**KARACHI ELECTRIC SUPPLY COMPANY LTD.**

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Ref. No. DRA&SP/NEPRA/071/

Dated: July 30, 2012

The Registrar
National Electric Power Regulatory Authority
2nd Floor, OPF Building, G-5/2
Islamabad

Dear Sir

Subject: MONTHLY FUEL COST ADJUSTMENT (FCA) DUE TO VARIATION IN FUEL AND POWER PURCHASE PRICE OF JUNE 2012

For information & m/pa #.

- Dir (Tariff)

Copy to

- SA (Tariff)

- M/P

31/7/12
cc: A/Chairman
M(T)

This is with reference to fuel cost adjustment based on units sent out for the month of June 2012 as per tariff determination of 23rd December 2009.

The submission is based on the actual invoice of NTDC for the month of June 2012. Besides the units sent out on Gas and Furnace oil at Bin Qasim Power Station haven been worked out in the ratio of actual units generated on Gas & F.Oil at BQPS.


Required Monthly Adjustment:

The results of June 2012 have been finalized and the summarized position is as under;

DESCRIPTION	June 2012 (Over Mar-12)
Fuel Price Variation (Ps/kWh)	83.822
Power Purchase Price Variation (Ps/kWh)	(66.267)
Total Fuel Costs Adjustment (Ps/kWh)	17.555

It may please be noted that the variation on BQPS-II Combined Cycle Power Project has not been taken as per the Authority's directive. Further, it is certified that the cost of fuel and power purchase claimed does not include any amount of late payment surcharge/ markup/ interest.

Kind Regards


Abdul Rauf Yousuf
Director (RA & SP)

Copy to:
Secretary, M/o Water and Power, Islamabad
Mr. Sajjad Muhammad Qureshi, Director Tariff, NEPRA, Islamabad

Registrar
By No. 5591
Dated 31/7/12

K. E. S. C. LTD**SUMMARY OF REQUIRED ADJUSTMENT ON ACCOUNT OF VARIATION IN COST OF FUEL AND POWER PURCHASES**

DESCRIPTION		Mar-12	Apr-12	May-12	Jun-12
1 MONTHLY ALLOWABLE ADJUSTMENT ON UNITS SENT OUT BASIS					
a. Monthly Variation in					
I Fuel Price	Mill Rs.	716.398	1,246.514	1,291.594	1,234.533
II Power Purchase Price - Fuel component	Mill Rs.	1,069.460	240.381	(526.052)	(975.979)
III Total Monthly Variation (I + II) - Over Reference Tariff	Mill Rs.	1,785.857	1,486.895	765.542	258.554
b. Units Sent Out					
	Mill kWh	1,121.602	1,300.207	1,499.467	1,472.800
2 a Monthly Variation In FSA - due to					
I Fuel Price	Ps/kWh	63.873	95.870	86.137	83.822
ii Power Purchase Price - Fuel component	Ps/kWh	95.351	18.488	(35.083)	(66.267)
b Monthly increase/decrease to be passed to Consumers (I+ii)	Ps/kWh	159.224	114.358	51.054	17.555
c Units Sold at 21% T&D losses					
	Mill kWh	886.065	1,027.163	1,184.579	1,163.512

Work Sheet- Fuel Price Variation

DESCRIPTION		Mar-12	Apr-12	May-12	Jun-12	
1 UNITS SENT OUT - KESC						
1a UNITS SENT OUT ON GAS						
i	Bin Qasim	Mill kWh	256.905	177.257	186.165	138.823
ii	Bin Qasim II - CCPP		16.373	199.814	281.056	326.034
iii	Korangi Thermal	Mill kWh	(0.160)	(0.267)	(0.156)	(0.121)
iv	Korangi Gas 2	Mill kWh	48.911	56.095	59.567	55.992
v	Site Gas 2	Mill kWh	13.171	22.731	52.482	45.835
vi	Korangi combined	Mill kWh	72.322	81.187	90.306	103.723
	Total (i to viii)	Mill kWh	407.523	536.816	669.420	670.286
1b UNITS SENT OUT ON F. OIL						
i	Bin Qasim	Mill kWh	105.161	197.752	217.097	212.673
	Total (i to viii)	Mill kWh	105.161	197.752	217.097	212.673
1c TOTAL UNITS SENT OUT (1 + 2)						
i	Bin Qasim	Mill kWh	362.066	375.009	403.262	351.496
ii	Bin Qasim II - CCPP		16.373	199.814	281.056	326.034
iii	Korangi Thermal	Mill kWh	(0.160)	(0.267)	(0.156)	(0.121)
iv	Korangi Gas 2	Mill kWh	48.911	56.095	59.567	55.992
v	Site Gas 2	Mill kWh	13.171	22.731	52.482	45.835
vi	Korangi combined	Mill kWh	72.322	81.187	90.306	103.723
	Total (i to vii)	Mill kWh	512.684	734.568	886.517	882.959
2 HEAT RATE AT BUS BAR						
2a Heat Rate of GAS - of item 1						
i	Bin Qasim	Btu/kWh	10,650	10,650	10,650	10,650
ii	Bin Qasim II - CCPP	Btu/kWh	12,163	12,163	12,163	12,163
iii	Korangi Thermal	Btu/kWh	13,738	13,738	13,738	13,738
iv	Korangi Gas 1	Btu/kWh	17,039	17,039	17,039	17,039
iv	Korangi Gas 2	Btu/kWh	9,500	9,500	9,500	9,500
vi	Site Gas 1	Btu/kWh	17,039	17,039	17,039	17,039
v	Site Gas 2	Btu/kWh	9,500	9,500	9,500	9,500
vi	Korangi combined	Btu/kWh	9,110	9,110	9,110	9,110
2b CONVERSION FACTOR F. OIL - of item 2						
i	Bin Qasim	Kg/kWh	0.264	0.264	0.264	0.264
ii	Korangi Thermal	Kg/kWh	0.340	0.340	0.340	0.340
3 FUEL PRICES						
a.	Fuel Prices- Gas (Rs/MMBTu)	Rs/MMBTu	507.86	507.86	507.86	507.86
b.	Fuel Price -F.O (Rs/Kg)	Rs/Kg	71,843	72,651	70,730	67,128
4 COST OF FUEL						
4a COST OF GAS						
i	Bin Qasim	Mill Rs	1,389.522	958.731	1,006.914	750.853
ii	Bin Qasim II - CCPP	Mill Rs	101.141	1,234.283	1,736.125	2,013.965
iii	Korangi Thermal	Mill Rs	(1.116)	(1.865)	(1.091)	(0.843)
iv	Korangi Gas 2	Mill Rs	235.981	270.639	287.391	270.141
v	Site Gas 2	Mill Rs	63.545	109.667	253.210	221.138
vi	Korangi combined	Mill Rs	334.607	375.620	417.810	479.885
	Total (i to vii)	Mill Rs	2,123.680	1,712.792	1,964.235	1,721.175
4b COST OF FURNACE OIL						
i	Bin Qasim	Mill Rs	1,994.554	3,792.830	4,053.802	3,768.967
	Total (i to vii)	Mill Rs	1,994.554	3,792.830	4,053.802	3,768.967
4c TOTAL COST OF FUEL						
i	Bin Qasim	Mill Rs	3,384.076	4,751.562	5,060.716	4,519.820
ii	Bin Qasim II - CCPP	Mill Rs	101.141	1,234.283	1,736.125	2,013.965
iii	Korangi Thermal	Mill Rs	(1.116)	(1.865)	(1.091)	(0.843)
iv	Korangi Gas 2	Mill Rs	235.981	270.639	287.391	270.141
v	Site Gas 2	Mill Rs	63.545	109.667	253.210	221.138
vi	Korangi combined	Mill Rs	334.607	375.620	417.810	479.885
	Total	Mill Rs	4,118.234	5,505.622	6,018.036	5,490.141

5 COST OF FUEL PER KWH						
a	Bin Qasim	Rs/kWh	9.347	12.671	12.549	12.859
b	Bin Qasim II - CCP	Rs/kWh	6.177	6.177	6.177	6.177
c	Korangi Thermal	Rs/kWh	6.977	6.977	6.977	6.977
d	Korangi Gas 2	Rs/kWh	4.825	4.825	4.825	4.825
e	Site Gas 2	Rs/kWh	4.825	4.825	4.825	4.825
f	Korangi combined	Rs/kWh	4.627	4.627	4.627	4.627
6 INCREASE/DECREASE IN COST OF FUEL PER KWH						
a	Bin Qasim	Rs/kWh	1.770	3.324	3.203	3.512
c	Korangi Thermal	Rs/kWh	0.834	-	-	-
d	Korangi Gas 1	Rs/kWh	-	-	-	-
d	Korangi Gas 2	Rs/kWh	0.577	-	-	-
f	Site Gas 1	Rs/kWh	-	-	-	-
e	Site Gas 2	Rs/kWh	0.577	-	-	-
f	Korangi combined	Rs/kWh	0.553	-	-	-
7 INCREASE / DECREASE IN FUEL COST OVER PREVIOUS MONTH						
a	Bin Qasim	Mill Rs	640.720	1,246.514	1,291.594	1,234.533
c	Korangi Thermal	Mill Rs	(0.133)	-	-	-
d	Korangi Gas 1	Mill Rs	-	-	-	-
d	Korangi Gas 2	Mill Rs	28.212	-	-	-
f	Site Gas 1	Mill Rs	-	-	-	-
e	Site Gas 2	Mill Rs	7.597	-	-	-
f	Korangi combined	Mill Rs	40.003	-	-	-
	Total (a to g)	Mill Rs	716.398	1,246.514	1,291.594	1,234.533
8 INCREASE / DECREASE IN TARIFF TO BE PASSED IN THE MONTHLY BILLS						
a	Fuel price variation (item 7-h)	Mill Rs	716.398	1,246.514	1,291.594	1,234.533
b	Units Sent Out - KESC	Mill kWh	512.684	734.568	886.517	882.959
c	Power Purchase	Mill kWh	608.918	565.639	612.950	589.840
d	Total Units Sent Out (b + c)	Mill kWh	1,121.602	1,300.207	1,499.467	1,472.800
e	Increase / Decrease in Tariff (8a / 8d x 100) To be passed on to the consumers - FSA	Ps/kWh	63.873	95.870	86.137	83.822
9 INCREASE / DECREASE IN REVENUE						
a	Units Sold	Mill kWh	886.065	1,027.163	1,184.579	1,163.512
b	Increase / Decrease in Tariff	Ps/kWh	63.873	95.870	86.137	83.822
c	Increase / Decrease in Revenue (9a / 9b x 100)	Mill Rs	565.954	984.746	1,020.359	975.281
d	Accumulated Increase / decrease in revenue	Mill Rs	1,066.605	984.746	2,005.105	2,980.386
d	Unrecovered Cost due to 21% T&D loss		150.443	261.768	271.235	259.252
10 INCREASE / DECREASE IN TARIFF TO BE ADJUSTED ON QUARTERLY BASIS						
a	Fuel price variation - Item 8a	Mill Rs	716.398	1,246.514	1,291.594	1,234.533
b	Units Sent Out - KESC	Mill kWh	512.684	734.568	886.517	882.959
c	Power Purchase	Mill kWh	608.918	565.639	612.950	589.840
d	Total Units Sent Out	Mill kWh	1,121.602	1,300.207	1,499.467	1,472.800
e	Trans & Dist Losses		21%	21%	21%	21%
f	Units Sold (10d - 10e)	Mill kWh	886.065	1,027.163	1,184.579	1,163.512
g	Increase / Decrease in Tariff (10a / 10f x 100) To be passed on to the consumers - Tariff	Ps/kWh	80.852	121.355	109.034	106.104

Work Sheet- Power Purchase Cost Variation

DESCRIPTION		Mar-12	Apr-12	May-12	Jun-12	
1 POWER PURCHASES						
a	KANUPP	Mill kWh	54.213	20.321	50.354	33.802
b	PASMIC	Mill kWh	1.239	0.675	0.138	1.049
c	TAPAL	Mill kWh	31.193	28.771	17.649	29.620
d	GUL AHMED	Mill kWh	31.287	48.450	70.408	71.684
e	NTDC/WAPDA	Mill kWh	479.102	457.389	463.386	443.720
f	ANOUD POWER	Mill kWh	4.434	2.495	3.312	3.446
h	INT IND (IIL)	Mill kWh	7.450	7.538	7.703	6.520
m	TOTAL	Mill kWh	608.918	565.639	612.950	589.840
2 COST OF POWER PURCHASE - FUEL COST						
a	KANUPP	Mill Rs	469.229	185.895	432.991	272.569
b	PASMIC	Mill Rs	10.727	6.177	1.188	8.457
c	TAPAL	Mill Rs	499.614	470.039	284.346	446.502
d	GUL AHMED	Mill Rs	517.159	813.894	1,151.613	1,109.387
e	NTDC/WAPDA	Mill Rs	4,576.331	4,421.671	3,730.396	3,086.822
f	ANOUD POWER	Mill Rs	54.102	30.920	39.697	38.504
h	INT IND (IIL)	Mill Rs	36.512	37.380	38.206	32.349
m	TOTAL	Mill Rs	6,163.675	5,965.976	5,678.436	4,994.589
3 COST OF POWER PURCHASE- Fuel Cost/kWh						
a	KANUPP	Rs/kWh	8.655	9.148	8.599	8.064
b	PASMIC	Rs/kWh	8.655	9.148	8.599	8.064
c	TAPAL	Rs/kWh	16.017	16.337	16.111	15.075
d	GUL AHMED	Rs/kWh	16.530	16.799	16.356	15.476
e	NTDC/WAPDA	Rs/kWh	9.552	9.667	8.050	6.957
f	ANOUD POWER	Rs/kWh	12.202	12.393	11.987	11.172
h	INT IND (IIL)	Rs/kWh	4.901	4.959	4.960	4.962
m	AVERAGE	Rs/kWh	10.122	10.547	9.264	8.468
4 INCREASE / DECREASE IN FUEL COMPONENT OF POWER PURCHASE - TO BE PASSED IN THE MONTHLY BILLS						
a	Average Monthly Fuel cost of Power Purchase (Item 3m)	Rs/kWh		10.547	9.264	8.468
b	Reference Rate - Previous Month	Rs/kWh		10.122	10.122	10.122
c	Increase / Decrease in Average Rate of Power Purchase (4a-4b)	Rs/kWh		0.425	(0.858)	(1.655)
d	Total Power Purchase (Item 1m)	Mill kWh		565.639	612.950	589.840
e	Increase / Decrease in Fuel Cost of Power Purchase (4c*4d)	Mill Rs		240.381	(526.052)	(975.979)
5 INCREASE / DECREASE IN TARIFF TO BE PASSED IN THE MONTHLY BILLS						
a	Fuel price variation in cost of power purchase (Item 4a)			240.381	(526.052)	(975.979)
b	Units Sent Out - KESC	Mill kWh		734.568	886.517	882.959
c	Power Purchase	Mill kWh		565.639	612.950	589.840
d	Total Units Sent Out (b + c)	Mill kWh		1,300.207	1,499.467	1,472.800
e	Increase / Decrease in Tariff (5a / 5d x 100) To be passed on to the consumers - FSA	Ps/kWh		18.488	(35.083)	(66.267)
6 INCREASE / DECREASE IN REVENUE						
a	Units Sold	Mill kWh	886.065	1,027.163	1,184.579	1,163.512
b	Increase / Decrease in Tariff (item 5e)	Ps/kWh	95.351	18.488	(35.083)	(66.267)
c	Increase / Decrease in Revenue (6a / 6b x 100)	Mill Rs	844.873	189.901	(415.581)	(771.024)
d	Accumulated Increase / decrease in revenue	Mill Rs	1,138.156	189.901	(225.680)	(996.704)
e	Unrecovered Cost due to 21% T&D loss	Mill Rs				
7 O&M PAYMENT						
a	KANUPP	Mill Rs	28.114	10.538	26.113	17.529
b	PASMIC	Mill Rs	1.593	0.868	0.178	1.348
c	TAPAL	Mill Rs	26.015	23.995	14.719	24.703
d	GUL AHMED	Mill Rs	15.233	23.590	34.281	34.903
e	NTDC/WAPDA	Mill Rs	887.012	776.000	740.201	744.093
f	ANOUD POWER	Mill Rs	7.248	4.078	5.621	5.849
h	INT IND (IIL)	Mill Rs	11.557	11.664	11.516	10.081
m	TOTAL	Mill Rs	976.772	850.734	832.629	838.506

8 O&M PAYMENT (Rs/kWh)

a	KANUPP	Rs/kWh	0.519	0.519	0.519	0.519
b	PASMIC	Rs/kWh	1.285	1.285	1.285	1.285
c	TAPAL	Rs/kWh	0.834	0.834	0.834	0.834
d	GUL AHMED	Rs/kWh	0.487	0.487	0.487	0.487
e	NTDC/WAPDA	Rs/kWh	1.851	1.697	1.597	1.677
f	ANOUD POWER	Rs/kWh	1.635	1.635	1.697	1.697
h	INT IND (IIL)	Rs/kWh	1.551	1.547	1.495	1.546
m	TOTAL	Rs/kWh	1.604	1.504	1.358	1.422
n	Variation over Base Rate	Rs/kWh	0.057	(0.100)	(0.246)	(0.183)
o	Variation over Base Rate (8a*1m)	Mill Rs	34.715	(56.615)	(150.611)	(107.665)

9 CAPACITY PAYMENT

c	TAPAL	Mill Rs	115.157	116.943	116.943	116.943
d	GUL AHMED	Mill Rs	83.313	83.313	83.313	83.313
m	TOTAL	Mill Rs	198.470	200.256	200.256	200.256

10 CAPACITY PAYMENT (Rs/ Kwh)

c	TAPAL	Mill Rs	3.692	4.065	6.626	3.948
d	GUL AHMED	Mill Rs	2.663	1.720	1.183	1.162
m	TOTAL	Mill Rs	0.326	0.354	0.327	0.340
n	Variation over Base Rate	Rs/kWh	0.035	0.028	0.001	0.014
o	Variation over Base Rate (10n*1m)	Mill Rs	21.058	15.893	0.472	8.004

11 TOTAL O&M & CAPACITY PAYMENT

a	KANUPP	Mill Rs	28.114	10.538	26.113	17.529
b	PASMIC	Mill Rs	1.593	0.868	0.178	1.348
c	TAPAL	Mill Rs	141.172	140.939	131.663	141.646
d	GUL AHMED	Mill Rs	98.547	106.904	117.595	118.216
e	NTDC/WAPDA	Mill Rs	887.012	776.000	740.201	744.093
f	ANOUD POWER	Mill Rs	7.248	4.078	5.621	5.849
h	INT IND (IIL)	Mill Rs	11.557	11.664	11.516	10.081
m	TOTAL	Mill Rs	1,175.243	1,050.990	1,032.885	1,038.762

12 TOTAL COST WITH Q&M AND CAPACITY PAYMENT

a	KANUPP	Mill Rs	497.343	196.433	459.104	290.098
b	PASMIC	Mill Rs	12.320	7.045	1.365	9.805
c	TAPAL	Mill Rs	640.786	610.978	416.008	588.148
d	GUL AHMED	Mill Rs	615.706	920.797	1,269.207	1,227.603
e	NTDC/WAPDA	Mill Rs	5,463.343	5,197.671	4,470.597	3,830.914
f	ANOUD POWER	Mill Rs	61.350	34.998	45.318	44.354
h	INT IND (IIL)	Mill Rs	48.069	49.044	49.722	42.430
m	TOTAL	Mill Rs	7,338.917	7,016.966	6,711.321	6,033.351

13 COST OF POWER PURCHASE- TOTAL Cost/kWh

a	KANUPP	Rs/kWh	9.174	9.667	9.117	8.582
b	PASMIC	Rs/kWh	9.941	10.433	9.884	9.349
c	TAPAL	Rs/kWh	20.543	21.236	23.571	19.857
d	GUL AHMED	Rs/kWh	19.680	19.005	18.027	17.125
e	NTDC/WAPDA	Rs/kWh	11.403	11.364	9.648	8.634
f	ANOUD POWER	Rs/kWh	13.836	14.028	13.684	12.870
h	INT IND (IIL)	Rs/kWh	6.452	6.507	6.455	6.508
m	AVERAGE	Rs/kWh	12.052	12.405	10.949	10.229

14 INCREASE / DECREASE IN POWER PURCHASE COST - TOTAL

a	Average Monthly cost of Power Purchase - Fuel Cost (Item 13)	Rs/kWh	12.052	12.405	10.949	10.229
b	Reference Rate - Previous Month	Rs/kWh	10.204	12.052	12.052	12.052
c	Increase / Decrease in Average Rate of Power Purchase (a-b)	Rs/kWh	1.848	0.353	(1.103)	(1.824)
d	Total Power Purchase (Item 1m)	Mill kWh	608.918	565.639	612.950	589.840
e	Increase / Decrease in Total Cost of Power Purchase (c*d)	Mill Rs	1,125.233	199.659	(676.191)	(1,075.640)
f	Adjustment in cost of KANUPP					
g	Unrecovered cost Previous Quarter					
h	Total (e+f+g)		1,125.233	199.659	(676.191)	(1,075.640)

15 INCREASE / DECREASE IN TARIFF**TO BE ADJUSTED ON QUARTERLY BASIS**

a	Total price variation in cost of power purchase (Item 14h)	Mill Rs	1,125.233	199.659	(676.191)	(1,075.640)
	Units Sent Out					
b	KESC	Mill kWh	512.684	734.568	886.517	882.959
c	Power Purchase	Mill kWh	608.918	565.639	612.950	589.840
d	Total Units Sent Out (b+c)	Mill kWh	1,121.602	1,300.207	1,499.467	1,472.800
e	Trans & Dist Losses		21.0%	21.0%	21.0%	21.0%
f	Units Sold (15d-15e)	Mill kWh	886.065	1,027.163	1,184.579	1,163.512

FURNACE OIL PURCHASE SUMMARY FOR THE MONTH OF JUNE, 2012

Vendor	Inv Date	Invoice No	Quantity	Rate	Total Cost	Total GST Amount	Total Financial charges	Grand Total
PSO	01-Jun-12	961041990	2,481.862	68,076.000	168,955,237.51	27,032.838	1,251,628	197,239,703
PSO	02-Jun-12	961041991	2,480.789	68,076.000	168,882,191.96	27,021,151	1,251,087	197,154,429
PSO	03-Jun-12	961041994	2,474.816	68,076.000	168,475,574.02	26,956,092	1,248,074	196,679,740
PSO	13-Jun-12	961068553	1,577.634	68,076.000	107,399,012.18	17,183,842	795,617	125,378,471
PSO	15-Jun-12	961070888	1,986.690	68,076.000	135,245,908.44	21,639,345	1,001,908	157,887,161
PSO	16-Jun-12	961084744	1,983.353	64,830.450	128,581,667.50	20,573,067	955,004	150,109,739
PSO	20-Jun-12	961084745	2,029.674	64,830.450	131,584,678.77	21,053,549	977,308	153,615,536
PSO	23-Jun-12	961098293	1,984.187	64,830.450	128,635,736.09	20,581,718	955,406	150,172,860
PSO	23-Jun-12	961094447	1,971.563	64,830.450	127,817,316.49	20,450,771	949,327	149,217,414
PSO	24-Jun-12	961098294	1,976.648	64,830.450	128,146,979.33	20,503,517	951,776	149,602,272
PSO	27-Jun-12	961107687	1,986.828	64,830.450	128,806,953.31	20,609,113	956,678	150,372,743
PSO	29-Jun-12	961111658	1,845.268	64,830.450	119,629,554.81	19,140,729	888,515	139,658,799
PSO	29-Jun-12	961112593	2,585.164	64,830.450	167,597,345.44	26,815,575	1,244,782	195,657,703
PSO	30-Jun-12	961113732	1,979.890	64,830.450	128,357,159.65	20,537,146	953,337	149,847,642
BYCO	06-Jun-12	500046220	994.781	67,719.850	67,366,420.10	10,778,627	901,769	79,046,816
BYCO	08-Jun-12	500046241	1,045.757	67,719.850	70,818,507.18	11,330,961	947,979	83,097,447
BYCO	11-Jun-12	500046244	2,105.585	67,719.850	142,589,900.36	22,814,384	1,908,713	167,312,998
BYCO	12-Jun-12	500046272	1,993.339	67,719.850	134,988,618.08	21,598,179	1,806,962	158,393,759
BYCO	14-Jun-12	500046279	2,405.343	67,719.850	162,889,467.16	26,062,315	2,180,444	191,132,226
BYCO	17-Jun-12	500046286	1,425.501	64,490.100	91,930,702.04	14,708,912	1,231,462	107,871,076
BYCO	18-Jun-12	500046287	1,087.847	64,490.100	70,155,361.81	11,224,858	939,769	82,319,989
BYCO	19-Jun-12	500046295	957.559	64,490.100	61,753,075.67	9,880,492	827,216	72,460,784
BYCO	19-Jun-12	500046314	991.461	64,490.100	63,939,419.04	10,230,307	856,503	75,026,229
BYCO	21-Jun-12	500046321	2,005.566	64,490.100	129,339,151.90	20,694,264	1,732,568	151,765,984
BYCO	22-Jun-12	500046367	1,863.214	64,490.100	120,158,857.18	19,225,417	1,609,593	140,993,867
BYCO	25-Jun-12	500046406	1,492.094	64,490.100	96,225,291.27	15,396,047	1,288,990	112,910,328
BYCO	26-Jun-12	500046418	1,067.224	64,490.100	68,825,382.48	11,012,061	921,953	80,759,397
BYCO	28-Jun-12	500046425	276.420	64,490.100	17,826,353.44	2,852,217	238,794	20,917,364
			49,056	65,984	3,236,921,823	517,907,492	31,773,162	3,786,602,477

GAS BILLS SUMMARY FOR THE MONTH OF JUNE, 2012

Description	MMBTU (As per Bills)	Cubic Meters	GCV AS PER BILLS	MMCF	MMCFD	Amount excluding Meter rent	GID-CESS Rs.	Total SSGC	Rs/MMBTu
BIN QASIM									
Bin Qasim Power Station (1)	250,844.741	7,592,844	930.780	269.500	8.983	120,621,202	6,772,808	127,394,010	507.86
Bin Qasim Power Station (2)	258,901.341	7,836,710	930.780	278.155	9.272	124,495,299	6,990,336	131,485,635	507.86
Bin Qasim Power Station (3)	257,482.898	7,793,775	930.780	276.632	9.221	123,813,226	6,952,038	130,765,264	507.86
Bin Qasim Power Station (4)	257,108.324	7,782,437	930.780	276.229	9.208	123,633,109	6,941,925	130,575,034	507.86
Bin Qasim Power Station (5)	254,655.426	7,708,190	930.780	273.594	9.120	122,453,608	6,875,697	129,329,305	507.86
Bin Qasim Power Station (6)	256,072.680	7,751,089	930.780	275.116	9.171	123,135,109	6,913,962	130,049,071	507.86
Total	1,535,065.411	46,465,045	930.7800	1,649.23	54.97	738,151,553	41,446,766	779,598,319	507.86
BIN QASIM - II									
Bin Qasim Power Station (7)	504,328.841	15,265,579	930.780	541.835	18.061	242,511,567	13,616,879	256,128,446	507.86
Bin Qasim Power Station (8)	514,474.172	15,572,669	930.780	552.735	18.424	247,390,050	13,890,803	261,280,853	507.86
Bin Qasim Power Station (9)	525,387.579	15,903,008	930.780	564.460	18.815	252,637,871	14,185,465	266,823,336	507.86
Bin Qasim Power Station (10)	537,785.207	16,278,273	930.780	577.780	19.259	258,599,394	14,520,201	273,119,595	507.86
Bin Qasim Power Station (11)	575,205.879	17,410,963	930.780	617.983	20.599	276,593,499	15,530,559	292,124,058	507.86
Total	2,657,181.678	80,430,492	930.780	2,854.7924	95.1597	1,277,732,381	71,743,907	1,349,476,288	507.86
Korangi Thermal Power Station	-	-	976.820			16,214		16,214	-
Korangi Town Gas Turbine	574,655.107	16,930,446	956.280	600.928	20.031	276,328,655	15,515,688	291,844,343	507.86
Site Gas Turbine	261,756.943	7,644,620	923.920	271.337	9.045	125,868,443	7,067,437	132,935,880	507.86
Site Gas Turbine - 2	213,387.916	6,232,310	923.920	221.209	7.374	102,609,713	5,761,474	108,371,187	507.86
Total	475,144.859	13,876,930	923.920	492.5465	16.418	228,478,156	12,828,911	241,307,067	507.86
Korangi Thermal Power Station (KTPS 1)	460,232.781	13,279,842	976.410	471.353	15.712	221,307,535	12,426,285	233,733,820	507.86
Korangi Thermal Power Station (KTPS 2)	480,734.281	13,871,405	976.410	492.350	16.412	231,165,886	12,979,826	244,145,712	507.86
Total	940,967.062	27,151,247	976.410	963.70	32.12	452,473,421	25,406,111	477,879,532	507.86
GRAND TOTAL	6,183,014.116	184,854,159.9		6,561.2	218.7065	2,973,180,380	166,941,383	3,140,121,763	507.86