TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN
EXTRA ORDINARY, PART-II

National Electric Power Regulatory Authority

NOTIFICATION

Islamabad, the 23rd day of October 2026

S.R.O. 1918 (I)/2026.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority dated September 22, 2026 along with **Annex-I** in the matter of Annual Adjustment in Insurance Component of Capacity Charge Part of Tariff for Port Qasim Electric Power Company (Private) Limited for the period **March 30, 2026** to **March 29, 2027** in Case No. NEPRA/TRF-299/PQEPCPL-2015.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Wasim Anwar Bhinder)
Registrar

DECISION OF THE AUTHORITY IN THE MATTER OF ANNUAL ADJUSTMENT IN INSURANCE COMPONENT OF CAPACITY CHARGE PART OF TARIFF FOR PORT QASIM ELECTRIC POWER COMPANY (PRIVATE) LIMITED

1. Pursuant to the Decisions of the Authority dated February 13, 2015 in the matter of approval of upfront coal tariff for 2x660 MW coal power plant of Port Qasim Electric Power Company (hereafter "PQEPCL") and dated September 27, 2019 in the matter of tariff adjustment at Commercial Operation Date, the insurance component of tariff is subject to annual adjustment as per actual cost. PQEPCL requested to revise the insurance component of Rs. 0.1783/kW/Hour on the basis of insurance cost of Rs. 1,908,228,539 for the 9th agreement year. PQEPCL in support provided copies of insurance policies, sales tax invoices and payment receipts. The detail of requested insurance cost is hereunder:

Sr.	Insurance Policy	Premium Incl Sales Tax (Rs.)	Sales Tax (Rs.)	Premium Excl Sales Tax (Rs.)
1.	Industrial All Risks	2,180,055,536	282,513,515	1,897,542,021
2.	Public Liability	12,277,496	1,590,978	10,686,518
Total		**2,192,333,032**	**284,104,493**	**1,908,228,539**

2. PQEPCL carried out a bidding process for awarding the insurance contract, in which four insurance companies participated and Adamjee Insurance was declared the successful bidder. It was noted that IGI's financial bid was the lowest, however, its bid was rejected by PQEPCL. Upon inquiry, PQEPCL submitted that IGI's bid was rejected on account of the following discrepancies:

   - The Loan Facility Agreement with EXIM Bank requires reinsurance on a facultative basis for at least ninety percent (90%) of the Material Insurances. However, the reinsurance support confirmed by IGI covered only 50% of the relevant risk insurance.

   - IGI identified PICC as its reinsurer and stated a 1.5% / 98.5% share allocation between the insurer and reinsurer. During the subsequent clarification/verification process, IGI disclosed that the reinsurance arrangement actually obtained was with QIC, with only a 50% reinsurance commitment. The subsequent information was materially inconsistent with the information contained in its original bidding documents and constituted a material inconsistency with the bidder's express commitment under Clause 3.3 of the Tender Document.

   - The Tender required non-life insurance premium income of the Bidder or its parent company to be no less than USD 30 million in 2025, supported by documentary evidence. IGI's initial semi-annual financial report did not substantiate the required full-year 2025 premium income. Despite being given an opportunity to provide supplementary documentation, IGI failed to provide adequate documentary evidence capable of verifying the requirement regarding annual premium income.

3. According to PQEPCL, considering the above discrepancies, the insurance contract was awarded to Adamjee Insurance, being the lowest-priced bidder among the qualified bidders.

4. The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will hereafter called as decision of the Authority in the matter:

   "Based on information and documentary evidence(s) provided by PQEPCL and in accordance with the Schedule VIII of Power Purchase Agreement, the insurance

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY ★ NEPRA AUTHORITY

component of capacity charge part of tariff has been revised for the period March 30, 2026 to March 29, 2027 on the basis of insurance premium of Rs. 1,908,227,535."

5. The revised insurance cost component of capacity charge part of tariff is indicated hereunder:

Period	Insurance Component (Rs.kW/h)	
	Reference	Revised
March 30, 2026 to March 29, 2027	0.0698	0.1753

6. The revised tariff schedule attached as **Annex-I** is to be notified in the official Gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

7. CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

AUTHORITY

Amina Ahmed
Member

Engr. Maqsood Anwar Khan
Member

Ghulamullah Shaikh
Member

Waseem Mukhtar
Chairman

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY
NEPRA
AUTHORITY

Annex-I

Port Qasim Electric Power Company (Pvt.) Ltd
Schedule of Insurance Component of Capacity Charge
Adjustment on account of Actual Insurance Premium

Period	Reference Insurance Premium	Revised Insurance Premium	1% of 70% of Capital Cost	Reference Insurance Component	Revised Insurance Component
	Rs.	Rs.		Rs./kW/Hour	Rs./kW/Hour
March 30, 2026 to March 29, 2027	759,999,292	1,908,227,535	0.56%	0.0698	0.1753

-Based on data declared by Port Qasim Electric Power Company (Pvt) Limited

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NEPRA
AUTHORITY

National Electric Power Regulatory Authority
Islamic Republic of Pakistan

NEPRA Tower, G-5/1, Attaturk Avenue, Islamabad
Phone: 9206500, Fax: 2600026
Website: www.nepra.org.pk, Email: registrar@nepra.org.pk

REGISTRAR

No. NEPRA/TRF-100/Notifications/2174-76 October 23, 2026

The Manager
Printing Corporation of Pakistan Press (PCPP)
Khayaban-e-Suharwardi,
Islamabad

Subject: **NOTIFICATIONS REGARDING DECISIONS OF THE AUTHORITY**

In pursuance of sub-section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997); enclosed please find herewith notifications in respect of the following Decisions of the Authority for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date	SRO No. allotted by PCPP
1.	Decision of the Authority in the matter of adjustment of Calorific Value for **April - June 2026** quarter for Attock Gen Limited	19233-19237 22-09-2026	1917
2.	Decision of the Authority in the matter of Annual Adjustment in Insurance Component of Capacity Charge Part of Tariff for Port Qasim Electric Power Company (Private) Limited for the period **March 30, 2026** to **March 29, 2027**	19239-19243 22-09-2026	1918

2. Please also furnish ten (10) copies of each Notifications to this Office after its publication.

Encl: 02 Notifications

Wasim Anwar
(Wasim Anwar Bhinder)
OIC 28/10/26

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AK Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad

2. **Syed Mateen Ahmed**, Deputy Secretary (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad