costs are to be treated as controllable costs.
- 8.9. Considering the fact that the MYT has been filed for a period of five years i.e. from FY 2025-26 to FY 2029-30, and the cost for the FY 2025-26 i.e. test year, is being assessed as reference cost during the MYT control period, the Authority has decided to consider the costs as per the Audited/ provisional accounts of the Petitioner for the FY 2024-25 as base year.
- 8.10. The Authority considers that for projections or assessment of OPEX costs, the two commonly used approaches are the Ex-Ante approach and the Ex-Post approach. In a regime where the allowed OPEX is determined Ex-Ante, there will inevitably be deviations between the allowed and actual OPEX in the form of efficiency savings or losses. Thus, resulting in two broad options, one that the utility bears all savings or losses, i.e. no action is taken by the Regulator. The 2nd that the utility shares the savings or losses with consumers. The former provides the utility with a profit incentive to cut costs, but at the same time places the utility at greater financial risk in the face of losses. The latter somewhat dilutes efficiency incentives, but also limits the losses/gains for the utility and its customers. However, the widely used approach is that no adjustments to allowed



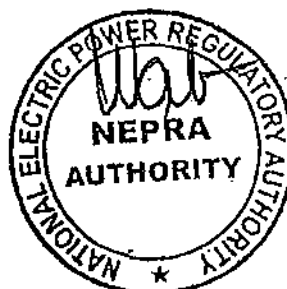


Revenues or OPEX allowances are made in the next period to compensate for a deviation from allowed OPEX in the current period except for certain allowed adjustments in terms of CPI etc.

- 8.11. In view thereof, the head wise assessment of the Petitioner under each of the requested costs is as discussed hereunder.

9. Salaries, Wages and Other benefits (excluding post-retirement benefits)

- 9.1. The Authority noted that head of Salaries, Wages and Other Benefits include employees Pay & Allowances and Post-retirement benefits and accounts for over 80% of the Petitioner's total O&M costs, excluding therefrom depreciation and RoRB. The Authority understands that employees of XWDISCOs are hired on Government pay scales, thus, any salary increase announced by the Federal Government in Fiscal Budget is also applicable on the employees of XWDISCOs. Therefore, salaries & wages cost of employees can be considered as un-controllable cost for XWDISCOs as long as they remain in public sector.
- 9.2. Considering the fact that the cost for the FY 2025-26 is being assessed, which would be used as reference during the MYT control period, the Authority has taken into consideration the costs as per the accounts of the Petitioner for the FY 2024-25, and information shared by the Petitioner subsequently in this regard. The Authority is of the view that since the previous MYT of the Petitioner has ended on 30.06.2025, therefore, it would be appropriate to account for the actual cost of the base year while projecting Salaries, Wages and Other benefits for the FY 2025-26, as any gain/loss of the previous MYT control period may not be carried forward in the new MYT.
- 9.3. The actual total cost as provided by the Petitioner for the FY 2024-25, under Salaries & Wages (excluding postretirement benefits, discussed separately) is Rs.1,258 million. The said amount has been considered as base cost and increases as approved by the Federal Government on Salaries and Wages in the Federal Budget for the FY 2025-26 i.e. ad-hoc relief allowance of 10% and DR allowance of 30%, along-with impact of annual increment i.e. 5% have been incorporated thereon.
- 9.4. Accordingly, the cost of Salaries & Wages (excluding postretirement benefits, discussed separately), for both the Distribution and Supply Functions works out as Rs.1,445 million. The same is hereby allowed to the Petitioner for the FY 2025-26 for both its distribution and Supply Functions as reference cost, to be adjusted in the remaining control period as per the adjustment mechanism prescribed in the instant determination.
- 9.5. Since the Audited accounts of the Petitioner, do not provide bifurcation of the Salaries, Wages and other benefits costs in terms of Distribution and Supply Functions, therefore, for the purpose of allocation of total cost of Salaries, Wages and other benefits in terms of Distribution and Supply Functions, the criteria as adopted by the Petitioner has been used. Thus, the cost of Salaries, Wages and other benefits (excluding postretirement benefits) for the FY 2025-26 pertaining to the Distribution function works out as Rs.1,160 million.
- 9.6. The assessed Salaries & Wages costs for the FY 2025-26 i.e. Rs.1,160 million, shall be considered as the reference cost for future adjustment/ indexation of Salaries & Wages expenses, in the remaining tariff control period as per the mechanism given in the instant determination.



9.11.11



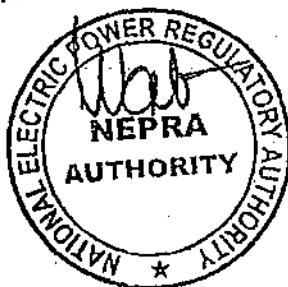
- 9.7. Considering the fact that employees of XWDISCOs are hired on Government pay scales, and any salary increase announced by the Federal Government in the Federal Budget is applicable on the employees of the Petitioner, therefore, being un-controllable cost, the Authority has decided to actualize the Pay & Allowances cost of the Petitioner, based on its audited accounts for the relevant year for its existing employees. The impact of any such adjustment would be allowed as part of PYA in the next indexation/ adjustment request or tariff determination as the case may be.

10. New Hiring / Additional Recruitment

- 10.1. Regarding additional recruitment, the Authority observed that Salaries & Wages cost for the FY 2024-25, as per the accounts of the Petitioner, has been considered as base cost, therefore, impact of any new recruitment made till FY 2024-25 has already been accounted for. For future recruitment, the Authority understands that any allowing cost upfront either on account of new hiring or outsourcing, would be unfair with the consumers, without considering/ analyzing its benefits. The Authority understands that it will be in a better position to adjudicate on the issue, once the Petitioner provides details of actual cost incurred in this regard and substantiates the same with the quantified benefits accrued. Although, the Authority has decided to actualize the Pay & Allowances cost of the Petitioner, based on its audited accounts for the relevant year, however, that would only be to the extent of existing employees. Accordingly, the Petitioner is directed to provide detail of services actually outsourced during each year or new hiring if any, along-with its financial impact and benefits accrued, for consideration of the Authority, in its subsequent adjustment/ indexation request.

11. Post-Retirement Benefits

- 11.1. The Authority noted that head of post-retirement benefit includes employees' pension, free electricity and medical facility. The Authority understands that employees of XWDISCOs are hired on Government pay scales, thus, any pension increase announced by the Federal Government in the Budget is also applicable on the retired employees of XWDISCOs.
- 11.2. It is also pertinent to mention here that the Authority in its previous determinations, considering the overall liquidity position in the power sector and in order to ensure that XWDISCOs fulfil their legal obligations with respect to the post-retirement benefits, directed the XWDISCOs to create a separate fund in this regard. The rationale behind creation of separate fund was to ensure that DISCOs record their liability prudently as the funds would be transferred into a separate legal entity, which would also generate its own profits, as it would be kept separate from the Petitioner's routine operations, thus reducing the Distribution Margin and eventually consumer-end tariff in longer run.
- 11.3. Here it is pertinent to mention that the Authority in the previous MYT of TESCO, keeping in view its operational performance, in terms of T&D losses and recovery, considered that allowing provision for post-retirement benefits instead of actual payments, would not be in the interest of the consumers as any additional amount over & above the actual payments, would be eaten-up by the inefficiencies of the Petitioner and the Petitioner would not be able to deposit the excess amount in the Fund. Hence, the Petitioner was allowed actual payments only, however, if the Petitioner still manages to deposit any



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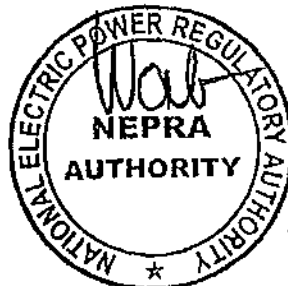


additional amount in the Fund, the Authority may consider to allow the same as FYA in the subsequent adjustment request.

- 11.4. In view of the aforementioned and keeping in view the request of the Petitioner, the Authority has decided to allow post-retirement benefits for the FY 2025-26, keeping in view the actual payments as per the Audited/ provisional accounts of the Petitioner for the FY 2024-25, and the request of the Petitioner for the FY 2025-26. Accordingly, the cost of post-retirement benefits being allowed to the Petitioners for the FY 2025-26, works out as Rs.649 million, for both its distribution and Supply functions.
- 11.5. Since the Audited accounts of the Petitioner, do not provide bifurcation of post-retirement benefits in terms of Distribution and Supply Functions, therefore, for the purpose of allocation of total cost of post-retirement benefits in terms of Distribution and Supply functions, the criteria as adopted by the Petitioner has been used. Accordingly, the cost of post-retirement benefits for the FY 2025-26 pertaining to the Distribution function works out as Rs.492 million.
- 11.6. Considering the fact that the Petitioner is obligated to pay to its pensioners, the pension increases announced by the Federal Government, therefore, being an un-controllable cost, the Authority has decided to actualize the post-retirement benefits cost of the Petitioner for the relevant year, based on its audited accounts. The impact of any such adjustment would be allowed as part of FYA in the next indexation/ adjustment request.

12. Repair & Maintenance Costs

- 12.1. Regarding Repair and maintenance expenses, the Petitioner mentioned that its jurisdiction covers a geographically vast and scattered region extending from Bajaur Tribal District to South Waziristan. The company currently operates a significant and aging infrastructure, and a considerable portion of this network is in dilapidated condition. In addition, law and order challenges, coupled with the limited writ of the state in certain areas, have resulted in repeated acts of sabotage, particularly targeting transmission towers. Moreover, overloading of system, worsened by non-metered supply, poses significant safety hazards and remains a barrier to reliable electricity delivery. Compounding these technical challenges are rising inflation, material cost escalations, and macroeconomic instability, which have placed substantial pressure on TESCO's cash flows and led to unavoidable cost overruns in system maintenance. Additional cost drivers include the repair of high-voltage transmission lines, the growth in 11kV feeders, and system improvement activities, such as earthing upgrades, construction of cable trenches, installation of protection walls, and other unpredictable maintenance requirements that arise from operational realities in challenging terrain.
- 12.2. The Authority has carefully examined the Petitioner's request. No doubt that the adherence to service standards and improvement of customer services is only possible through continuous repair and maintenance of distribution network, however, at the same time the Petitioner has also requested significant CAPEX for making additional investment in Fixed Assets, resulting in new, expensive and efficient equipment, leading to overall reduction in R&M cost and increasing the total Assets base. The Authority also is of the view that since the previous MYT of the Petitioner has ended on 30.06.2025, therefore, it would be appropriate to account for the actual cost of the base year while projecting O&M



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expenses and other Misc. expenses for the FY 2025-26, as any gain/loss of the previous MYT control period may not be carried forward in the new MYT.

- 12.3. In view of the foregoing and keeping in view the current approved tariff methodology, the Authority has decided to allow an amount of Rs.267 million under R&M head, for the FY 2025-26, after incorporating the inflationary impact on the R&M cost as per the accounts of the Petitioner for the FY 2024-25 for both the Distribution and Supply functions.
- 12.4. Since the Audited accounts of the Petitioner, do not provide bifurcation of the R&M costs in terms of Distribution and Supply Functions, therefore, for the purpose of allocation of total cost of R&M costs in terms of Distribution and Supply Functions, the criteria as adopted by the Petitioner has been used. Accordingly, the cost of R&M for the FY 2025-26 pertaining to the Distribution function works out as Rs.239 million.
- 12.5. The assessed repair and maintenance cost for the FY 2025-26 i.e. Rs.239 million, shall be considered as the reference cost for working out future repair and maintenance expenses, in the remaining control period as per the adjustment mechanism prescribed in the instant determination.
- 12.6. The DISCOs are also directed to provide a certification from its Auditors that Repair and Maintenance expenditure does not include any CAPEX nature item. In case any CAPEX nature cost has been booked as R&M expenses, the same may be disclosed separately in the financial statements. The Authority may consider to revise the R&M assessment of the Petitioner, based on such disclosure/certification.
13. Other O&M Expenses
- 13.1. Other O&M expenses include Travelling costs, Vehicle Maintenance and other expenses i.e. Rent, Rates & Taxes, Power, Light and Water, Communication, Bill Collection Charges, Office supplies, Director Fees, Auditor Remuneration, Professional Fees, Outside Service Employed, Management Fees, NEPRA License Fees, Advertisement & Publicity, Subscriptions & Periodicals, Representation & Entertainment, Insurance, Bank Charges, and other miscellaneous expense.
- 13.2. The Petitioner projected its Other O&M costs including Travelling, Vehicle Maintenance and other expenses, as under during the MYT control period for its distribution function;

Description	Mln. Rs.		
	2024-25 At Submission Time	2024-25 Updated FS	2025-26 Projected
Travelling	40	32	44
Transportation	61	51	67
Other Expenses	36	22	40
Management fee / Bod Fee	15	43	16
Consultancy, audit & legal fee	4	2	4
Computer services	4	11	4
Damages and Injuries	7	10	8
Rent, rates and taxes	4	3	4
Other miscellaneous expenses	4	5	4
Total O&M	173	179	191

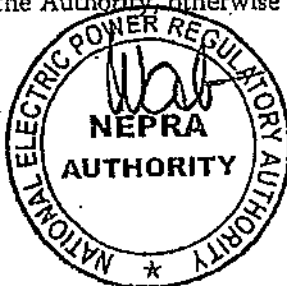


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- 13.3. The Authority noted that as per the approved tariff methodology, all other operating expenses are part of O&M costs which are to be assessed through NCPI-X formulae for the tariff control period. Accordingly, for assessment of Other O&M costs for the FY 2025-26, the Authority, keeping in view the cost as per the accounts of the Petitioner for the FY 2024-25, has decided to allow an amount of Rs.210 million to TESCO for the FY 2025-26. The said amount of Rs.210 million is being allowed for both the Distribution and Supply of Power function for the FY 2025-26.
- 13.4. By considering the figures as per financial statement, the Authority has incorporated all the costs including bill collection, building rent, NEPRA fee, insurance cost, rent, rates & taxes, and travelling, transportation etc.
- 13.5. The aforementioned assessment for the FY 2025-26 shall be considered as reference for working out future Other Operating Expenses for remaining tariff control period to be adjusted based on change in "NCPI-General", in line with the mechanism provided in the instant determination. However, the vehicle running expenses would be adjusted with "NCPI-Transport", in line with the mechanism provided in the instant determination.
- 13.6. Since the Audited accounts of the Petitioner, do not provide bifurcation of the Other O&M costs in terms of Distribution and Supply Functions, therefore, for the purpose of allocation of total cost of other O&M costs in terms of Distribution and Supply Functions, the criteria as adopted by the Petitioner has been used. Accordingly, the cost of other O&M expenses for the FY 2025-26 pertaining to the Distribution function works out as Rs.102 million.
- 13.7. In case the Petitioner's actual O&M cost (excluding pay & Allowances & post-retirement benefits) for the relevant year as per its audited accounts is lower than the amount allowed for that year, any saving in this regard, shall be shared between consumers and the Petitioner in the ratio of 50:50. For future indexation of O&M cost during the MYT control period, the lower of allowed O&M cost or actual O&M cost of the previous year, after excluding therefrom the capex nature O&M and amount of O&M capitalized, if any, and pay & allowances & post-retirement benefits, shall be considered as reference.
- 13.8. If the actual O&M cost for the previous year, as referred above is not available at the time of projecting next year's O&M cost, the allowed cost for the previous year shall be considered as reference to be indexed as per the provided mechanism. Once the audited account for the previous year is available, the already projected O&M cost shall be reworked based on lower of allowed cost or actual O&M cost of the previous year. Any adjustment in this regard, if required, shall be made part of PYA. In addition, the allowed O&M cost shall also be adjusted based on mechanism provided in the instant determination. The Petitioner is also directed to disclose its O&M costs in terms of distribution and supply functions separately in its audited accounts.
- 13.9. Wheeling Charges

On the issue of wheeling charges, the Authority noted that similar submissions were made by TESCO in its annual adjustment/ indexation request for the FY 2024-25. The Authority vide decision dated 14.06.2024, had directed TESCO to clear the payment of outstanding amounts to PESCO for the already allowed amount on account of wheeling charges and settle the issue with PESCO through help of MoE (PD) and CPPA -G. Thus, no further cost is allowed till clearance of the already allowed amounts. TESCO is again directed to comply with the directions of the Authority, otherwise the already allowed amount of



J. Malik



wheeling charges less any amount already paid to PESCO, would be deducted as part of PYA in the next tariff indexation/adjustment request.

PPMC Fee

- 13.10. Here it is pertinent to mention that some DISCOs during the hearing requested to allow cost on account of Management Fee of Power Planning and Monitoring Company (the "PPMC"). DISCOs in support of their request referred to the SRO 1358-I (2025) dated 29.07.2025, issued by the Ministry of Energy (PD), pursuant to the Federal Cabinet decision dated 27.10.2021, the National Electricity Policy, 2021, the National Electricity Plan (2023-2027), whereby it has been designated as a "designated entity" for the implementation of the priority areas of the NE Plan, and strategic roadmap as per the NE policy. The SRO further mandates the company to charge a fee from DISCOs, for the services rendered, as may be approved by the BoD of PPMC from time to time. The BoD of PPMC may, on annual basis, approve the annual budget and allocation of fees to DISCOs.
- 13.11. It has also been submitted that clause 34(f) of the IMF Country Report clearly acknowledges PPMC's role in supporting policy, regulatory and tariff affairs, sector reforms, privatization, CD management and integrated power and energy planning.
- 13.12. The Authority noted that the National Electricity Plan allows the designated entity to charge a regulatory fee, which shall be allowed by the Regulator. The Authority also noted that previously the Authority discontinued the PEPCO fee in the absence of appropriate structure in place. The Authority also takes cognizance of the SRO dated 29.07.2025, issued by the Ministry of Energy (PD), pursuant to the Cabinet decision, as well as other justifications submitted by the DISCOs regarding the declaration of PPMC as a "designated entity" and its role in supporting policy, regulatory, and tariff matters, sector reforms, privatization, CD management, and integrated power and energy planning.
- 13.13. However, the Authority is of the view that it would be in a better position to adjudicate the matter, once the DISCOs provide details of the actual costs incurred and the functions/ services performed as designated entity for DISCOs and others, duly substantiated with documentary evidence and justifications.
- 13.14. Accordingly, the Authority has decided to pend upfront allowing such cost on account of PPMC at this stage and may consider the same as part of the PYA, subject to the Petitioner furnishing the above details, with proper justification and supporting documentary evidence, along with fulfillment of the process prescribed in the SRO No. 1358(I)/2025.
- 13.15. On the submissions of the Petitioner, to allow certain costs as uncontrollable, the Authority noted that as per the approved tariff methodology, Power Purchase Price is the only uncontrollable cost which is allowed a pass-through item. However, considering the fact that XWDISCOs employees are hired on Government pay scales, thus, any salary and pension increase, announced by the Federal Government in Fiscal Budget is also applicable on such employees/ pensioners of XWDISCOs. Therefore, salaries & wages cost and pension expenses to the extent of such employees can be considered as un-controllable cost for XWDISCOs as long as they remain in public sector.
14. Whether the requested/projected amount under heads of Other Income, Deprecations and RORB based on WACC of 17.41% is justified?



J. Maiti



15. Depreciation

15.1. The Petitioner has requested an amount of Rs.837 million on account of Depreciation and submitted that projected depreciation expense has been calculated based on the value of existing fixed assets, along with anticipated additions during each year of the control period. Depreciation is applied in accordance with standard utility accounting practices using the straight-line method over the useful life of the assets. The applicable depreciation rates for various asset categories are as follows:

- Buildings and Civil Works: 2%
- Plant and Machinery: 3.5%
- Office Equipment and Vehicles: 10%
- Other Assets: 10%

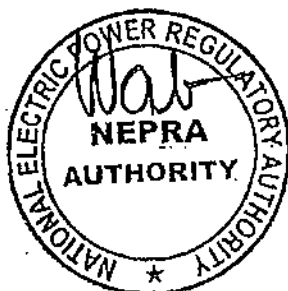
15.2. The Authority noted that as per the Methodology, depreciation expense for the test year, which in the instant case is FY 2025-26, will be determined by applying depreciation charge on the Gross Fixed Assets in Operation, including new investment and will be considered reference for the tariff control period.

15.3. Regarding allowed investment for FY 2025-26 and FY 2026-27, since the Distribution Investment Plan (DIP) of the Petitioner is under regulatory proceedings, the Authority has decided to allow the following provisional Investments under head of own financing, which shall be subject to adjustments pursuant to the final decision of the Authority in matter of DIP of the Petitioner.

Rs. Mln	
Provisional Capex	TESCO
FY 2025-26	1,783
FY 2026-27	1,591

15.4. The Authority decided that the above approved Investments are provisionally allowed for purpose of tariff rebasing and does not include the cost for AMI, APMS, scanning meters, Data Centers, etc., the investment in this smart metering area can only be started once DIP is approved, wherein the detailed project wise scope and cost approvals shall be decided in the final decision of DIP of the Petitioner.

15.5. Regarding the T&D Losses Target, the Authority has decided to provisionally approve the following loss target:



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Provisional T&D Loss	TESCO
FY 2025-26	8.89%
FY 2026-27	8.89%

- 15.6. The Petitioner is directed to carry out its T&D loss study through an independent third party, as per the approved terms of references (ToRs), which shall be communicated to the Petitioner separately by NEPRA. The independent third-party T&D loss study must be submitted by the Petitioner within nine (09) months of issuance of this decision. In case, the T&D loss studies are not submitted within the allowed time period, the following T&D Loss target shall become applicable for FY 2025-26 and FY 2026-27, and all relevant tariff adjustment shall be reworked on such revised targets. The financial impact of such revision shall be made part of PYA of subsequent tariff rebasing.

Revised T&D Loss Target (Failure to submit study)	TESCO
FY 2025-26	7.70%
FY 2026-27	7.70%

- 15.7. The submitted T&D loss study by an independent third-party shall be considered by the Authority for revision / firm up of T&D loss Targets for the applicable period in the next rebasing of the tariff for DISCOs (January 2027) or mid-term (December 2027) review of DIP of the Petitioner, as the case may be.
- 15.8. Not used
- 15.9. Not used
- 15.10. After taking into account the new investments as mentioned above, the Gross Fixed Assets in Operation for the FY 2025-26 have been re-worked. Accordingly, the depreciation charge for the FY 2025-26 has been assessed as Rs.692 million calculated on actual depreciation rates for each category of Assets as per the Company policy, which will be considered as reference cost for working out future depreciation expenses for the remaining tariff control period, to be adjusted as per the mechanism provided in the instant determination.
- 15.11. After carefully examining the relevant details and information pertaining to the deferred credit and amortization as per the accounts for the FY 2024-25, the Authority has projected amortization of deferred credit to the tune of Rs.651 million for the FY 2025-26. Accordingly, the consumers would bear net depreciation of Rs.41 million.
- 15.12. The actual depreciation reflected in the Audited accounts of the Petitioner for the FY 2024-25, do not provide bifurcation of depreciation cost in terms of Distribution and Supply Functions, therefore, for the purpose of allocation of depreciation cost in terms of Distribution and Supply Functions, the criteria as adopted by the Petitioner has been used. Accordingly, the depreciation cost for the FY 2025-26 pertaining to the Distribution function works out as Rs.682 million.



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16. RoRB

16.1. The Petitioner submitted that in accordance with the Rules, TESCO has calculated the Regulatory Asset Base (RAB) for the financial years 2025-26 to 2029-30 by summing the projected net fixed assets and the closing balance of work-in-progress (CWIP), and then deducting the projected deferred credits.

16.2. To determine the Average Regulatory Asset Base for each year, the RAB values at the beginning and end of the year are averaged. The Return on Rate Base (RORB) is then calculated by applying the Weighted Average Cost of Capital (WACC) to this average RAB. This approach ensures that TESCO's return is commensurate with its investment risk profile and capital structure, promoting continued investment in the power sector.

16.3. To estimate the Return on Equity (RoE), TESCO has applied the Capital Asset Pricing Model (CAPM), a widely recognized model used by regulatory agencies across the world to determine the cost of equity for regulated utilities. Under this model, the following inputs have been used:

- Risk-Free Rate (RFR): 0.554%, derived from the 5-year PIB return
- Market Return: 11.92%, based on long-term average performance of KSE-100 index
- Beta: 1.1, indicating the volatility of TESCO relative to the market

16.4. Based on the above parameters, the estimated RoE for FY 2025-26 has been calculated as 16.92%. For the Cost of Debt, TESCO has considered the 6-month KIBOR rate as of April 28, 2025, which stood at 12.01%, and added a spread of 7% to reflect risk and borrowing conditions, resulting in a total Cost of Debt of 19.01%. Accordingly, the WACC has been worked out as under;

$$WACC = ((K_e \times (E/V)) + (K_d \times (D/V)))$$

$$WACC = [13.11\% \times 30\%] + [19.01\% \times 70\%] = 17.41\%$$

16.5. TESCO has projected 17.41%, 15.91%, 14.41%, 12.91%, 11.41% WACC for FY 2025-26 to 2029-30 respectively while incorporating same methodology.

16.6. The Authority observed that as per Section 31(3) of the amended NEPRA Act, the following general guidelines shall be applicable to the Authority in the determination, modification or revision of rates, charges and terms and conditions for provision of electric power services;

(b) tariffs should generally be calculated by including a depreciation charge and a rate of return on the capital investment of each licensee commensurate to that earned by other investments of comparable risk;

(c) tariffs should allow licensees a rate of return which promotes continued reasonable investment in equipment and facilities for improved and efficient service;

16.7. In line with the aforementioned guidelines, the Authority allows DISCOs, a Weighted Average Cost of Capital (WACC) to account for the return on equity and cost of debt. Similarly, for recovery of principal portion of debt, the Authority includes a depreciation charge in the revenue requirement of DISCOs.



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- 16.8. Consequent to the aforementioned discussion, the WACC works out as per formula given below;

Cost of Equity:

$$K_e = R_f + (R_M - R_f) \times \beta$$

Where;

R_f is the risk free Rate

R_M is the Market Return

β is Beta

The cost of debt:

$$K_d = \text{KIBOR} + \text{Spread}$$

- 16.9. Accordingly, the WACC as per the given formula works out as under;

$$\text{WACC} = (K_e \times (E/V)) + (K_d \times (D/V))$$

Where E/V and D/V are equity and debt ratios respectively taken as 30% and 70%;

- 16.10. The Authority uses the Capital Asset Pricing Model (CAPM) for calculation of Return of Equity (RoE) component of the WACC, being the most widely accepted model, which is applied by regulatory agencies all over the world to estimate the cost of capital for regulated utilities. Further, as per the Tariff methodology, in case of negative equity the Authority would consider a minimum of 20% equity and any equity in excess of 30% would be considered as debt.
- 16.11. The expected return on any investment is the sum of the risk-free rate and an extra return to compensate for the risk. This extra return or 'risk premium' is the difference between market rate of return and risk-free rate. Generally, the return on stock market index is taken as a measure of market rate of return. To have an appropriate measure of the market rate of return, the Authority analyzed KSE-100 Index return, over a period of 10 years i.e. FY 2016 to FY 2025. Further, return of different neighboring markets and other international markets were also analyzed.
- 16.12. For risk free rate, the yield of 05 year PIB is considered. The weighted average yield of accepted bids for 5 years PIB as of 17.07.2025 remained at 11.4916%. Regarding assessment of beta, the Authority has considered the earlier studies in the matter, range of betas used by international Regulators, and accordingly decided to use the beta of 1.10, while assessing the RoE component.
- 16.13. By taking into account the aforementioned factors, the RoE of the Petitioner works out differently, however, keeping in view the request of the Petitioner and the Authority's earlier decisions in the matter of other XWDISCOs and K-Electric, the Authority has decided to allow RoE component of 14.47%, PKR based.
- 16.14. Regarding the cost of debt, it is the interest rate on which a company would get borrowing from the debt market / commercial banks i.e. a rate at which banks lend to their customers. In order to have a fair evaluation of the cost of debt, the Authority has taken cost of debt as 3 month's KIBOR + 1.50% spread, as maximum cap. Consequently, the cost of debt has been worked out as 12.64% i.e. 3 Months KIBOR of 11.14% as of July 02, 2025 plus a spread of 1.50% (150 basis points).



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- 16.15. In view thereof, the WACC for the FY 2025-26 has been worked out as under;

Cost of Equity;

$K_e = 14.47\%$

The cost of debt is;

$K_d = 12.64\%$

$WACC = ((K_e \times (E / V)) + (K_d \times (D / V)))$

Where E/V and D/V are equity and debt ratios respectively taken as 30% and 70%;

$WACC = ((14.47\% \times 30\%) + (12.64\% \times 70\%)) = 13.19\%$

- 16.16. Based on above and using WACC of 13.19% on RAB by including allowed investment for the FY 2025-26, the RoRB of the Petitioner for the FY 2025-26 has been worked out as under;

TESCO		
Description	FY 2024-25	FY 2025-26
Fixed Assets O/B	17,876	19,818
Addition	2,142	2,343
Fixed Assets C/B	19,818	22,161
Depreciation	6,075	6,766
Net Fixed Assets	13,744	15,385
Capital WIP C/B	10,881	11,917
Fixed Assets Inc. WIP	24,825	27,312
Less: Deferred Credits	15,512	13,515
Total	9,114	13,797
RAB		11,455
WACC		13.19%
RoRB		1,511

- 16.17. The total amount of RoRB as worked out above has been allocated in terms of Distribution and Supply Functions, as per the criteria adopted by the Petitioner itself. Accordingly, the entire amount of RoRB for the FY 2025-26 has been allocated to the distribution function, which works out as Rs.1,481 million.
- 16.18. The reference RoRB would be adjusted every Year based on the amount of RAB worked out for the respective year after taking into account the amount of investment allowed for that year as per the mechanism given in the instant determination.
- 16.19. In addition, the allowed RAB for previous year will be trued up downward, keeping in view the amount of investment allowed for the respective year, other than consumer financed investments. In case, the Petitioner ends up making higher investments than the allowed (other than consumer financed investments), the same would be the Petitioner's own commercial decision and would not be considered while truing up the RAB, unless due to any regulatory decisions/interventions/approved plans for which the Petitioner obtains prior approval of the Authority. In such case the Authority may also revise the efficiency targets in terms of T&D losses etc.
- 16.20. Here it is also pertinent to mention that the amount of receipts against deposit works has been adjusted while working out the cost of working capital, therefore, no adjustment on this account has been made from the RAB. In view thereof, any interest earned on such deposits shall not be adjusted as part of other income. The Petitioner therefore shall ensure



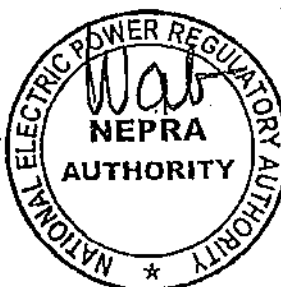


a separate disclosure of such income in its audited accounts. In case of failure to disclose such income separately, the entire interest income shall be adjusted as part of other income.

- 16.21. The Authority also understands that interest payment is an obligatory cash flow liability unlike discretionary dividend payment and considering the fact that any default may hamper the financial position of the Petitioner, hence the Authority has decided to cover the risk of floating KIBOR. Accordingly, fluctuation in the reference KIBOR would be adjusted biannually. In addition, the Authority has also decided to adjust savings, if any, resulting from cheaper financing by the Petitioner. If the Petitioner manages to negotiate a loan below 1.50% spread, the entire savings would be passed onto the consumers annually, through PYA. In case of more than one loan, the saving with respect to the spread would be worked out based on individual loans. In case, the spread is greater than the allowed cap of 1.50%, additional cost would be borne by the Petitioner itself. Similarly, if the Petitioner's total actual cost of debt remains lower than the cost allowed for the year, the entire savings would also be passed onto the consumers annually, through PYA.

Other Income

- 16.22. The Petitioner has submitted that main sources of other income include Interest Income, Sale of Scrap, Amortization of Deferred Credit, and income from non-utility operations. Rental & Service Income etc. Accordingly, the Petitioner has projected an amount of Rs.736 for the FY 2025-26, for its distribution and supply functions.
- 16.23. Other income is considered to be a negative cost which may include, but not be limited to, amortization of deferred credit, meter and rental income, late-payment charges, profit on bank deposits, sale of scrap, income from non-utility operations, commission on PTV fees and miscellaneous income.
- 16.24. Since the other income would be trued up every year as per the mechanism provided in the instant determination, therefore, for the FY 2025-26, the Authority has decided to allow an amount of Rs.736 million as requested by the Petitioner, including the amount of amortization of deferred credit but exclusive of the amount of late payment charges (LPS) for both of its Distribution and Supply functions.
- 16.25. The Authority in consistency with its earlier decision, on the issue, has not included the amount of LPS while assessing the other income for the FY 2025-26. Here it is pertinent to mention that the LPS recovered from the consumers on utility bills shall be offset against the late payment invoices raised by CPPA (G) against respective XWDISCO only, and in the event of non-submission of evidence of payment to CPPA (G), the entire amount of Late Payment charge recovered from consumers shall be made part of other income and deducted from revenue requirement in the subsequent year.
- 16.26. The total amount of Other Income as worked out above has been allocated in terms of Distribution and Supply Functions, as per the criteria adopted by the Petitioner itself. Accordingly, the amount of Other Income for the FY 2025-26 i.e. Rs.552 million has been allocated to the Distribution function.
- 16.27. The reference Other Income determined for the FY 2025-26 would be adjusted annually as per the adjustment mechanism prescribed in the instant determination.





17. What will be adjustment mechanism for future indexation of different components of revenue requirement during the MYT? Whether there should any efficiency factor (X Factor)?
18. Adjustment Mechanism
- 18.1. Regarding adjustment mechanism of different components, the Petitioner during the hearing submitted as under;
- ✓ Salaries, Wages, and Pensions: To be adjusted annually in line with Federal Government salary and pension revisions announced in the national budget.
 - ✓ Other O&M Components: To be indexed annually with CPI based on inflation published by the Pakistan Bureau of Statistics (PBS). There is no efficiency factor or consider is as 1.
- 18.2. The Authority, while assessing the O&M costs of the Petitioner for the FY 2025-26, has taken into account the accounts of the Petitioner for the FY 2024-25 and the amount requested by the Petitioner, subject to adjustment during the MYT control period, as per the mechanism mentioned below. Therefore, risk / benefit of any future cost fluctuations, lies with the Petitioner along with an opportunity for optimizing overall costs under these head. The treatment is in line with the very spirit of multi- year tariff regime and in accordance with Authority's approved tariff methodology.
- 18.3. Regarding adjustment of O&M costs with efficiency factor X, the Authority in line with its earlier decisions in the matter of MYTs, has decided to keep the efficiency factor as 30% of increase in NCPI for the relevant year of the MYT control period. The Authority has further decided to implement the efficiency factor from the 3rd year of the control period, in order to provide the Petitioner with an opportunity to improve its operational performance, before sharing such gains with the consumers. The O&M part of Distribution Margin shall be indexed with NCPI subject to adjustment for efficiency gains (X factor).
- 18.4. Indexation of O&M cost components
- 18.5. Salaries & Wages and Post-retirement Benefits: Considering the fact that employees of XWDISCOs are hired on Government pay scales, and any salary increase announced by the Federal Government in the Federal Budget is applicable on the employees of the Petitioner, therefore, being un-controllable cost, the Salaries & Wages and benefits, would be actualized, based on the audited accounts of the Petitioner for the relevant year for its existing employees, as long as they remain in public sector. The impact of any such adjustment would be allowed as part of PYA in the next indexation/ adjustment request or tariff determination as the case may be.

Adjustment Mechanism - Salaries, Wages & Other Benefits	
Revised Salaries, Wages & Other Benefits Expenses	= Ref. Salaries, Wages & Other Benefits x (1+(GoP Increase or CPI))
The allowed Salaries, Wages & Other Benefits may be considered as reference cost for future adjustment.	
The Authority may consider to allow GoP increase till the time the DISCOs remain in public sector, otherwise CPI indexation may allowed if DISCOs get privatized.	
The allowed amount shall be actualized based on Audited accounts for the relevant year , considering the same as uncontrollable cost on part of XWDISCOs.	



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- 18.6. Considering the fact that the Petitioner is obligated to pay to its pensioners, the pension increases announced by the Federal Government, therefore, being an un-controllable cost, the Post-retirement Benefits would be actualized based on the audited accounts of the Petitioner for the relevant year. The impact of any such adjustment would be allowed as part of PYA in the next indexation/ adjustment request or tariff determination as the case may be.

Adjustment Mechanism - Actual Post-retirement Benefits payment	
Revised Post-Retirement Benefits	= Ref. Post-retirement Benefits x { 1+(GoP Increase or CPI)}
The allowed Post-Retirement Benefit may be considered as reference cost for future adjustment. The Authority may consider to allow GoP increase till the time the DISCOs remain in public sector, otherwise CPI indexation may allowed if DISCOs get privatized.	
The allowed amount shall be actualized based on Audited accounts for the relevant year, considering the same as uncontrollable cost on part of XWDISCOs.	

- 18.7. Transportation/Vehicle Running expense portion of O&M cost
- 18.8. The reference costs would be adjusted every Year with Transport index of NCPI. The Adjustment mechanism would be as under;

Vehicle running/Transportation expenses (Rev) =

(Vehicle running/Transportation expenses (Ref.) x { 1 + (Transport index of NCPI)})

- 18.9. Remaining O&M costs will be indexed every year according to the following formula:

The reference costs would be adjusted every Year with NCPI-X factor. The X factor would be applicable from the 3rd year of the MYT control period. The Adjustment mechanism would be as under;

$$O \& M (Rev) = O \& M (Ref.) \times \{1 + (NCPI-X)\}$$

Where

O & M (Rev) = Revised O&M Expense for the Current Year

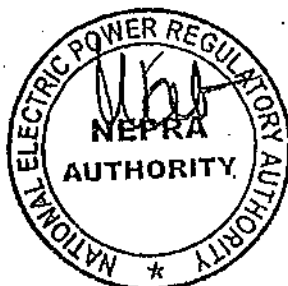
O & M (Ref) = Reference O&M Expense for the Reference Year

Δ NCPI = Change in NCPI published by Pakistan Bureau of Statistics for the month of December for the respective year. For O&M expenses, other than vehicle running expenses, NCPI-General shall be used, whereas for Vehicle Running expense, NCPI-Transport shall be used. Reference NCPI-General and NCPI-Transport of December 2024 for the purpose of future adjustment/ indexation shall be 4.07% and -0.18% respectively.

X = Efficiency factor i.e. 30% of NCPI relevant for indexation purpose

19. RoRB

- 19.1. The reference RoRB would be adjusted every Year based on the amount of RAB worked out for the respective year after taking into account the amount of investment allowed for that year as per the following mechanism;



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Adjustment Mechanism - RoRB	
RORB(Rev)	$= \text{RORB(Ref)} \times \text{RAB(Rev)} / \text{RAB(Ref)}$
The allowed RORB may be considered as reference cost for future adjustment.	
In addition the allowed RORB for previous year will be trued up based on actual investment (maximum cap to the extent of allowed investment) carried out during that year. Further KIBOR fluctuation on bi-annual basis also subject to adjustment. Further Spread of 1.50% is allowed as maximum cap, in case DISCOs manage to obtain financing on spread less than 1.5% the same shall be adjusted as part of PYA.	

- 19.2. In addition, the Petitioner to disclose the amount of IDC capitalized during the year and adjust its RAB for the year after excluding therefrom the impact of IDC capitalized during the year.
- 19.3. In addition, the allowed RAB for previous year will be trued up downward, keeping in view the amount of investment allowed for the respective year, other than consumer financed investments. In case, the Petitioner ends up making higher investments than the allowed (other than consumer financed investments), the same would be the Petitioner's own commercial decision and would not be considered while truing up the RAB, unless due to any regulatory decisions/interventions/approved plans for which the Petitioner obtains prior approval of the Authority. In such case the Authority may also revise the efficiency targets in terms of T&D losses etc.
- 19.4. The Authority also understands that interest payment is an obligatory cash flow liability unlike discretionary dividend payment and considering the fact that any default may hamper the financial position of the Petitioner, hence the Authority has decided to cover the risk of floating KIBOR. Accordingly, fluctuation in the reference KIBOR would be adjusted biannually. In addition, the Authority has also decided to adjust savings, if any, resulting from cheaper financing by the Petitioner. If the Petitioner manages to negotiate a loan below 1.50% spread, the entire savings would be passed onto the consumers annually, through PYA. In case of more than one loan, the saving with respect to the spread would be worked out based on individual loans. In case, the spread is greater than the allowed cap of 1.50%, additional cost would be borne by the Petitioner itself. Similarly, if the Petitioner's total actual cost of debt remains lower than the cost allowed for the year, the entire savings would also be passed onto the consumers annually, through PYA.

20. Depreciation Expenses

- 20.1. The reference Depreciation charges would be adjusted every Year as per the following formula;

$$\text{DEP (Rev)} = \text{DEP (Ref)} \times \text{GFAIO (Rev)}$$

$$\text{GFAIO (Ref)}$$

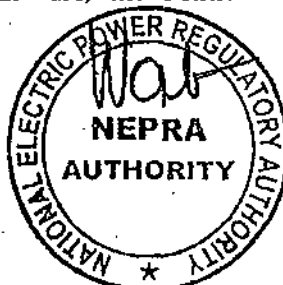
Where: DEP (Rev) = Revised Depreciation Expense for the Current Year

DEP (Ref) = Reference Depreciation Expense for the Reference Year

GFAIO (Rev) = Revised Gross Fixed Assets in Operation for the Current Year

GFAIO (Ref) = Reference Gross Fixed Assets in Operation for the Reference Year

- 20.2. In addition, the allowed Depreciation for previous year will be trued up downward, keeping in view the amount of investment allowed for the respective year, other than consumer financed investments. In case, the Petitioner ends up making higher



investments (excluding consumer financed investments) than the allowed, the same would be the Petitioner's own commercial decision and would not be considered while truing up the depreciation expenses, unless due to any regulatory decisions/interventions/approved plans for which the Petitioner obtains prior approval of the Authority.

21. Other Income

- 21.1. Other Income shall be adjusted annually as per the following mechanism during the MYT control period to calculate future Other Income.

Adjustment Mechanism - Other Income (OI)	
OI(Rev)	= OI(Allowed Previous year) + {OI(allowed for previous year) - OI(Actual previous year)}
The allowed Other income may be considered as reference cost for future adjustment. In addition the allowed Other Income for previous year will be trued up based on actual Other Income during that year	

Working Capital

- 21.2. The Authority during proceedings directed the Petitioner to provide it working capital calculation and has considered the submissions of the Petitioner and in order to access the working capital requirement of the Petitioner, the Authority obtained details of number of days available with the Petitioner to pay in terms of energy procured from National Grid. Based on the information provided by CPPA-G and in line with the mechanism adopted for KE, the working capital requirement of the Petitioner for its distribution function has been assessed as under;

Distribution working Capital	Credit Period - Days	Factor	TESCO
Stores and Spares (3% of GFA)	3%	3%	665
Trade debt (30 days of Revenue Receivable)	30	0.08	320
Total Current Assets			985
Current Liabilities	2/3	66.67%	656
Working Capital Requirement			328
Less Receipt Against Deposit Work			7,696
Net Working Capital			(7,368)
Cost of debt local		12.00%	
Working Capital Cost			(884)

- 21.3. As mentioned in the table above, the Petitioner's working capital requirement for the Distribution function has been assessed as Rs.328 million. The Authority considers that receipts against deposit works, being related with distribution network business, are also required to be accounted for as part of working capital calculations. By including the amount of receipt against deposit works available with the Petitioner, as per the data provided by the Petitioner, its net cost of working capital for the distribution function works out as negative Rs.884 million based on 3 months KIBOR i.e. 11% +1% spread as maximum cap subject to downward adjustment in case the actual spread remains lower. The same is allowed to Petitioner for the CY 2026, and is subject to adjustment, as per the



mechanism provided below, once the audited accounts of Petitioner for the FY 2025-26 are available.

Working capital (Distribution)

Formula for Future Adjustment

Revised cost of working capital = Working capital requirement as per given formula x
Cost of debt on allowed parameters

- Working capital requirement shall be calculated based on assessed revenue requirement under each head for relevant year.

- Cost of Debt shall 3 Months KIBOR + 1% spread as maximum cap, subject to downward adjustment at the end of each financial year.

Actualization of Previous year based on allowed revenue as PYA

Current Assets

- Lower of 30 days receivables based on allowed revenue (including the impact of allowed adjustments), but excluding Working Capital cost OR Actual average Receivables for the Financial Year (excluding opening receivables).

- Stores & Spares - Lower of 3% of Avg. GFA (opening + closing)/2 or Actual average Stores & Spares, . GFA based on based on Audited account to the extent of allowed Investment.

- Lower of allowed Cash & bank balance or Actual Cash & Bank Balances (Excluding cash/bank balance not meant for O&M expenses)

Current liabilities

- 2/3rd of aforementioned current assets (Receivables + Stores & spares + Cash)

- Receipt against deposit work figure will be actualized based Audited Financial statement initially and finally based on third party evaluation.

Any other amount retained by the Petitioner

- For the purpose of 3 - Month KIBOR, the actual weighted average KIBOR of finance cost incurred by the Petitioner shall be considered. Similarly, for the purpose of spread, actual weighted average spread incurred by the Petitioner shall be considered. In case actual weighted average spread is lower than 1% cap, the same shall be adjusted downward only. No upward adjustment of spread is allowed.

- 21.4. Here it is also pertinent to mention that since the amount of receipts against deposit works has been adjusted while working out the cost of working capital, therefore, any interest earned on such deposits shall not be adjusted as part of other income. The Petitioner therefore shall ensure a separate disclosure of such income in its audited accounts. In case of failure to disclose such income separately, the entire interest income shall be adjusted as part of other income.

22. **Whether there will be any claw back mechanism or not?**

- 22.1. Although DISCOs made their submissions on this issue, however, the Authority noted that DISCOs were not able to fully comprehend the issue.



J. Mair



- 22.2. The Authority understands that sharing mechanism for any savings by the utility has already been provided under each head separately e.g. O&M costs, T&D losses, cost of debt etc. therefore, no such mechanism is separately required. However, still if there is any additional return by the Petitioner, which could not be comprehended at this stage, the same would be shared between DISCO and consumers equally.
23. Upfront Indexation/adjustment for the period July 2026 to December 2026
- 23.1. The Ministry of Energy (MoE (PD)) vide letter dated 18.08.2025, submitted that NEPRA determines the consumer-end tariff for XWDISCOs and K-Electric in accordance with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the Act), read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998. The uniform rebased tariff, once determined, is notified by the Federal Government under Section 31(7) of the Act. The latest rebasing was notified on July 1, 2025. In accordance with the NEPRA (Tariff Standards and Procedure) Rules, 1998 read with Part 5 of the NEPRA Determination of Consumer-end Tariff (Methodology & Process) Guidelines, 2015, the Distribution Companies (DISCOs) are required to initiate the tariff determination process by submitting their minimum filing requirements by January 31st of each year. The submission is followed by Authority's internal meetings, public hearing, tariff determination and notification by the Government. Keeping in view the recent annual tariff determinations, the rebasing is notified by the Government in the month of July, each year with effect from 1st July.
- 23.2. The MoE (PD) further mentioned that as an unfortunate coincidence, the consumers face high Fuel Charges Adjustments (FCAs) as well as the annual tariff rebasing, simultaneously in the summer months. This increase in tariff coupled with higher consumption leads to significant hike in the consumer electricity bills of summer months which in turn results in unaffordability, public dissatisfaction and nationwide protests in the country. The issue can be streamlined if the timing of annual rebasing is shifted from summer to winter months where the electricity consumption is lower and any tariff increase can be absorbed in consumer bills. This would result in relatively stable and sustainable electricity prices throughout the year. The National Electricity Plan Strategic Directive 8 also stipulates that the Regulator shall also revisit the "Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015" to enable alignment of schedule of regulatory proceedings for planning activities and rate case & tariff determinations.
- 23.3. The MoE (PD) submitted that the Cabinet has approved that policy guidelines may be issued to NEPRA to revise the annual tariff determination process timelines by amending the relevant legal and regulatory framework in a way that the rebasing is notified with effect from 1st January, each year, after completion of all regulatory proceedings. In this regard, it is highlighted that NEPRA has already determined Power Purchase Price (PPP) references up to June 2026. Projections for the remaining six months will be shared subsequently.
- 23.4. In light of above and in exercise of powers under Section 31 of the Act, the Federal Government hereby issues the following policy guidelines for implementation by NEPRA;
"NEPRA shall revise the annual tariff determination process timelines by amending the relevant legal and regulatory framework (guidelines, rules and procedures) to ensure that



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annual rebasing is notified with effect from January 1st of each year, after completion of all regulatory proceedings."

- 23.5. TESCO also vide letter dated 22.10.2025 submitted that the MoE (PD) vide letter dated 16.10.2025, has conveyed that the Federal Government has approved the revision of the annual tariff determination schedule, making it effective from 1st January each year. The Authority has already determined the Power Purchase Price (PPP) references up to June 2026, accordingly, it is submitted that the references for the remaining period up to December 2026 may also be determined, in line with the above-mentioned directives.
- 23.6. TESCO further stated that it has already submitted its Multi-Year Tariff (MYT) Petition for FY 2025-26 to FY 2029-30 for determination and the decision of the Authority is awaited. TESCO accordingly requested that the Authority to determine the consumer-end tariff for the period from July 1, 2026 to December 31, 2026 in accordance with the revised annual rebasing timeline effective January 1, 2026, to ensure smooth and timely transition to the revised rebasing schedule.
- 23.7. The matter was discussed during the hearing, and the Petitioner requested the following costs on account of interim indexation for the 06 months period from Jul. 26 to Dec. 26;

Description	Interim Indexation
	(Jul. to Dec. 2026)
Salaries, Wages & Other Benefits	985
Post Retirement Benefits	373
Other O & M Costs	288
Depreciation	340
Return on Rate Base	880
Gross Distribution Margin	2865
Less: Other Income	-391
Net Distribution Margin	2474

- 23.8. The Authority has considered the guidelines issued by the Federal Government regarding tariff rebasing to be made effective from 1st January, instead of July each year. The Authority is cognizant of the fact that rebasing of tariff effective July, if upward, coupled with high consumption, leads to increase in overall electricity bills during summer months; thus, adversely impacting DISCOs performance in terms of recoveries and losses. However, even with re-basing in January, the overall billing impact for the consumers in summer months would remain same, had the rebasing been made effective from July. Nonetheless, in light of NE Plan, SD 8 and the instant policy guidelines, the Authority has completed the consultation process for revision in "Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015", and the same are now in the process of notification.
- 23.9. Further, in light of the instant policy guidelines, the Authority has determined the revised Power Purchase Price (PPP) references for the period from January 2026 to December 2026 through a separate decision. Pursuant thereto and keeping in view the request of the Petitioner to also determine tariff for the period from July 1, 2026 to December 31, 2026, in accordance with the revised annual rebasing timelines, the Authority has also



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determined provisional revenue requirement of TESCO for the period from July 1, 2026 to December 31, 2026 as under:

		July to December 2026 FY 2026-27
Description	Unit	
Pay & Allowances		765
Post Retirement Benefits		357
Repair & Maintenance		142
Traveling allowance		22
Vehicle maintenance		35
Other expenses		54
O&M Cost	[Min. Rs.]	1,375
Depreciation		389
RORB		932
O.Income		(368)
Margin	[Mln. Rs.]	2,327

- 23.10. For the purpose of rebasing for the period from Jan. to Dec. 2026, the amount recovered by the Petitioner, to the extent of distribution and supply margin along-with PYA, from Jul. to Dec. 25, based on interim tariff allowed for the FY 2025-26, has been adjusted from the revised assessed tariff for the FY 2025-26. The recovered amount has been calculated by applying the Rs./kWh rate as per the interim tariff (to the extent of Distribution & Supply Margin and PYA), with the projected unit sales from July to December 2025.
- 23.11. The adjusted revenue requirement so worked out for the period from Jan. to Jun. 26 has been clubbed together with the provisional revenue requirement determined for the period from Jul. to Dec. 2026, to work out the overall revenue requirement of the Petitioner for the period from January 2026 to December 2026. The Schedule of Tariff (SoT) of the Petitioner has been designed accordingly.
- 23.12. Any under over recovery of the determined revenue requirement for the FY 2025-26, based on the allowed regulatory targets in terms of T&D losses, recovery etc., and provisional revenue requirement being allowed for the six months period i.e. from Jul. to Dec. 26, would be adjusted subsequently, while determining the final revenue requirement of the Petitioner for the FY 2026-27.
24. Order
- 24.1. In view of the discussion made in preceding paragraphs and accounting for the adjustments discussed above, the allowed revenue requirement of the Petitioner, for the FY 2025-26, and CY 2026 (January 26 to December 26) including upfront Indexation/adjustment for the period July 2026 to December 2026, to the extent of distribution function is summarized as under;

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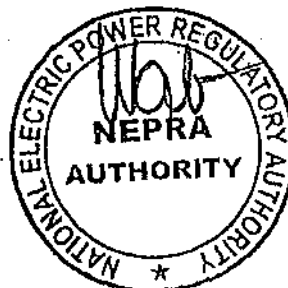
*Determination of the Authority in the matter of MYT Petition
of TESCO for Distribution of Power Tariff under the MYT Regime*

		Revised Allowed FY 2025-26	Allowed CY 2026
Description	Unit	DOP	DOP
Units Received	[MkWh]		1,554
Units Sold	[MkWh]		1,416
Units Lost	[MkWh]		138
Units Lost	[%]		8.89%
Pay & Allowances		1,160	1,088
Post Retirement Benefits		492	529
Repair & Maintenance		239	350
Traveling allowance		30	33
Vehicle maintenance		41	51
Other expenses		31	33
O&M Cost	[Mln. Rs.]	1,993	2,084
Depreciation		682	700
RORB		1,481	2,453
O.Income		(552)	(546)
Margin	[Mln. Rs.]	3,603	4,691
Prior Year Adjustment (PYA)	[Mln. Rs.]		-
Working Capital	[Mln. Rs.]		(884)
Revenue Requirement	[Mln. Rs.]	3,603	3,807
Average Tariff	[Rs./kWh]		2.69

- 24.2. The above assessment has been carried out based on the data/information provided by the Petitioner, which the Authority believes is correct and factually accurate. In case of any deviation / misrepresentation observed at a later stage, the Petitioner shall be held responsible for the consequences stipulated under the NEPRA Act and rules and regulations made thereunder. Any consequential adjustment if required will be made accordingly.
- 24.3. The Petitioner is directed to follow the below time lines for submission of its future indexation/adjustment during the MYT control period;

Description	ADJUSTMENTS/ INDEXATION	TIME LINES
Salaries, Wages & Benefits		
Post-retirement Benefit	Annually as per the mechanism given in the decision	
Other operating expenses		
Depreciation		
Return on Regulatory Asset Base		
Other Income		
Prior Year Adjustment	Annually as per the mechanism given in the decision	
RORB	Bi-Annually, as per the decision	
Return on Equity (ROE)	No adjustment allowed over Reference ROE	
Spread	As per the mechanism in the decision	

Request to be submitted by Petitioner in end of July of every year, so that adjustment / Indexation for the next year is determined in timely manner.



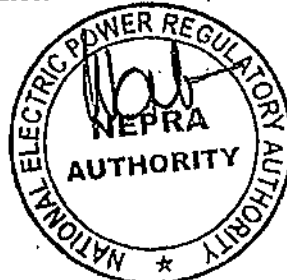
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- 24.4. For determination of use of system charges based on the aforementioned revenue requirement the Petitioner is directed to file its use of system charges petitions in line with applicable documents.
- 24.5. The Petitioner is directed to ensure separate disclosure of each item in its audited financial statements as mentioned in the determination.
- 24.6. The Petitioner is also directed to ensure breakup of its Operating cost in terms of Distribution and Supply function separately in its audited financial statements.
- 24.7. The Petitioner is responsible to provide distribution service within its service territory on a non-discriminatory basis to all the consumers who meet the eligibility criteria laid down by the Authority and make its system available for operation by any other licensee, consistent with applicable instructions established by the system operator.
- 24.8. The Petitioner shall follow the performance standards laid down by the Authority for distribution and transmission of electric power, including safety, health and environmental protection instructions issued by the Authority or any Governmental agency of the Federal Government or the Provincial Government;
- 24.9. The Petitioner shall ensure that it develops, maintains and publicly makes available, its investment program for satisfying its service obligations and acquiring and selling its assets..
- 24.10. The Petitioner shall disconnect the provision of electric power to a consumer for default in payment of power charges or to a consumer who is involved in theft of electric power on the request of Licensee.
- 24.11. The Petitioner shall comply with, all the existing or future applicable Rules, Regulations, orders of the Authority and other applicable documents as issued from time to time.

25. Summary of Direction

- 25.1. The Authority hereby directs the Petitioner to;
- Provide year wise detail of amounts deposited in the Fund, amount withdrawn along-with profit/interest earned thereon since creation of Fund each year.
 - Provide the amount of IDC capitalized with its subsequent adjustment request and reflect the same in its Audited Financial Statements each year.
 - ensure that by the time it files its next tariff petition/ adjustment request, MDI for all consumers at all levels is properly recorded.
 - to provide a certification from its Auditors that Repair and Maintenance expenditure does not include any CAPEX nature item.
26. The Determination of the Authority, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

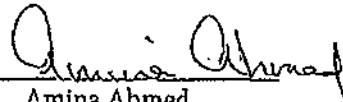


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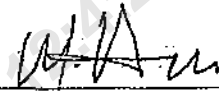


27. The instant Determination of the Authority along-with order part, be also notified in terms of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

AUTHORITY



Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member



Waseem Mukhtar
Chairman





Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.

Tel: +92-51-9206500, Fax: +92-51-2600026

Web: www.nepa.org.pk, E-mail: registrar@nepa.org.pk

No. NEPRA/TRF-633/TESCO-Supply/2025/ 309-16

January 07, 2026

SUBJECT: DETERMINATION OF THE AUTHORITY IN THE MATTER OF PETITION FILED BY TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO) FOR DETERMINATION OF SUPPLY TARIFF UNDER MYT REGIME FOR THE FY 2025-26 TO FY 2029-30

Please find enclosed herewith the subject Determination of the Authority alongwith Annexures (total 61 pages).

2. The Determination of the Authority, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant determination of the Authority along-with order part and Annexures, be also notified in terms of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

Enclosure: As above


(Wasim Anwar Bhinder)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

Copy to:

1. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
2. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar
4. Managing Director, National Grid Company (NGC) of Pakistan, 414 WAPDA House, Shahrah-e-auid-e-Azam, Lahore
5. Chief Executive Officer, Central Power Purchasing Agency Guarantee Ltd. (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
6. Chief Executive Officer, Tribal Areas Electric Supply Company Limited (TESCO), Room No. 213, 1st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
7. Chief Executive Officer, Independent System and Market Operator (ISMO) of Pakistan, Pitras Bukhari Road, Sector H-8/1, Islamabad



**National Electric Power Regulatory Authority
(NEPRA)**

PETITION NO: NEPRA/TRF-633/TESCO/MYT- Supply/2025

**DETERMINATION OF SUPPLY OF POWER TARIFF PETITION
FOR
TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO)
FOR THE FY 2025-26 – FY 2029-30
UNDER
NEPRA TARIFF (STANDARDS AND PROCEDURE) RULES - 1998**

Islamabad

JANUARY 07, 2026

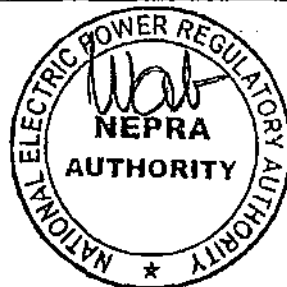


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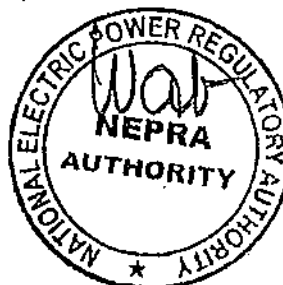
Abbreviations

CpGenCap	The summation of the capacity cost in respect of all CpGencos for a billing period minus the amount of liquidated damages received during the months
ADB	Asian Development Bank
AMI	Advance Metering Infrastructure
AMR	Automatic Meter Reading
BoD	Board of Director
BTS	Base Transceiver Station
CAPM	Capital Asset Pricing Model
CDP	Common Delivery Point
COSS	Cost of Service Study
CPPA (G)	Central Power Purchasing Agency Guarantee Limited
CTBCM	Competitive Trading Bilateral Contract Market
CWIP	Closing Work in Progress
CY	Calander Year (Jan. to Dec.)
DIIP	Distribution Company Integrated Investment Plan
DISCO	Distribution Company
DM	Distribution Margin
DOP	Distribution of Power
ELR	Energy Loss Reduction
ERC	Energy Regulatory Commission
ERP	Enterprise resource planning
FCA	Fuel Charges Adjustment
FY	Financial Year
GIS	Geographical Information System
GOP	Government of Pakistan
GWh	Giga Watt Hours
HHU	Hand Held Unit
HT/LT	High Tension/Low Tension
HSD	High Speed Diesel
IGTDP	Integrated Generation Transmission and Distribution Plan
IESCO	Islamabad Electric Supply Company Limited
KIBOR	Karachi Inter Bank Offer Rates
KSE	Karachi Stock Exchange
KV	Kilo Volt
kW	Kilo Watt
kWh	Kilo Watt Hour
LPC	Late Payment Charges
MDI	Maximum Demand Indicator
MMBTU	One million British Thermal Units
MoWP	Ministry of Water and Power





MVA	Mega Volt Amp
MW	Mega Watt
NEPRA	National Electric Power Regulatory Authority
NOC	Network Operation Centre
NTDC	National Transmission & Despatch Company
O&M	Operation and Maintenance
OGRA	Oil and Gas Regulatory Authority
TESCO	Tribal Areas Electricity Supply Company Limited
PDEIP	Power Distribution Enhancement Investment Program
PDP	Power Distribution Program
PPA	Power Purchase Agreement
PPAA	Power Procurement Agency Agreement
PPP	Power Purchase Price
PYA	Prior Year Adjustment
R&M	Repair and Maintenance
RAB	Regulatory Asset Base
RE	Rural Electrification
RFO	Residual Fuel Oil
RLNG	Re-gasified Liquefied Natural Gas
RoE	Return on Equity
RORB	Return on Rate Base
ROR	Rate of Return
SBP	State Bank of Pakistan
SOT	Schedule of Tariff
STG	Secondary Transmission Grid
SYT	Single Year Tariff
T&D	Transmission and Distribution
TFC	Term Finance Certificate
TOU	Time of Use
TOR	Term of Reference
TPM	Transfer Price Mechanism
USCF	The fixed charge part of the Use of System Charges in Rs./kW/Month
UOSC	Use of System Charges
WACC	Weighted average cost of capital
WAPDA	Water and Power Development Authority
XWDISCO	Ex-WAPDA Distribution Company





**DETERMINATION OF THE AUTHORITY IN THE MATTER OF PETITION FILED BY
TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO) FOR
DETERMINATION OF SUPPLY OF POWER TARIFF UNDER MYT REGIME FOR THE FY
2025-26 TO FY 2029-30**

CASE NO. NEPRA/TRF-633/TESCO/MYT- Supply/2025

PETITIONER

Tribal Areas Electricity Supply Company Limited (TESCO), WAPDA House, Shami Road
Peshawar.

INTERVENER

Nil

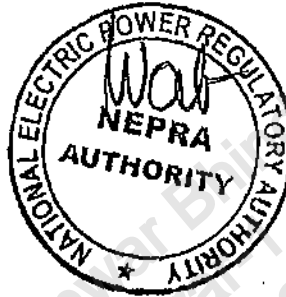
COMMENTATOR

Nil

REPRESENTATION

TESCO was represented by its Chief Executive Officer along-with his technical and financial
teams.

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1. Background

- 1.1. The Authority awarded a Multi-Year Tariff (MYT) to Tribal Areas Electricity Supply Company (TESCO), for a period of five years commencing from 1st July 2021 till 30th June 2025. Upon expiry of its MYT on 30.06.2025, TESCO (hereinafter also called as "the Petitioner"), being a Distribution Licensee as well as Supplier of Last Resort, filed separate tariff petitions for the determination of its Distribution and Supply Tariff under the MYT Regime for another period of five years i.e. from FY 2025-26 to FY 2029-30, in terms of Rule 3 (1) of Tariff Standards & Procedure Rules-1998 (hereinafter referred as "Rules").
- 1.2. TESCO was required to file its new MYT petitions for the Distribution and Supply functions by January 2025, in line with the NEPRA Guidelines for determination of Consumer End tariff (Methodology and Process) 2015, after incorporating therein, the approved number of investments and target of T&D losses. However, the petitions were filed with considerable delay, and were based on the requested numbers of Investment and T&D losses. TESCO also requested for grant of interim tariff for the FY 2025-26, in order to allow for timely rebasing of consumer-end tariff effective July 1, 2025, as considerable time would be required to finalize the MYT petitions. The Authority acceded with the request of TESCO and granted an "Interim tariff", vide decision dated 23.06.2025 for FY 2025-26, subject to adjustment and/ or refund, on the basis final determination of the Authority in the matter of MYT petitions of the Petitioner.
- 1.3. The Petitioner, inter alia, requested the following costs for its Supply of power function for the five years control period;

Power Purchase Price	Rs. Mln	60,930	64,490	72,681	73,157	78,219
Energy Charges	Rs. Mln	16,682	18,790	21,177	23,866	26,897
Capacity Charges	Rs. Mln	40,339	41,471	46,738	43,925	45,271
Use of System Charges + MOF	Rs. Mln	3,909	4,229	4,766	5,366	6,051
Distribution Business Cost	Rs. Mln	5,045	5,418	5,992	6,613	7,258
Supply Business Cost						
Salaries and benefits	Rs. Mln	338	394	455	525	606
Retirement Benefit	Rs. Mln	130	149	172	197	227
Repair and Maintenance	Rs. Mln	27	31	31	34	33
Travelling expenses	Rs. Mln	11	12	14	15	17
Vehicle expenses	Rs. Mln	17	19	21	23	25
Bad debts	Rs. Mln	1,661	1,769	1,991	2,022	2,167
Other expense	Rs. Mln	21	22	23	28	30
Total O&M Costs	Rs. Mln	2,205	2,396	2,707	2,844	3,105
Depreciation	Rs. Mln	7	8	10	13	18
Return on Rate Base	Rs. Mln	34	34	33	34	36
Net Margin	Rs. Mln	2,246	2,438	2,750	2,891	3,159
Financial Charges	Rs. Mln	12	14	17	21	23
Total Revenue Requirement	Rs. Mln	68,233	72,360	81,440	82,682	88,659
Projected Sales	GWh	1,352	1,368	1,388	1,410	1,433
Requested Tariff	Rs./kWh	50.47	52.89	58.67	58.64	61.87

2. Proceedings

- 2.1. In terms of Rule 4 of the Rules, the petition was admitted by the Authority. Since the impact of any such costs claimed in the petition has to be made part of the consumer end tariff, therefore, the Authority, in order to provide an opportunity of hearing to all the concerned parties and to meet the ends of natural justice, decided to conduct a hearing in the matter.



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- 2.2. The hearing in the matter was scheduled on November 03, 2025, for which notice of admission / hearing along-with the title and brief description of the petition was published in the newspapers on 24.10.2025, and also uploaded on NEPRA website; Individual notices were also issued to stakeholders/ interested parties.

3. Issues of Hearing

- 3.1. For the purpose of hearing, and based on the pleadings, following issues were framed for consideration during the hearing and for presenting written as well as oral evidence and arguments;

- i. Whether the requested/projected Power Purchases Price (Energy & Cost) for the FY 2025-26 is justified?
- ii. Whether the requested/projected O&M cost (including new hiring, if any) is justified and what are the basis for such projections?
- iii. Whether there should be any bifurcation of O&M on the basis of controllable and uncontrollable costs?
- iv. Whether the requested/projected amount under heads of Other Income, Deprecations, Tax and RORB based on WACC of 17.41% is justified?
- v. Whether the requested PYA is justified?
- vi. What will be adjustment mechanism for future indexation of different components of revenue requirement during the MYT? Whether there should any efficiency factor (X Factor)?
- vii. Whether there should be any fixed charges on Units exported by net metering users to the extent of Transmission and Distribution charges or otherwise?
- viii. Whether the recovery target and provision for bad debt as provided in petition is justified?
- ix. Whether the existing fixed charges applicable to different consumer categories needs to be revised and requires any changes in mechanism for charging of such charges based on Actual MDI or Sanction Load or otherwise? Whether there should any Fixed Charges on consumer's categories who are currently not paying any fixed charges?
- x. Whether the Schedule of tariff be designed on cost-of-service basis or otherwise?
- xi. Whether there will be any claw back mechanism or not?
- xii. Any other issue that may come up during or after the hearing?

4. Filing Of Objections/ Comments

- 4.1. Comments/replies and filing of Intervention Request (IR), if any, were invited from the interested person/ party within 7 days of the publication of notice of the admission in terms of Rule 6, 7 & 8 of the Rules. In response no intervention request/ comments were received.
- 4.2. During the hearing, the Petitioner was represented by its Chief Executive Officer along-with its technical and financial teams.
- 4.3. On the basis of pleadings, evidence/record produced and arguments raised during the hearing, the issue-wise findings of the Authority are given as under;



12/11/25

5. Whether the requested/projected Power Purchases Price (Energy & Cost) for the FY 2025-26 is justified?

- 5.1. The Petitioner, submitted that consumption pattern for the forecasted period has been developed based on the PMS Report for FY 2023-24 of TESCO. TESCO anticipates that consumer growth will continue in line with historical trends, and it is projected that TESCO's consumers will grow at an average rate of 1.8% annual for the forecasted period 2024-25 to 2033-34. While determining the Power Purchase Cost, the projected power purchase cost of CPPA-G has been adopted as the base reference as given below;

Description	Units	2024-25	2024-25	2025-26
		NEPRA	Actual	Projected
Units Purchased	[MkWh]	1499	1451	1479
Units Lost	[MkWh]	133	124	127
Units Lost	[%age]	8.89%	8.60%	8.60%
Units Sold	[MkWh]	1366	1327	1352

Description	Units	2024-25	2025-26
		Actual	Projected
Energy Charge	[Mln Rs]	15,879	16,682
Capacity Charge	[Mln Rs]	36,166	40,339
Transmission Charge	[Mln Rs]	3,666	3,909
Total Power Purchase Cost	[Mln Rs]	55,711	60,930
Units Purchased	GWh	1451	1,352
Power Purchase Per Unit	Rs./kWh	38.39	45.07

- 5.2. The Authority noted that PPP is the major component of consumer-end tariff, which accounts for around 90% of total consumer-end tariff. The Authority has determined the power purchases (GWhs) along-with its cost for each of the DISCOs through a separate decision, therefore, for the purpose of instant decision, the power purchases (GWhs) of the Petitioner as per the separate PPP decision, have been taken into account.

6. Whether the requested MYT for a control period of five years is justified?

- 6.1. The Petitioner submitted that the petition has been filed in accordance with the Rule 3(1) of Part II and Rule 4(7) of the Rules 1998 and NEPRA Performance Standards (Distribution) Rules 2005. As per Rule 17 (3) (1) of Tariff Rules, tariff should allow the licensee for recovery of any and all costs prudently incurred to meet the demonstrated needs of their consumers. The Petitioner also submitted that it has filed Investment Plan and assessment of T&D losses for a period of five years, which are under deliberation before the Authority.
- 6.2. The Authority observed the Petitioner has requested for a five years tariff control period, in line with its five years investment plan. The Authority also noted that approval of the investment plan and assessment of T&D losses of the Petitioner for five year's period is at advanced stage, therefore, to align the investment requirements of the Petitioner, with its tariff determination, which is a tool to incur and recover the allowed amount of investments, the Authority has decided to approve the tariff request of the Petitioner under the MYT tariff regime for a control period of five year i.e. from FY 2025-26 till FY 2029-30. The terms & conditions, given by the Authority, in the Distribution and SoLR license, as modified from time to time, of the Petitioner would be applicable during the MYT control period.



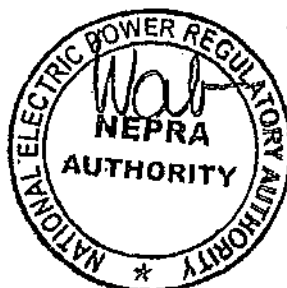
7. Whether the requested/projected O&M cost (including new hiring, if any) is justified and what are the basis for such projections?
8. Whether there should be any bifurcation of O&M on the basis of controllable and uncontrollable costs?
- 8.1. The Petitioner's submitted that its Operations and Maintenance (O&M) expenses include Salaries and Wages, Repair and Maintenance, Travelling, Vehicle Running, Management Fee, Computer Services, Damages and Injuries, Rent and Rates, Bad Debts, and other miscellaneous expenses. All expenditures related to Revenue Offices are fully charged to the Supply of Power component. Expenses incurred at the Head Office are allocated based on the level of services provided, and 80% of Computer Center expenses are apportioned to the Supply component using the number of employees as the cost driver.
- 8.2. The projection of O&M expenses for the control period from FY 2025-26 to FY 2029-30 has been prepared using the audited financial accounts of FY 2023-24 and the first three quarters of actual expenses for FY 2024-25 as the baseline. Salaries have been projected based on an expected 17.5% annual increase, which aligns with government policy, comprising an average 12.5% budgetary increase announced by the Federal Government and an additional 5% annual increment. Pension costs have been projected with a 15% annual increase, while Repair & Maintenance and all other operating expenses have been escalated based on the historical 10-year average Consumer Price Index (CPI) inflation, which averages out to 10.81%.
- 8.3. The Petitioner presented its revenue requirement for Supply function during the MYT control period as under;

Mln. Rs.					
Description	2025-26	2026-27	2027-28	2028-29	2029-30
Salaries, Wages & Benefits	338	394	455	525	606
Retirement Benefits	130	149	172	197	227
Total Employees Cost	468	543	626	722	833
Repair & Maintenance	27	31	31	34	33
Travelling	11	12	14	15	17
Transportation	17	19	21	23	25
Other Expenses	10	11	12	14	15
Management fee / Bod Fee	2	2	2	3	3
Consultancy, audit & legal fee	4	4	5	5	6
Computer services	2	2	2	3	3
Rent, rates and taxes	1	1	1	1	2
Other miscellaneous expenses	1	1	1	1	2
Bad Debts	1661	1769	1991	2022	2167
Total O&M	2205	2396	2707	2844	3105

- 8.4. The Petitioner provided the following head wise justification for the requested amounts;

Salaries & Wages & Pension:

- ✓ Employment costs, including salaries, wages, and employee retirement benefits, constitute a major portion of TESCO's Operations and Maintenance (O&M) expenses. In the Annual Budget for FY 2024-25, the Government of Pakistan announced a



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significant increase in public sector compensation, including a 20% ad hoc allowance for officers, 25% for officials, and a 15% increase in pensions.

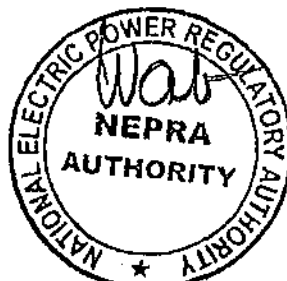
- ✓ In addition to these budgetary measures, the impact of the annual increment cycle further contributes to the increase in employment costs. Furthermore, TESCO anticipates new hiring during the control period to meet growing operational needs, network expansion, and compliance obligations. Also, TESCO has unbundled its welfare fund from WAPDA so the relevant expenses in respect of marriage grant, monthly grant and scholarships will be paid out of TESCO's own resources.
- ✓ Considering these factors collectively, an average increase of 17.5% in employment-related costs has been projected and requested, ensuring that TESCO can continue to attract, retain, and adequately compensate its workforce in line with government policies and operational demands.

Travelling Expenses

- ✓ Due to the aging infrastructure and the increased requirement for major system overhauls, TESCO has had to deploy additional manpower to remote and far-flung areas for extended periods. In parallel, to enhance the capacity and skillset of its workforce, a range of training programs and technical courses have been conducted, resulting in increased travel and accommodation needs for staff.
- ✓ In addition, the Federal Government has revised the rates for Daily Allowance, Travelling Allowance, and Mileage Allowance, leading to an overall 30% increase in travel-related costs. This revision has had a significant impact on TESCO's expenditure under the Travelling Allowance head.
- ✓ For the purpose of projecting Travelling Expenses during the control period starting from FY 2025-26 to FY 2029-30, TESCO has applied a historical Consumer Price Index (CPI)-based increase of 10.81%, reflecting the 10-year average inflation trend. This approach ensures a realistic and inflation-adjusted forecast of travel-related costs aligned with national economic conditions.
- ✓ Accordingly, the requested increase in Travelling Expenses is fully justified and forms an essential part of TESCO's O&M cost projections for the control period.

Vehicle Maintenance and POL Costs:

- ✓ TESCO operates across an extensive area of approximately 27,219 square kilometers, necessitating the maintenance of a substantial fleet to ensure reliable service delivery. As of the latest data, TESCO manages a fleet of 112 operational vehicles. To enhance operational efficiency and meet the growing demands of its service area, TESCO has recently procured additional vehicles, including 8 bucket-mounted trucks, 27 porters, and 21 pickup vehicles.
- ✓ The cost of petroleum products has seen a significant rise over the years. Notably, the average petrol price during FY 2019-20 was Rs. 117.50 per litre. As of April 2025, the petrol price stands at Rs. 254.63 per litre, reflecting an increase of approximately 116.6% over the period.
- ✓ In projecting vehicle maintenance and POL (Petrol, Oil, and Lubricants) expenses for the control period starting FY 2025-26, TESCO has applied a historical Consumer Price





Index (CPI)-based inflation rate of 10.81%, which represents the average inflation trend over the past ten years. This adjustment accounts for the rising costs associated with vehicle operation and maintenance, including fuel, spare parts, and service charges.

- ✓ Considering these factors, TESCO requests approval for the adjusted vehicle maintenance and POL costs to ensure the continued reliability and efficiency of its fleet operations throughout the control period.

Other Expenses

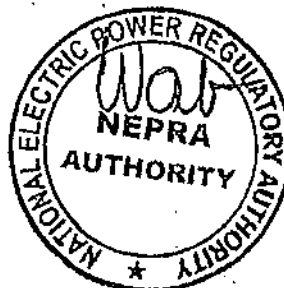
- ✓ The "Other Expenses" head includes all essential costs that are not covered under previously discussed categories. Major components of these expenses include Injuries and Damages, Consultancy Fees, ERP Charges, Safety Consultant Fees, Legal Fees, Board of Directors Fees, Rent, Advertising Charges, Telephone and Communication Services, Computer Services, and utilities such as Power, Light, and Water, among others.
- ✓ To project these costs for the control period from FY 2025-26 to FY 2029-30, TESCO has applied a historical Consumer Price Index (CPI)-based inflation rate of 10.81%, which reflects the average general inflation trend over the past decade. This approach provides a balanced and economically sound basis for forecasting future costs without overstating inflationary impacts.
- ✓ Accordingly, TESCO requests approval for the indexed increase in "Other Expenses" to ensure continuity of critical administrative and operational functions throughout the control period.

Repair & Maintenance Expenses

- ✓ The Repair and Maintenance (R&M) costs are a necessary and recurring component of TESCO's operational expenditures, ensuring the continued functionality and reliability of its physical infrastructure. These expenses cover routine upkeep of office equipment, office buildings, and other facilities essential for the day-to-day operations of the Supply Business.
- ✓ For the purpose of projecting R&M expenses during the control period from FY 2025-26 to FY 2029-30, TESCO has applied a historical Consumer Price Index (CPI)-based inflation rate of 10.81%, which reflects the average inflation trend over the last ten years. This inflation-adjusted forecast ensures that the company can maintain its operational infrastructure efficiently and respond promptly to maintenance needs, thereby supporting service quality and regulatory compliance.

Bad Debts

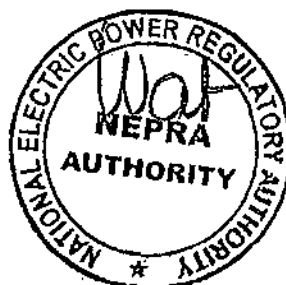
- ✓ The Petitioner requested an amount of Rs.1,661 million as bad debts for the FY 2025-26, and submitted that provision for bad debts has been calculated based on an average of 3.5% of the total revenue requirement, in line with historical recovery trends and actual collection performance observed over previous years. This percentage reflects a prudent and realistic estimate of the receivables that may not be recovered due to factors such as non-payment by consumers, disputed bills, and systemic challenges in remote or high-loss areas.
- ✓ TESCO operates in geographically dispersed and socio-economically diverse regions, where recovery risks are relatively higher due to structural and administrative





limitations. Accordingly, the 3.5% provision has been applied to ensure that the financial health of the company is not adversely impacted by expected non-collection, and that operational stability and liquidity are preserved throughout the control period.

- ✓ This provision is consistent with accepted regulatory practices and helps maintain financial prudence while ensuring that service obligations can continue to be met without disruption.
 - ✓ The Petitioner during the hearing reiterated its submissions.
- 8.5. On the issue of controllable and uncontrollable factors, the Petitioner's submitted that Petrol, Oil & Lubricants (POL) and travelling allowance (TA) may be considered as controllable expenses, whereas Operations Expenses, Salaries, Wages, and Pensions and Repair & Maintenance (R&M) may be classified as uncontrollable expenses.
- 8.6. The Authority observed that as per section 31(3) of NEPRA Act, following general guidelines shall be applicable to the Authority in the determination, modification or revision of rates, charges and terms and conditions for provision of electric power services;
- ✓ *"(a) tariffs should allow licensees the recovery of any and all cost prudently incurred to meet the demonstrated needs of their customers Tariff."*
 - ✓ *"(b) tariffs should generally be calculated by including a depreciation charge and a rate of return on the capital investment of each licensee commensurate to that earned by other investments of comparable risk;"*
 - ✓ *"(c) tariffs should allow licensees a rate of return which promotes continued reasonable investment in equipment and facilities for improved and efficient service;"*
 - ✓ *"(d) tariffs should include a mechanism to allow licensees a benefit from and penalties for failure to achieve the efficiencies in the cost of providing the service and the quality of service;"*
- 8.7. Further, as per NEPRA determination of Consumer-end-Tariff (Methodology & Process) Guidelines, 2015, the Authority shall choose a base year for the purpose of determining the affected company's revenue requirement under multi-year tariff regime or annual tariff regime. "Base Year" has been defined as the year on which the annual or multiyear tariff projection is being made, which may be a historical financial year, for which the actual results/audited accounts are available. It may be a combination of actual results and projected results for the same financial year or it may be a pure projection of a future financial year.
- 8.8. Here it is also pertinent to mention that as per the approved tariff methodology the Power Purchase Price is the only uncontrollable cost which is allowed a pass-through item. The other remaining costs are to be treated as controllable costs.
- 8.9. Considering the fact that the MYT has been filed for a period of five years i.e. from FY 2025-26 to FY 2029-30, and the cost for the FY 2025-26 i.e. test year, is being assessed as reference cost during the MYT control period, the Authority has decided to consider the costs as per the Audited/ provisional accounts of the Petitioner for the FY 2024-25 as base year.



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- 8.10. The Authority considers that for projections or assessment of OPEX costs, the two commonly used approaches are the Ex-Ante approach and the Ex-Post approach. In a regime where the allowed OPEX is determined Ex-Ante, there will inevitably be deviations between the allowed and actual OPEX in the form of efficiency savings or losses. Thus, resulting in two broad options, one that the utility bears all savings or losses, i.e. no action is taken by the Regulator. The 2nd that the utility shares the savings or losses with consumers. The former provides the utility with a profit incentive to cut costs, but at the same time places the utility at greater financial risk in the face of losses. The latter somewhat dilutes efficiency incentives, but also limits the losses/gains for the utility and its customers. However, the widely used approach is that no adjustments to allowed Revenues or OPEX allowances are made in the next period to compensate for a deviation from allowed OPEX in the current period except for certain allowed adjustments in terms of CPI etc.
- 8.11. In view thereof, the head wise assessment of the Petitioner under each of the requested costs is as discussed hereunder.

9. Salaries, Wages and Other benefits (excluding post-retirement benefits)

- 9.1. The Authority noted that head of Salaries, Wages and Other Benefits include employees Pay & Allowances and Post-retirement benefits and accounts for over 80% of the Petitioner's total O&M costs, excluding therefrom depreciation and RoRB. The Authority understands that employees of XWDISCOs are hired on Government pay scales, thus, any salary increase announced by the Federal Government in Fiscal Budget is also applicable on the employees of XWDISCOs. Therefore, salaries & wages cost of employees can be considered as un-controllable cost for XWDISCOs as long as they remain in public sector.
- 9.2. Considering the fact that the cost for the FY 2025-26 is being assessed, which would be used as reference during the MYT control period, the Authority has taken into consideration the costs as per the accounts of the Petitioner for the FY 2024-25, and information shared by the Petitioner subsequently in this regard. The Authority is of the view that since the previous MYT of the Petitioner has ended on 30.06.2025, therefore, it would be appropriate to account for the actual cost of the base year while projecting Salaries, Wages and Other benefits for the FY 2025-26, as any gain/loss of the previous MYT control period may not be carried forward in the new MYT.
- 9.3. The actual total cost as provided by the Petitioner for the FY 2024-25, under Salaries & Wages (excluding postretirement benefits, discussed separately) is Rs.1,258 million. The said amount has been considered as base cost and increases as approved by the Federal Government on Salaries and Wages in the Federal Budget for the FY 2025-26 i.e. ad-hoc relief allowance of 10% and DR allowance of 30%, along-with impact of annual increment i.e. 5% have been incorporated thereon.
- 9.4. Accordingly, the cost of Salaries & Wages (excluding postretirement benefits, discussed separately), for both the Distribution and Supply Functions works out as Rs.1,445 million. The same is hereby allowed to the Petitioner for the FY 2025-26 for both its distribution and Supply Functions as reference cost, to be adjusted in the remaining control period as per the adjustment mechanism prescribed in the instant determination.
- 9.5. Since the Audited accounts of the Petitioner, do not provide bifurcation of the Salaries, Wages and other benefits costs in terms of Distribution and Supply Functions, therefore,



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for the purpose of allocation of total cost of Salaries, Wages and other benefits in terms of Distribution and Supply Functions, the criteria as adopted by the Petitioner has been used. Thus, the cost of Salaries, Wages and other benefits (excluding postretirement benefits) for the FY 2025-26 pertaining to the Supply function works out as Rs.285 million.

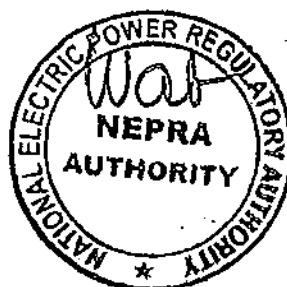
- 9.6. The assessed Salaries & Wages costs for the FY 2025-26 i.e. Rs.285 million, shall be considered as the reference cost for future adjustment/ indexation of Salaries & Wages expenses, in the remaining tariff control period as per the mechanism given in the instant determination.
- 9.7. Considering the fact that employees of XWDISCOs are hired on Government pay scales, and any salary increase announced by the Federal Government in the Federal Budget is applicable on the employees of the Petitioner, therefore, being un-controllable cost, the Authority has decided to actualize the Pay & Allowances cost of the Petitioner, based on its audited accounts for the relevant year for its existing employees. The impact of any such adjustment would be allowed as part of PYA in the next indexation/ adjustment request or tariff determination as the case may be.

10. New Hiring / Additional Recruitment

- 10.1. Regarding additional recruitment, the Authority observed that Salaries & Wages cost for the FY 2024-25, as per the accounts of the Petitioner, has been considered as base cost, therefore, impact of any new recruitment made till FY 2024-25 has already been accounted for. For future recruitment, the Authority understands that any allowing cost upfront either on account of new hiring or outsourcing, would be unfair with the consumers, without considering/ analyzing its benefits. The Authority understands that it will be in a better position to adjudicate on the issue, once the Petitioner provides details of actual cost incurred in this regard and substantiates the same with the quantified benefits accrued. Although, the Authority has decided to actualize the Pay & Allowances cost of the Petitioner, based on its audited accounts for the relevant year, however, that would only be to the extent of existing employees. Accordingly, the Petitioner is directed to provide detail of services actually outsourced during each year or new hiring if any, along-with its financial impact and benefits accrued, for consideration of the Authority, in its subsequent adjustment/ indexation request.

11. Post-Retirement Benefits

- 11.1. The Authority noted that head of post-retirement benefit includes employees' pension, free electricity and medical facility. The Authority understands that employees of XWDISCOs are hired on Government pay scales, thus, any pension increase announced by the Federal Government in the Budget is also applicable on the retired employees of XWDISCOs.
- 11.2. It is also pertinent to mention here that the Authority in its previous determinations, considering the overall liquidity position in the power sector and in order to ensure that XWDISCOs fulfil their legal obligations with respect to the post-retirement benefits, directed the XWDISCOs to create a separate fund in this regard. The rationale behind creation of separate fund was to ensure that DISCOs record their liability prudently as the funds would be transferred into a separate legal entity, which would also generate its own



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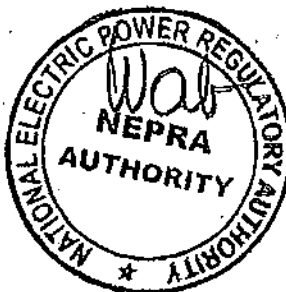
profits, as it would be kept separate from the Company's routine operations, thus reducing the Distribution Margin and eventually consumer-end tariff in longer run.

- 11.3. Here it is pertinent to mention that the Authority in the previous MYT of TESCO, keeping in view its operational performance, in terms of T&D losses and recovery, considered that allowing provision for post-retirement benefits instead of actual payments, would not be in the interest of the consumers as any additional amount over & above the actual payments, would be eaten-up by the inefficiencies of the Petitioner and the Petitioner would not be able to deposit the excess amount in the Fund. Hence, the Petitioner was allowed actual payments only, however, if the Petitioner still manages to deposit any additional amount in the Fund, the Authority may consider to allow the same as PYA in the subsequent adjustment request.
- 11.4. In view of the aforementioned and keeping in view the request of the Petitioner, the Authority has decided to allow post-retirement benefits for the FY 2025-26, keeping in view the actual payments as per the Audited/ provisional accounts of the Petitioner for the FY 2024-25, and the request of the Petitioner for the FY 2025-26. Accordingly, the cost of post-retirement benefits being allowed to the Petitioners for the FY 2025-26, works out as Rs.649 million, for both its distribution and Supply functions.
- 11.5. Since the Audited accounts of the Petitioner, do not provide bifurcation of post-retirement benefits in terms of Distribution and Supply Functions, therefore, for the purpose of allocation of total cost of post-retirement benefits in terms of Distribution and Supply functions, the criteria as adopted by the Petitioner has been used. Accordingly, the cost of post-retirement benefits for the FY 2025-26 pertaining to the Supply function works out as Rs.157 million.
- 11.6. Considering the fact that the Petitioner is obligated to pay to its pensioners, the pension increases announced by the Federal Government, therefore, being an un-controllable cost, the Authority has decided to actualize the post-retirement benefits cost of the Petitioner for the relevant year, based on its audited accounts. The impact of any such adjustment would be allowed as part of PYA in the next indexation/ adjustment request.

12. Repair & Maintenance Costs

- 12.1. Regarding Repair and maintenance expenses, the Petitioner mentioned such expenses cover routine upkeep of office equipment, office buildings, and other facilities essential for the day-to-day operations of the Supply Business.
- 12.2. The Authority has carefully examined the Petitioner's request. No doubt that the adherence to service standards and improvement of customer services is only possible through continuous repair and maintenance of distribution network, however, at the same time the Petitioner has also requested huge CAPEX for making additional investment in Fixed Assets, resulting in new, expensive and efficient equipment, leading to overall reduction in R&M cost and increasing the total Assets base. The Authority also is of the view that since the previous MYT of the Petitioner has ended on 30.06.2025, therefore, it would be appropriate to account for the actual cost of the base year while projecting O&M expenses and other Misc. expenses for the FY 2025-26, as any gain/loss of the previous MYT control period may not be carried forward in the new MYT.

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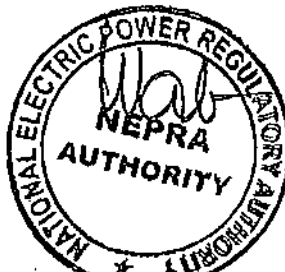
- 12.3. In view of the foregoing and keeping in view the current approved tariff methodology, the Authority has decided to allow an amount of Rs.267 million under R&M head, for the FY 2025-26, after incorporating the inflationary impact on the R&M cost as per the accounts of the Petitioner for the FY 2024-25 for both the Distribution and Supply functions.
- 12.4. Since the Audited accounts of the Petitioner, do not provide bifurcation of the R&M costs in terms of Distribution and Supply Functions, therefore, for the purpose of allocation of total cost of R&M costs in terms of Distribution and Supply Functions, the criteria as adopted by the Petitioner has been used. Accordingly, the cost of R&M for the FY 2025-26 pertaining to the Supply function works out as Rs.28 million.
- 12.5. The assessed repair and maintenance cost for the FY 2025-26 i.e. Rs.28 million, shall be considered as the reference cost for working out future repair and maintenance expenses, in the remaining control period as per the adjustment mechanism prescribed in the instant determination.
- 12.6. The DISCOs are also directed to provide a certification from its Auditors that Repair and Maintenance expenditure does not include any CAPEX nature item. In case any CAPEX nature cost has been booked as R&M expenses, the same may be disclosed separately in the financial statements. The Authority may consider to revise the R&M assessment of the Petitioner, based on such disclosure/certification.

13. Other O&M Expenses

- 13.1. Other O&M expenses include Travelling costs, Vehicle Maintenance and other expenses i.e. Rent, Rates & Taxes, Power, Light and Water, Communication, Bill Collection Charges, Office supplies, Director Fees, Auditor Remuneration, Professional Fees, Outside Service Employed, Management Fees, NEPRA License Fees, Advertisement & Publicity, Subscriptions & Periodicals, Representation & Entertainment, Insurance, Bank Charges, and other miscellaneous expense.
- 13.2. The Petitioner projected its Other O&M costs including Travelling, Vehicle Maintenance and other expenses, as under during the MYT control period for its supply function;

Mln. Rs.	
Description	2025-26
Travelling	11
Transportation	17
Other Expenses	10
Management fee / Bod Fee	2
Consultancy, audit & legal fee	4
Computer services	2
Rent, rates and taxes	1
Other miscellaneous expenses	1
Total O&M	48

- 13.3. The Authority noted that as per the approved tariff methodology, all other operating expenses are part of O&M costs which are to be assessed through NCPI-X formulae for the tariff control period. Accordingly, for assessment of Other O&M costs for the FY 2025-26, the Authority, keeping in view the cost as per the accounts of the Petitioner for the FY



2024-25, has decided to allow an amount of Rs.210 million to TESCO for the FY 2025-26. The said amount of Rs.210 million is being allowed for both the Distribution and Supply of Power function for the FY 2025-26.

- 13.4. By considering the figures as per financial statement, the Authority has incorporated all the costs including bill collection, building rent, NEPRA fee, insurance cost, rent, rates & taxes, and travelling, transportation etc.
- 13.5. The aforementioned assessment for the FY 2025-26 shall be considered as reference for working out future Other Operating Expenses for remaining tariff control period to be adjusted based on change in "NCPI-General", in line with the mechanism provided in the instant determination. However, the vehicle running expenses would be adjusted with "NCPI-Transport", in line with the mechanism provided in the instant determination.
- 13.6. Since the Audited accounts of the Petitioner, do not provide bifurcation of the Other O&M costs in terms of Distribution and Supply Functions, therefore, for the purpose of allocation of total cost of other O&M costs in terms of Distribution and Supply Functions, the criteria as adopted by the Petitioner has been used. Accordingly, the cost of other O&M expenses for the FY 2025-26 pertaining to the Supply function works out as Rs.108 million.
- 13.7. In case the Petitioner's actual O&M cost (excluding pay & Allowances & post-retirement benefits) for the relevant year as per its audited accounts is lower than the amount allowed for that year, any saving in this regard, shall be shared between consumers and the Petitioner in the ratio of 50:50. For future indexation of O&M cost during the MYT control period, the lower of allowed O&M cost or actual O&M cost of the previous year, after excluding therefrom, the capex nature O&M and amount of O&M capitalized, if any, and pay & allowances & post-retirement benefits, shall be considered as reference.
- 13.8. If the actual O&M cost for the previous year, as referred above is not available at the time of projecting next year's O&M cost, the allowed cost for the previous year shall be considered as reference to be indexed as per the provided mechanism. Once the audited account for the previous year are available, the already projected O&M cost shall be reworked based on lower of allowed cost or actual O&M cost of the previous year. Any adjustment in this regard, if required, shall be made part of PYA. In addition, the allowed O&M cost shall also be adjusted based on mechanism provided in the instant determination. The Petitioner is also directed to disclose its O&M costs in terms of distribution and supply functions separately in its audited accounts.

PPMC Fee

- 13.9. Here it is pertinent to mention that some DISCOs during the hearing requested to allow cost on account of Management Fee of Power Planning and Monitoring Company (the "PPMC"). DISCOs in support of their request referred to the SRO 1358-I (2025) dated 29.07.2025, issued by the Ministry of Energy (PD), pursuant to the Federal Cabinet decision dated 27.10.2021, the National Electricity Policy, 2021, the National Electricity Plan (2023-2027), whereby it has been designated as a "designated entity" for the implementation of the priority areas of the NE Plan, and strategic roadmap as per the NE policy. The SRO further mandates the company to charge a fee from DISCOs, for the services rendered, as may be approved by the BoD of PPMC from time to time. The BoD of PPMC may, on annual basis, approve the annual budget and allocation of fees to DISCOs.

- 13.10. It has also been submitted that clause 34(f) of the IMF Country Report clearly acknowledges PPMC's role in supporting policy, regulatory and tariff affairs, sector reforms, privatization, CD management and integrated power and energy planning.
- 13.11. The Authority noted that the National Electricity Plan allows the designated entity to charge a regulatory fee, which shall be allowed by the Regulator. The Authority also noted that previously the Authority discontinued the PEPCO fee in the absence of appropriate structure in place. The Authority also takes cognizance of the SRO dated 29.07.2025, issued by the Ministry of Energy (PD), pursuant to the Cabinet decision, as well as other justifications submitted by the DISCOs regarding the declaration of PPMC as a "designated entity" and its role in supporting policy, regulatory, and tariff matters, sector reforms, privatization, CD management, and integrated power and energy planning.
- 13.12. However, the Authority is of the view that it would be in a better position to adjudicate the matter, once the DISCOs provide details of the actual costs incurred and the functions/ services performed as designated entity for DISCOs and others, duly substantiated with documentary evidence and justifications.
- 13.13. Accordingly, the Authority has decided to pend upfront allowing such cost on account of PPMC at this stage and may consider the same as part of the PYA, subject to the Petitioner furnishing the above details, with proper justification and supporting documentary evidence, along with fulfillment of the process prescribed in the SRO No. 1358(I)/2025.
- 13.14. On the submissions of the Petitioner, to allow certain costs as uncontrollable, the Authority noted that as per the approved tariff methodology, Power Purchase Price is the only uncontrollable cost which is allowed a pass-through item. However, considering the fact that XWDISCOs employees are hired on Government pay scales, thus, any salary and pension increase, announced by the Federal Government in Fiscal Budget is also applicable on such employees/ pensioners of XWDISCOs. Therefore, salaries & wages cost and pension expenses to the extent of such employees can be considered as un-controllable cost for XWDISCOs as long as they remain in public sector.

14. Whether the requested/projected amount under heads of Other Income, Deprecations and RORB based on WACC of 17.41% is justified?

Depreciation

- 14.1. The Petitioner has requested an amount of Rs.837 million on account of Depreciation and submitted that projected depreciation expense has been calculated based on the value of existing fixed assets, along with anticipated additions during each year of the control period. Depreciation is applied in accordance with standard utility accounting practices using the straight-line method over the useful life of the assets. The applicable depreciation rates for various asset categories are as follows:

- Buildings and Civil Works: 2%
- Plant and Machinery: 3.5%
- Office Equipment and Vehicles: 10%
- Other Assets: 10%

- 14.2. The Authority noted that as per the Methodology, depreciation expense for the test year, which in the instant case is FY 2025-26, will be determined by applying depreciation



charge on the Gross Fixed Assets in Operation, including new investment and will be considered reference for the tariff control period.

- 14.3. Regarding allowed investment for FY 2025-26 and FY 2026-27, since the Distribution Investment Plan (DIP) of the Petitioner is under regulatory proceedings, the Authority has decided to allow the following provisional Investments under head of own financing, which shall be subject to adjustments pursuant to the final decision of the Authority in matter of DIP of the Petitioner.

Rs. Mln	
Provisional Capex	TESCO
FY 2025-26	1,783
FY 2026-27	1,591

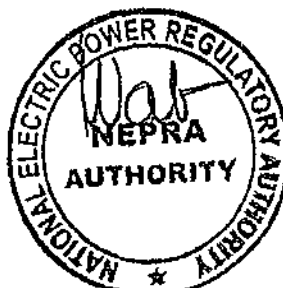
- 14.4. The Authority decided that the above approved Investments are provisionally allowed for purpose of tariff rebasing and does not include the cost for AMI, APMS, scanning meters, Data Centers, etc., the investment in this smart metering area can only be started once DIP is approved, wherein the detailed project wise scope and cost approvals shall be decided in the final decision of DIP of the Petitioner.

- 14.5. Regarding the T&D Losses Target, the Authority has decided to provisionally approve the following loss target:

Provisional T&D Loss	TESCO
FY 2025-26	8.89%
FY 2026-27	8.89%

- 14.6. The Petitioner is directed to carry out its T&D loss study through an independent third party, as per the approved terms of references (ToRs), which shall be communicated to the Petitioner separately by NEPRA. The independent third-party T&D loss study must be submitted by the Petitioner within nine (09) months of issuance of this decision. In case, the T&D loss studies are not submitted within the allowed time period, the following T&D Loss target shall become applicable for FY 2025-26 and FY 2026-27, and all relevant tariff adjustment shall be reworked on such revised targets. The financial impact of such revision shall be made part of PYA of subsequent tariff rebasing.

Revised T&D Loss Target (Failure to submit study)	TESCO
FY 2025-26	7.70%
FY 2026-27	7.70%

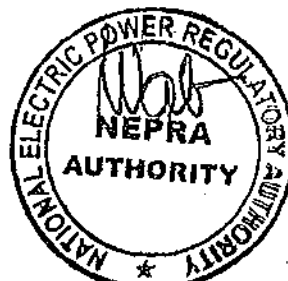


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- 14.7. The submitted T&D loss study by an independent third-party shall be considered by the Authority for revision / firm up of T&D loss Targets for the applicable period in the next rebasing of the tariff for DISCOs (January 2027) or mid-term (December 2027) review of the DIP of the Petitioner, as the case may be.
- 14.8. Not used
- 14.9. Not used
- 14.10. After taking into account the new investments as mentioned above, the Gross Fixed Assets in Operation for the FY 2025-26 have been re-worked. Accordingly, the depreciation charge for the FY 2025-26 has been assessed as Rs.692 million calculated on actual depreciation rates for each category of Assets as per the Company policy, which will be considered as reference cost for working out future depreciation expenses for the remaining tariff control period, to be adjusted as per the mechanism provided in the instant determination.
- 14.11. After carefully examining the relevant details and information pertaining to the deferred credit and amortization as per the accounts for the FY 2024-25, the Authority has projected amortization of deferred credit to the tune of Rs.651 million for the FY 2025-26. Accordingly, the consumers would bear net depreciation of Rs.41 million.
- 14.12. The actual depreciation reflected in the Audited accounts of the Petitioner for the FY 2024-25, do not provide bifurcation of depreciation cost in terms of Distribution and Supply Functions, therefore, for the purpose of allocation of depreciation cost in terms of Distribution and Supply Functions, the criteria as adopted by the Petitioner has been used. Accordingly, the depreciation cost for the FY 2025-26 pertaining to the Supply function works out as Rs.10 million.
15. RoRB
- 15.1. The Petitioner submitted that in accordance with NEPRA's Tariff Standards and Procedure Rules, 1998, TESCO has calculated the Regulatory Asset Base (RAB) for the financial years 2025-26 to 2029-30 by summing the projected net fixed assets and the closing balance of work-in-progress (CWIP), and then deducting the projected deferred credits.
- 15.2. To determine the Average Regulatory Asset Base for each year, the RAB values at the beginning and end of the year are averaged. The Return on Rate Base (RORB) is then calculated by applying the Weighted Average Cost of Capital (WACC) to this average RAB. This approach ensures that TESCO's return is commensurate with its investment risk profile and capital structure, promoting continued investment in the power sector.
- 15.3. To estimate the Return on Equity (RoE), TESCO has applied the Capital Asset Pricing Model (CAPM), a widely recognized model used by regulatory agencies across the world to determine the cost of equity for regulated utilities. Under this model, the following inputs have been used:

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- Risk-Free Rate (RFR): 0.554%, derived from the 5-year PIB return
- Market Return: 11.92%, based on long-term average performance of KSE-100 index
- Beta: 1.1, indicating the volatility of TESCO relative to the market

- 15.4. Based on the above parameters, the estimated RoE for FY 2025-26 has been calculated as 16.92%. For the Cost of Debt, TESCO has considered the 6-month KIBOR rate as of April 28, 2025, which stood at 12.01%, and added a spread of 7% to reflect risk and borrowing conditions, resulting in a total Cost of Debt of 19.01%. Accordingly, the WACC has been worked out as under;

$$WACC = (K_e \times (E/V) + (K_d \times (D/V)))$$

$$WACC = [13.11\% \times 30\%] + [19.01\% \times 70\%] = 17.41\%$$

- 15.5. TESCO has projected 17.41%, 15.91%, 14.41%, 12.91%, 11.41% WACC for FY 2025-26 to 2029-30 respectively while incorporating same methodology.

- 15.6. The Authority observed that as per Section 31(3) of the amended NEPRA Act, the following general guidelines shall be applicable to the Authority in the determination, modification or revision of rates, charges and terms and conditions for provision of electric power services;

(b) tariffs should generally be calculated by including a depreciation charge and a rate of return on the capital investment of each licensee commensurate to that earned by other investments of comparable risk;

(c) tariffs should allow licensees a rate of return which promotes continued reasonable investment in equipment and facilities for improved and efficient service;

- 15.7. In line with the aforementioned guidelines, the Authority allows DISCOs, a Weighted Average Cost of Capital (WACC) to account for the return on equity and cost of debt. Similarly, for recovery of principal portion of debt, the Authority includes a depreciation charge in the revenue requirement of DISCOs.

- 15.8. Consequent to the aforementioned discussion, the WACC works out as per formula given below;

Cost of Equity;

$$K_e = R_f + (R_m - R_f) \times \beta$$

Where;

R_f is the risk free Rate

R_m is the Market Return

β is Beta

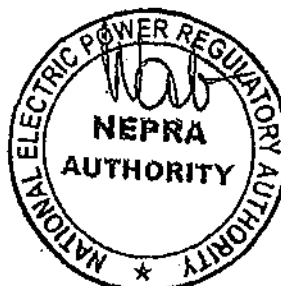
The cost of debt;

$$K_d = \text{KIBOR} + \text{Spread}$$

- 15.9. Accordingly, the WACC as per the given formula works out as under;

$$WACC = (K_e \times (E/V) + (K_d \times (D/V)))$$

Where E/V and D/V are equity and debt ratios respectively taken as 30% and 70%;



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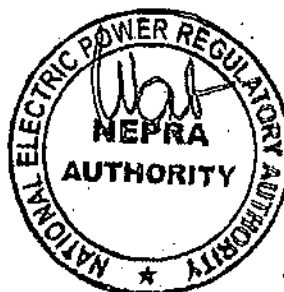
- 15.10. The Authority uses the Capital Asset Pricing Model (CAPM) for calculation of Return of Equity (RoE) component of the WACC, being the most widely accepted model, which is applied by regulatory agencies all over the world to estimate the cost of capital for regulated utilities. Further, as per the Tariff methodology, in case of negative equity the Authority would consider a minimum of 20% equity and any equity in excess of 30% would be considered as debt.
- 15.11. The expected return on any investment is the sum of the risk-free rate and an extra return to compensate for the risk. This extra return or 'risk premium' is the difference between market rate of return and risk-free rate. Generally, the return on stock market index is taken as a measure of market rate of return. To have an appropriate measure of the market rate of return, analyzed KSE-100 Index return, over a period of 10 years i.e. FY 2016 to FY 2025. Further, return of different neighboring markets and other international markets were also analyzed.
- 15.12. For risk free rate, the yield of 05 year PIB is considered. The weighted average yield of accepted bids for 5 years PIB as of 17.07.2025 remained at 11.4916%. Regarding assessment of beta, the Authority has considered the earlier studies in the matter, range of betas used by international Regulators, and accordingly decided to use the beta of 1.10, while assessing the RoE component.
- 15.13. Based on the application of the above methodology and the parameters discussed herein, the RoE of the Petitioner, as derived strictly through the formulaic approach, works out to a level lower than the benchmark applied in recent determinations. However, the Authority notes that RoE is not applied in isolation and must be assessed in the context of sector-wide regulatory consistency and comparable risk profiles. In this regard, the Authority observes that a PKR-based RoE of 14.47 % has been consistently allowed in recent determinations of XWDISCOs as well as in the case of K-Electric, reflecting a uniform regulatory treatment of the distribution segment. Keeping in view the need to maintain parity, avoid undue volatility in allowed returns, and promote continued investment in the distribution sector in terms of Section 31(3) of the NEPRA Act, the Authority has exercised its regulatory discretion to allow a PKR-based RoE of 14.47% for the Petitioner.
- 15.14. Regarding the cost of debt, it is the interest rate on which a company would get borrowing from the debt market / commercial banks i.e. a rate at which banks lend to their customers. In order to have a fair evaluation of the cost of debt, the Authority has taken cost of debt as 3 month's KIBOR + 1.50% spread, as maximum cap. Consequently, the cost of debt has been worked out as 12.64% i.e. 3 Months KIBOR of 11.14% as of July 02, 2025 plus a spread of 1.50% (150 basis points).
- 15.15. In view thereof, the WACC for the FY 2025-26 has been worked out as under;
- Cost of Equity;
 $K_e = 14.47\%$
The cost of debt is;
 $K_d = 12.64\%$
 $WACC = ((K_e \times (E / V)) + (K_d \times (D / V)))$
Where E/V and D/V are equity and debt ratios respectively taken as 30% and 70%;
 $WACC = ((14.47\% \times 30\%) + (12.64\% \times 70\%)) = 13.19\%$



- 15.16. Based on above and using WACC of 13.19% on RAB by including allowed investment for the FY 2025-26, the RoRB of the Petitioner for the FY 2025-26 has been worked out as under;

TESCO		
Description	FY 2024-25	FY 2025-26
Fixed Assets Q/B	17,676	19,818
Addition	2,142	2,343
Fixed Assets C/B	19,818	22,161
Depreciation	8,075	8,768
Net Fixed Assets	13,744	15,395
Capital WIP C/B	10,881	11,817
Fixed Assets Inc. WIP	24,625	27,312
Loss: Deferred Credits	15,512	13,515
Total	9,114	13,797
RAB		11,455
WACC		13.19%
RoRB		1,511

- 15.17. The total amount of RoRB as worked out above has been allocated in terms of Distribution and Supply Functions, as per the criteria adopted by the Petitioner itself. Accordingly, the RoRB for the FY 2025-26 pertaining to the Supply function works out as Rs.30 million.
- 15.18. The reference RoRB would be adjusted every Year based on the amount of RAB worked out for the respective year after taking into account the amount of investment allowed for that year as per the mechanism given in the instant determination.
- 15.19. In addition, the allowed RAB for previous year will be trued up downward, keeping in view the amount of investment allowed for the respective year, other than consumer financed investments. In case, the Petitioner ends up making higher investments than the allowed (other than consumer financed investments), the same would be the Petitioner's own commercial decision and would not be considered while truing up the RAB, unless due to any regulatory decisions/interventions/approved plans for which the Petitioner obtains prior approval of the Authority. In such case the Authority may also revise the efficiency targets in terms of T&D losses etc.
- 15.20. Here it is also pertinent to mention that the amount of receipts against deposit works has been adjusted while working out the cost of working capital, therefore, no adjustment on this account has been made from the RAB. In view thereof, any interest earned on such deposits shall not be adjusted as part of other income. The Petitioner therefore shall ensure a separate disclosure of such income in its audited accounts. In case of failure to disclose such income separately, the entire interest income shall be adjusted as part of other income.
- 15.21. The Authority also understands that interest payment is an obligatory cash flow liability unlike discretionary dividend payment and considering the fact that any default may hamper the financial position of the Petitioner, hence the Authority has decided to cover the risk of floating KIBOR. Accordingly, fluctuation in the reference KIBOR would be adjusted biannually. In addition, the Authority has also decided to adjust savings, if any, resulting from cheaper financing by the Petitioner. If the Petitioner manages to negotiate



a loan below 1.50% spread, the entire savings would be passed onto the consumers annually, through PYA. In case of more than one loan, the saving with respect to the spread would be worked out based on individual loans. In case, the spread is greater than the allowed cap of 1.50%, additional cost would be borne by the Petitioner itself. Similarly, if the Petitioner's total actual cost of debt remains lower than the cost allowed for the year, the entire savings would also be passed onto the consumers annually, through PYA.

Other Income

- 15.22. The Petitioner has submitted that main sources of other income include Interest Income, Sale of Scrap, Amortization of Deferred Credit, and income from non-utility operations. Rental & Service Income etc. Accordingly, the Petitioner has projected an amount of Rs.736 for the FY 2025-26, for its Distribution and Supply Function.
- 15.23. Other income is considered to be a negative cost which may include, but not be limited to, amortization of deferred credit, meter and rental income, late-payment charges, profit on bank deposits, sale of scrap, income from non-utility operations, commission on PTV fees and miscellaneous income.
- 15.24. Since the other income would be trued up every year as per the mechanism provided in the instant determination, therefore, for the FY 2025-26, the Authority has decided to allow an amount of Rs.736 million as requested by the Petitioner, including the amount of amortization of deferred credit but exclusive of the amount of late payment charges (LPS) for both of its Distribution and Supply functions.
- 15.25. The Authority in consistency with its earlier decision, on the issue, has not included the amount of LPS while assessing the other income for the FY 2025-26. Here it is pertinent to mention that the LPS recovered from the consumers on utility bills shall be offset against the late payment invoices raised by CPPA (G) against respective XWDISCO only, and in the event of non-submission of evidence of payment to CPPA (G), the entire amount of Late Payment charge recovered from consumers shall be made part of other income and deducted from revenue requirement in the subsequent year.
- 15.26. The total amount of Other Income as worked out above has been allocated in terms of Distribution and Supply Functions, as per the criteria adopted by the Petitioner itself. Accordingly, the amount of Other Income for the FY 2025-26 i.e. Rs.184 million has been allocated to the Supply function.
- 15.27. The reference Other Income determined for the FY 2025-26 would be adjusted annually as per the adjustment mechanism prescribed in the instant determination.

Financial Charges

- 15.28. The Petitioner submitted that financial charges are calculated in the light of supplementary business transfer agreement (SBTA) between WAPDA and TESCO and applicable bank charges. The Petitioner submitted following detail in this regard;

DESCRIPTION	Unit	FY 2025-26 Projected	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected
Financial Charges	Rs. Mln	12	14	17	21	23

- 15.29. The Petitioner has not clearly explained its request of allowing separate financial charges. However, since the Petitioner is allowed RoRB on WACC based model, which also

accounts for cost of debt, therefore, the Authority does not see any requirement for allowing separate financial charges to the Petitioner.

16. What will be adjustment mechanism for future indexation of different components of revenue requirement during the MYT? Whether there should any efficiency factor (X Factor)?

17. Adjustment Mechanism

- 17.1. Regarding adjustment mechanism of different components, the Petitioner during the hearing submitted as under;

- ✓ Salaries, Wages, and Pensions: To be adjusted annually in line with Federal Government salary and pension revisions announced in the national budget.
- ✓ Other O&M Components: To be indexed annually with CPI based on inflation published by the Pakistan Bureau of Statistics (PBS). There is no efficiency factor or consider is as 1.

- 17.2. The Authority, while assessing the O&M costs of the Petitioner for the FY 2025-26, has taken into account the accounts of the Petitioner for the FY 2024-25 and the amount requested by the Petitioner, subject to adjustment during the MYT control period, as per the mechanism mentioned below. Therefore, risk / benefit of any future cost fluctuations, lies with the Petitioner along with an opportunity for optimizing overall costs under these head. The treatment is in line with the very spirit of multi- year tariff regime and in accordance with Authority's approved tariff methodology.

- 17.3. Regarding adjustment of O&M costs with efficiency factor X, the Authority in line with its earlier decisions in the matter of MYTs, has decided to keep the efficiency factor as 30% of increase in NCPI for the relevant year of the MYT control period. The Authority has further decided to implement the efficiency factor from the 3rd year of the control period, in order to provide the Petitioner with an opportunity to improve its operational performance, before sharing such gains with the consumers. The O&M part of Supply Margin shall be indexed with NCPI subject to adjustment for efficiency gains (X factor).

17.4. Indexation of O&M cost components

- 17.5. Salaries & Wages and Post-retirement Benefits: Considering the fact that employees of XWDISCOs are hired on Government pay scales, and any salary increase announced by the Federal Government in the Federal Budget is applicable on the employees of the Petitioner, therefore, being un-controllable cost, the Salaries & Wages and benefits, would be actualized, based on the audited accounts of the Petitioner for the relevant year for its existing employees, as long as they remain in public sector. The impact of any such adjustment would be allowed as part of PYA in the next indexation/ adjustment request or tariff determination as the case may be.

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Adjustment Mechanism - Salaries, Wages & Other Benefits	
Revised Salaries, Wages & Other Benefits Expenses	= Ref. Salaries, Wages & Other Benefits x [1+(GoP Increase or CPI)]
The allowed Salaries, Wages & Other Benefits may be considered as reference cost for future adjustment.	
The Authority may consider to allow GoP increase till the time the DISCOs remain in public sector, otherwise CPI indexation may allowed if DISCOs get privatized.	
The allowed amount shall be actualized based on Audited accounts for the relevant year , considering the same as uncontrollable cost on part of XWDISCOs.	

- 17.6. Considering the fact that the Petitioner is obligated to pay to its pensioners, the pension increases announced by the Federal Government, therefore, being an un-controllable cost, the Post-retirement Benefits would be actualized based on the audited accounts of the Petitioner for the relevant year. The impact of any such adjustment would be allowed as part of PYA in the next indexation/ adjustment request or tariff determination as the case may be.

Adjustment Mechanism - Actual Post-retirement Benefits payment	
Revised Post-Retirement Benefits	= Ref. Post-retirement Benefits x [1+(GoP Increase or CPI)]
The allowed Post-Retirement Benefit may be considered as reference cost for future adjustment.	
The Authority may consider to allow GoP increase till the time the DISCOs remain in public sector, otherwise CPI indexation may allowed if DISCOs get privatized.	
The allowed amount shall be actualized based on Audited accounts for the relevant year , considering the same as uncontrollable cost on part of XWDISCOs.	

17.7. Transportation/Vehicle Running expense portion of O&M cost

- 17.8. The reference costs would be adjusted every Year with Transport index of NCPI. The Adjustment mechanism would be as under;

Vehicle running/Transportation expenses (Rev) =

(Vehicle running/Transportation expenses (Ref.) x { 1 + (Transport index of NCPI)})

- 17.9. Remaining O&M costs will be indexed every year according to the following formula:

The reference costs would be adjusted every Year with NCPI-X factor. The X factor would be applicable from the 3rd year of the MYT control period. The Adjustment mechanism would be as under;

$O \& M (Rev) = O \& M (Ref) \times [1 + (NCPI - X)]$

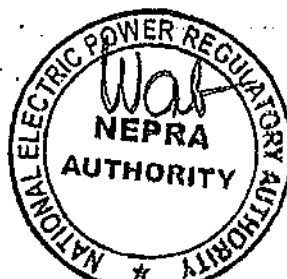
Where

$O \& M (Rev)$ = Revised O&M Expense for the Current Year

$O \& M (Ref)$ = Reference O&M Expense for the Reference Year

$\Delta NCPI$ = Change in NCPI published by Pakistan Bureau of Statistics for the month of December for the respective year. For O&M expenses, other than vehicle running expenses, NCPI-General shall be used, whereas for Vehicle Running expense, NCPI-Transport shall be used. Reference NCPI-General and NCPI-Transport of December 2024 for the purpose of future adjustment/ indexation shall be 4.07% and - 0.18% respectively.

X = Efficiency factor i.e. 30% of NCPI relevant for indexation purpose



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18. RORB

- 18.1. The reference RoRB would be adjusted every Year based on the amount of RAB worked out for the respective year after taking into account the amount of investment allowed for that year as per the following mechanism;

Adjustment Mechanism - RoRB	
RORB(Rev)	$= \text{RORB(Ref)} \times \text{RAB(Rev)} / \text{RAB(Ref)}$
The allowed RORB may be considered as reference cost for future adjustment.	
In addition the allowed RORB for previous year will be trued up based on actual investment (maximum cap to the extent of allowed investment) carried out during that year. Further KIBOR fluctuation on bi-annual basis also subject to adjustment. Further Spread of 1.50% is allowed as maximum cap, in case DISCOs manage to obtain financing on spread less than 1.5% the same shall be adjusted as part of PYA.	

- 18.2. In addition, the Petitioner to disclose the amount of IDC capitalized during the year and adjust its RAB for the year after excluding therefrom the impact of IDC capitalized during the year.
- 18.3. In addition, the allowed RAB for previous year will be trued up downward, keeping in view the amount of investment allowed for the respective year, other than consumer financed investments. In case, the Petitioner ends up making higher investments than the allowed (other than consumer financed investments), the same would be the Petitioner's own commercial decision and would not be considered while truing up the RAB, unless due to any regulatory decisions/interventions/approved plans for which the Petitioner obtains prior approval of the Authority. In such case the Authority may also revise the efficiency targets in terms of T&D losses etc.
- 18.4. The Authority also understands that interest payment is an obligatory cash flow liability unlike discretionary dividend payment and considering the fact that any default may hamper the financial position of the Petitioner, hence the Authority has decided to cover the risk of floating KIBOR. Accordingly, fluctuation in the reference KIBOR would be adjusted biannually. In addition, the Authority has also decided to adjust savings, if any, resulting from cheaper financing by the Petitioner. If the Petitioner manages to negotiate a loan below 1.50% spread, the entire savings would be passed onto the consumers annually, through PYA. In case of more than one loan, the saving with respect to the spread would be worked out based on individual loans. In case, the spread is greater than the allowed cap of 1.50%, additional cost would be borne by the Petitioner itself. Similarly, if the Petitioner's total actual cost of debt remains lower than the cost allowed for the year, the entire savings would also be passed onto the consumers annually, through PYA.

19. Depreciation Expenses

- 19.1. The reference Depreciation charges would be adjusted every Year as per the following formula;

$$\text{DEP (Rev)} = \text{DEP (Ref)} \times \frac{\text{GFAIO (Rev)}}{\text{GFAIO (Ref)}}$$

Where: DEP (Rev) = Revised Depreciation Expense for the Current Year

DEP (Ref) = Reference Depreciation Expense for the Reference Year

GFAIO (Rev) = Revised Gross Fixed Assets in Operation for the Current Year





GFAIO (Ref) = Reference Gross Fixed Assets in Operation for the Reference Year

- 19.2. In addition, the allowed Depreciation for previous year will be trued up downward, keeping in view the amount of investment allowed for the respective year, other than consumer financed investments. In case, the Petitioner ends up making higher investments (excluding consumer financed investments) than the allowed, the same would be the Petitioner's own commercial decision and would not be considered while truing up the depreciation expenses, unless due to any regulatory decisions/interventions/approved plans for which the Petitioner obtains prior approval of the Authority.

20. Other Income

- 20.1. Other Income shall be adjusted annually as per the following mechanism during the MYT control period to calculate future Other Income.

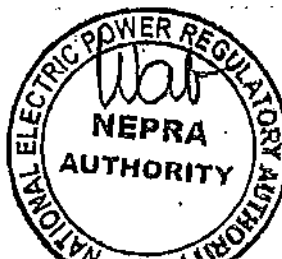
Adjustment Mechanism - Other Income (OI)	
OI(Rev)	= OI(Allowed Previous year) + [OI(allowed for previous year) - OI(Actual previous year)]
The allowed Other Income may be considered as reference cost for future adjustment. In addition the allowed Other Income for previous year will be trued up based on actual Other Income during that year	

21. Working Capital

- 21.1. The Authority during proceedings directed the Petitioner to provide it working capital calculation and has considered the submissions of the Petitioner and in order to access the working capital requirement of the Petitioner, the Authority obtained details of number of days available with the Petitioner to pay in terms of energy procured from National Grid. Based on the information provided by CPPA-G and in line with the mechanism adopted for KE, the working capital requirement of the Petitioner for its Supply function has been assessed as under;

Supply working Capital	Credit Period Days	Factor	TESCO
Current Assets			
Trade debt (days of Revenue Receivable)	25	0.07	4,825
Total Current Assets			4,825
Current Liabilities			
EPP From CPPA	41	0.11	1,446
CPP From CPPA	34	0.09	3,903
Transmission	30	0.08	419
Distribution	30	0.08	320
Total Liabilities			6,087
Net			(1,262)
Cost of debt local			12%
Working Capital Cost			(151)

- 21.2. As mentioned in the table above, The Petitioner's working capital requirement for the Supply function has been assessed as negative Rs.1,262 million and cost working capital requirement works out as negative Rs.151 million, based on 3 months KIBOR i.e. 11%+1% spread as maximum cap, subject to downward adjustment in case the actual spread remains lower. The same is allowed to the Petitioner for the CY 2026, and is subject to adjustment,



as per the mechanism provided below, once the audited accounts of the Petitioner for the FY 2025-26 are available.

Working capital (Supply)

Revised cost of working capital = Working capital requirement as per given formula x Cost of debt on allowed parameters

-Working capital requirement shall be calculated based on assessed revenue requirement under each head for relevant year.

-Cost of Debt shall 3 Months KIBOR + 1% spread as maximum cap, subject to downward adjustment at the end of each financial year.

Actualization of Previous year based on allowed revenue as PYA

- Current Assets
 - Lower of 25 days receivables based on allowed revenue (including the impact of allowed adjustments), OR Actual average Receivables for the Financial Year (excluding opening receivables).
- Current Liabilities
 - Payables pertaining to EPP & CPP based on average Number of days data to be provided by CPPA-G.
 - Transmission charges (30 days) & Distribution Charges (30 days) or based on contractual agreement, if any.
 - Actualization of the aforementioned heads shall be based on allowed costs after accounting for the impacts of allowed adjustments.
- All heads based on allowed days to be actualized after incorporating the impact of allowed adjustments, if any. While actualizing these heads impact of working capital cost be excluded.
 - Amount retained by the Petitioner on account of Net metering settlement
 - Any other amount retained by the Petitioner

3 Month KIBOR + 1% Spread as maximum cap subject to downward adjustment. For the purpose of 3 - Month KIBOR, the actual weighted average KIBOR of finance cost incurred by the Petitioner shall be considered, if any. Similarly, for the purpose of spread, actual weighted average spread incurred by the Petitioner shall be considered, if any. In case actual weighted average spread is lower than 1% cap, the same shall be adjusted downward only. No upward adjustment of spread is allowed.

- Here it is also pertinent to mention that since the amount of receipts against deposit works has been adjusted while working out the cost of working capital, therefore, any interest earned on such deposits shall not be adjusted as part of other income. The Petitioner therefore shall ensure a separate disclosure of such income in its audited accounts. In case of failure to disclose such income separately, the entire interest income shall be adjusted as part of other income.

22. Whether the requested PYA is justified?

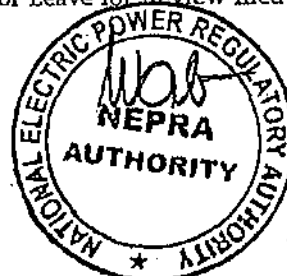
- 22.1. The Petitioner although did not request for any amount under the head of PYA, however, the Authority understands that there are certain costs especially related with the PPP, which are to be tried up subsequently.



- 22.2. Accordingly, based on the available information, Authority's decisions in terms of FCAs and Quarterly adjustments for the relevant period, and mechanism provided in the MYT determination, the Authority has assessed the PYA of the Petitioner under various heads as under;

Description	Rs. Min
	TESCO
QTR	3,452
D.M	1,167
PYA	(234)
Sales Mix	787
True Ups	-
2023-24	(374)
2024-25	880
Other Head	(234)
Total	5,443

- 22.3. The detailed head wise working of aforementioned PYA is attached as annexure-VI
23. Whether the recovery target and provision for bad debt as provided in petition is justified?
- 23.1. The Petitioner requested an amount of Rs.1,661 million on account of provision/ allowance for bad debts for the FY 2025-26 & also for each year of the MYT control period, and provided the following justification in this regard;
- ✓ Due to Non implementation of Land revenue act in FATA region bad debts cannot be written off.
 - ✓ The provision for bad debts is calculated at 3.5% of the total revenue requirement, based on historical recovery trends and actual collection performance.
 - ✓ The percentage represents a prudent and realistic estimate of receivables unlikely to be recovered due to non-payment, billing disputes, and operational challenges, in remote or high-loss areas.
 - ✓ TESCO's wide and socio-economically diverse service area increases recovery risks due to structural and administrative constraints.
 - ✓ The 3.5% provision ensures financial stability, operational continuity, and adequate liquidity throughout the control period.
 - ✓ The approach is consistent with regulatory practices, ensuring financial prudence and reliability in meeting service obligations.
- 23.2. Here it is pertinent to mention that previously XWDISCOs have not been allowed any recovery loss and tariff setting has been at 100% recovery assumptions. Write offs were allowed to certain XWDISCOs on provisional basis, subject to fulfillment of the laid down criteria, but since no XWDISCO was able to actually write-off any amount, the provisionally allowed amounts of write-offs were adjusted back.
- 23.3. The Authority although initially allowed recovery loss to K-Electric, however, subsequently in the matter of Motion for Leave for Review filed by various stakeholders





including the Ministry of Energy (MoE) itself, and the CPPA-G, the Authority decided not to allow any upfront recovery loss and only a capped amount of write-offs was allowed to K-Electric, subject to fulfillment of the prescribed criteria.

23.4. For ready reference the grounds taken by the MoE, being the owner of XWDISCOs, and the CPPA-G in their MLRs in the matter of KE's MYT FY 2024-30 are reproduced below;

- ✓ Allowing of a recovery loss trajectory, effectively transfers the financial burden of DISCO inefficiencies onto paying consumers, thereby penalizing compliant customers while subsidizing non-payment. The MoE (PD) also submitted that this approach is inconsistent with the principle of prudent cost recovery enshrined in Section 31 of the NEPRA Act and the Tariff Rules.
- ✓ Clause 5.3.2 of the NE Policy envisages that "timely recovery of bad debt that is prudent shall be allowed by the Regulator with the incorporation of facilitative provisions in the regulatory framework as per industry practices and procedures." In this context, SD 31 of the NE Plan operationalizes Clause 5.3.2 of the NE Policy by laying out clear criteria for bad debt write-offs applicable across the sector. Clause 6.1.3 of the NE Policy reinforces that the NE Plan shall serve as the implementation tool for achieving policy goals.
- ✓ Consequently, the Authority is legally obligated under Sections 7(2)(ia), 14A(5), and 31(1) of the NEPRA Act to align tariff determinations with the NE Plan and apply its prescriptions uniformly to all DISCOs. If this practice of allowing recovery loss is extended sector-wide, the projected annual burden would rise to Rs.270 billion, potentially accumulating to Rs.1,500 billion over seven years. Such a development would jeopardize the financial sustainability of the power sector and run contrary to the goals of tariff rationalization and reform-based efficiency.
- ✓ The Act mandates the Authority to allow only prudently incurred costs and any inefficiencies on the part of utility company cannot be considered as prudent cost and should not be allowed.
- ✓ It is the duty of the Authority while discharging its function of determining and recommending tariff that: (a) the interests of the consumers and the companies engaged in providing electric power services is duly protected in accordance with the principles of transparency and impartiality; and (b) it shall be guided by the NE Policy, the NE Plan and the guidelines of the Federal Government.
- ✓ Recovery shortfall (if any) be met by way of application of principles of write-off, subject to fulfillment of specified criteria for such write-off of bad debts, in line with industry practices and procedures in other regulatory jurisdictions, which shall duly protect the interests of the consumers and companies engaged in providing electric power services and would be consistent with the NE Policy and the NE Plan.

23.5. The Authority while deciding the MLR of the MoE and CPPA-G in the matter of KE's MYT, also construed that since the MoE (PD) is actively pursuing privatization of other XWDISCOs; so the submissions made by the MoE (PD) in its Motions for not allowing any up-front recovery loss, can be construed as a policy decision, meaning thereby that similar treatment will be offered to other DISCOs.



Mathi J



- 23.6. In view of the above discussion and the fact that allowing recovery loss allowance effectively transfers the financial burden of DISCO's inefficiencies onto the paying consumers or on the national exchequer through subsidies, the Authority has decided not to allow any upfront recovery loss to the Petitioner. Accordingly, TESCO's tariff is being determined on the basis of 100% recovery target as also proposed by TESCO itself. TESCO, however, will be allowed to claim write-offs, after fulfillment of the given criteria, as per the following limits, to be considered as maximum cap for the relevant year;

	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
TESCO	3.00%	2.50%	2.00%	1.50%	1.00%

Criteria for claiming actual write-offs

- a. Actual write-offs, if any, against private consumers only, pertaining to billing made during the current MYT period i.e. FY 2026-30, after fulfillment of the following criteria subject to maximum cap as provided above. The claim shall be verified by third party/auditor, based on the following criteria;
 - i. The claim shall be applicable for the default amount of a permanently disconnected consumer that may not be recovered through all efforts possible.
 - ii. The age of such non-recovery is over three (3) years.
 - iii. The amount of write off shall be claimed against connections given as per CSM and other applicable documents, duly supported by CNICs.
 - iv. Write-offs against receivables of any Government entity / PSC shall not be allowed.
 - v. Petitioner's BOD shall develop a write-off policy, in accordance with the aforementioned criteria and submit it to the Authority for its approval. The Authority, may while granting approval alter, modify or add to the write-off policy, in its sole discretion.
 - vi. Petitioner's BOD shall approve all write-off claims in accordance with the Authority's approved write-off policy. The Petitioner's BOD approved write-off shall be subject to independent third-party verification that the write-offs are as per the Authority's approved write-off policy. The terms of references (TORs) for third party / auditor verification of write-offs shall be prepared by Petitioner and shall be approved by the Authority. The Authority, may while granting approval alter, modify or add to the TORs, in its sole discretion.
 - vii. Any write-off approved by the Petitioner's BOD, in accordance with the write-off policy approved by the Authority, and verified by the third-party independent auditor, in accordance with the approved TORs, after expiry of the MYT 2026-2030 shall be allowed by the Authority.
24. Whether there should be any fixed charges on Units exported by net metering users to the extent of Transmission and Distribution charges or otherwise?
- 24.1. The Petitioner during the hearing proposed that fixed charges should be applied on net metering of industrial and commercial consumers which have independent installed transformer. Consumers on peak kW import may be charged in line with the CPPA-G capacity charges per kW per month, while the variable charges shall be charged as per the



national energy charges determined by NEPRA on monthly basis. This will help to recover the capacity and network costs incurred by DISCOs for maintaining transmission and distribution infrastructure. These measures ensure cost-reflective tariffs and promotes equitable sharing of system costs among all consumer categories.

- 24.2. The Authority noted that vide decision dated 23.06.2025, all DISCOs have been directed to undertake a comprehensive study as outlined below, to thoroughly examine the impact of ToU tariff timings and Distributed Solar integration on utilities operations.

- *Comprehensive study on the impact of existing time-of-use (ToU) tariff timings and proposed measures for aligning demand with evolving load patterns*
- *Comprehensive assessment of the financial and technical impacts of distributed solar photovoltaic (PV) integration on distribution utility operations and infrastructure*

- 24.3. DISCOs were also directed to jointly develop, through mutual consultation, a uniform Terms of Reference (ToR) to carry out the above studies and submit the same to NEPRA for approval. DISCOs have prepared and submitted the ToRs, which are currently under review.

- 24.4. Here it is also pertinent to highlight that the Authority elicited public opinion on the NEPRA (prosumer) Regulations, pursuant to Section 47 of the NEPRA Ac; whereby, changes in both the methodology and rate for the units being exported by a Distributed Generator (DG), are being proposed.

- 24.5. The Authority therefore considers it appropriate to review the quantum of fixed charges to be levied on Net Metering Consumers, once the aforementioned studies are completed, and upon notification of the NEPRA (Prosumer) Regulations; including finalization of the methodology and rate for units exported by such consumers. Therefore, for the purpose of instant determination, the Authority has decided not to make any changes in this regard.

25. Whether the existing fixed charges applicable to different consumer categories needs to be revised and requires any changes in mechanism for charging of such charges based on Actual MDI or Sanctioned Load or otherwise?

26. Whether there should any Fixed Charges on consumer's categories who are currently not paying any fixed charges?

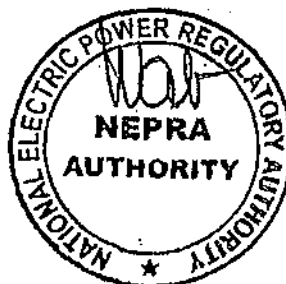
- The Petitioner during the hearing submitted that fixed charges be enhanced in line with the revised tariff structure to ensure cost recovery and tariff rationalization. Fixed charges should be applied based on the on actual MDI, ensuring fairness and consistency across consumer categories. Consumer categories currently not paying fixed charges (excluding domestic consumers but included Net Metering consumers) may be considered for inclusion under the fixed charge framework. This approach will help reflect true capacity costs and strengthen financial sustainability of the utility.

- 26.1. The Authority noted that earlier fixed charges were being levied at around Rs.400-500/kW/month based on higher of 50% of sanctioned load or actual MDI for the month. The rate was subsequently enhanced to Rs.2,000/kW/month vide decisions dated 14.06.2024, however, the Federal Government vide its Motion for uniform tariff dated 03.07.2024, requested to revised the same downward as Rs.1,250/kW/month based on higher of 25% of the sanctioned load or actual MDI for the month. The Authority vide



decision dated 11.07.2024, in the matter of uniform tariff Motion, considering the concerns raised by stakeholders, and prevailing economic challenges decided to restrict fixed charges at Rs.1,250/kW/month.

- 26.2. The prime objective of revision in fixed charges and corresponding reduction in variable charges is to incentivize consumers to increase their electricity consumption from national grid, thus, lowering their overall effective tariff.
- 26.3. Here it is also to be highlighted that the Authority has recently initiated the process of notifying the NEPRA (prosumer) Regulations, whereby, changes in both the methodology and rate for the exported units are being proposed. These amendments, once approved, may result in increased consumption from the Grid, consequently leading to higher recovery of fixed costs, as part of variable charges. In view thereof, for the purpose of instant determination, the Authority has decided to maintain the existing rate of fixed charges for the consumers who are currently being charged fixed charges at Rs./kW/month along-with the applicability mechanism.
- 26.4. Similarly, for consumers, who are currently being charged, fixed charges as Rs./Consumer/Month, the Authority has also decided to maintain the existing practice.
27. Whether the schedule of tariff be designed on cost-of-service basis or otherwise?
- 27.1. The Petitioner submitted that under the current tariff regime, the tariff structure includes embedded cross-subsidies and inter-DISCO subsidies to balance consumer affordability and utility viability. However, as the power market transitions toward a competitive, market-based framework, a cost-of-service-based approach may be adopted gradually. This phased transition will ensure tariff rationalization, financial sustainability, and fair cost recovery across all consumer categories.
- 27.2. The submissions of all DISCOs regarding the applicability of a cost-of-service (CoS) based tariff structure have been analyzed. Multiple DISCOs like HESCO, GEPCO, QESCO, HAZECO, and PESCO explicitly referred to the NE Plan SD-82, 83 and 84, which call for transitioning toward CoS-based tariffs to promote transparency, financial sustainability, and equitable allocation of costs among consumer categories. DISCOs in general have supported CoS based tariff design, which would enhance transparency, and equitable cost allocation among consumers in terms of actual costs they impose on the system.
- 27.3. The Authority noted that NE Plan provides that tariffs for the residential consumers shall be progressively adjusted to align with the principle of cost-of-service, taking into account the following:
- a. Subsidies to protected categories of residential consumers shall be disbursed directly pursuant to the detailed action plan to be developed under Strategic Directive 067;
 - b. Residential consumers (below cost recovery) shall be cross subsidized by:
 - i. industrial & commercial consumers, pursuant to the Strategic Directive 084;
 - ii. other residential consumers (above cost recovery).
- 27.4. SD 84 states that Cross-subsidy by the productive consumers, to subsidize residential and agricultural consumers, shall be progressively restricted to 20% of the respective cost of service of such consumers by FY-2026.





27.5. In light of the aforementioned provisions of NE Plan, the Authority, has decided to gradually reduce the quantum of cross subsidization by the Industrial consumers in order to make it cost reflective and major burden of cross subsidization is being shifted towards commercial and other residential consumers (above cost of service).

28. Whether there will be any claw back mechanism or not?

28.1. The Authority notes that submissions were received from DISCOs on the subject; however, the Authority observes that the issue raised stands substantially addressed within the existing regulatory framework

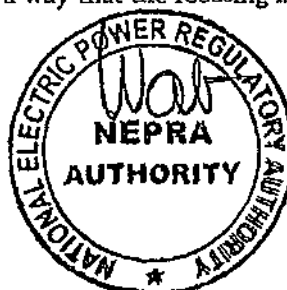
28.2. The Authority is of the view that appropriate sharing mechanism for any savings by the utility have already been provided under each head separately e.g. O&M costs, T&D losses, cost of debt etc. therefore, no separate claw-back mechanism is required. However, in the event any additional return by the Petitioner, which is not otherwise addressed under the approved mechanism, the same would be shared between DISCO and consumers equally.

29. Upfront Indexation/adjustment for the period July 2026 to December 2026

29.1. The Ministry of Energy (MoE) vide letter dated 18.08.2025, submitted that NEPRA determines the consumer-end tariff for XWDISCOs and K-Electric in accordance with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the Act), read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998. The uniform rebased tariff, once determined, is notified by the Federal Government under Section 31(7) of the Act. The latest rebasing was notified on July 1, 2025. In accordance with the NEPRA (Tariff Standards and Procedure) Rules, 1998 read with Part 5 of the NEPRA Determination of Consumer-end Tariff (Methodology & Process) Guidelines, 2015, the Distribution Companies (DISCOs) are required to initiate the tariff determination process by submitting their minimum filing requirements by January 31st of each year. The submission is followed by Authority's internal meetings, public hearing, tariff determination and notification by the Government. Keeping in view the recent annual tariff determinations, the rebasing is notified by the Government in the month of July, each year with effect from 1st July.

29.2. The Ministry further mentioned that as an unfortunate coincidence, the consumers face high Fuel Charges Adjustments (FCAs) as well as the annual tariff rebasing, simultaneously in the summer months. This increase in tariff coupled with higher consumption leads to significant hike in the consumer electricity bills of summer months which in turn results in unaffordability, public dissatisfaction and nationwide protests in the country. The issue can be streamlined if the timing of annual rebasing is shifted from summer to winter months where the electricity consumption is lower and any tariff increase can be absorbed in consumer bills. This would result in relatively stable and sustainable electricity prices throughout the year. The National Electricity Plan Strategic Directive 8 also stipulates that the Regulator shall also revisit the "Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015" to enable alignment of schedule of regulatory proceedings for planning activities and rate case & tariff determinations.

29.3. The MoE submitted that the Cabinet has approved that policy guidelines may be issued to NEPRA to revise the annual tariff determination process timelines by amending the relevant legal and regulatory framework in a way that the rebasing is notified with effect





- from 1st January, each year, after completion of all regulatory proceedings. In this regard, it is highlighted that NEPRA has already determined Power Purchase Price (PPP) references up to June 2026. Projections for the remaining six months will be shared subsequently.
- 29.4. In light of above and in exercise of powers under Section 31 of the Act, the Federal Government hereby issues the following policy guidelines for implementation by NEPRA;
"NEPRA shall revise the annual tariff determination process timelines by amending the relevant legal and regulatory framework (guidelines, rules and procedures) to ensure that annual rebasing is notified with effect from January 1st of each year, after completion of all regulatory proceedings."
- 29.5. TESCO also vide letter dated 22.10.2025 submitted that the MoE vide letter dated 16.10.2025, has conveyed that the Federal Government has approved the revision of the annual tariff determination schedule, making it effective from 1st January each year. The Authority has already determined the Power Purchase Price (PPP) references up to June 2026, accordingly, it is submitted that the references for the remaining period up to December 2026 may also be determined, in line with the above-mentioned directives.
- 29.6. TESCO further stated that it has already submitted its Multi-Year Tariff (MYT) Petition for FY 2025-26 to FY 2029-30 for determination and the decision of the Authority is awaited. TESCO accordingly requested that the Authority to determine the consumer-end tariff for the period from July 1, 2026 to December 31, 2026 in accordance with the revised annual rebasing timeline effective January 1, 2026, to ensure smooth and timely transition to the revised rebasing schedule.
- 29.7. The matter was discussed during the hearing, and the Petitioner requested the following costs on account of interim indexation for the 06 months period from Jul. 26 to Dec. 26;

Description	Interim Indexation
	(Jul. to Dec. 2026)
Salaries, Wages & Other Benefits	985
Post Retirement Benefits	373
Other O & M Costs	288
Depreciation	340
Return on Rate Base	880
Gross Distribution Margin	2865
Less: Other Income	-391
Net Distribution Margin	2474

- 29.8. The Authority has considered the guidelines issued by the Federal Government regarding tariff rebasing to be made effective from 1st January, instead of July each year. The Authority is cognizant of the fact that rebasing of tariff effective July, if upward, coupled with high consumption, leads to increase in overall electricity bills during summer months; thus, adversely impacting DISCOs performance in terms of recoveries and losses. However, even with re-basing in January, the overall billing impact for the consumers in summer months would remain same, had the rebasing been made effective from July. Nonetheless, in light of NE Plan, SD 8 and the instant policy guidelines, the Authority has





completed the consultation process for revision in "Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015", and the same are now in the process of notification.

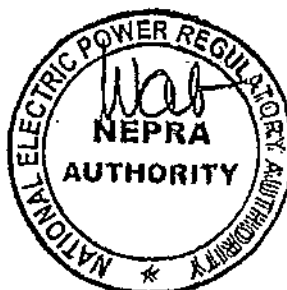
- 29.9. Further, in light of the instant policy guidelines, the Authority has determined the revised Power Purchase Price (PPP) references for the period from January 2026 to December 2026 through a separate decision. Pursuant thereto and keeping in view the request of the Petitioner to also determine tariff for the period from July 1, 2026 to December 31, 2026, in accordance with the revised annual rebasing timelines, the Authority has also determined provisional revenue requirement of TESCO for the period from July 1, 2026 to December 31, 2026 as under:

Description		Unit	July to December 2026 FY 2026-27
Pay & Allowances			765
Post Retirement Benefits			357
Repair & Maintenance			142
Traveling allowance			22
Vehicle maintenance			35
Other expenses			54
Q&M Cost	[Mln. Rs.]		1,375
Depreciation			389
RORB			932
O.Income			(368)
Margin	[Mln. Rs.]		2,327

- 29.10. For the purpose of rebasing for the period from Jan. to Dec. 2026, the amount recovered by the Petitioner, to the extent of distribution and supply margin along-with PYA, from Jul. to Dec. 25, based on interim tariff allowed for the FY 2025-26, has been adjusted from the revised assessed tariff for the FY 2025-26. The recovered amount has been calculated by applying the Rs./kWh rate as per the interim tariff (to the extent of Distribution & Supply Margin and PYA), with the projected unit sales from July to December 2025.
- 29.11. The adjusted revenue requirement so worked out for the period from Jan. to Jun. 26 has been clubbed together with the provisional revenue requirement determined for the period from Jul. to Dec. 2026, to work out the overall revenue requirement of the Petitioner for the period from January 2026 to December 2026. The Schedule of Tariff (SoT) of the Petitioner has been designed accordingly.
- 29.12. Any under over recovery of the determined revenue requirement for the FY 2025-26, based on the allowed regulatory targets in terms of T&D losses, recovery etc., and provisional revenue requirement being allowed for the six months period i.e. from Jul. to Dec.26, would be adjusted subsequently, while determining the final revenue requirement of the Petitioner for the FY 2026-27.

30. Order

- 30.1. In view of the discussion made in preceding paragraphs and accounting for the adjustments discussed above, the allowed revenue requirement of the Petitioner, for the FY 2025-26, and CY 2026 (January 26 to December 26) including upfront Indexation/adjustment for the period July 2026 to December 2026, to the extent of Supply function is summarized as under;



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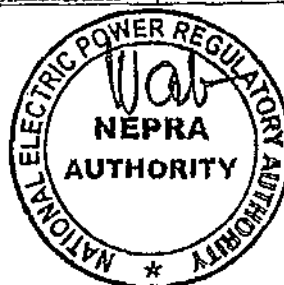


**Determination of the Authority in the matter of MYT Petition
of TESCO for Supply of Power Tariff under the MYT Regime**

Description	Unit	Revised Allowed FY-2025-26	Allowed CY 2026
		SOP	SOP
Units Received	[MkWh]		1,554
Units Sold	[MkWh]		1,416
Units Lost	[MkWh]		138
Units Lost	[%]		8.89%
Energy Charge			12,735
Capacity Charge			42,013
Transmission Charge/ Market Operator Fee			5,095
Distribution Business Cost			3,807
Power Purchase Price	(Mln. Rs.)		63,650
Pay & Allowances		285	267
Post Retirement Benefits		157	169
Repair & Maintenance		28	41
Traveling allowance		12	13
Vehicle maintenance		25	31
Other expenses		71	75
Q&M Cost	[Mln. Rs.]	577	596
Depreciation		10	10
RORB		30	50
O.Income		(184)	(182)
Margin	[Mln. Rs.]	434	473
Prior Year Adjustment (PYA)	[Mln. Rs.]		5,443
Working Capital	[Mln. Rs.]		(151)
Revenue Requirement	[Mln. Rs.]	434	69,416
Average Tariff	(Rs./kWh)		49.03

- 30.2. The above assessment has been carried out based on the data/information provided by the Petitioner, which the Authority believes is correct and based on facts. In case of any deviation / misrepresentation observed at a later stage, the Petitioner shall be held responsible for the consequences arising out, under NEPRA Act, Rules and Regulations made thereunder. Any consequential adjustment if required will be made accordingly.
- 30.3. The Petitioner is directed to follow the following time lines for submission of its future indexation/adjustment during the MYT control period;

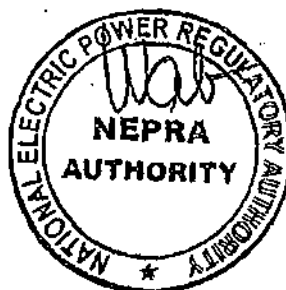
Description	Pass Through	ADJUSTMENTS/ INDEXATION	TIME LINES
Power Purchase Price	Pass through	The Authority, keeping in view of any abnormal changes may review Power Purchase Price references along with any Quarterly adjustment.	
Fuel Cost		Monthly, as per the approved mechanism. Impact of FCA on T&D losses would be adjusted on Quarterly basis.	Data to be provided by CPPA (G) by close of the month.
Variable O&M		Quarterly, as per the approved Quarterly adjustment mechanism.	Request to be furnished by the Petitioner not later than a period of 07 Days on Quarterly basis.
Capacity Charges		Quarterly, as per the approved Quarterly adjustment mechanism.	Request to be furnished by the Petitioner not later than a period of 07 Days on Quarterly basis.
Transmission /UOSC & MOF Charges		Quarterly, as per the approved Quarterly adjustment mechanism.	Request to be furnished by the Petitioner not later than a period of 07 Days on Quarterly basis.
Margin			
Salaries, Wages & Benefits			
Post-retirement Benefit		Annually as per the mechanism given in the decision.	Request to be submitted by Petitioner in end of July of every year, so that adjustment / indexation for the next year is determined in timely manner.
Other operating expenses		Annually as per the mechanism given in the decision.	
Depreciation		As Announced by the decision.	
Return on Regulatory Asset Base		No adjustment allowed over Reference ROE.	
Other Income		As per the mechanism in the decision.	
Prior Year Adjustment			
RORB			
Return on Equity (ROE)			
Strand			



F. Moin



- 30.4. The Petitioner is directed to ensure separate disclosure of each item in its audited financial statements as mentioned in the determination.
- 30.5. The Petitioner is also directed to ensure breakup of its Operating cost in terms of Distribution and Supply function separately in its audited financial statements.
- 30.6. The Petitioner is responsible to provide service within its service territory on a non-discriminatory basis to all the consumers who meet the eligibility criteria laid down by the Authority and make its system available for operation by any other licensee, consistent with applicable instructions established by the system operator.
- 30.7. The Petitioner shall follow the performance standards laid down by the Authority for distribution and transmission of electric power, including safety, health and environmental protection instructions issued by the Authority or any Governmental agency or Provincial Government;
- 30.8. The Petitioner shall ensure to develop, maintain and publicly make available, its investment program for satisfying its service obligations and acquiring and selling its assets.
- 30.9. The Petitioner shall disconnect the provision of electric power to a consumer for default in payment of power charges or to a consumer who is involved in theft of electric power on the request of Licensee.
- 30.10. The Petitioner shall comply with, all the existing or future applicable Rules, Regulations, orders of the Authority and other applicable documents as issued from time to time.
31. Summary of Direction
- 31.1. The Authority hereby directs the Petitioner;
- To provide the reconciled date of sales mix for last 3 years with its reported revenue as per audited financial statements.
 - To provide comprehensive reconciliation of PYA allowed under different heads for at least last 3 years with the revenue reported in audited accounts.
 - To provide year wise detail of amounts deposited in the Fund, amount withdrawn along- with profit/interest earned thereon since creation of Fund each year.
 - To provide the amount of IDC capitalized with its subsequent adjustment request and reflect the same in its Audited Financial Statements each year.
 - To get its data, regarding units billed to lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers, reconciled with PITC and submit such reconciliation to the Authority every year.
 - To ensure that by the time it files its next tariff petition/ adjustment request, MDI for all consumers at all levels is properly recorded.
32. The Determination of the Authority, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.
33. The instant determination of the Authority along-with order part and Annexures be also notified in terms of Section 31 of the Regulation of Generation, Transmission and

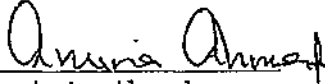


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Distribution of Electric Power Act, 1997, while notifying the uniform tariff application
decision of the Authority.

AUTHORITY


Amina Ahmed
Member


Engr. Maqsood Anwar Khan
Member


Waseem Mukhtar
Chairman



FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

$$\text{Fuel Price variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) and for fuel cost of energy procured through bilateral contracts, in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

M. A. I.



QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly PPP}_{(Adj)} = \frac{\text{PPP}_{(Actual)} (\text{excluding Fuel cost}) - \text{PPP}_{(Recovered)} (\text{excluding Fuel cost})}{\text{Where;}}$$

PPP_(Actual) is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs and for energy procured through bilateral contracts, adjusted for any cost disallowed by the Authority.

PPP_(Recovered) is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the tariff determination that remained notified during the period.

Impact of T&D losses on FCA

$$= \frac{\text{Monthly FCA allowed}_{(Rs./kWh)} \times \text{Actual units Purchase} \times \% \text{ T\&D losses}}{\text{Where;}}$$

Monthly FCA allowed _(Rs./kWh) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.

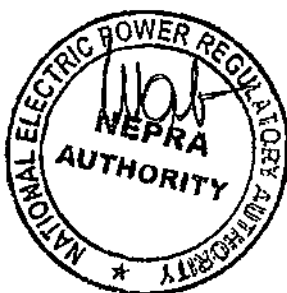
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**Triable Areas Electricity Supply Company (TESCO)
Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Basic Revenue			Basic Tariff			PYA 2025		Total Tariff		
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./Coul M	Rs./KWH	Rs./KWH	Min. Rs.	Rs./KWH	Rs./Coul M	Rs./KWH	Rs./KWH
Residential													
For peak load requirement less than 5 kW													
Up to 50 Units - Life Line	2	0.1%	-	78	78	-	-	48.68	6	3.84	-	-	50.8
51-100 Units - Life Line	3	0.2%	-	137	137	-	-	47.57	11	3.84	-	-	51.4
01-100 Units	169	12.0%	-	8,070	8,070	-	-	47.62	651	3.84	-	-	51.4
101-200 Units	54	3.8%	-	2,581	2,581	-	-	47.49	209	3.84	-	-	51.3
01-100 Units	4	0.3%	-	215	215	-	-	50.20	15	3.84	-	-	54.0
101-200 Units	122	8.8%	-	6,303	6,303	-	-	51.83	468	3.84	-	-	55.4
201-300 Units	272	19.2%	-	14,069	14,069	-	-	51.89	1,040	3.84	-	-	55.5
301-400 Units	173	12.2%	107	8,911	9,018	200	-	51.49	685	3.84	200	-	55.3
401-500 Units	87	6.1%	60	4,428	4,508	400	-	51.08	333	3.84	400	-	54.8
501-600 Units	43	3.1%	42	2,203	2,245	600	-	50.87	157	3.84	600	-	54.7
601-700 Units	19	1.4%	21	875	896	800	-	50.76	74	3.84	800	-	54.6
Above 700 Units	40	2.8%	44	2,001	2,045	1,000	-	50.83	152	3.84	1,000	-	54.4
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0	0.0%	1	5	5	1,000	-	51.24	0	3.84	1,000	-	55.1
Time of Use (TOU) - Off-Peak	0	0.0%	-	22	22	1,000	-	48.82	2	3.84	1,000	-	52.8
Temporary Supply	-	0.0%	-	-	-	2,000	-	56.75	-	3.84	2,000	-	62.5
Total Residential	989	65.3%	294	41,993	50,772				3,603				
Commercial - A2													
For peak load requirement less than 5 kW	8	0.4%	46	235	281	1,000	-	40.58	22	3.84	1,000	-	44.4
For peak load requirement exceeding 5 kW													
Regular	-	0.0%	-	-	-	-	1,250	38.47	-	3.84	-	1,250	42.3
Time of Use (TOU) - Peak	1	0.1%	-	50	50	-	-	49.27	4	3.84	-	-	53.1
Time of Use (TOU) - Off-Peak	4	0.3%	30	152	181	-	1,250	41.37	14	3.84	-	1,250	45.2
Temporary Supply	-	0.0%	-	-	-	5,000	-	57.05	-	3.84	5,000	-	60.9
Electric Vehicle Charging Station	-	0.0%	-	-	-	-	-	52.49	-	3.84	-	-	56.3
Total Commercial	10	0.7%	76	436	513				40				
General Services - A3													
	13	0.9%	26	603	628	1,000	-	46.53	50	3.84	1,000	-	50.3
Industrial													
D1	0	0.0%	0	0	0	1,000	-	33.23	0	3.84	1,000	-	37.0
D1 Peak	0	0.0%	-	5	5	-	-	38.43	0	3.84	1,000	-	40.2
D1 Off Peak	1	0.1%	1.05	27	28	1,000	-	30.99	3	3.84	1,000	-	34.8
D2	0	0.0%	0	0	0	-	1,250	31.83	0	3.84	-	1,250	35.6
D2 - TOU (Peak)	11	0.8%	-	404	404	-	-	36.40	43	3.84	-	-	40.2
D2 - TOU (Off-peak)	89	7.0%	620	2,815	3,435	-	1,250	28.51	380	3.84	-	1,250	32.3
D3 - TOU (Peak)	11	0.8%	-	390	390	-	-	36.80	41	3.84	-	-	40.4
D3 - TOU (Off-peak)	224	15.8%	892	4,913	5,805	-	1,250	21.89	860	3.84	-	1,250	25.8
D4 - TOU (Peak)	-	0.0%	-	-	-	-	-	35.58	-	3.84	-	-	39.4
D4 - TOU (Off-peak)	-	0.0%	-	-	-	-	1,250	25.70	-	3.84	-	1,250	29.5
Temporary Supply	-	0.0%	-	-	-	5,000	-	41.56	-	3.84	5,000	-	45.4
Total Industrial	345	24.4%	1,512	8,564	10,068				1,327				
Single Point Supply													
C1(a) Supply at 400 Volts less than 5 kW	-	0.0%	-	-	-	2,000	-	47.74	-	3.84	2,000	-	51.54
C1(b) Supply at 400 Volts exceeding 5 kW	0	0.0%	0	1	1	-	1,250	32.00	0	3.84	-	1,250	35.8
Time of Use (TOU) - Peak	1	0.1%	-	52	52	-	-	49.28	4	3.84	-	-	49.1
Time of Use (TOU) - Off-Peak	9	0.6%	20	355	375	-	1,250	36.93	35	3.84	-	1,250	42.7
C2 Supply at 11 kV	-	0.0%	-	-	-	-	1,250	33.06	-	3.84	-	1,250	36.9
Time of Use (TOU) - Peak	5	0.3%	-	234	234	-	-	48.33	18	3.84	-	-	52.1
Time of Use (TOU) - Off-Peak	28	1.8%	122	881	983	-	1,250	33.11	100	3.84	-	1,250	36.9
C3 Supply above 11 kV	-	0.0%	-	-	-	-	1,250	41.72	-	3.84	-	1,250	45.5
Time of Use (TOU) - Peak	-	0.0%	-	-	-	-	-	51.45	-	3.84	-	-	55.2
Time of Use (TOU) - Off-Peak	-	0.0%	-	-	-	-	1,250	39.77	-	3.84	-	1,250	43.6
Total Single Point Supply	41	2.9%	142	1,503	1,546				158				
Agricultural Tube-wells - Tariff D													
Scalp	0	0.0%	-	2	2	-	-	39.84	0	3.84	-	-	43.6
Time of Use (TOU) - Peak	-	0.0%	-	-	-	-	-	38.78	-	3.84	-	-	40.6
Time of Use (TOU) - Off-Peak	-	0.0%	-	-	-	-	400	34.91	-	3.84	-	400	38.4
Agricultural Tube-wells	0	0.0%	0	2	2	-	400	47.87	0	3.84	-	400	51.5
Time of Use (TOU) - Peak	3	0.2%	-	140	140	-	-	51.51	19	3.84	-	-	55.3
Time of Use (TOU) - Off-Peak	14	1.0%	33	651	684	-	400	48.85	53	3.84	-	400	50.7
Total Agricultural	17	1.2%	33	785	827				64				
Public Lighting - Tariff G													
	0	0.0%	0	0	1	2,000	-	45.39	0	3.84	2,000	-	49.2
Residential Colonies	-	0.0%	-	-	-	-	2,000	40.73	-	3.84	2,000	-	44.5
Total Public Lighting	0	0.0%	0	0	1				0				
Pre-paid Supply Tariff													
Residential	-	-	-	-	-	1,000	-	58.70	-	3.84	1,000	-	62.5
Commercial - A2	-	-	-	-	-	-	1,250	48.53	-	3.84	-	1,250	52.3
General Services - A3	-	-	-	-	-	-	1,000	54.07	-	3.84	1,000	-	57.9
Industrial	-	-	-	-	-	-	-	29.07	-	3.84	-	1,250	32.9
Single Point Supply	-	-	-	-	-	-	1,250	42.58	-	3.84	-	1,250	46.4
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	400	55.31	-	3.84	-	400	59.1
Grand Total	1,418	100%	2,083	61,880	63,973				5,443				

Note: The PYA 2025 column shall cease to exist after One (01) year of notification of the instant decision.



ANNEX-III: SCHEDULE OF RETAIL SUPPLY TARIFFS FOR THE YEAR 2015

ANNEX-III: SCHEDULE OF RETAIL SUPPLY TARIFFS FOR THE YEAR 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2015		Total Variable Charges	
		Rs / Conn / M	Rs / kW / M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B	C		D		E=C+D	
1	a) For sanctioned load less than 5 kW	-	-	46.94	3.44	-	-	50.38	-
	i) Up to 60 Watts - 1W's class	-	-	47.61	3.44	-	-	51.05	-
	ii) 61 - 100 Watts - 1W's class	-	-	47.62	3.44	-	-	51.06	-
	iii) 101 - 100 Watts	-	-	47.49	3.44	-	-	50.93	-
	iv) 101 - 200 Watts	-	-	50.29	3.44	-	-	53.73	-
	v) 201 - 300 Watts	-	-	51.63	3.44	-	-	55.07	-
	vi) 301 - 400 Watts	-	-	51.63	3.44	-	-	55.07	-
	vii) 401 - 600 Watts	200	-	51.42	3.44	-	-	54.86	-
	viii) 601 - 800 Watts	400	-	51.08	3.44	-	-	54.52	-
	ix) 801 - 1000 Watts	600	-	50.87	3.44	-	-	54.31	-
	x) 1001 - 1500 Watts	800	-	50.75	3.44	-	-	54.19	-
	xi) 1501 - 2000 Watts	1000	-	50.65	3.44	-	-	54.09	-
	b) For sanctioned load 5 kW & above	-	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Use	1,000	-	51.34	48.93	3.44	3.44	54.78	52.37
	c) Pre-Paid Residential Supply Tariff	1,000	-	51.34	48.93	3.44	3.44	54.78	52.37

As per Authority's decision, only protected residential consumers will be given the benefit of one previous slab.
As per Authority's decision, residential life time consumer will not be given any slab benefit.
Under tariff A-1, there shall be minimum monthly customer charge of the following rates even if no charge is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.
a) Single Phase Connection
Rs. 75/- per consumer per month
b) Three Phase Connection
Rs. 150/- per consumer per month

ANNEX-III: SCHEDULE OF RETAIL SUPPLY TARIFFS FOR THE YEAR 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2015		Total Variable Charges	
		Rs / Conn / M	Rs / kW / M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B	C		D		E=C+D	
2	a) For sanctioned load less than 5 kW	1,000	-	40.58	3.44	-	-	44.02	-
	b) For sanctioned load 5 kW & above	-	1,350	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Use	-	1,350	49.97	41.33	3.44	3.44	53.41	44.77
	c) Pre-Paid Commercial Supply Tariff	-	1,350	49.97	41.33	3.44	3.44	53.41	44.77
Where Fixed Charges are applicable Rs./kWh/month, the charges shall be billed based on 25% of sanctioned load or Actual NDI for the month which ever is higher.		1,350	-	49.97	41.33	3.44	3.44	53.41	44.77

ANNEX-III: SCHEDULE OF RETAIL SUPPLY TARIFFS FOR THE YEAR 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2015		Total Variable Charges	
		Rs / Conn / M	Rs / kW / M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B	C		D		E=C+D	
3	a) General Services	1,000	-	46.81	3.44	-	-	50.25	-
	b) Pre-Paid General Services Supply Tariff	1,000	-	46.81	3.44	-	-	50.25	-

Where Fixed Charges are applicable Rs./kWh/month, the charges shall be billed based on 25% of sanctioned load or Actual NDI for the month which ever is higher.

ANNEX-III: SCHEDULE OF RETAIL SUPPLY TARIFFS FOR THE YEAR 2015

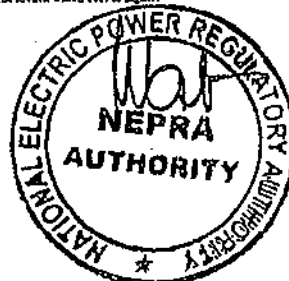
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2015		Total Variable Charges	
		Rs / Conn / M	Rs / kW / M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B	C		D		E=C+D	
4	a) Up to 25 kW (at 400/230 Volts)	1,000	-	37.33	3.44	-	-	40.77	-
	b) Exceeding 25-500 kW (at 400 Volts)	-	1,350	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Use	-	1,350	36.43	30.99	3.44	3.44	40.27	34.43
	c) Up to 55 kW	1,000	-	36.43	31.81	3.44	3.44	40.29	35.25
	d) Exceeding 55-800 kW (at 400 Volts)	-	1,350	36.43	31.81	3.44	3.44	40.29	35.25
	e) For All loads up to 8000 kW (at 11,23 kV)	-	1,350	36.43	31.81	3.44	3.44	40.29	35.25
	f) For All loads up to 8000 kW (at 11,23 kV)	-	1,350	36.43	31.81	3.44	3.44	40.29	35.25
	g) For All loads up to 8000 kW (at 11,23 kV)	-	1,350	36.43	31.81	3.44	3.44	40.29	35.25
	h) For All loads up to 8000 kW (at 11,23 kV)	-	1,350	36.43	31.81	3.44	3.44	40.29	35.25
	i) For All loads up to 8000 kW (at 11,23 kV)	-	1,350	36.43	31.81	3.44	3.44	40.29	35.25
Where Fixed Charges are applicable Rs./kWh/month, the charges shall be billed based on 25% of sanctioned load or Actual NDI for the month which ever is higher.		1,350	-	36.43	31.81	3.44	3.44	40.29	35.25

Where Fixed Charges are applicable Rs./kWh/month, the charges shall be billed based on 25% of sanctioned load or Actual NDI for the month which ever is higher.

ANNEX-III: SCHEDULE OF RETAIL SUPPLY TARIFFS FOR THE YEAR 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2015		Total Variable Charges	
		Rs / Conn / M	Rs / kW / M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B	C		D		E=C+D	
5	a) For supply at 400/230 Volts	2,000	-	47.34	3.44	-	-	50.78	-
	b) Sanctioned load less than 5 kW	-	1,350	36.00	3.44	-	-	39.44	-
	c) Sanctioned load 5 kW & up to 500 kW	-	1,350	36.00	3.44	-	-	39.44	-
	d) For supply at 11,23 kV up to and including 5000 kW	-	1,350	36.00	3.44	-	-	39.44	-
	e) For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,350	36.00	3.44	-	-	39.44	-
	Time Of Use	-	1,350	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	f) For supply at 400/230 Volts 5 kW & up to 500 kW	-	1,350	48.03	34.93	3.44	3.44	51.47	42.37
	g) For supply at 11,23 kV up to and including 5000 kW	-	1,350	48.03	34.93	3.44	3.44	51.47	42.37
	h) For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,350	48.03	34.93	3.44	3.44	51.47	42.37
	i) For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,350	48.03	34.93	3.44	3.44	51.47	42.37
Where Fixed Charges are applicable Rs./kWh/month, the charges shall be billed based on 25% of sanctioned load or Actual NDI for the month which ever is higher.		1,350	-	48.03	34.93	3.44	3.44	51.47	42.37

Where Fixed Charges are applicable Rs./kWh/month, the charges shall be billed based on 25% of sanctioned load or Actual NDI for the month which ever is higher.



Math. 9

SCHEDULE OF ELECTRICITY TARIFFS
FOR THE NARAINI AREAS ELECTRICITY SUPPLY COMPANY (NESCO)
FOR THE AGRICULTURAL TARIFF

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2025		Total Variable Charges	
		Rs / Conn / M	Rs / kW / M	Rs / kWh		Rs / kWh		Rs / kWh	
		A	B	C		D		E+G+D	
0-10	AGRI less than 5 kW	-	-	39.84		3.34		43.68	
10-20	Agricultural Tube Wells	-	400	47.62		3.34		51.96	
				Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
0-10	AGRI 5 kW & above	-	400	34.78	34.61	3.34	3.34	40.53	38.45
10-20	Agricultural 5 kW & above	-	400	41.61	45.83	3.34	3.34	48.29	52.51
	Pre-Paid for Agri & Recre	-	400	53.51		3.34		56.85	

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having continuous load less than 5 kW can opt for TOU metering.

TEMPORARY SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2025		Total Variable Charges	
		Rs / Conn / M	Rs / kW / M	Rs / kWh		Rs / kWh		Rs / kWh	
		A	B	C		D		E+G+D	
0-10	Intermittent supply	2,000	-	45.78		3.34		49.12	
10-20	Construction supply	6,000	-	47.03		3.34		50.37	
20-30	Industrial supply	8,000	-	41.84		3.34		45.18	

PERSONAL INDUSTRIAL SUPPLY TARIFFS

125% of relevant industrial tariff
Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

PERSONAL HOUSING SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2025		Total Variable Charges	
		Rs / Conn / M	Rs / kW / M	Rs / kWh		Rs / kWh		Rs / kWh	
		A	B	C		D		E+G+D	
	Direct Billing	2,000	-	45.78		3.34		49.12	

RESIDENTIAL CO-OPES ATTACHED TO INDUSTRIAL PREMISES

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		FYA 2025		Total Variable Charges	
		Rs / Conn / M	Rs / kW / M	Rs / kWh		Rs / kWh		Rs / kWh	
		A	B	C		D		E+G+D	
	Residential Co-ops attached to industrial premises	3,000.00	-	40.73		3.34		44.07	

Note: The FYA 2025 column shall cease to exist after One (01) year of completion of the industrial premises.



TESCO

Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
Units purchased by DISCOs (GWh)	152	131	148	121	113	118	119	119	117	123	136	149	1,554

Fuel Cost Component	10.3956	6.7337	7.9952	8.2638	8.6315	7.7198	7.0929	7.0998	7.4586	7.8695	6.2441	8.0165	7,8182
Variable O&M	0.3912	0.2967	0.3527	0.3719	0.4775	0.4390	0.4029	0.3880	0.3916	0.4269	0.3019	0.3711	0.3774
Capacity	28.0319	35.5233	29.3566	28.1031	21.5042	24.4224	21.2591	22.5105	24.2516	26.2133	30.5351	28.8745	27,0381
Loss	3.0571	3.5456	3.2822	3.5812	3.2488	3.5911	3.0729	3.0951	3.3630	3.2850	3.1834	3.1705	3,2766
Total PPP in Rs. / kWh	41.8755	46.0993	40.9866	40.3060	35.0621	36.1663	31.7673	33.0945	35.4658	37.7958	40.2645	40.3326	38,5123

Fuel Cost Component	1.582	879	1,180	895	1,036	907	841	848	875	969	848	1,189	12,148
Variable O&M	60	39	52	45	59	52	48	46	46	52	41	48	586
Capacity	4,265	4,639	4,331	3,390	2,814	2,870	2,522	2,887	2,843	3,229	4,147	4,276	42,013
Loss	465	483	494	432	399	422	357	370	364	405	432	470	5,095
Total PPP in Rs. / kWh	6,373	6,019	6,047	4,662	4,307	4,250	3,765	3,851	4,158	4,656	5,469	5,982	59,842

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the Govt.



**TERMS AND CONDITIONS OF TARIFF
(FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY LICENSEES)
PART-I**

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means TESCO engaged in the business of distribution/supply of electricity within the territory mentioned in the licence granted to it for this purpose.

1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 31 days or less reckoned from the date of last meter reading.

If, for any reason, the scheduled reading period of a consumer exceeds the number of days in a calendar month, the total consumption should be prorated to match the number of days in that calendar month for determining the applicable slab rate and same be used for actual billing purpose.

2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
4. "Billing Demand" means the 25% of the sanctioned load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.

Provided that for the purpose of fixed charges sanctioned load means maximum demand recorded during preceding 60 months.

Provided further that in case of new connections or consumers who have renewed/revised their sanctioned load, the fixed charges will be charged on 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher. However, upon establishment of MDI in next six months, the adjustment of fixed charges will be made accordingly by the DISCO."

Provided also that consumers having alternate/ dual source i.e. captive power, net metering etc. the existing mechanism of fixed charges shall remain the same i.e. the 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher.

5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.



7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh.
9. Point of supply means metering point where electricity is delivered to the consumer.
10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

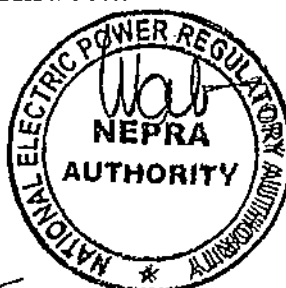
	<u>* PEAK TIMING</u>	<u>OFF-PEAK TIMING</u>
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

* To be duly adjusted in case of day light time saving

11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load 5 kW and above supply shall be given at three-phase.
12. "Consumer" as defined in NEPRA Act.
13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
14. NTDC means the National Transmission and Despatch Company.
15. CPPA(G) means Central Power Purchasing Agency, Guarantee Limited (CPPA)(G).
16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act.

GENERAL CONDITIONS

1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge (LPS) of 5% may be levied for next three (03) days after the due date and thereafter 10% LPS may be charged on the amount billed excluding Govt. taxes and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
3. The supply provided to the consumers shall not be available for resale.
4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



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PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption ≤ 100 units; two rates for ≤ 50 and ≤ 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming ≤ 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-1(b) as set out in the Schedule of Tariff.
4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company.

A-2 COMMERCIAL

1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops/Flower Nurseries/Cold Storage
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
 - ix) Electric Vehicle Charging Stations (EVCS)
2. Electric Vehicle Charging Stations shall be billed under A-2(d) tariff i.e. Rs./kWh for peak and off-peak hours. For the time being, the tariff design is with zero fixed



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charges, however, in future the Authority after considering the ground situation may design its tariff structure on two part basis i.e. fixed charges and variable charges.

3. The Electric Vehicle Charging Station shall provide "charging service" to Electric Vehicle shall provide charging service to Electric Vehicles as per the applicable tariff for EVCS category, plus margin, to be determined by the market forces itself. The EVCS shall be billed by DISCOS under A-2(d) tariff. However, monthly FCAs either positive or negative shall not be applicable on EVCS.
4. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
5. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
6. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

1. This tariff is applicable to:
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.

Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices inside the premises and for normal working of the industry.
2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he



undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

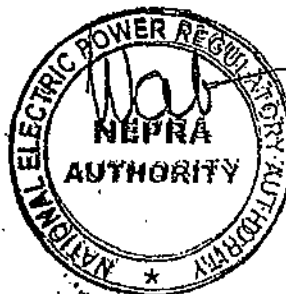
1. This tariff is applicable for supply to Industries having sanctioned load upto 25 kW.
2. Consumers having sanctioned load upto 25 kW shall be billed on single-part kWh rate.
3. Consumers under tariff B-1 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate. However, B-1 consumers having sanctioned load of less than 5 kW may opt for ToU meter
4. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff B1(b).

B-2 SUPPLY AT 400 VOLTS

1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5 MW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
3. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.



4. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with Consumer Service Manual (CSM).
5. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

1. This tariff is applicable for supply to Industries for all loads of more than 5MW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5MW or below who opt to receive supply at 66 kV or 132 kV and above.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption to mix-load consumer not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

G-I SUPPLY AT 400/230 VOLTS



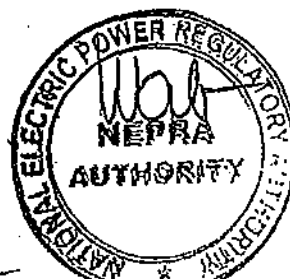
1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of more than 500 kW up to and including 5 MW.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW upto 7.5MW whose connection is at least three (3) years old. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with CSM.
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
5. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other



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necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.

3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.



4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

1. This tariff is applicable to consumers falling under Agriculture Supply excluding SCARP related installations.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 2(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, exhibitions, political gathering, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction of house/buildings/plazas of single phase loads. A temporary electric power supply connection for the construction shall be provided by Distribution company initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. However, there is no minimum time period for provision of temporary connection. The temporary connection for illumination, lighting, weddings, festivals, functions, exhibitions, political gatherings or national and religious ceremonies, civil or military functions etc., testing of industrial equipment or any other emergent requirement of temporary nature, can be provided for specific time period not exceeding two weeks. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

Special Conditions of Supply

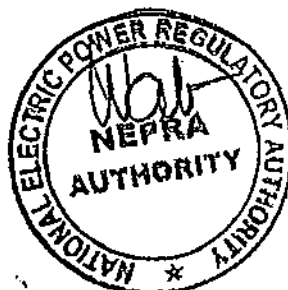
1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.



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2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

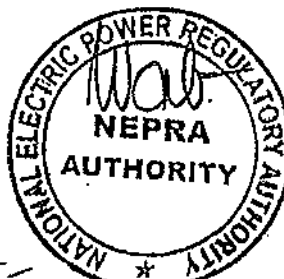
Definitions

"Year" means any period comprising twelve consecutive months.

1. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

1. This tariff is applicable to seasonal industry.
2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and



equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps. The supply under this tariff shall also be applicable for lamps used in public playgrounds and public parks.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

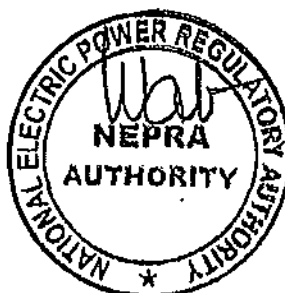
"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

TARCTION

Supply under this tariff means supply of power in bulk to Railways for Railway Traction only.



ANNEX VI

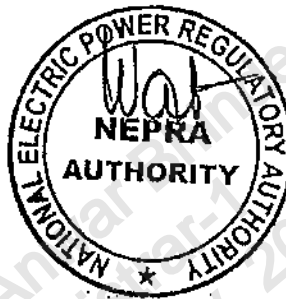
Particulars	2014-15	2015-16
1. Fuel cost	111	111
2. Oil cost	111	111
3. Gas cost	111	111
4. Coal cost	111	111
5. Nuclear cost	111	111
6. Hydel cost	111	111
7. Solar cost	111	111
8. Wind cost	111	111
9. Biomass cost	111	111
10. Other cost	111	111
11. Total	111	111
12. Net cost	111	111
13. Gross cost	111	111
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98. Net cost	111	111
99. Gross cost	111	111
100. Net cost	111	111



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ANNEX - VI

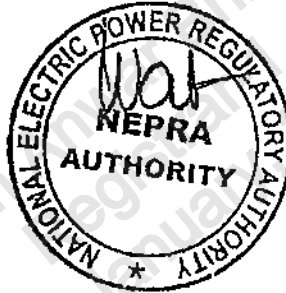
Annex VI (Continued) of FYA		2024	2025
March 2024			
Purchase		111	
FAO Issues		230	
Sales after Issues		119	
Sales net of incremental costs		111	
NP Sales		111	
ICA - RA 10%		230	
ICA Impact - RA 10%		111	
Life Line		111	
Prep-CA		111	
Prep-CA 200 - April		111	
Value		111	
April 2024			
Purchase		111	
FAO Issues		230	
Sales after Issues		119	
Sales net of incremental costs		111	
NP Sales		111	
ICA - RA 10%		230	
ICA Impact - RA 10%		111	
Life Line		111	
Prep-CA		111	
Prep-CA 200 - April		111	
Value		111	
May 2024			
Purchase		111	
FAO Issues		230	
Sales after Issues		119	
Sales net of incremental costs		111	
NP Sales		111	
ICA - RA 10%		230	
ICA Impact - RA 10%		111	
Life Line		111	
Prep-CA		111	
Prep-CA 200 - April		111	
Value		111	
June 2024			
Purchase		111	
FAO Issues		230	
Sales after Issues		119	
Sales net of incremental costs		111	
NP Sales		111	
ICA - RA 10%		230	
ICA Impact - RA 10%		111	
Life Line		111	
Prep-CA		111	
Prep-CA 200 - April		111	
Value		111	
July 2024			
Purchase		111	
FAO Issues		230	
Sales after Issues		119	
Sales net of incremental costs		111	
NP Sales		111	
ICA - RA 10%		230	
ICA Impact - RA 10%		111	
Life Line		111	
Prep-CA		111	
Prep-CA 200 - April		111	
Value		111	
August 2024			
Purchase		111	
FAO Issues		230	
Sales after Issues		119	
Sales net of incremental costs		111	
NP Sales		111	
ICA - RA 10%		230	
ICA Impact - RA 10%		111	
Life Line		111	
Prep-CA		111	
Prep-CA 200 - April		111	
Value		111	
September 2024			
Purchase		111	
FAO Issues		230	
Sales after Issues		119	
Sales net of incremental costs		111	
NP Sales		111	
ICA - RA 10%		230	
ICA Impact - RA 10%		111	
Life Line		111	
Prep-CA		111	
Prep-CA 200 - April		111	
Value		111	
October 2024			
Purchase		111	
FAO Issues		230	
Sales after Issues		119	
Sales net of incremental costs		111	
NP Sales		111	
ICA - RA 10%		230	
ICA Impact - RA 10%		111	
Life Line		111	
Prep-CA		111	
Prep-CA 200 - April		111	
Value		111	
November 2024			
Purchase		111	
FAO Issues		230	
Sales after Issues		119	
Sales net of incremental costs		111	
NP Sales		111	
ICA - RA 10%		230	
ICA Impact - RA 10%		111	
Life Line		111	
Prep-CA		111	
Prep-CA 200 - April		111	
Value		111	
December 2024			
Purchase		111	
FAO Issues		230	
Sales after Issues		119	
Sales net of incremental costs		111	
NP Sales		111	
ICA - RA 10%		230	
ICA Impact - RA 10%		111	
Life Line		111	
Prep-CA		111	
Prep-CA 200 - April		111	
Value		111	



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ANNEX-VI

Annex VI (Continued) of PPA	
Particulars	Rate
1.00	1.00
1.01	1.01
1.02	1.02
1.03	1.03
1.04	1.04
1.05	1.05
1.06	1.06
1.07	1.07
1.08	1.08
1.09	1.09
1.10	1.10
1.11	1.11
1.12	1.12
1.13	1.13
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1.16	1.16
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1.28	1.28
1.29	1.29
1.30	1.30
1.31	1.31
1.32	1.32
1.33	1.33
1.34	1.34
1.35	1.35
1.36	1.36
1.37	1.37
1.38	1.38
1.39	1.39
1.40	1.40
1.41	1.41
1.42	1.42
1.43	1.43
1.44	1.44
1.45	1.45
1.46	1.46
1.47	1.47
1.48	1.48
1.49	1.49
1.50	1.50
1.51	1.51
1.52	1.52
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1.93	1.93
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1.96	1.96
1.97	1.97
1.98	1.98
1.99	1.99
2.00	2.00

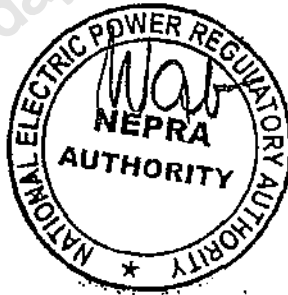


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Source: NY Office of PTA		DATE	TIME
12/24/68		12/24/68	12/24/68
Procedures for Post-Entryway Results			
Advised	Re. 316		
Advised	Re. 316		
Undertaken Recovery	Re. 316		
316 will be reported to be defective			
Procedures for Post-Entryway Results			
Advised	Re. 316		
Advised	Re. 316		
Undertaken Recovery	Re. 316		
Type B Allowances			
Advised	Re. 316		
Advised	Re. 316		
Undertaken Recovery	Re. 316		
Supervision, FY 2012-13			
Advised	Re. 316	120	
Advised	Re. 316	317	
Undertaken Recovery	Re. 316	317	
Supervision, FY 2013-14			
Advised	Re. 316	120	
Advised	Re. 316	120	
Undertaken Recovery	Re. 316	120	
Roll (Recovery) - FY 2012-13			
Advised	Re. 316	120	
Advised	Re. 316	120	
Undertaken Recovery	Re. 316	120	
Roll (Recovery) - FY 2013-14			
Advised	Re. 316	120	
Advised	Re. 316	120	
Undertaken Recovery	Re. 316	120	
Roll (Recovery) - FY 2014-15			
Advised	Re. 316	120	
Advised	Re. 316	120	
Undertaken Recovery	Re. 316	120	
Roll (Recovery) - FY 2015-16			
Advised	Re. 316	120	
Advised	Re. 316	120	
Undertaken Recovery	Re. 316	120	
Roll (Recovery) - FY 2016-17			
Advised	Re. 316	120	
Advised	Re. 316	120	
Undertaken Recovery	Re. 316	120	
Roll (Recovery) - FY 2017-18			
Advised	Re. 316	120	
Advised	Re. 316	120	
Undertaken Recovery	Re. 316	120	
Roll (Recovery) - FY 2018-19			
Advised	Re. 316	120	
Advised	Re. 316	120	
Undertaken Recovery	Re. 316	120	

Math: 9





Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Tariff)/TRF-573 & TRF-574/ 446-53

January 07, 2026

Subject: Decision of the Authority in the matter of Motion for Leave for Review filed by Tribal Areas Electricity Supply Company (TESCO) against decision of the Authority's dated 14.06.2024 in the matter of Annual Adjustment/Indexation of tariff for FY 2024-25

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority (total 05 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 within 30 Calendar days from the intimation of this Decision. In the event the Federal Government fails to notify the subject tariff Decision within the time period specified in Section 31(7), then the Authority shall notify the same in the official Gazette pursuant to Section 31(7) of NEPRA Act.

Enclosure: As above

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

Copy to:

1. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
2. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar
4. Managing Director, National Grid Company (NGC) of Pakistan, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
5. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.
6. Chief Executive Officer, Tribal Areas Electric Supply Company Limited (TESCO), Room No. 213, 1st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
7. Chief Executive Officer, Independent System and Market Operator (ISMO) of Pakistan, Pitras Bukhari Road, Sector H-8/1, Islamabad



Decision of the Authority in the matter of Motion for Leave for Review filed by Tribal Areas Electric Supply Company (TESCO) against decision of the Authority's dated 14.06.2024 in the matter annual adjustment/ indexation of Tariff for the FY 2024-25

1. The Authority determined Multi Year Tariffs (MYT) of Tribal Areas Electric Supply Company Limited (TESCO) (herein referred to as "Petitioner") for a period of five years i.e. from FY 2020-21 to FY 2024-25, separately for both its Distribution and Supply of power functions vide tariff determinations dated 02.06.2022. The tariff so determined was notified by the Federal Government vide SRO dated 25.07.2022. The Authority subsequently, under the allowed MYT framework, determined TESCO's annual adjustment / indexation for the FY 2024-25 vide decision dated 14.06.2024 (Impugned Decision).
2. The Petitioner being aggrieved with the Impugned Decision of the Authority, filed a Motion for Leave for Review (MLR), which was subsequently admitted by the Authority. To proceed further in the matter, the Authority decided to conduct a hearing in the matter. Notice of hearing was accordingly issued to the Petitioner, to present its case before the Authority. The hearing in the matter was held on 03.11.2025, at NERPA Tower, Islamabad
3. The Petitioner raised following issues in the MLR;
 - i. Repair & Maintenance
 - ii. RoRB
 - iii. Grounding of HT/LT Poles
 - iv. Wheeling Charges

4. The Petitioner's submission on each issue is as under;

Repair & Maintenance

- ✓ The initial assessment of R&M amount of Rs.18.74 million, for the base year of MYT i.e., 2020-21, was based on the financial statements for the FY 2019-20, however these costs have since increased as reported in Financial Accounts for FY 2020-21 to FY 2022-23 as reproduced below;

Financial Year	Actual R&M Rs. Mln.
FY 2020-21	37
FY 2021-22	104
FY 2022-23	390

- ✓ Due to law & order situation, TESCO is constantly facing sabotage activities on its assets, which TESCO needs to cater to, in order to ensure uninterrupted supply of electricity to its consumers. TESCO would face the following potential problems if repair & maintenance is not allowed.
- **Increased System Failures:** Lack of maintenance can lead to more frequent and severe system breakdowns, causing power outages and disruptions to customers.
 - **Safety Hazards:** Deteriorating infrastructure without proper maintenance can pose significant safety risks, including electrical fires, explosions, or electrocution, endangering both employees and the public.



9 Date



- **Reduced Equipment Lifespan:** Without regular maintenance, electrical equipment may fail prematurely, leading to costly replacements and repairs.
 - **Higher Operational Costs:** Ignoring minor repairs can lead to bigger, more expensive problems, increasing overall operational costs for the company.
 - **Decreased Reliability and Efficiency:** Systems that are not maintained can become less efficient and reliable, leading to energy waste and reduced performance.
 - **Regulatory Non-Compliance:** Failing to adhere to industry standards and regulations for maintenance can result in legal penalties and fines.
- ✓ The Petitioner requested the Authority to consider amount of Rs.449 million for operational expenses under the head of repair and maintenance, while allowing for increasing the base reference.

RoRB

- ✓ The Authority allowed Rs.163 million costs for the FY 2024-25 as RoRB for the distribution business. This RoRB has been calculated based on RAB of Rs. 771 million.
- ✓ The RoRB working of NEPRA have to be aligned with the audited financial statements for FY 2022-23 of TESCO. A comparative statement of deferred credits working, based on methodology of MYT determination as per the actual audited account for FY 2022-23 has been prepared with following points presented for the Authority consideration:
- While working out the Receipts Against Deposit Works, an amount of Rs.1,643 million has been added for the FY 2022-23 as per NEPRA working but as per note 16 of audited accounts of TESCO, the same has been reduced.
 - The Meter Security amount as per NEPRA working is Rs 726 million, while as per the balance sheet of audited accounts for the FY 2022-23, the same is Rs. Rs. 458 million.
 - The stores amount as per NEPRA working has been considered 0 (zero), while as per the balance sheet of the audited accounts for the FY 2022-23, same is Rs. 5,188 million.
- ✓ On the basis of above, Petitioner revised its working as per NEPRA working methodology of deferred credits and RoRB as below:

Description	NEPRA Rs. Mln.			TESCO Rs. Mln.		
	2022-23	2023-24	2024-25	2022-23	2023-24	2024-25
Deferred Credits						
O/B	9879	11172	12171	9879	11780	12779
Addition	1901	999	1450	1901	999.3	1450
C/B	11780	12171	13621	11780	12779	14229
Deferred Income Amortized						
O/B	2882	3324	3833	2882	3295	3742
Deferred Income amortized	412	509	587	412	447	498
C/B	3295	3833	4420	3295	3742	4240
Net	8485	8338	9201	8485	9037	9989
Receipt Against Deposit Work						
O/B	13350	15919	20968	13350	12707	16756
Addition	1643	5049	3568	1643	5049	3568
C/B	14993	20968	24535	11707	16756	20424
Security Deposit						
O/B	726	444	444	458	444	444
C/B	0	0	0			
Funds Available						
Deposit Account	0	750	750	35.96	750	750
Capital Contribution/Security	1315	1077	1077	1,047.37	1077	1077
Store	0	3540	3540	5188	3540	3540
Short Term Investment	0	0	0			
Total Funds	1315	5367	5367	6272	5367	5367
Total	24204	29750	34280	20650	26237	30857
NET Figure	22899	24383	28913	14378	20870	25490



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- ✓ Based on the above discussion, revised working of RoRB is as under;

Description	Projected RORB			TESCO Working		
	NEPRA					
	FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
	TESCO	TESCO	TESCO	TESCO	TESCO	TESCO
Fixed Assets O/B	12,347	13,475	14,985	12,347	14,614	16,124
Addition	2,267	1,510	2,975	2,267	1,510	2,975
Fixed Assets C/B	14,614	14,985	17,959	14,614	16,124	19,099
Depreciation	5,067	5,506	6,188	5,067	5,599	6,213
Net Fixed Assets	9,547	9,479	11,774	9,547	10,525	12,886
Capital WIP C/B	9,958	18,002	15,583	11,534	16,072	18,215
Fixed Assets Inc. WIP	19,504	27,481	27,357	21,080	26,596	31,100
Less Finance cost Capitalized	-	-	-	-	-	-
Less: Deferred Credits	19,504	24,383	28,913	14,378	20,870	25,490
Total	(99)	3,099	(1,557)	6,702	5,726	5,610
Revised - RAB	1,510	3,101	771	4,728	6,214	5,668
WACC	17.07%			17.07%	17.07%	17.07%
RORB on Assets	268			807	1,061	968

- ✓ The Petitioner requested the Authority to consider the amount of Rs. 807 million as requested RoRB for PYA for FY 2022-23 and Rs. 968 million for FY 2024-25.

Grounding of HT/LT Poles

- ✓ TESCO has performed earthing of 57,689 HT and 51,601 LT structures through own resource in densely populated areas. Furthermore, procurement and tendering process have been initiated for fixing a further 5,000 earthing of HT/LT structures in mainly densely populated areas. TESCO plans to ground 34,486 HT and 40,455 structures during FY 2024-25 for which it would needs an amount of Rs.615 million as one-time expenditure during FY 2024-25.
- ✓ The Authority directed to carry out CAPEX as per the approved investment plan and in case the Petitioner desires to carry out additional investment as requested, approval of the same may be sought from the Authority.
- ✓ TESCO's Rs. 1,679 million investment plan, under the head of Distribution of Power has already been approved by the Authority for FY 2024-25. TESCO will make the grounding of HT/LT poles as part of current investment plan under DoP due to emergent nature of the work. The Petitioner requested the Authority to allow the same under DoP of the already allowed investment plan for Rs. 615 million, as own resources of TESCO.

Wheeling Charges

- ✓ The Authority in the Impugned Decision held that TESCO has not even paid the already allowed amount of wheeling charges to PESCO. The Authority directed TESCO to clear the payment of outstanding amounts to PESCO for the already allowed amount on account of wheeling charges and settle the issue with PESCO through help of Ministry of Energy (Power Division) and CPPA-G. No further Cost is allowed till clearance of already allowed amount. IF TESCO fails to comply with the directions of the Authority, the already allowed



Matter 9



amount of wheeling charges less the amount already paid to PESCO, be deducted as part of PYA in the next tariff indexation/adjustment request."

- ✓ TESCO has pending receivables from the GoP under the head of FATA Pick-Up Subsidy, and Tariff Differential Subsidy etc. of Rs.113.154 billion. As soon as the GoP will release the pending amount, TESCO will clear the pending receivables of PESCO under the head of wheeling charges.
 - ✓ TESCO, has already communicated CPPA-G vide letter dated 19.04.2024 to sort out and mediate the wheeling charges dispute between TESCO and PESCO in light of NEPRA direction. In the light of proceeding paragraphs, the Authority is requested to allow wheeling charges of Rs.595.09 million for FY 2020-21, Rs.571.10 million for FY 2021-22 and Rs.406 million for FY 2022-23 as part of PYA and Rs.941 million for FY 2024-25.
5. A summary of the Petitioner's request in the MLR is as under;

Description	Units	Allowed by NEPRA FY 2024-25			Review Motion FY 2024-25		
		SoP	DoP	Total	SoP	DoP	Total
Units Received	GWh	1499	1499	1499	1499	1499	1499
Units Sold	GWh	1366	1366	1366	1366	1366	1366
Units Loss	GWh	133	133	133	133	133	133
Percentage Loss	%	8.89%	8.89%	8.89%	8.89%	8.89%	8.89%
Energy Charges	Mln. Rs.	14794	0	14794	14794	0	14794
Capacity Charges	Mln. Rs.	48088	0	48088	48088	0	48088
Transmission Charges	Mln. Rs.	4004	0	4004	4004	0	4004
Total Power Purchased	Mln. Rs.	66886	0	66886	66886	0	66886
Pay & Allowances	Mln. Rs.	284	1156	1440	284	1156	1440
Post-Retirement Benefits	Mln. Rs.	136	428	564	136	428	564
Repair & Maintenance	Mln. Rs.	3	29	32	50	449	499
Travelling Allowance	Mln. Rs.	10	24	34	10	24	34
Vehicle Maintenance	Mln. Rs.	13	22	35	13	22	35
Earthing of HT/LT Poles	Mln. Rs.	0	0	0	0	0	0
Other Expenses	Mln. Rs.	63	28	91	63	28	91
Total O & M Costs	Mln. Rs.	509	1687	2196	556	2107	2663
Depreciation	Mln. Rs.	9	614	623	9	614	623
RORB	Mln. Rs.	0	163	163	0	968	968
Other Income	Mln. Rs.	0	-540	-540	0	-540	-540
Wheeling Charges	Mln. Rs.	0	0	0	0	941	941
Distribution Margin	Mln. Rs.	518	1924	2442	565	1409	1974
PYA	Mln. Rs.	1993	0	1993	4114	0	4114
Revenue Requirement	Mln. Rs.	69397	1924	71321	71565	1409	72974
Power Purchase		48.96	0.00	48.96	48.96	0.00	48.96
Distribution Margin		0.38	1.41	1.79	0.41	2.99	3.41
PYA		1.46	0.00	1.46	3.01	0.00	3.01
Average Tariff		50.80	1.41	52.21	52.39	2.99	55.38

6. The Authority has carefully considered the submissions made by the Petitioner under each head.
7. On the point of allowing additional cost on account of R&M, the Authority noted that while setting up the reference costs for the test year of the MYT control period i.e., FY 2020-21, the same was based on the latest available audited accounts of the Petitioner at that time. The MYT determination further provided to index the reference/ allowed cost with CPI-X factor during the MYT control period. Thus, the costs allowed were in line with the MYT methodology and adjustments were allowed as per the mechanism provided therein. Hence, no further adjustment is allowed in this regard. The Petitioner is further directed to remain within the allowed costs.

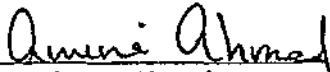


J. Malik



8. On the issue of RoRB for the FY 2023-24 and FY 2024-25, the same has been reworked in light of submissions of the Petitioner, whereby an amount of Rs.4 million for FY 2023-24 and Rs.968 million for the FY 2024-25 have been and included as part of PYA for the MYT tariff determined for the FY 2025-26. Regarding claim of the Petitioner for the FY 2022-23, the workings submitted by TESCO requires reconciliation with its audited accounts and the allowed investment plan. Therefore, it would be considered once this reconciliation is carried out.
9. Regarding request to allow Rs.615 million as part of DoP of the already allowed investment plan, for grounding of HT/ LT poles, the Authority noted that the issue relates to the investment plan of the Petitioner and once the same is allowed as part of approved DIP, the same would be accounted for while working out RAB and RoRB.
10. On the issue of wheeling charges, the Authority noted that vide Impugned decision, TESCO had been directed to clear the payment of outstanding amounts to PESCO for the already allowed amount on account of wheeling charges and settle the issue with PESCO with the help of Ministry of Energy (Power Division) and CPPA -G. Thus, no further cost is allowed till clearance of the already allowed amounts. TESCO is again directed to comply with the directions of the Authority, otherwise the already allowed amount of wheeling charges less any amount already paid to PESCO, would be deducted as part of PYA in the next tariff indexation/adjustment request.
11. The decision of the Authority is intimated to the Federal Government for notification in the official Gazette under Section 31(7) of the NEPRA Act.

AUTHORITY



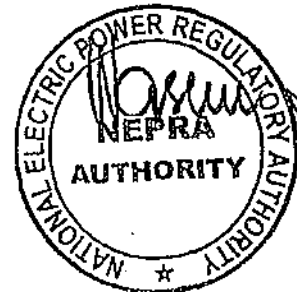
Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member



Waseem Mukhtar
Chairman





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National Electric Power Regulatory Authority

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Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Tariff)/TRF-100/CPPAG/473-76

January 07, 2026

Subject: Decision of the Authority in the matter of request filed by Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for Approval of Power Purchase Price Forecast for the CY 2026 i.e. January 2026 to December 2026

Dear Sir,

Please find enclosed herewith the subject Determination of the Authority alongwith Annexure I, II & III (total 33 Pages) in the matter of Petition filed by Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for Approval of Power Purchase Price Forecast for the CY 2026 i.e. January 2026 to December 2026.

2. The instant Decision of the Authority alongwith Annex I, II & III attached to the Decision, is intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant Decision alongwith Annex-I, II & III attached with the Decision be also notified in terms of Section 31 of the NEPRA Act, while notifying the uniform tariff application decision of the Authority.

Enclosure: As above

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

Copy to:

1. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
2. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



6. The Ministry of Energy (Power Division) (MoE-PD) vide letter dated 18.08.2025, submitted that the Authority determines the consumer-end tariff for XWDISCOs and K-Electric in accordance with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the NEPRA Act), read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 and the uniform rebased tariff, once determined by the Authority, is notified by the Federal Government under Section 31(7) of the NEPRA Act. It was further submitted that the latest rebasing was notified on July 1, 2025. In accordance with the NEPRA (Tariff Standards and Procedure) Rules, 1998 read with Part 5 of the NEPRA Determination of Consumer-end Tariff (Methodology & Process) Guidelines, 2015, the Distribution Companies (DISCOs) are required to initiate the tariff determination process by submitting their minimum filing requirements by January 31st of each year. The submission is followed by internal deliberation by the Authority, public hearing, tariff determination and subsequent notification by the Federal Government. In view of the established tariff determination cycle recent annual tariff determinations, the rebasing of consumer-end tariff is notified by the Federal Government in the month of July, with effect from 1st July each year.
7. The Ministry further submitted that, in practice, the incidence of higher (FCAs) and annual tariff rebasing coinciding during the summer months results in elevated electricity bills owing to increased seasonal consumption, which, according to the Ministry, has implications for consumer affordability. It was contended that such impacted could be moderated if the timing of annual rebasing is aligned with periods of relatively lower electricity consumption, such as winters months, thereby enabling smoother absorption of tariff variations and contributing greater stability in consumer bills over the year. Strategic Directive 8 of the National Electricity Plan (NE Plan), which envisages, that the Regulator shall also revisit the "Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015" to enable alignment of regulatory proceedings for planning activities and schedule of rate case and tariff determinations.
8. The MoE submitted that the Federal Cabinet has approved issuance of policy guidelines for consideration by the Authority, with a view to revisiting the annual tariff determination process timelines through amendments to the relevant legal and regulatory framework, so as to enable notification of the rebased tariff with effect from 1st January, each year, following completion of all the requisite regulatory proceedings. In this regard, it is highlighted that the Authority has already determined (PPP) references up to June 2026 and that projections for the remaining period would be shared subsequently.
9. In light of above and in exercise of its powers under Section 31 of the NEPRA Act, the Federal Government issued the following policy guidelines for implementation by NEPRA;
"NEPRA shall revise the annual tariff determination process timelines by amending the relevant legal and regulatory framework (guidelines, rules and procedures) to ensure that annual rebasing is notified with effect from January 1st of each year, after completion of all regulatory proceedings."
10. Pursuant to the above, and in order to give effect to the rebasing w.e.f. January 2026, CPPA-G was directed vide letter dated 07.10.2025 to submit the (PPP) forecast for Calendar Year (CY) 2026 (January–December 2026)



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14. Considering that the PPP constitutes a substantial component of the consumer end tariff, the Authority, in order to ensure transparency and afford an opportunity of hearing to all the stakeholders, decided to conduct a public hearing in the matter. Accordingly, a public hearing was held on 18.11.2025 at NEPRA Tower Islamabad. Notice of the public hearing was published in the National Dailies on 12.11.2025, inviting comments and objections from the interested/ affected parties. In addition, individual notices were issued to the Petitioner and other relevant stakeholders. The following issues were framed for deliberation during the public hearing:
 - a. What is the basis of demand forecast for DISCOs under different scenarios?
 - b. What is basis for set of assumptions considered for projecting power purchase prices?
 - c. Which is the optimal achievable power purchase price scenario for rebasing of consumer end tariff for the period from January to December 2026, in order to minimize the future FCA and quarterly adjustments?
 - d. What methodology has been adopted for allocation of generation (GWh) to DISCOs along with power purchase price cost?
15. The hearing was held as per the schedule, wherein the Petitioner was represented by the CEO CPPA-G, along-with its technical and financial teams. The hearing was also attended by representatives of the Ministry of Energy (MoE), including the Additional Secretary, MD PPMC, ISMO, NGC, as well as other stakeholders, members of the general public and representatives of the media.
16. CPPA-G presented its case before the Authority and submitted that, in light of the policy guidelines approved by the Federal Cabinet, the annual rebasing of DISCO's/SOLR is proposed to be aligned with Calendar year instead of Fiscal year. Consequently, the Authority, vide dated 7th October 2025 directed CPPA-G to submit the Power Purchase Price Report in consultation with relevant stakeholders including NGC and ISMO. CPPA-G submitted that, following internal deliberations and consultation with the relevant stakeholders, it prepared and submitted the PPP forecast report for consideration of the Authority.
17. The following synopsis of PPP forecast for CY 2026 was presented by CPPA-G:

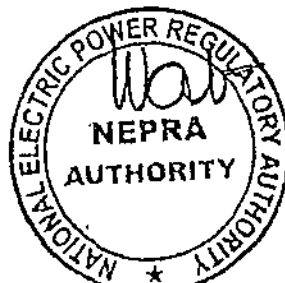
Scenario	Demand	Exchange Rate	Hydrology	Fuel Prices	PPP
1	Normal (1%)	290/300	Normal	Normal	25.95
2	Normal	300/310	Normal	Normal	26.53
3	High (2.5%)	290/300	Normal	Normal	25.73
4	Normal	290/300	Normal	High (+5%)	26.2
5	Normal	290/300	Normal	Low (-5%)	25.69



19.3. The demand forecast for DISCOs has been developed based on macroeconomic projections and historical electricity consumption trends. Based on historical elasticity estimates and GDP projections by IMF, economic growth is expected to result in a corresponding increase in electricity demand, ranging from 1% to 2.5%. These projections form the basis for the normal and high demand scenarios used in this analysis. The detailed demand assumptions for XW-DISCOs and K-Electric are presented in the tables below:

Demand Assumptions - XW-DISCOs		
Months	Demand 132 KV Level (GWh)	
	Normal	High
Jan-26	7,014	7,118
Feb-26	5,903	5,990
Mar-26	7,203	7,310
Apr-26	9,270	9,408
May-26	11,517	11,688
Jun-26	12,630	12,817
Jul-26	12,809	12,999
Aug-26	12,799	12,989
Sept-26	11,499	11,669
Oct-26	9,281	9,419
Nov-26	6,816	6,917
Dec-26	6,843	6,945
Demand Assumptions - K-Electric		
Months	Demand (132 KV Level)	
	Normal	High
Jan-26	758	777
Feb-26	732	751
Mar-26	966	990
Apr-26	950	974
May-26	1,072	1,098
Jun-26	1,184	1,214
Jul-26	1,265	1,296
Aug-26	1,265	1,296
Sept-26	1,224	1,255
Oct-26	1,079	1,106
Nov-26	967	992
Dec-26	777	797

19.4. CPPA-G presented the following demand trends for the last two years, based on which it has assumed a growth of 1% in the instant PPP forecast:



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20.3. During the hearing, CPPA-G explained that indent (water release) forecasts are inherently uncertain and, therefore, cannot be predicted with precision. In view of such variability, CPPA-G submitted that the adoption of extreme hydrology assumption may not be prudent for the purposes of PPP forecasting. Furthermore, the Indus River System Authority (IRSA), in its letter to ISMO dated 26 November 2025, has reiterated that reservoir operations are governed by clause 14(c) of the Water Apportionment Accord, 1991. As per the said framework, reservoir releases are prioritized to meet provincial irrigation requirements and are determined by provincial indents, prevailing meteorological conditions, and observed gains/losses along river reaches.

Fuel Prices

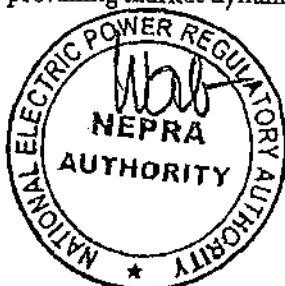
20.4. With regards to the fuel prices, CPPA-G submitted that fuel costs constitute a significant driver of the fuel cost component within the (PPP). Accordingly, the forecast incorporates assumptions for normal fuel prices, based on reputable data sources to ensure accuracy and relevance. For imported fuels, price assumptions are based on market data published by Argus Media and Platts, whereas local fuel prices are informed by inputs from OGRA, NEPRA, and TCEB. These assumptions are detailed below:

Fuel Price Assumptions									
Years	Gas	Brent	Imp Coal	Imp Coal	Imp Coal	Thar Coal	RFO	Bagasse	HSD
			API-4	ICI-3	ICI-4				
	Rs./MM BTU	\$/Barrel	\$/MTon	\$/MTon	\$/MTon	\$/MTon	\$/MTon	Rs./MTon	Rs/Litre
Jan-26	1,225	67	84.6	58	30.7	18.6	461	5209	276.81
Feb-26	1,225	67	84.6	58	30.7	18.6	461	5209	276.81
Mar-26	1,225	67	84.6	58	30.7	18.6	461	5209	276.81
Apr-26	1,225	67	84.6	58	30.7	18.6	461	5209	276.81
May-26	1,225	67	84.6	58	30.7	18.6	461	5209	276.81
Jun-26	1,225	67	84.6	58	30.7	18.6	461	5209	276.81
Jul-26	1,225	67	84.6	58	30.7	18.6	461	5470	276.81
Aug-26	1,225	67	84.6	58	30.7	18.6	461	5470	276.81
Sept-26	1,225	67	84.6	58	30.7	18.6	461	5470	276.81
Oct-26	1,225	67	84.6	58	30.7	18.6	461	5470	276.81
Nov-26	1,225	67	84.6	58	30.7	18.6	461	5470	276.81
Dec-26	1,225	67	84.6	58	30.7	18.6	461	5470	276.81

20.5. Additionally, for the assessment of PPP references under high fuel price scenario, a 5% escalation in fuel prices, including imported coal, RLNG, and RFO, above the baseline assumptions has been incorporated into the analysis. The scenario with low fuel prices takes into account a 5% reduction in the fuel price during the horizon.

Econometric Parameters

20.6. With respect to key macroeconomic parameters, projections have been developed for, inter alia, SOFR, KIBOR, U.S. inflation, and domestic inflation. The inflation data for the United States and Pakistan has been sourced from the IMF's World Economic Outlook report. To estimate KIBOR and SOFR, appropriate spreads have been applied in line with historical trends and prevailing market dynamics.



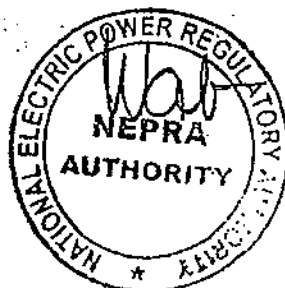
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Other Assumptions:

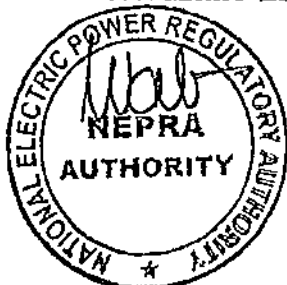
- 20.12. CPPA-G submitted that the following additional assumptions have been applied in the preparation of PPP references for CY 2026.
- **HVDC+AC Corridor Transfer Capability:** Transfer limits are set at 3,200 MW for Winter (January & February), 3,600 MW for Winter (November & December), and 5,000 MW for Summer 2026 (following the commissioning of Lahore North), as per the Normal Operation arrangement of the SCS Strategy Table provided by M/s NARI.
 - **RLNG Offtake:** The mandatory 50% offtake under contractual obligations for RLNG has been assumed in this dispatch plan.
 - **RLNG and RFO Projections:** These are based on assumed demand scenarios. However, actual fuel demand may vary depending on real-time system conditions and will be managed in accordance with prevailing contractual agreements.
 - **Renewable Energy Generation:** Assumed based on the previous year's energy profile.
 - **Imports and Other Sources:** Import from Iran has been considered in the overall assessment. However, generation from net metering has not been included in the analysis to the extent of incremental additions during January to December 2026.
 - **Fuel Source Assumptions:** HSRPEL, PQEPC, CPHGCL, JPCL, and LEPCL are assumed to operate exclusively on imported coal.
 - **Future Projects:** Incorporated based on the best available technical assessments and information. However, actual dispatch may differ in response to prevailing system conditions.
- 20.13. CPPA-G submitted that they have considered various national and international reports to determine the assumptions used in the setting of reference (PPP).
- 20.14. Based on the aforementioned assumptions, CPPA-G presented the following five scenarios of PPP forecast for CY 2026:

Assumptions	Unit	Scenario-I	Scenario-II	Scenario-III	Scenario-IV	Scenario-V
Sold to DISCOS	GWh	125,822	125,822	127,815	125,822	125,822
Fuel Cost	Mln Rs	999,469	1,024,504	1,023,006	1,031,652	967,286
	Rs./kWh	7.94	8.14	8.00	8.20	7.69
Variable O&M	Mln Rs	50,106	51,001	51,245	50,106	50,106
	Rs./kWh	0.40	0.41	0.40	0.40	0.40
Capacity Charges	Mln Rs	1,974,602	2,022,158	1,974,602	1,974,602	1,974,602
	Rs./kWh	15.69	16.07	15.45	15.69	15.69
Power Purchase Price (Exc. Trans)	Mln Rs	3,024,177	3,097,663	3,048,853	3,056,360	2,991,994
	Rs./kWh	24.04	24.62	23.85	24.29	23.78
Transmission + MDF Charges	Rs./kWh	1.91	1.91	1.88	1.91	1.91
Total	Rs./kWh	25.95	26.53	25.73	26.20	25.68



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22. What methodology has been adopted for allocation of generation (GWhs) to DISCOs along with power purchase price cost?
- 22.1. CPPA-G submitted that, the actual monthly consumption pattern of DISCO's at the 132kV level, as observed during the immediately preceding period, has been maintained across all the scenarios. The Authority in its determination for SPA registration has mentioned the allocation of capacity on the basis of coincidental MDI initially, prior to transition to allocation factors. CPPA-G submitted that the implementation of the said mechanism remains contingent upon the Authority's determination in the matter of petition filed by NGC and accordingly, the actual allocation trends would be available once the MSP (NGC) would start providing data in accordance with the determination.
- 22.2. In view of the above, the allocation of CPP to DISCOs continue on non-coincidental basis. For this, the latest MDI data for the CY 2025 have been used for allocation of CPP among DISCOs. During hearing, no DISCO objected either to the criteria or the proposed quantum of energy allocated to each DISCO by CPPA-G.
23. Various stakeholders submitted their comments in the matter. A summary of relevant comments is as under:
- ✓ Mr. Rehan Javed, a commentator, expressed reservations regarding the accuracy and reliability of the data presented by CPPA-G. He submitted that, during the recent quarterly adjustment hearing for XWDISCOs for the first quarter of FY 2025-26, the actual demand reported was lower than CPPA-G's projections. According to him, this outcome reinforces their earlier submissions during the FY 2025-26 rebasing proceedings, which he asserted were more reflective of ground realities.
 - ✓ He further highlighted the absence of accurate and consolidated data on behind-the-meter solarization across Pakistan, noting that this gap undermines the credibility of demand forecasts. Mr. Rehan also raised concerns that rapid advancements in battery storage technology could accelerate consumer migration away from the national grid if tariffs are not rationalized. Additionally, he inquired about the rationale for the B2 industrial tariff being lower than the B3 industrial tariff.
 - ✓ Mr. Tanveer Barry, a commentator, noted that according to CPPA-G's submissions, the lowest projected Power Purchase Price (PPP) for CY 2026 is Rs.25.69/kWh, while the highest stands at Rs.26.53/kWh. He questioned why no further reduction in PPP is observed, particularly when the Federal Government has recently renegotiated and terminated several IPP contracts. In response, CPPA-G clarified that the impact of these renegotiations had already been incorporated during the previous rebasing, wherein the PPP decreased from Rs.27.00/kWh in FY 2024-25 to Rs.25.98/kWh in FY 2025-26.
 - ✓ Mr. Barry further submitted that electricity demand is unlikely to increase in the future due to high tariffs, increasing consumer shift toward solar solutions, and the continued closure of industrial units.
 - ✓ Mr. Aamir Sheikh, a commentator, submitted that in the previous rebasing exercise, an exchange rate of PKR 290/USD had been used, as it aligned with the rate incorporated in the Federal Government's annual budget. He requested that the



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28. The Authority notes that vide its decision dated 23.06.2025, a demand growth assumption of 2.8% has been approved for the period up to June 2026. However, based on the actual data reported up to October 2025, the Authority observes that the projected growth has not materialized to the extent previously anticipated, indicating the need to rationalize the growth assumption used in the PPP forecast. Further, the Authority, vide decision dated 09.12.2025, also approved the incremental consumption package for industrial and agricultural consumers which may also stimulate electricity demand.
29. In view of the foregoing and for the purposes of the projecting the PPP for CY 2026, the Authority considers the demand growth of 1% as projected by CPPA-G, to be reasonable for the present determination.
30. The Authority observes that other critical factor that impacts electricity prices is the exchange rate parity. Pakistan's power sector costs are generally tied with dollar indexation, and any change in exchange rate parity directly impacts the energy and capacity charges of generation segment, which constitute over 85% of the total cost of power sector. With devaluation of PKR against U.S. dollar, cost in local currency increases, potentially leading to higher electricity prices for consumers, therefore, accurate assessment of PKR/ USD as far as possible, is one of the most crucial elements of PPP forecast.
31. CPPA-G presented multiple exchange rate scenarios in its PPP projections, ranging between Rs.290/USD to Rs.300/USD and Rs.300/USD to Rs.310/USD, based on historical trends and forward-looking assumptions. While such analysis provides useful sensitivity, however, reliance on higher exchange rate assumptions also carries the risk of embedding unnecessary upfront conservatism in the tariff, which can be avoided by making a more rationale projection. CPPA-G also vide email dated 06.01.2026, realized this fact and submitted revised PPP projection under Scenario-1 by revisiting the exchange rate forecast as well as KIBOR.
32. In view of the foregoing, and considering the need to balance tariff stability, consumer affordability, and macroeconomic realism, the Authority has decided to opt the revised exchange rate forecast submitted by CPPA-G ranging from Rs.282/USD to Rs.285/USD for the CY 2026. Although, this would avoid unnecessary upfront burdening of the consumers, however, in case of any volatility in exchange rate beyond projections, the same would be catered through periodic adjustments.
33. Regarding fuel prices for both imported as well as local fuels, the Authority considers the projections made by CPPA-G under normal fuel price scenario are satisfactory, keeping in view the reports and data relied upon by CPPA-G, while making such projections.
34. For other economic parameters i.e. LIBOR, US inflation and PAK inflation, the Authority considers the projections made by CPPA-G for the CY 2026, as reasonable. However, for KIBOR, the Authority keeping in view the recent reduction in policy rate by the SBP and revised submissions of CPPA-G, has decided to account for KIBOR @ 10.70% from Jan. to June 2026 and 10.50% from Jul. to Dec. 2026.
35. In view of the discussion made in the preceding paragraphs, the assumptions and source wise estimated/projected generation along-with estimated cost of electricity generation for the CY 2026 is approved as under;



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Decision of the Authority in the matter of
Power Purchase Price Forecast for CY 2026

around 32% of the total projected PPP. The National Average Power Purchase Price (NAPPP) works out as Rs.25.32/kWh and the National Average Energy Purchase Price (NAEPP) works out as Rs.8.13/kWh. The generation cost is transferred to the DISCOs as per the prescribed mechanism.

37. DISCOs wise PPP for CY 2026 is as under;

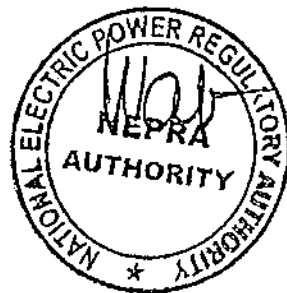
Description	MWh												Average
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
IESCO	3,070	2,960	2,656	3,403	3,873	3,814	3,744	3,834	3,463	3,524	2,734	3,152	3,277
GEPCO	2,077	2,059	1,931	2,205	3,114	3,720	3,544	3,518	3,167	2,775	1,873	2,076	2,731
HESCO	1,154	1,218	1,653	1,555	2,053	1,935	1,854	1,500	1,715	1,761	1,582	1,418	1,643
SEPCO	565	513	962	1,119	1,091	1,202	1,243	1,262	1,141	974	719	519	947
IESCO	2,240	1,771	1,671	2,352	2,811	3,182	2,970	2,795	2,745	2,138	1,645	2,201	2,374
IESCO	4,022	3,818	4,477	5,847	6,745	6,787	6,213	6,284	6,230	5,492	4,379	4,234	5,502
MEPCO	2,841	2,772	3,415	4,652	5,184	5,315	5,352	5,049	5,170	4,527	3,418	2,791	4,209
IESCO	1,191	1,917	2,462	1,807	2,078	2,428	2,573	2,476	2,701	2,056	1,920	2,235	2,264
IESCO	641	618	667	595	550	591	492	509	541	558	596	648	585
HAZECCO	580	521	641	512	576	657	678	611	665	572	515	602	583
IESCO	1,218	1,394	1,309	1,454	1,215	1,155	1,137	1,137	1,221	1,421	1,418	1,499	1,328
Sub-Total	21,712	19,612	22,057	26,192	29,312	30,718	30,164	29,049	29,125	25,736	20,812	15,153	25,503
% Electric	2,050	2,050	2,050	2,050	2,050	2,050	2,050	2,050	2,050	2,050	2,050	2,050	2,050
Total	23,762	21,662	24,107	28,242	31,362	32,768	32,214	31,099	31,175	27,786	22,862	17,203	27,553

Description	Millions of Rupees												Total
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
IESCO	9,249	8,285	8,120	11,146	13,510	13,591	12,709	13,215	11,708	10,474	8,829	7,117	122,454
GEPCO	7,385	7,389	5,511	8,099	10,408	11,007	10,154	9,813	9,583	7,591	4,201	5,537	113,228
HESCO	2,587	1,678	3,253	4,122	5,101	4,655	4,554	4,162	3,834	3,916	2,705	2,100	47,232
SEPCO	1,947	1,018	1,788	2,681	3,493	3,617	2,528	3,456	3,413	2,544	1,661	1,428	30,749
IESCO	8,068	4,649	5,476	7,640	10,762	11,231	10,191	9,687	9,250	7,240	4,450	6,792	96,151
IESCO	16,181	8,624	12,577	17,548	22,351	21,801	20,377	20,842	19,250	16,854	9,440	12,043	199,251
MEPCO	9,493	5,209	9,048	12,561	16,826	16,519	15,165	15,215	14,857	12,761	6,182	7,235	141,279
IESCO	8,273	4,454	5,511	5,848	7,731	8,311	8,515	8,453	7,427	5,700	3,888	5,127	80,210
IESCO	1,582	879	1,150	995	1,016	507	841	848	875	963	848	1,183	32,148
HAZECCO	2,612	1,407	1,743	1,860	2,441	2,611	2,047	2,075	2,345	1,800	1,250	1,315	24,106
IESCO	4,342	2,480	3,346	2,964	3,283	3,045	2,822	2,521	3,233	3,211	2,393	3,150	37,050
Sub-Total	72,369	39,746	52,512	76,476	97,109	97,422	90,451	90,867	85,778	71,018	42,558	54,838	879,322
% Electric	7,877	4,932	7,720	2,840	8,005	9,117	8,873	8,033	5,131	6,490	6,241	6,231	94,386
Total	80,246	44,678	60,232	84,316	106,114	106,518	99,422	98,904	94,906	81,529	48,799	61,069	973,708

Description	Millions of Rupees												Total
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
IESCO	352	231	358	502	790	774	723	722	615	563	281	245	6,197
GEPCO	278	176	244	365	569	626	577	536	503	410	203	222	4,729
HESCO	101	74	144	165	219	267	259	227	201	213	107	84	2,151
SEPCO	73	45	79	120	158	206	200	169	179	159	71	57	1,576
IESCO	341	205	241	344	581	619	579	541	484	391	215	272	4,836
IESCO	609	343	555	791	1,240	1,241	1,155	1,145	1,011	910	456	482	10,017
MEPCO	254	220	393	611	951	941	861	849	760	667	313	290	7,251
IESCO	311	198	243	265	438	474	484	462	390	308	193	215	4,020
IESCO	60	39	82	45	59	92	88	46	46	53	41	48	386
HAZECCO	91	82	77	84	118	150	116	112	123	97	61	77	1,195
IESCO	164	109	148	174	166	176	160	138	170	173	116	134	1,897
Sub-Total	2,744	1,751	2,142	3,448	5,500	5,544	5,160	4,968	4,503	3,944	2,058	2,197	44,356
% Electric	296	217	341	353	513	520	510	491	479	454	292	250	4,719
Total	3,040	1,968	2,483	3,801	6,013	6,064	5,670	5,457	4,982	4,402	2,350	2,447	49,075

Description	Millions of Rupees												Total
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	
IESCO	20,431	21,670	18,606	19,385	19,817	18,828	19,180	20,237	18,155	16,387	18,453	20,799	236,947
GEPCO	13,825	14,969	17,551	15,408	15,834	15,411	14,157	15,565	17,527	16,054	13,041	13,700	188,243
HESCO	9,080	9,002	10,483	9,019	10,506	9,367	8,471	7,918	8,378	10,190	11,013	9,335	112,727
SEPCO	3,268	3,729	6,245	6,715	5,843	5,935	6,361	6,558	6,007	5,245	5,075	3,626	65,055
IESCO	14,908	17,876	10,852	13,319	14,437	15,512	15,216	14,790	14,368	12,067	11,453	14,521	164,692
IESCO	32,760	28,054	28,711	33,303	34,532	31,107	31,490	31,492	27,612	31,271	30,139	28,763	311,769
MEPCO	18,919	19,798	27,452	25,438	26,527	26,138	27,415	25,490	27,061	25,190	23,935	18,413	250,158
IESCO	14,556	13,943	15,916	10,852	10,317	12,372	13,128	13,057	14,144	11,552	13,370	15,147	159,543
IESCO	4,266	4,319	4,331	3,390	2,814	2,370	2,522	2,687	2,643	3,229	4,147	4,278	42,013
HAZECCO	3,261	3,836	4,161	2,919	2,702	2,145	2,215	2,227	3,479	3,109	3,588	3,918	41,291
IESCO	8,109	10,141	8,501	8,245	6,782	5,704	6,319	6,002	7,179	6,278	9,878	9,890	95,068
Sub-Total	144,513	142,612	143,255	149,198	150,002	151,648	154,524	153,292	151,493	148,871	145,041	141,972	1,777,453
% Electric	13,645	14,929	13,303	11,677	10,191	10,120	10,502	10,619	10,731	11,859	14,721	13,529	145,163
Total	158,158	157,541	156,558	160,875	160,193	161,767	165,025	163,911	162,223	160,710	159,762	155,501	1,922,616

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Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
Units Purchased by DISCOs (GWh)	7,771	6,635	8,169	10,220	12,589	13,814	14,073	14,063	12,723	10,360	7,783	7,621	225,822
Fuel Cost Component													
Variable O&M	10,3954	6,7337	7,9952	8,2498	8,4315	7,7138	7,0929	7,0938	7,4596	7,8696	6,2441	8,0165	7,7378
Capacity	0.3912	0.2967	0.3327	0.3719	0.4775	0.4390	0.4029	0.3880	0.3916	0.4249	0.3019	0.3211	0.3900
UoSC	20,3515	23,7442	19,1671	15,7406	12,7487	11,7132	11,7260	11,6694	12,8282	15,5146	20,4691	20,4052	15,2860
Total PPP in Rs. / kWh	2,2195	2,3699	2,1429	2,0058	1,8083	1,7223	1,6615	1,6030	1,7785	1,9467	2,1340	2,2444	1,9075
	33,3375	33,1445	29,6579	26,3681	23,4561	21,3883	20,8833	20,7623	22,4560	25,7558	29,1490	30,9871	25,3213
Fuel Cost Component													
Variable O&M	80,786	44,678	65,312	84,316	106,144	106,558	99,822	99,847	94,906	81,329	48,399	61,091	973,588
Capacity	3,040	1,969	2,881	3,801	6,032	6,064	5,670	5,457	4,982	4,402	2,350	2,447	49,075
UoSC	158,158	157,541	156,575	160,875	160,493	161,807	165,025	164,111	163,183	160,730	159,316	155,501	1,923,316
Total PPP in Rs. Min	17,248	15,724	17,506	20,500	22,765	23,793	23,383	22,572	22,629	20,167	16,609	17,104	240,000
	259,232	219,912	242,273	269,492	295,413	298,222	293,900	291,987	285,701	266,829	226,874	236,143	3,185,979

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP



Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
Units Purchased by DISCOs (GWh)	758	732	956	950	1,072	1,184	1,265	1,265	1,224	1,079	957	777	12,239
Fuel Cost Component													
Variable O&M	10,395.4	6,733.7	7,995.2	8,249.8	8,431.5	7,713.8	7,092.9	7,093.8	7,459.6	7,869.6	6,244.1	8,010.5	7,721.6
Capacity	0.3912	0.2967	0.3527	0.3719	0.4775	0.4390	0.4029	0.3880	0.3915	0.4249	0.3019	0.3211	0.3856
UoSC	18,007.9	20,355.1	13,783.1	12,288.0	9,789.5	8,563.7	8,309.0	8,553.9	8,765.8	10,993.1	14,753.8	17,400.6	11,917.4
Total PPP in Rs. / kWh	30,758.3	25,417.2	23,671.9	22,475.5	20,087.1	17,952.7	16,375.2	17,218.3	17,833.7	20,667.0	21,837.9	27,652.1	21,473.5
Fuel Cost Component													
Variable O&M	7,877	4,932	7,720	7,840	9,035	9,137	8,971	8,980	9,131	8,480	6,041	6,233	94,366
Capacity	296	217	341	353	512	520	510	491	479	458	292	250	4,719
UoSC	13,645	14,909	13,509	11,677	10,491	10,120	10,502	10,819	10,731	11,859	14,273	13,529	145,863
Total PPP in Rs. / kWh	23,306	21,546	22,858	21,359	21,526	21,255	21,470	21,778	21,829	22,296	22,094	21,488	17,856
It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP													



Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
Units Purchased by DISCOs (GWh)	710	592	692	982	2,234	1,426	1,432	1,382	1,284	965	673	691	12,053

Fuel Cost Component	10,3984	6,7337	7,9952	8,2498	8,4315	7,7198	7,0929	7,0998	7,4595	7,8696	6,2441	8,0165	7,7334
Variable O&M	0.3912	0.2967	0.3527	0.3719	0.4775	0.4390	0.4029	0.3880	0.3916	0.4249	0.3019	0.3211	0.3920
Capacity	19,4608	25,2677	18,1446	15,6949	12,9136	12,9079	12,6828	13,4317	13,7259	16,6434	19,5734	19,8360	15,6051
UoSC	2,1223	2,5219	2,0286	2,0000	1,8317	1,8980	1,7971	1,8474	1,9034	2,0883	2,0197	2,1818	1,9719
Total PPP in Rs. / kWh	32,3697	34,8201	28,5211	26,9166	23,6544	22,9587	21,9757	22,7670	23,4805	27,0263	27,9391	30,3554	25,7025

Fuel Cost Component	7,285	3,989	5,531	8,099	10,404	11,002	10,154	9,813	9,580	7,591	4,703	5,537	93,288
Variable O&M	278	176	244	365	589	620	577	536	503	410	203	222	4,729
Capacity	13,825	14,969	12,552	15,409	15,934	18,411	18,157	18,505	17,627	16,054	13,041	13,700	186,243
UoSC	1,508	1,494	1,403	1,964	2,260	2,707	2,573	2,553	2,444	2,014	2,360	1,507	23,787
Total PPP in Rs. / kWh	22,998	20,628	19,731	25,837	29,188	32,747	31,460	31,467	30,154	26,069	18,806	20,955	310,048

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



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Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
Units Purchased by DISCOs (GWh)	910	774	1,132	1,644	1,996	2,143	2,138	2,188	1,992	1,571	1,038	902	18,427

Fuel Cost Component	10,3954	6,7837	7,9952	8,2498	8,4315	7,7138	7,0929	7,0998	7,4996	7,8696	6,2441	8,0165	7,7208
Variable O&M	0.3912	0.2967	0.3527	0.3719	0.4775	0.4390	0.4023	0.3890	0.3916	0.4249	0.3019	0.3211	0.3935
Capacity	20,7816	25,5958	19,8383	16,1104	13,2923	12,3384	12,8215	12,1059	13,5867	16,6713	23,0583	20,4208	15,7459
UoSC	2,2664	2,5547	2,2180	2,0542	1,8854	1,8143	1,8168	1,6550	1,8841	2,0921	2,4039	2,2461	1,9858
Total PPP in Rs. / kwh	33,8345	35,1810	30,4041	26,7963	24,0868	22,3054	22,1340	21,2589	23,3220	27,0599	32,0082	31,0045	25,8500

Fuel Cost Component	9,463	5,209	9,048	13,561	16,826	16,529	15,156	15,535	14,857	12,361	6,482	7,235	14,273
Variable O&M	356	230	399	611	953	941	861	849	780	667	313	290	7,251
Capacity	18,919	19,798	22,452	26,498	26,527	26,438	27,415	26,490	27,061	26,190	23,935	18,429	29,0152
UoSC	2,063	1,976	2,510	3,377	3,763	3,888	3,885	3,643	3,753	3,286	2,495	2,027	35,685
Total PPP in Rs. / Min	30,801	27,213	34,409	44,047	48,069	47,795	47,327	46,518	46,450	42,505	33,225	27,981	47,6341

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



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Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
Units Purchased by DISCOs (GWh)	187	151	224	323	414	469	497	487	458	374	234	178	3,995

Fuel Cost Component	10,3954	6,7337	7,9952	8,2498	8,4315	7,7138	7,0929	7,0998	7,4596	7,8695	6,2441	8,0165	7,6968
Variable O&M	0.3912	0.2967	0.3527	0.3719	0.4775	0.4390	0.4029	0.3880	0.3916	0.4249	0.3019	0.3211	0.3944
Capacity	20.1231	24.6701	27.9197	20.7993	13.4785	12.6593	12.8195	13.6770	13.1181	14.2868	21.6948	20.3817	16.2837
UoS	2.0946	2.4623	3.1215	2.6504	1.9118	1.8615	1.8165	1.8811	1.8205	1.7926	2.2618	2.2418	2.0654
Total PPP in Rs. / kWh	33.1042	34.1629	39.3890	32.0714	24.2995	22.6735	22.1318	23.0460	22.7998	24.3740	30.3025	30.3611	26.4402

Fuel Cost Component	1,947	1,018	1,788	2,663	3,493	3,617	3,523	3,456	3,413	2,944	1,461	1,426	30,749
Variable O&M	73	45	79	120	198	206	200	189	179	159	71	57	1,576
Capacity	3,768	3,729	6,245	6,715	5,583	5,935	6,368	6,658	6,007	5,345	5,075	3,626	65,055
UoS	411	372	698	856	792	873	902	916	833	671	529	399	8,251
Total PPP in Rs. / MWh	6,199	5,183	8,810	10,354	10,066	10,630	10,993	11,219	10,433	9,119	7,126	5,508	105,631

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
Units Purchased by DISCOs (GWh)	251	209	218	225	290	341	289	285	314	229	202	241	3,094

Fuel Cost Component	10,3954	6,7337	7,9952	8,2498	8,4315	7,7138	7,0929	7,0998	7,4596	7,8696	6,2441	8,0165	7,7904
Variable O&M	0,3912	0,2967	0,3527	0,3719	0,4775	0,4390	0,4029	0,3880	0,3916	0,4249	0,3019	0,3211	0,3861
Capacity	15,3645	18,2135	19,0844	12,9483	9,3303	9,5235	11,1406	12,3160	11,0665	13,5945	17,7870	16,4828	13,3440
UnSC	1,6756	1,8179	2,1337	1,6500	1,3235	1,3089	1,5786	1,5564	1,5346	1,7038	1,8543	1,8130	1,6424
Total PPP in Rs. / kWh	27,8267	27,0619	29,5660	23,2200	19,5633	19,0651	20,2150	20,3603	20,4523	23,5948	26,1873	26,6333	23,1629

Fuel Cost Component	2,612	1,407	1,743	1,860	2,441	2,631	2,047	2,025	2,345	1,800	1,260	1,935	24,106
Variable O&M	98	62	77	84	138	150	116	111	123	97	51	77	1,195
Capacity	3,861	3,805	4,261	2,919	2,702	3,245	3,216	3,227	3,479	3,109	3,583	3,978	41,291
UnSC	421	380	465	372	383	477	456	444	482	390	374	438	5,082
Total PPP in Rs. / Min	6,993	5,655	6,447	5,235	5,664	6,502	5,835	5,805	6,430	5,297	5,282	6,428	71,674

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the Gov



PESCO

Annex-1

Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
Units Purchased by DISCOs (GWh)	796	662	690	714	917	1,080	1,200	1,191	996	724	639	764	10,373

Fuel Cost Component	10,3954	6,2337	7,9952	8,2498	8,4315	7,7138	7,0979	7,0998	7,4596	7,8696	6,2441	8,0165	7,7520
Variable O&M	0.3912	0.2967	0.3527	0.3719	0.4775	0.4390	0.4029	0.3880	0.3916	0.4249	0.3019	0.3211	0.3866
Capacity	18,3284	21,0717	23,1516	15,2153	11,3173	12,0194	10,9777	10,9754	14,2064	16,5028	20,3311	19,8188	15,3849
UoSC	1.9988	2.1031	2.5884	1.9389	1.6053	1.7660	1.5555	1.5095	1.9700	2.0705	2.1821	2.1799	1.9010
Total PPP in Rs. / kWh	31,1138	30,2053	34,0879	25,7759	21,8347	21,9252	20,0290	19,9728	24,0277	26,8669	29,6592	30,3363	25,4245

Fuel Cost Component	8,273	4,456	5,521	5,889	7,731	8,331	8,515	8,453	7,427	5,700	3,988	6,127	80,410
Variable O&M	311	196	243	265	438	474	484	462	390	308	193	245	4,010
Capacity	14,586	13,943	15,986	10,852	10,377	12,972	13,278	13,067	14,144	11,952	13,370	15,147	159,583
UoSC	1,591	1,392	1,787	1,384	1,472	1,507	1,867	1,797	1,961	1,500	1,394	1,656	19,718
Total PPP in Rs. / Mln	24,761	19,987	23,537	18,401	20,017	23,684	24,044	23,778	23,922	19,455	18,945	23,185	263,722

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the Gov

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FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

$$\text{Fuel Price variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) and for fuel cost of energy procured through bilateral contracts, in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

[Tariff/MYT-2025-26]



S. Mateen
(Syed Mateen Ahmed)
Deputy Secretary (T&S)
Ministry of Energy
(Power Division)

