

Government of Pakistan
Ministry of Energy

Islamabad, the 13th January, 2026.

NOTIFICATION

S.R.O. 52 (I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. SRO No. 575(I)/2019 dated May 22, 2019, read with corrigendum dated September 23, 2019 and January 22, 2020, as amended from time to time namely:-

2. In the aforesaid notification, the "GoP Applicable Tariff" of Annex-C for K-Electric, shall be substituted with "GoP Applicable Uniform Tariff" of Annex-C determined for K-Electric vide decision dated 12th January, 2026.
3. All other provisions terms and conditions contained in S.R.O No. 575(I)/2019 dated May 22, 2019, read with corrigendum dated September 23, 2019 and January 22, 2020, as amended from time to time and modified through SRO No. 1037(I)/2020 dated October 12, 2020, SRO 192(I)/2021 dated February 12, 2021, SRO No. 1429(I)/2021 dated November 05, 2021, SRO 1004(I)/2022 dated July 07, 2022, SRO 1175(I)/2022 dated July 25, 2022, S.R.O. 977(I)/2023 dated the 27th day of July, 2023, S.R.O. 1035(I)/2024 dated the 12th day of July, 2024, S.R.O. 1168(I)/2025 dated the 1st day of July, 2025 and SRO No. 576(I)/2019 dated May 22, 2019, shall remain in force and continue.
4. This notification shall come into force on and from the 1st day of January, 2026.

S. M. T.
(Syed Mateen Ahmed)
Deputy Secretary (T&S)
Ministry of Energy
(Power Division)



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.

Tel: +92-51-9206500, Fax: +92-51-2600026

Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Trf)/TRF-100/ 1004-23

January 12, 2026

Subject: **DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 (THE ACT) READ WITH THE RULE 17 OF NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 (THE RULES) WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF**

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority (total 18 Pages). The instant Decision including Annex-A & A-1, B & B-1 and C is intimated to the Federal Government for notification in terms of Section 31(7) of the Act.

2. Further, the Federal Government while notifying the instant Decision, shall also notify the individual Decisions of the Authority issued in the matter of each XWDISCO along with Decision of Power Purchase Price (PPP) Forecast for the CY 2026 dated 07.01.2026.

Enclosure: As above

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad	Mr. Shehriyar Abbasi, Deputy Secretary Cabinet Division, Cabinet Secretariat, Islamabad
Secretary, Energy Department, Government of Punjab, 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary, Energy Department, Government of Sindh, 3rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary, Energy Department, Government of Balochistan, Civil Secretariat, Zarghoon Road, Quetta
Secretary, Water & Power, Government of Gilgit Baltistan, Near Kara Kuram International University, Gilgit	Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

Chief Executive Officer, Hazara Electric Supply Company (HAZECO), 426/A, PMA Link Road, Jinnahabad Abbottabad	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), SEPCO Headquarters, Old Thermal Power Station, Sukkur
Chief Executive Officer, K-Electric Limited (KEL), KE House, Punjab Chowrangi,, 39 – B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi	Chief Executive Officer, Hyderabad Electric Supply Company Ltd. (HESCO), WAPDA Water Wing Complex, Hussainabad, Hyderabad
Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), 213-WAPDA House, Shami Road, Sakhi Chashma, Peshawar	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Sakhi Chashma, Shami Road, Peshawar
Chief Executive Officer, Islamabad Electric Supply Company Ltd. (IESCO), Street No. 40, G-7/4, Islamabad	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road, Faisalabad
Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town G.T. Road, Gujranwala	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queen's Road, Lahore
Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), Complex, WAPDA Colony, Khanewal Road, Multan	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), 14-A Zarghoon Road, Quetta



Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 (THE ACT) READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 (THE RULES) WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF

1. NEPRA determined annual tariff adjustments / indexation and Multi Year Tariffs of XWDISCOs, for the CY 2026 vide decisions dated 07.01.2026. In addition, the Authority also determined Power Purchase Price forecast for the CY 2026 vide decision dated 07.01.2026. A summary of the component wise revenue requirement of each XWDISCO determined by the Authority, for CY 2026, is reproduced hereunder;

		CY 2026 (Distribution + Supply) Functions Revenue Requirement													
		WESCO	WESCO	WESCO	WESCO	WESCO	WESCO	WESCO	WESCO	WESCO	WESCO	WESCO	WESCO	HAZCO	Total
Units Received	GWh	12,398	25,606	15,836	12,063	18,427	10,373	5,485	4,750	3,395	1,554	3,094	113,582		
Units Sold	GWh	11,494	23,440	14,597	10,995	16,337	8,375	4,523	4,094	3,344	1,416	2,618	101,234		
Units Lost	GWh	904	2,166	1,239	1,068	2,090	1,998	962	656	651	138	476	12,348		
T&D Losses	%	7.25%	8.46%	7.82%	8.85%	11.34%	19.26%	17.55%	13.81%	16.31%	8.69%	15.35%	10.87%		
Energy Charge	Rs. Mln	100,937	208,768	128,641	98,017	149,521	84,420	44,484	38,657	32,325	12,735	23,301	923,558		
Capacity Charge	Rs. Mln	164,662	381,769	236,947	188,243	290,152	159,583	112,729	95,008	65,055	42,013	41,291	1,777,453		
Transmission & MOF	Rs. Mln	20,681	47,921	29,413	23,787	36,665	19,718	13,960	11,569	8,251	5,095	5,082	222,144		
Power Purchase Price	Rs. Mln	286,329	637,958	395,002	320,048	476,341	263,722	171,173	143,434	101,631	59,842	71,974	2,923,154		
Pay & Allowances	Rs. Mln	16,388	30,670	20,467	17,310	20,353	13,869	10,832	7,921	7,073	1,355	1,833	148,062		
Post Retirement Benefits	Rs. Mln	11,047	22,126	20,716	11,205	27,291	14,043	6,425	3,916	6,542	698	988	124,997		
Repairs & Maintenance	Rs. Mln	2,625	3,000	1,296	3,561	2,039	1,543	2,839	1,603	1,446	391	137	20,481		
Traveling allowance	Rs. Mln	641	772	643	466	1,026	216	377	300	432	46	34	4,943		
Vehicle maintenance	Rs. Mln	1,116	2,169	1,095	1,261	742	325	669	558	289	87	11	8,314		
Other expenses	Rs. Mln	2,579	3,437	2,256	1,141	3,791	1,877	1,360	959	1,887	108	69	19,226		
OB&M Cost	Rs. Mln	34,388	62,174	46,473	34,924	35,201	31,873	22,461	13,266	17,669	2,691	2,913	326,021		
Depreciation	Rs. Mln	5,981	6,728	6,615	5,339	9,195	3,328	1,845	1,953	1,894	710	803	44,393		
ROB&B	Rs. Mln	14,390	10,752	12,807	10,204	10,704	7,078	13,195	6,001	9,284	2,504	707	97,924		
O. Income	Rs. Mln	(3,281)	(12,600)	(7,313)	(4,580)	(8,535)	(6,111)	(1,333)	(1,978)	(2,665)	(778)	(652)	(54,760)		
Total Distribution/Supply Margin	Rs. Mln	46,478	67,054	58,382	43,922	66,563	35,168	36,469	21,242	16,182	5,166	3,771	413,579		
Prior Year Adjustment	Rs. Mln	(4,202)	(971)	16,974	22,420	4,294	15,745	(297)	5,561	2,120	5,443	(71)	71,572		
Revenue Requirement	Rs. Mln	328,598	704,041	470,558	378,369	551,699	315,635	207,345	172,237	133,934	70,452	75,437	3,408,205		
Working Capital	Rs. Mln	(4,493)	(4,260)	(3,831)	(1,368)	(4,538)	(3,187)	(1,821)	(2,797)	(603)	(1,036)	(565)	(28,998)		
Net Revenue Requirement net of W.C.	Rs. Mln	324,105	699,781	466,727	376,901	547,161	312,448	205,524	169,441	133,331	69,416	74,872	3,379,208		
Avg. Tariff with Working Capital	Rs./kWh	28.20	29.85	31.97	34.24	33.49	37.31	45.44	41.38	39.88	49.03	28.60	33.38		

2. The said decisions were intimated to the Federal Government, for filing of the uniform tariff application, in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (hereinafter, "the Act"). The Federal Government was also requested to notify these decisions in terms of Section 31 of the NEPRA Act, while notifying the uniform tariff application decision of the Authority.
3. In response, the Ministry of Energy (MoE), Power Division (hereinafter, "MoE (PD)" or "the Petitioner"), vide letter No. Tariff/MYT 2025-26 dated 08.01.2026, filed Motion with respect to the recommendation of consumer end tariff for XWDISCOs and K-Electric for the CY 2026, under section 7 & 31 of the Act, read with Rule 17 of the NEPRA Tariff (Standards and Procedure) Rules, 1998 (hereinafter, "the Rules").
4. The MoE (PD) in its Motion stated that National Electricity Policy, 2021 (hereinafter, "the Policy") approved by the Council of Common Interests, provides under Clause 5.6.1 that the financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the

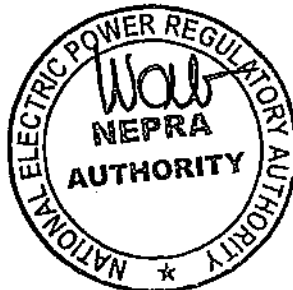


Handwritten signature



sector' and under Clause 5.6.4 states that in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations). The Policy further states that in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each State-Owned Distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the State-Owned Distribution companies.

5. The MoE (PD) also stated that Section 31 (4) of the Act provides that the Authority shall, on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest, on the basis of their consolidated accounts. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter DISCO tariff rationalization / cross-subsidies, under the Act. The latest uniform tariff in field for XWDISCOs was determined by the Authority through its determination dated July 1, 2025 and was notified vide SRO 1157 to 1167 (I)/2025 dated July 1, 2025.
6. It was also mentioned that the Federal Government considered the schedules of tariff recommended by NEPRA for each XWDISCO for all categories of consumers dated 07.01.2026, and decided that as per the Policy, the uniform tariff should be made applicable per the provisions of section 31 (4) of the Act. Accordingly, the uniform tariff, being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by the Authority for XWDISCOs (owned and controlled by the Federal Government), has been submitted for consideration and approval by the Cabinet on 08.01.2026 and in anticipation of the approval, the same is submitted to the Authority for consideration in terms of Section 31 of the Act along with the targeted tariff differential subsidy.
7. It has further been stated that inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in the terms of section 31 (4) of the Act. The tariff rationalization enables the fulfilment of the parameters set forth in the Constitution as well as the Policy. Once considered and approved, the same will lead to determination of "uniform final tariff", in terms of section 31 (7) of the Act, for notification by the Federal Government with effect from 01.01.2026, to the extent of modification of existing rates notified via SRO.1157 to 1167 (I)/2025 dated 01.07.2025, read in conformity with earlier issued applicable notifications.
8. Further, in accordance with the Policy, the Federal Government may maintain a uniform consumer-end tariff for K-Electric and State-Owned Distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, the Federal Government's applicable tariff for K-Electric consumers will also be consistent with the



Wah



proposed uniform national tariff of XWDISCOs. The same has been also submitted for approval of the Federal Government and in anticipation of the approval, the same is submitted to the Authority for consideration in terms of the provisions of the Act.

9. In light of the above, instant Motion has been filed by the Federal Government with respect to Consumer End Tariff Recommendations of XWDISCOs under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to reconsider and issue the uniform schedule of tariff of XWDISCOs, by incorporating targeted subsidy and, inter distribution companies tariff rationalization pursuant to guidelines for the category of each of NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge/ inter disco tariff rationalization).
10. Further the Motion is also being filed with respect to Federal Government's applicable Consumer End Tariff Recommendations for K-Electric consumers, under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to maintain uniform tariff across the country. The Authority is requested to issue revised Federal Government's applicable Schedule of Tariff for K-Electric Consumers to be notified with effect from 01.01.2026 in the official gazette by way of modification in SRO No 575(I)/2019 as modified from time to time.
11. Subsequently, the MoE (PD), vide letter dated 12.01.2026 conveyed the decision of the Cabinet, vide case No.7/Rule-19/2026/22 dated 11.01.2026, whereby the Cabinet approved the proposals as under;
 - a. Approve the uniform tariff of XWDISCOs, owned and controlled by the Federal Government, being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by NEPRA for XWDISCOs (inclusive of targeted subsidy and inter-distribution companies tariff rationalization).
 - b. Authorize Power Division for submitting reconsideration / uniform tariff application request to NEPRA in terms of section 31 of the Act.
 - c. Authorize Power Division to notify the uniform tariff so determined by NEPRA and recommended by it as "final tariff", Power Purchase Price decision dated 07.01.2026 and XWDISCOs determination dated 07.01.2026 for notification in the official gazette, with effect from 01.01.2026 to the extent of modification of existing rates notified via SRO 1157 to 1167 (I)/2025 dated 01.07.2025, read in conformity with earlier issued applicable notifications.
 - d. Approve the application of Federal Government's applicable rate as mentioned for K-Electric consumers by way of tariff rationalization in order to maintain uniform tariff across the country with effect from 01.01.2026.
 - e. On the same pattern of XWDISCOs, authorize Power Division to approach NEPRA for issuance of Schedule of Tariff for K-Electric consumers to extent of Federal Government's applicable rates only and upon approval of NEPRA, the same may be notified with effect from 01.01.2026, in the official gazette by way of modification to the extent of Federal Government's applicable rates in SRO No. 575 (I)/2019 as modified from time to time.



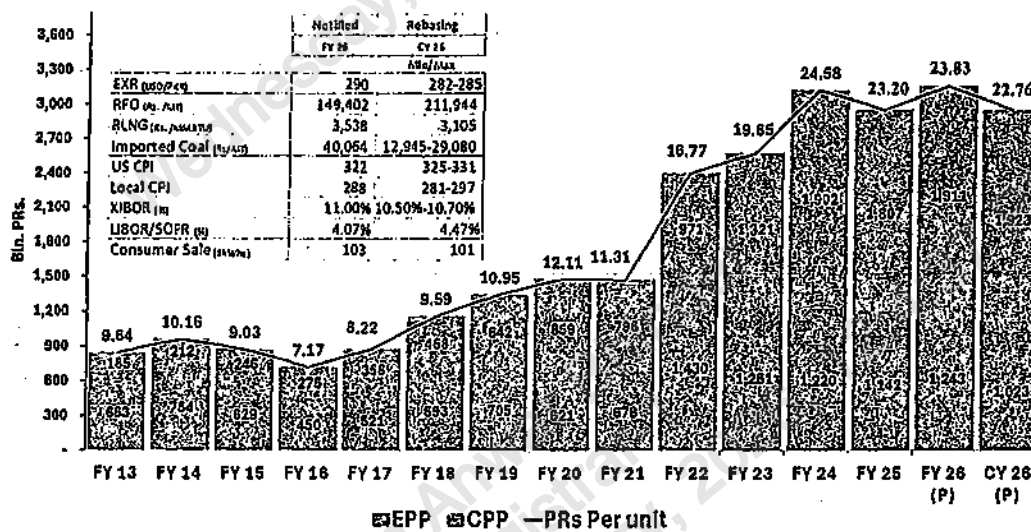
Wak

3/18



Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

12. The Authority, in order to provide a fair opportunity to the Federal Government to present its case and other relevant stakeholders, decided to conduct a hearing in the matter which was scheduled on 12.01.2026 at NEPRA Tower Islamabad along with ZOOM. Notice of hearing was published in newspapers on 09.01.2026 and also uploaded on NEPRA website along-with copy of Motion filed by the MoE (PD).
13. The hearing was held as per the schedule on 12.01.2026, wherein the Federal Government was represented by Additional Secretary, MoE (PD), along-with team from PPMC and CPPA-G. Representatives from XWDISCOs, K-Electric, media, Industry, and general public were also present during the hearing.
14. The MoE (PD) during the hearing reiterated its submissions made in the Motion and also presented briefly on tariff mechanism and how each component of the tariff is adjusted through periodic adjustments such as FCA, QTA and annual adjustment/indexations. It submitted that base tariff is an indicative tariff and the consumers pay the delta between the base tariff and the actual costs through monthly and quarterly adjustments.
15. The MoE (PD) presented the following comparison of PPP (excluding UoSC) and its break-up in terms of EPP and CPP over the years.

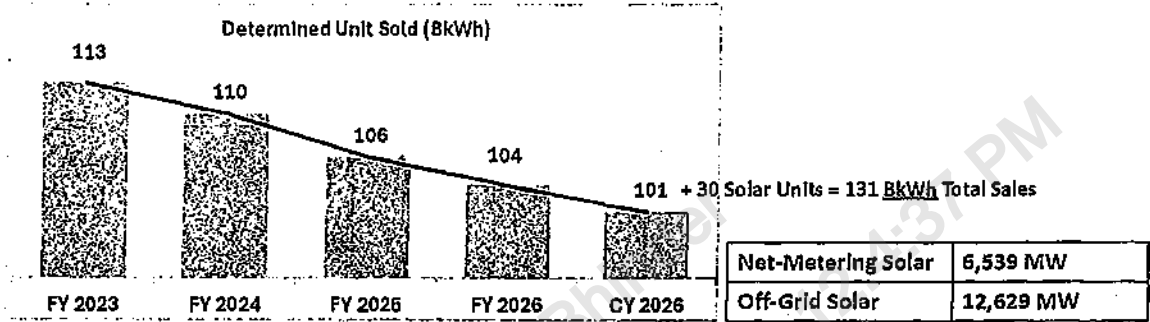


16. It was explained that over the years, determined unit sales have gone down from 113 bKWh in FY 2023 to projected 101 bKWh in CY 2026, primarily due to influx of solar net metering and off-grid solar. The capacity of net metering and off-grid solar has increased to 6,539 MW and 12,629 MW (as per the study carried out by PPMC) respectively, which has an impact of around Rs.3.5/kWh on grid rates.





Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

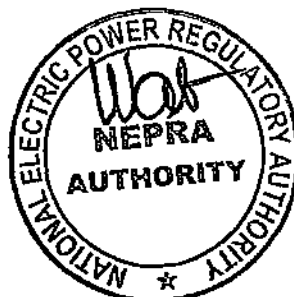


17. The MoE (PD) further stated that total revenue requirement of XWDISCOs for the CY 2026, as determined by NEPRA, has decreased by Rs.142 billion, as compared to FY 2025-26, resulting in reduction of Rs.0.62/kWh in the average base tariff for the CY 2026. While explaining the reasons, the MoE (PD) highlighted that major reason for reduction in average rate is decrease in the Power Purchase Price (PPP) for the CY 2026, as compared to FY 2025-26, as detailed below;

	FY 26		CY 26		Change
Units Received (BkWh)	116.40		113.58		
Units Sold (BkWh)	103.56		101.23		
T&D Losses (%)	11.04%		10.87%		
	Bln	/Unit	Bln	/Unit	/Unit
Energy Charge	1,125	10.87	924	9.12	(1.74)
Capacity Charge	1,766	17.06	1,777	17.56	0.50
UoSC	174	1.68	222	2.19	0.51
Generation Cost	3,066	29.61	2,923	28.88	(0.73)
Distribution Margin	396	3.82	414	4.09	0.26
Prior Year Adjustments	59	0.57	72	0.71	0.14
Revenue Requirement	3,521	34.00	3,408	33.67	(0.33)
Working Capital	-	-	(29)	(0.29)	(0.29)
Net Revenue Requirement	3,521	34.00	3,379	33.38	(0.61)

18. The MoE (PD) explained that although average tariff has been reduced by Rs.0.62/kWh, however, the reduction in tariff has been eaten up by change in sales mix, as the quantum of subsidized consumers has increased exponentially from 9.5 million consumers in FY 2022 to 20.71 million consumers, as of June 2025. With this shift, the consumption for such subsidized consumers has also increased from 8,527 MKWhs in FY 2020-21 to 19,711 MKWhs as of June 2025, as mentioned below;

Wes 9



5/18



Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

	FY 2022				CY 2026			
	Total Consumers (Oct-21)		DISCOs Units		Total Consumers (Jun-25)		DISCOs Units	
	Nos	%	MkWh	%	Nos	%	MkWh	%
Up to 50 Units - Life Line	1,346,058	5%	357	1%	1,339,127	4%	413	1%
51-100 units - Life Line	288,126	1%	1,298	2%	487,298	1%	393	1%
01-100 Units	5,007,591	18%	3,014	6%	7,307,992	22%	15,007	29%
101-200 Units	2,901,721	10%	3,858	7%	11,574,126	34%	3,898	8%
	9,543,496	34%	8,527	16%	20,708,543	61%	19,711	38%

19. The MoE (PD) also submitted that despite this change in sales mix, the Federal Government has decided to maintain the existing applicable tariff for each category of consumers, and out of total determined revenue requirement of Rs.3,379 billion, an amount of Rs.248 billion, would be picked up by the Federal Government as subsidy, as detailed hereunder:

	Consumers		Units	GoP Variable			GoP Fixed				Subsidy
				Jul-25	Jan-26	Change	Jul-25	Jan-26			
	Nos	%	MkWh	Rs/KWh			Rs/Con/M		Rs/KWh/M		Bn Rs.
Up to 50 Units - Life Line	849,869	2%	413	3.95	3.95		0	0	0	0	13
51-100 units - Life Line	533,271	1%	393	7.74	7.74		0	0	0	0	11
01-100 Units (Protected)	7,640,109	20%	15,007	10.54	10.54		0	0	0	0	384
101-200 Units (Protected)	12,530,378	32%	3,898	13.01	13.01		0	0	0	0	903
01-100 Units	913,496	2%	3,003	22.44	22.44		0	0	0	0	41
101-200 Units	1,481,312	4%	6,479	28.91	28.91		0	0	0	0	47
Non-Prot. 201-300	5,632,086	15%	9,083	33.10	33.10		0	0	0	0	27
Non-Prot. > 300 & ToU	4,694,365	12%	13,399	41.10	41.10		200-1000	0	0	200-1000	(93)
Domestic	34,274,866	89%	51,675	25.54	25.54						521
Commercial	3,523,456	9%	7,929	37.36	37.36		1000	1250	1000	1250	(90)
General Services	228,309	1%	3,486	42.48	42.48		1000	0	1000	0	(35)
Industrial	301,384	1%	25,248	29.34	29.34		1000	1250	1000	1250	(102)
Bulk	2,698	0.01%	3,198	38.22	38.22		2000	1250	2000	1250	(45)
Agricultural	261,607	1%	6,501	28.59	28.59		0	1400	0	1400	15
Others	10,781	0%	3,198	29.02	29.02		2000	1250	2000	1250	(16)
National	38,603,101	100%	101,234	28.73	28.73						248

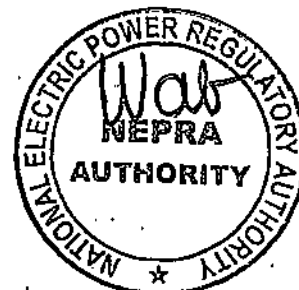
20. Various commentators during the hearing, raised their concerns about the proposed increase in tariff by the MoE (PD). Written comments were also received from Mr. Rehan Javed, an industrial user from Karachi. A summary of the written comments from the commentators are as under;

✓ **Selective and Discriminatory Application of Base Tariff Reduction**

The recently approved PKR 0.62 per unit reduction in base tariff has not been passed on to industrial consumers. This selective withholding is unjustified and discriminatory. When base costs decline, relief must flow uniformly.

✓ **Excessive and Unsustainable Industrial Cross-Subsidy**

Industrial tariffs continue to carry an estimated PKR 5-7 per unit cross-subsidy. This policy-driven burden has rendered Pakistani industry regionally uncompetitive. Removal of this cross-subsidy would immediately reduce tariffs to 9-10 US cents per unit, restoring competitiveness and supporting exports. Continuing this approach while seeking export growth reflects a policy contradiction.



6/18



✓ **Misuse of Uniform Tariff Concept**

Uniform tariff is being used to conceal inefficiencies rather than correct them. Costs are being socialized upward through industrial tariffs instead of addressing DISCO inefficiencies.

✓ **Structurally Flawed Industrial Tariff Design**

The tariff structure ignores the distinction between 8-hour and 24-hour industrial operations. Continuous industries improve load factor and grid stability, yet receive no recognition. Failure to rationally structure B2, B3, and B4 categories discourages efficient demand behavior.

✓ **Penalization of Higher Voltage Consumers**

Higher voltage B3, B4 consumers are charged equal or higher tariffs despite imposing lower system costs through reduced losses and infrastructure use. This violates cost-of-service principles, discourages efficiency, and perpetuates higher system losses.

✓ **Absence of Demand-Side Strategy**

Despite surplus capacity and rising capacity payments, there is no credible strategy to sell electricity as a product. Tariff design suppresses demand and accelerates grid exit. Without correction, grid hollowing will continue.

✓ **Mr. Rehan Javed, during the hearing, reiterated his written comments.**

✓ **APTMA submitted that the inclusion of cross-subsidy in the off-peak tariff for B3 and B4 industrial consumers renders the tariff uncompetitive in international markets. It was contended that electricity tariffs in competing regional and global markets range between 5 to 9 US cents per kWh, whereas the prevailing industrial tariff in Pakistan stands at approximately 12.90 US cents per kWh, as submitted by the Ministry of Energy. APTMA further submitted that protected residential consumers are being heavily subsidized, the burden of which is being cross-subsidized by industrial consumers.**

✓ **Mr. Aamir Sheikh, Mr. Rehan Javed, Mr. Asim Riaz, and Mr. Arif Bilwani opposed the continuation of cross-subsidy being borne by industrial consumers. They submitted that a rationalized and lower industrial tariff would enable industries to expand operations, enhance export competitiveness, and generate employment. It was further argued that industrial growth would indirectly uplift low-consumption residential consumers through increased economic activity, while simultaneously reducing the fiscal burden of subsidies borne by the Federal Government.**

✓ **Mr. Arif Bilwani also requested that the peak and Off-peak rates should be abolished to the extent of industry.**

✓ **Mr. Aamir Sheikh further submitted that a reduction in the reference tariff on account of PPP could potentially lead to positive periodic adjustments, thus leading to increase in industrial tariff.**

Wab 9





- ✓ Mr. Asghar Khattak submitted that effective CD management remains critical and emphasized that improved governance and utilization of funds recovered through the PHL surcharge could help alleviate reliance on cross-subsidization by industrial consumers.
 - ✓ Mr. Rehan Javed also submitted that as per CD report for September 2025, there is a loss of Rs. 87 billion on account of losses and Rs 84 billion on account of under recovery by XWDISCOs from July to September 2025. He further added that CD is being paid by the consumers through DSS of Rs 3.23 /kWh, which should not have been there if the tariff setting was appropriate and power sector was performing better.
21. The MoE (PD) provided its written response on the comments submitted in writing as well as raised during the hearing by stakeholders are as under;
- ✓ **Selective and Discriminatory Application of Base Tariff Reduction**

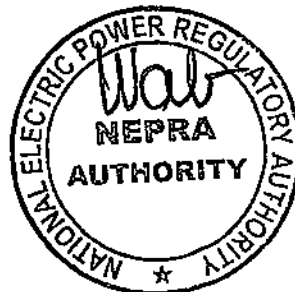
There is no change in base tariff of any consumer category / slab, therefore there is no selective or discriminatory treatment with industries. The reduction in NEPRA rate has been absorbed by a substantial change in domestic consumer mix towards low-tariff protected class. Accordingly, the national average applicable rate has also been decreased by Rs. 0.66/unit.
 - ✓ **Excessive and Unsustainable Industrial Cross-Subsidy**

NEPRA has determined the tariff of all categories / slabs at their cost of service. Accordingly, the true picture reflects industrial cross subsidy of Rs. 4/unit. Since June 2024, the industrial cross subsidy burden has already been reduced by Rs. 123 billion. The Federal Government is making further efforts to reduce the cross-subsidy burden from industrial sector gradually.
 - ✓ **Misuse of Uniform Tariff Concept**

The uniform tariff is designed to ensure national tariff equity and system stability while comprehensive reforms are undertaken to address DISCO inefficiencies through stricter performance benchmarks, enhanced regulatory oversight, loss-reduction targets, and governance improvements. The Federal Government remains committed to protecting industrial competitiveness and to transitioning toward a tariff regime where efficiency gains are transparently reflected and inefficiencies are systematically eliminated.
 - ✓ **Structurally Flawed Industrial Tariff Design & Penalization of Higher Voltage Consumers**

The tariff for B4 industrial category is lower than the B3 industry which is again lower than the B2 industrial consumers, taking into account both variable and fixed charges, which is in line with the efficiency economic principles.
 - ✓ **Absence of Demand-Side Strategy**

The rapid growth of behind-the-meter solar and net metering has altered electricity demand patterns, creating a gap between available generation capacity and grid-based demand. To address this imbalance, multiple demand-stimulation initiatives are being





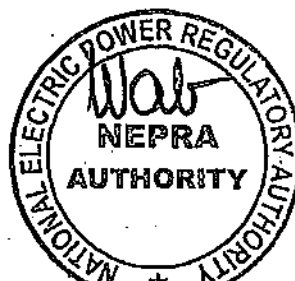
implemented, including an incremental incentive package aimed at enhancing demand and optimizing the utilization of surplus capacity.

22. The Authority has thoroughly examined the submissions made in the Motion, comments of the stakeholders and available record and noted that as per the section 31(4) of the Act, the Authority has been mandated to determine a uniform tariff as reproduced below;

31. Tariff. - (4) Subject to sub-sections (2) and (3), the Authority shall, on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest.

23. Further, the Policy under Clause 5.6.3 states that the Regulator shall in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies. Additionally, Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies.
24. The Authority also observed that the Petitioner in its Motion and also during the hearing has submitted that inter disco tariff rationalization is not aimed at raising any revenues for the Federal Government as it is within the determined consolidated revenue requirement of all the XWDISCOs for the CY 2026, rather the Federal Government would be providing a subsidy of around Rs.248 billion to different consumer categories during the period.
25. In light of the above and keeping in view of the relevant provisions of Act & Policy and the fact that the uniform tariff proposed by the Federal Government is within the determined consolidated revenue requirement of all the XWDISCOs for the CY 2026, the Authority has no objection in approving the Motion.
26. In view of the aforementioned discussion, the Authority has determined uniform tariff as required under section 31(4) of the Act, which is attached herewith as **Annex-A & A-I**. The Uniform Tariff so determined by the Authority includes impact of PYA of Rs.71.572 billion, to be passed on in a period of twelve months from the date of notification of the instant decision. Therefore, after a period of one year from the date of notification of the instant decision, the uniform tariff after excluding the impact of PYA is attached herewith as **Annex-B & B-I**, which would become applicable. For K-Electric, the applicable uniform tariff is attached as **Annex-C**.
27. Here it is pertinent to mention that the MoE (PD) has submitted to apply the tariff for both XWDISCOs and K-Electric consumers w.e.f. 01.01.2026. The Authority understands that NEPRA determined the revenue requirement / tariff for XWDISCOs for the CY 2026 i.e. January to December. If the tariff is not notified w.e.f. 1st January, it may result in under/over recovery of the allowed revenue requirement which would be adjusted in the next year's tariff as prior year adjustment. Therefore, in line with section 31(3)(a) which states that tariffs should allow licensee the recovery of any and all costs prudently incurred to meet the demonstrated needs of their customers, it would be appropriate to charge the tariff with effect from 1st January for the relevant year. The Authority thus, agrees with the request of the MoE (PD) to apply the tariff w.e.f. 01.01.2026.

Mahmud




9/18



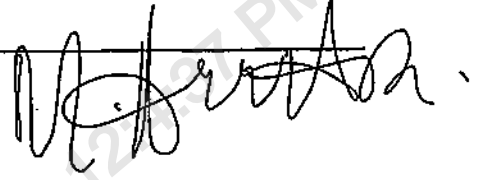
Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer and tariff

28. The Federal Government while notifying the instant decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision of Power Purchase Price (PPP) forecast for the CY 2026, dated 07.01.2026.

AUTHORITY



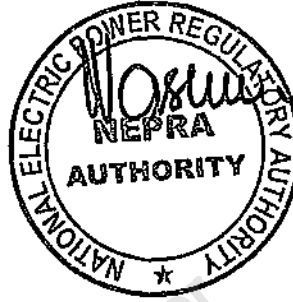
Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member



Waseem Mukhtar
Chairman



Math. 9

11/18

SCHEDULE OF ELECTRICITY TARIFFS

NATIONAL AVERAGE UNIFORM DETERMINED TARIFF WITH FYA ALONG WITH GOP APPLICABLE TARIFF

GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh
		A	B	C	D
Protected Unprotected	a) For Sanctioned load less than 5 kW	-	-	34.13	3.92
	Up to 50 Units - Life Line	-	-	34.13	7.74
	51 - 100 Units - Life Line	-	-	34.13	10.54
	101 - 200 Units	-	-	34.13	19.01
	201 - 300 Units	-	-	34.13	23.44
	301 - 400 Units	-	-	34.13	28.91
	401 - 500 Units	-	-	34.13	33.10
	501 - 600 Units	200	-	34.13	37.59
	601 - 700 Units	400	-	34.13	40.20
	701 - 800 Units	600	-	34.13	41.62
	801 - 900 Units	800	-	34.13	43.75
	Above 900 Units	1,000	-	34.13	47.69
	b) For Sanctioned load 5 kW & above	-	-	Peak	Off-Peak
	Time Of Use	1,000	-	33.08	33.51
	c) Pre-Paid Residential Supply Tariff	1,000	-	40.95	48.13

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy is consumed.

a) Single Phase Connection:

Rs. 150/- per consumer per month

b) Three Phase Connection:

Rs. 180/- per consumer per month

GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh
		A	B	C	D
	a) For Sanctioned load less than 5 kW	1,000	-	24.64	37.44
	b) For Sanctioned load 5 kW & above	-	1,350	28.43	39.73
	c) Time Of Use	-	1,350	Peak	Off-Peak
	d) Electric Vehicle Charging Station	-	-	33.08	33.51
	e) Pre-Paid Commercial Supply Tariff	-	-	33.08	33.51

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

GENERAL SUPPLY TARIFF - GENERATOR SERVICE

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh
		A	B	C	D
	a) General Service	1,000	-	33.08	42.48
	b) Pre-Paid General Service Supply Tariff	1,000	-	33.08	42.48

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh
		A	B	C	D
B1	Upto 25 kW (at 400/230 Volts)	1,000	-	33.63	30.80
	exceeding 25-500 kW (at 400 Volts)	-	1,350	27.87	30.73
B1 (M)	Time Of Use	-	-	Peak	Off-Peak
	Up to 25 kW	1,000	-	33.08	33.51
B2(a)	exceeding 25-500 kW (at 400 Volts)	-	1,350	36.49	36.54
	For All Loads up to 5000 kW (at 11,33 kV)	-	1,350	36.49	36.54
B3	For All Loads (at 66,132 kV & above)	-	1,350	36.49	36.54
B4	Pre-Paid Industrial Supply Tariff	-	1,350	36.49	36.54

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh	Rs./kWh
		A	B	C	D
C-1	For supply at 400/230 Volts	-	-	34.11	43.39
	a) Sanctioned load less than 5 kW	2,000	-	34.11	43.39
C-1(a)	b) Sanctioned load 5 kW & up to 500 kW	-	1,350	27.60	40.83
	For supply at 11,33 kV up to and including 5000 kW	-	1,350	31.33	40.87
C-2(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,350	37.37	40.77
C-1(a)	Time Of Use	-	-	Peak	Off-Peak
	For supply at 400/230 Volts 5 kW & up to 500 kW	-	1,350	33.08	33.51
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	-	1,350	36.00	46.31
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,350	36.00	46.31
C-3(a)	Pre-Paid Bulk Supply Tariff	-	1,350	36.00	46.31

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.



12/18

SCHEDULE OF ELECTRICITY TARIFFS				
NATIONAL AVERAGE UNIFORM DETERMINED TARIFF WITH FYA ALONG WITH GOP APPLICABLE TARIFF				
AGRICULTURE TARIFF				
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs. / Conn. / M	FIXED CHARGES Rs/kW/M	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES Rs/kWh
D-1(a)	SCAMP less than 8 kW	-	-	32.58
D-2 (a)	Agricultural Tube Wells	-	400	35.93
D-1(b)	SCAMP 8 kW & above	-	400	35.93
D-2 (b)	Agricultural 8 kW & above	-	400	35.93
	Fee Paid for A/c & Supply	-	400	35.93

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having ascertained load less than 8 kW can opt for TOU metering.

TEMPORARY SUPPLY TARIFFS				
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs. / Conn. / M	FIXED CHARGES Rs/kW/M	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES Rs/kWh
M-1(i)	Residential Supply	2,000	-	34.21
B-1(ii)	Commercial Supply	6,000	-	34.68
I-2	Industrial Supply	8,000	-	35.13

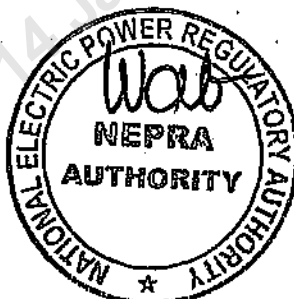
SEASONAL INDUSTRIAL SUPPLY TARIFF				
120% of relevant industrial tariff				
Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.				

PUBLIC LIGHTING TARIFF				
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs. / Conn. / M	FIXED CHARGES Rs/kW/M	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES Rs/kWh
	Street Lighting	2,000	-	32.60

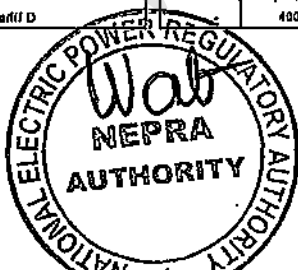
RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES				
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs. / Conn. / M	FIXED CHARGES Rs/kW/M	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES Rs/kWh
	Residential Colonies attached to industrial premises	2,000	-	32.60

SPECIAL CONTRACTS				
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs. / Conn. / M	FIXED CHARGES Rs/kW/M	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES Rs/kWh
1	Food Sectors & Kashmir (A/N)	-	1,350	31.64
	Time of Use	-	1,350	31.64
2	Rawat Lab	2,000	-	32.90

RAILWAY TRACTION TARIFF				
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs. / Conn. / M	FIXED CHARGES Rs/kW/M	UNIFORM DETERMINED TARIFF WITH FYA VARIABLE CHARGES Rs/kWh
	Railway Traction	2,000	-	35.01



Description			Fixed Charges		Variable Charges (Rs./kWh)												Uniform National NEPRA Determined Tariff (without FYA)
			NEPRA Determined		NEPRA Determined Tariff												
			Rs. / Cons. / Month	Rs. / kW / Month	PESCO	KESCO	DEPSCO	QESCO	MEPSCO	FESCO	LESCO	IESCO	SEPCO	TEPCO	HAZECCO		
Residential																	
Protected	For peak load requirement less than 5 kW			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Up to 50 Units - Life Line			-	-	32.31	38.89	30.35	45.09	28.84	34.52	37.28	35.45	39.10	48.85	27.91	35.43
	51-100 units - Life Line			-	-	32.92	39.30	30.89	45.70	29.55	35.13	37.07	34.14	39.71	47.57	28.52	35.37
	01-100 Units			-	-	35.53	43.82	34.75	49.40	32.34	34.78	35.55	31.53	40.87	47.82	29.93	35.33
	101-200 Units			-	-	35.40	43.69	34.61	49.27	32.20	34.64	35.52	31.40	40.53	47.49	29.85	35.31
Un-Protected	01-100 Units			-	-	34.02	51.84	34.28	53.28	32.82	34.88	35.17	31.08	43.19	50.20	29.47	35.35
	101-200 Units			-	-	34.83	53.08	33.31	54.89	34.05	35.58	33.42	29.73	44.81	51.83	30.28	35.34
	201-300 Units			-	-	34.55	53.16	33.80	54.81	34.15	34.09	34.10	30.35	44.69	51.89	30.44	35.30
	301-400 Units			200	-	35.79	52.82	33.56	54.33	33.43	33.20	32.87	30.09	43.83	51.49	29.11	34.70
	401-500 Units			400	-	35.37	52.20	33.14	53.91	33.01	32.78	32.45	29.87	43.42	51.08	28.89	34.36
	501-600 Units			600	-	35.17	52.00	32.94	53.77	32.81	32.58	32.25	29.47	43.21	50.87	28.49	34.15
	601-700 Units			800	-	35.04	51.86	32.80	53.62	32.66	32.45	32.11	29.33	42.76	50.76	28.38	34.03
	Above 700 Units			1,000	-	34.91	51.71	32.64	53.48	32.51	32.29	31.95	29.18	42.60	50.63	28.23	34.30
	For peak load requirement exceeding 5 kW			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Time of Use (TOU) - Peak			1,000	-	35.62	52.49	33.31	54.15	33.15	33.05	32.72	29.94	43.36	51.34	29.94	32.74
Time of Use (TOU) - Off-Peak			-	-	33.09	49.97	30.78	51.65	30.82	30.53	30.19	27.42	40.84	48.82	26.41	30.28	
Temporary Supply			2,500	-	38.72	59.43	35.89	60.33	36.16	36.22	35.28	31.22	47.61	58.75	32.04	33.60	
Total Residential																	
Commercial - A1																	
For peak load requirement less than 5 kW			1,000	-	24.89	41.82	22.65	43.52	22.23	22.67	21.99	19.26	32.59	40.58	17.64	23.68	
For peak load requirement exceeding 5 kW			-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Regular			-	1,250	25.58	42.51	23.34	44.41	22.92	23.37	22.67	19.95	33.29	38.47	18.53	28.10	
Time of Use (TOU) - Peak			-	-	34.02	50.91	31.80	52.50	31.54	31.78	31.29	28.42	39.36	49.27	26.97	32.54	
Time of Use (TOU) - Off-Peak			-	1,250	26.12	43.02	23.70	44.60	23.65	23.77	23.39	20.52	31.46	41.37	19.07	24.60	
Temporary Supply			5,000	-	37.04	57.87	34.38	58.76	34.29	34.95	33.69	29.54	45.91	57.05	28.99	34.22	
Electric Vehicle Charging Station (EVCS)			-	-	31.83	52.14	31.25	52.12	15.97	14.35	24.65	17.87	41.21	52.49	27.25	31.05	
Total Commercial																	
General Services-A3			1,000	-	31.22	47.97	28.12	49.70	28.47	28.78	28.28	25.35	39.14	46.51	24.17	31.89	
Industrial																	
B1			1,000	-	41.82	40.91	30.88	55.87	36.51	29.54	29.40	31.43	32.18	33.23	35.01	31.55	
B1 Peak			1,000	-	44.84	43.44	33.94	58.73	38.85	31.29	31.09	33.43	35.50	38.43	38.13	34.12	
B1-Off Peak			-	-	39.40	38.39	28.51	53.30	34.21	27.24	27.03	29.38	30.44	30.98	32.89	28.89	
B2			-	1,250	40.21	38.83	28.35	54.12	35.05	28.70	28.60	30.81	31.83	33.61	32.79	27.79	
B2 - TOU (Peak)			-	-	44.83	42.99	33.89	58.31	39.38	30.89	30.76	32.31	35.23	35.40	37.94	34.25	
B2 - TOU (Off-peak)			-	1,250	35.03	32.54	24.68	49.48	29.39	20.90	20.77	23.90	28.07	28.51	26.13	24.71	
B3 - TOU (Peak)			-	-	44.70	43.14	33.87	58.79	39.51	31.05	30.84	31.49	35.13	35.56	37.99	34.38	
B3 - TOU (Off-peak)			-	1,250	30.10	29.53	19.37	44.19	24.80	16.47	16.34	18.99	20.53	21.86	23.39	19.92	
B4 - TOU (Peak)			-	-	44.70	43.09	33.07	57.87	39.39	31.07	31.03	32.03	35.03	35.58	37.99	34.57	
B4 - TOU (Off-peak)			-	1,250	34.84	32.23	23.21	48.00	29.53	20.21	20.17	21.27	24.17	25.70	28.13	23.80	
Temporary Supply			5,000	-	45.89	48.14	34.33	62.83	40.42	32.23	31.38	32.45	37.48	41.56	39.99	34.06	
Total Industrial																	
Single Point Supply																	
C1(a) Supply at 400 Volts-less than 5 kW			2,000	-	32.93	51.30	30.77	51.55	32.08	30.67	31.00	25.94	40.93	47.74	25.35	33.95	
C1(b) Supply at 400 Volts-exceeding 5 kW			-	1,250	19.42	37.79	17.27	39.04	18.55	17.16	17.49	15.43	27.42	32.00	12.87	27.14	
Time of Use (TOU) - Peak			-	-	30.82	49.29	28.00	49.36	30.02	28.54	29.06	26.79	38.87	45.28	24.27	34.25	
Time of Use (TOU) - Off-Peak			-	1,250	24.47	42.94	21.65	43.03	23.67	22.19	22.71	20.45	32.52	38.93	17.92	28.34	
C2 Supply at 11 kV			-	1,250	20.12	38.60	18.10	38.75	19.29	17.87	18.20	16.14	28.13	33.09	13.57	21.18	
Time of Use (TOU) - Peak			-	-	33.12	52.17	31.43	52.03	32.59	31.21	31.41	28.43	41.72	48.33	28.57	34.38	
Time of Use (TOU) - Off-Peak			-	1,250	17.38	35.65	15.15	35.88	17.02	15.42	15.62	13.66	25.15	33.11	11.37	16.70	
C3 Supply above 11 kV			-	1,250	25.21	45.28	25.82	45.52	27.26	25.81	26.08	23.98	34.91	41.72	21.66	38.87	
Time of Use (TOU) - Peak			-	-	37.94	55.01	35.55	55.28	38.99	35.55	35.81	33.72	44.84	51.45	31.39	35.05	
Time of Use (TOU) - Off-Peak			-	1,250	26.26	43.33	23.87	43.58	25.32	23.87	24.13	22.04	32.95	38.77	19.71	23.48	
Total Single Point Supply																	
Agricultural Tube-wells - Tariff D																	
Scorp			-	-	25.19	42.30	23.02	43.51	22.63	22.94	21.34	19.52	33.18	39.84	18.05	32.22	
Time of Use (TOU) - Peak			-	-	22.17	39.36	19.97	40.40	19.81	20.16	18.00	18.64	30.30	35.78	15.07	34.88	
Time of Use (TOU) - Off-Peak			-	400	20.00	37.19	17.79	38.22	17.64	17.83	15.83	14.38	26.12	34.61	12.90	31.11	
Agricultural Tube-wells			-	400	32.80	49.51	30.46	51.20	30.16	30.47	28.79	27.13	41.03	47.87	25.68	31.18	
Time of Use (TOU) - Peak			-	-	38.59	53.53	34.28	54.81	33.96	34.28	32.65	30.83	44.73	51.51	28.49	34.38	
Time of Use (TOU) - Off-Peak			-	400	26.55	48.17	25.72	50.35	29.39	29.70	28.86	20.58	37.30	48.85	24.89	29.65	
Total Agricultural																	
Public Lighting - Tariff G			2,000	-	23.73	47.04	27.58	48.33	27.18	27.77	27.81	24.08	37.73	45.39	22.38	32.22	
Residential Colonies			2,000	-	25.07	42.47	22.81	43.07	22.52	23.11	23.13	19.41	33.07	40.73	17.71	29.20	
Railway Trunk			2,000	-	-	-	-	-	25.45	-	-	28.06	-	-	-	26.03	
Tariff K - A/K			-	1,250	-	-	22.85	-	-	-	-	22.05	-	-	18.55	22.95	
Time of Use (TOU) - Peak			-	-	-	-	29.28	-	-	-	-	25.88	-	-	24.85	28.04	
Time of Use (TOU) - Off-Peak			-	1,250	-	-	24.58	-	-	-	-	21.10	-	-	20.18	21.40	
Tariff K - Rawal Lab			2,000	-	-	-	-	-	-	-	-	28.28	-	-	-	28.28	
Pre-paid Supply Tariff																	
Residential			1,000	-	40.82	55.17	39.15	59.56	37.94	39.24	38.86	34.82	47.85	58.70	34.28	40.85	
Commercial - A2			-	1,250	30.87	50.19	28.33	52.14	27.77	28.34	27.87	24.50	37.88	48.53	22.54	29.88	
General Services - A3			1,000	-	38.19	55.15	33.79	57.38	32.82	33.27	32.49	29.10	45.11	54.07	27.60	37.23	
Industrial			-	1,250	40.19	58.00	28.48	55.65	34.80	24.81	23.81	28.32	31.70	29.07	30.23	29.09	
Single Point Supply			-	1,250	25.10	48.83	21.88	48.11	24.83	25.29	25.82	23.43	34.92	42.68	19.88	27.84	
Agriculture Tube-wells - Tariff D			-	400	33.25	50.24	32.03	58.09	34.49	35.01	32.10	28.26	41.97	55.31	29.32	38.84	



Mak. 7

14/18

ANNEX-B-1: ACCOUNT OF ELECTRICITY TARIFFS UNIFORM AVERAGE UNIFORM DETERMINED TARIFF WITHOUT PYA ALONG WITH GOI APPLICABLE TARIFF

UNIFORM AVERAGE UNIFORM DETERMINED SUPPLY TARIFF FOR RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PYA VARIABLE CHARGES	GOI APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs/kWh/M	Rs/kWh	Rs/kWh
		A	B	C	D
1) For Sanctioned load less than 5 kW	i) Up to 50 Watts - Life Line	-	-	35.40	3.90
	ii) 51 - 100 Watts - Life Line	-	-	36.30	7.30
	iii) 101 - 100 Watts	-	-	36.30	10.60
	iv) 101 - 200 Watts	-	-	36.30	13.90
	v) 201 - 100 Watts	-	-	36.30	23.40
	vi) 101 - 200 Watts	-	-	36.30	26.90
	vii) 201 - 300 Watts	-	-	36.30	30.10
	viii) 301 - 400 Watts	200	-	36.30	37.90
	ix) 401 - 500 Watts	400	-	36.30	40.20
	x) 501 - 600 Watts	600	-	36.30	41.60
2) For Sanctioned load 5 kW & above	xi) 601 - 700 Watts	800	-	36.30	43.70
	xii) Above 700 Watts	1,000	-	36.30	47.50
3) Time Of Use		1,000	-	Peak - 32.74, Off-Peak - 30.28	Peak - 46.80, Off-Peak - 40.60
	4) Pre-Paid Residential Supply Tariff	1,000	-	40.95	48.12

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any such benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no charge is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connection

Rs. 75/- per consumer per month

b) Three Phase Connection

Rs. 150/- per consumer per month

UNIFORM AVERAGE UNIFORM DETERMINED SUPPLY TARIFF FOR COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PYA VARIABLE CHARGES	GOI APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs/kWh/M	Rs/kWh	Rs/kWh
		A	B	C	D
1) For Sanctioned load less than 5 kW		1,000	-	33.66	37.44
	2) For Sanctioned load 5 kW & above	-	1,350	28.10	31.78
3) Time Of Use		-	1,350	Peak - 32.66, Off-Peak - 34.60	Peak - 45.82, Off-Peak - 38.16
	4) Electric Vehicle Charging Station	-	-	31.04	33.87
5) Pre-Paid Commercial Supply Tariff		-	1,350	31.84	43.58

Where fixed charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

UNIFORM AVERAGE UNIFORM DETERMINED SUPPLY TARIFF FOR GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PYA VARIABLE CHARGES	GOI APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs/kWh/M	Rs/kWh	Rs/kWh
		A	B	C	D
1) General Services		1,000	-	31.88	43.48
	2) Pre-Paid General Services Supply Tariff	1,000	-	37.30	43.48

Where fixed charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

UNIFORM AVERAGE UNIFORM DETERMINED SUPPLY TARIFF FOR INDUSTRIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PYA VARIABLE CHARGES	GOI APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs/kWh/M	Rs/kWh	Rs/kWh
		A	B	C	D
1) Up to 25 kW (at 400/230 Volts)		1,000	-	31.66	30.80
	2) Exceeding 25-500 kW (at 400 Volts)	-	1,350	27.79	38.73
3) Time Of Use		1,000	-	Peak - 34.13, Off-Peak - 30.69	Peak - 36.74, Off-Peak - 30.08
	4) Up to 25 kW	-	1,350	34.28	37.41
5) Exceeding 25-500 kW (at 400 Volts)		-	1,350	34.36	38.54
	6) For All Loads up to 5000 kW (at 11,33 kV)	-	1,350	34.36	38.54
7) For All Loads at 66,132 kV & above		-	1,350	34.87	37.90
	8) Pre-Paid Industrial Supply Tariff	-	1,350	35.00	38.72

Where fixed charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.

UNIFORM AVERAGE UNIFORM DETERMINED SUPPLY TARIFF FOR TRANSMISSION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PYA VARIABLE CHARGES	GOI APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs/kWh/M	Rs/kWh	Rs/kWh
		A	B	C	D
1) For supply at 400/230 Volts		2,000	-	33.90	43.30
	2) Sanctioned load less than 5 kW	-	1,350	27.14	40.49
3) For supply at 11,33 kV up to and including 5000 kW		-	1,350	31.19	40.87
	4) For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,350	36.87	40.77
5) Time Of Use		-	-	Peak - 34.20, Off-Peak - 30.34	Peak - 46.51, Off-Peak - 37.64
	6) For supply at 400/230 Volts & up to 500 kW	-	1,350	34.36	38.70
7) For supply at 11,33 kV up to and including 5000 kW		-	1,350	34.36	38.70
	8) For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,350	35.00	38.70
9) Pre-Paid Supply Tariff		-	1,350	37.04	46.87

Where fixed charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned load or Actual MDI for the month which ever is higher.



15/18

SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED TARIFF WITHOUT PVA ALONG WITH GUP APPLICABLE TARIFF
FOR AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PVA		GUP APPLICABLE VARIABLE CHARGES	
		Ru / Conn. / M	Ru/kWh	Ru/kWh		Ru/kWh	
		A	B	C		D	
D-1(a)	SCAMP less than 5 kW	-	-	32.23		37.97	
D-2 (a)	Agricultural Tube Wells	-	400	34.38		38.90	
				Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCAMP 5 kW & above	-	400	34.65	31.11	42.78	34.71
D-2 (b)	Agricultural 5 kW & above	-	400	34.38	29.58	39.05	28.69
	Pre-Paid for Am & Basic	-	400	34.06		33.19	

Under this tariff, there shall be minimum monthly charges Ru.2000/- per consumer per month, even if no energy is consumed.
 Note: The consumers having installed load less than 5 kW can opt for TOT metering.

TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PVA		GUP APPLICABLE VARIABLE CHARGES	
		Ru / Conn. / M	Ru/kWh	Ru/kWh		Ru/kWh	
		A	B	C		D	
H-1(p)	Residential Supply	2,000	-	33.90		67.94	
H-1(m)	Commercial Supply	8,000	-	34.33		83.44	
H-2	Industrial Supply	8,000	-	34.06		47.50	

SEASONAL INDUSTRIAL SUPPLY TARIFFS

125% of relevant industrial tariff.
 Note: Tariff of consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

PUBLIC LIGHTING TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PVA		GUP APPLICABLE VARIABLE CHARGES	
		Ru / Conn. / M	Ru/kWh	Ru/kWh		Ru/kWh	
		A	B	C		D	
	Street Lighting	2,000	-	32.23		42.91	

RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PVA		GUP APPLICABLE VARIABLE CHARGES	
		Ru / Conn. / M	Ru/kWh	Ru/kWh		Ru/kWh	
		A	B	C		D	
	Residential Colonies attached to Industrial Premises	2,000	-	32.23		42.10	

SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PVA		GUP APPLICABLE VARIABLE CHARGES	
		Ru / Conn. / M	Ru/kWh	Ru/kWh		Ru/kWh	
		A	B	C		D	
1	Fixed Junction & Kiosk (AJK)	-	1,350	33.08		36.46	
	Time of Use	-	1,350	Peak	Off-Peak	Peak	Off-Peak
				35.04	31.40	38.63	34.73
2	Normal City	2,000	-	32.23		42.90	

RAILWAY TRACTION TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED TARIFF WITHOUT PVA		GUP APPLICABLE VARIABLE CHARGES	
		Ru / Conn. / M	Ru/kWh	Ru/kWh		Ru/kWh	
		A	B	C		D	
	Railway Traction	2,000	-	35.01		47.90	

Water-7



16/10

GoP Applicable Schedule of Tariff for K-Electric Consumers

----- GoP Applicable Uniform -----

Description	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)
-------------	-----------------------------	----------------------------	-------------------------------

A-1 General Supply Tariff - Residential

Upto 50 Units (Lifeline)	-	-	3.95
50-100 Units (Lifeline)	-	-	7.74
1-100 units (Protected)	-	-	10.54
101-200 units (Protected)	-	-	13.01
1-100 units	-	-	22.44
101-200 units	-	-	28.91
201-300 units	-	-	33.10
301-400 units	200	-	37.99
401-500 units	400	-	40.20
501-600 units	600	-	41.62
601-700 units	800	-	42.76
Above 700 units	1,000	-	47.69
Time of Use			
Peak	1,000	-	46.85
Off-Peak	-	-	40.53
E-1 (i) Temporary Residential	2,000	-	57.94

A-2 General Supply Tariff - Commercial

For sanctioned load less than 5kW	1,000	-	37.44
For sanctioned load 5kW & Above	-	1,250	39.76
Peak	-	-	43.82
Off-Peak	-	1,250	35.15
E-1 (ii) Temporary Commercial	5,000	-	53.44
Electric Vehicle Charging Station (EVCS)	-	-	23.57

A3 General Services

	1,000	-	42.48
--	-------	---	-------

B - Industrial Supply Tariff

B-1 less than 5kW / 25 kW (at 400/230 volts)	1,000	-	30.80
Peak	1,000	-	36.74
Off-Peak	-	-	30.05
B-2 5-500 kW / 25-500 kW (at 400 volts)	-	1,250	30.73
Peak	-	-	36.68
Off-Peak	-	1,250	27.41
B-3 for all loads upto 500kW (at 11, 33kV)	-	1,250	31.00
Peak	-	-	36.68
Off-Peak	-	1,250	28.24
B-4 for all loads (at 66kV, 132kV and above)	-	1,250	30.43
Peak	-	-	36.68
Off-Peak	-	1,250	27.96
B-5 for all loads (at 220kV & above)	-	-	36.68
Peak	-	-	36.68
Off-Peak	-	1,250	27.13
E-2 (i) Temporary Industrial	5,000	-	42.25

Wab. 7



17/18

GoP Applicable Schedule of Tariff for K-Electric Consumers

----- GoP Applicable Uniform -----

Description	Fixed Charges (Rs/Conn/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)
-------------	------------------------------	----------------------------	-------------------------------

C - Bulk Supply Tariff

C-1 For supply at 400/230 Volts			
a) Sanctioned load less than 5kW	2,000	-	43.39
b) Sanctioned load 5kW and upto 500kW	-	1,250	40.63
Peak	-	-	46.31
Off-Peak	-	1,250	37.54
C-2 For supply at 11,33kV upto and including 5000kW	-	1,250	40.57
Peak	-	-	46.31
Off-Peak	-	1,250	36.03
C-3 For supply at 132 kV and above upto and including 5000kW	-	1,250	40.77
Peak	-	-	46.31
Off-Peak	-	1,250	35.76
E-2 (ii) Temporary Bulk Supply			
(a) at 400Volts	5,000	-	46.06
(b) at 11kV	5,000	-	46.06

D - Agriculture Tariff

D-1 For all loads	-	400	28.90
D-2 For all loads - Time of Use			
Peak	-	-	29.54
Off-Peak	-	400	28.69

sub-total

G- Public Lighting

Street Lighting	2,000	-	42.91
-----------------	-------	---	-------

H- Residential Colonies

Residential Colonies attached to Industrial Premises	2,000	-	42.10
--	-------	---	-------

Note: The uniform GoP applicable rate for prepaid metering category mentioned in Annex-A-1 would also be applicable to K-Electric prepaid consumers.

[Tariff] MYT-2025-26



(Syed Mateen Ahmed)
Deputy Secretary (T&S)
Ministry of Energy
(Power Division)