

To:





Bahria Town Services Bahria Town (Pvt) Ltd Rawalpindi / Islamabad No:786/BTS/NEPRA Tariff Telephone: 5731004 May 2014

Syed Safeer Hussain Registrar, NEPRA Islamabad

Subject: Tariff Petition for Determination of Consumer end Tariff for the Period Jul 2014 to Jun 2015 in Respect of Bahria Town (Pvt) Ltd

Our letter 786/BTS/NEPRA Tariff datec 17 Apr 2014 refers.

1. On behalf of Directors and Management of Bahria Town (Pvt) Ltd, I wish to attach herewith following documents for consideration of honourable National Electric Power Regulatory Authority (NEPRA):-

- a. Cross cheque bearing machine No 10562216 amounting to Rs 538,912/- dated 31 May 2014 as fee for the Tariff Petition.
- b. An affidavit as required under Rule 3 (8) of NEPRA Tariff Standards and Procedures Rule, 1998.
- c. Copy of resolution passed by the Board of Directors of Bahria
 Town (Pvt) Ltd.
- d. Complete Tariff Petition alongwith summary and the required annexes.
- 2. Submitted for further necessary action please.



Brig (R' About Rauf Raja Vice Chief Executive Registion

BAHRIA TOWN SERVICES

Corporate Office-II, Phase II, Bahria Town Rawalpindi. Ph: +92-51-5731006, 5731010 Fax: +92-51-5731005 E-mail: bahria.services@hotmail.com, bahria.services@yahoo.com, www.bahriatown.com



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I, Brig (R) Abdul Rauf Raja S/o Raja Fazal Dad, Vice Chief Executive Bahria Town (Pvt) Ltd Islamabad holding CNIC No 37405-5124964-7 being duly appointed Attorney of Bahria Town (Pvt) Ltd do hereby solemnly affirm and declare that the contents of the Tariff Petition for the period from Jul 2014 to Jun 2015, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Verified on this 31st day of May 2014.

DEPONENT

Brig (R) Abdul Rauf Raja Vice Chief Executive Bahria Town (Pvt) Ltd

Brig. (R) ABDUL RAUF RAJA S/O FAZAL DAD, R/O HOUSE # 180, ST # 10, CHAKLALA SCHEME-III, RAWLPNIDI. CNIC: 37405-5124964-7.

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IN FAVOUR OF

NEPRA

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FOR UNDERTAKING ONLY:-

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بجربيكينيكس فيزع Bahria Town Rawalpindi.

Customer Support Center | کسترسپدوشاستگ Bahria Complex, Phase 8

CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE BOARD OF DIRECTORS OF BAHRIA TOWN (PRIVATE) LIMITED IN ITS BOARD OF **DIRECTORS MEETING HELD ON MAY 28, 2014.**

The Board of Director resolved to accord approval as follows:

- Filling of Tariff Petition with National Electric Power Regulatory Authority (NEPRA) i. for determination of consumer end tariff of the company for the period from 1st July, 2013 to 30th June 2014 and 1st July, 2014 to 30th June 2015.
 - rollowing management officers/representatives and as indicated the summary of the tetition are hereby authorized to sign individually or jointly the necessary documents, my the necessary filling fee appear before the Authority as needed, and do all act necessary for completion and processing of the application for filling of tariff petition.

Mr. Malik Riaz Hussain Mr. Ahmed Ali Riaz Malik Brig (R) Abdul Rauf Raja Mr. Syed Shabbar Hussain Shah

Engr. Muhammad Saleem Mr. Azhar Mahmood Mr. Masoom Akhtar, FCA Mr. Rauf Mirza Sliamshad Ullah Cheema

Chairman Chief Executive Deputy Chief Executive Company Secretary / Chief Financial Officer GM Tech & Co- Ordination (Power) Senior Manager Electricity Financial Consultant General Manger Water and Power Legal Advisor

For and on behalf of Board of Directors

Company Secretary



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YOUR LIFESTYLE DESTINATION

Bahria Services

POWER OF ATTORNEY

BEFORE THE NATIONAL ELECRIC POWER REGULATORY AUTHORITY

ISLAMABAD

Appearance for Tariff Petitions

We Bahria Town (Pvt) Ltd, the Petitioner/Respondent/Intervener hereby appoint **Mr. Masoom Akhtar of Masoom Akhtar & Company, Chartered Accountants** to appear and handle the above mentioned proceedings and conduct, prosecute and / or defend us and or withdraw the same and any other proceedings that may arise out of or in connection with the same with power and authority to sign all necessary petitions, application, paper/documents and pay to all fee and cost. To file and withdraw documents and to apply for and receive payments of all money(s) that may be or become payable ω_{3} or due to us during the course of or after the conclusion of the said proceedings.

Brig (R) Abdul Rauf Raja

Deputy Chief Executive For and on behalf of Bahria Town (Pvt) Ltd.

No 786/BTS/NEPRA Tariff dated 28 May 2014

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

TARIFF PETITION

PURSUANT TO NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998

READ WITH THE PROVISIONS OF

THE REGULATION FOR GENERATION, TRANSMISSION AND DISTRIBUTION

OF ELECTRIC POWER ACT (XL OF) 1997 & THE RULES AND

REGULATIONS MADE THERE UNDER

ON BEHALF OF

BAHRIA TOWN (PRIVATE) LIMITED (BTPL)

FOR NEPRA'S APPROVAL OF CONSUMER YEAR END TARIFF FOR

FISCAL YEARS 2013-2014 AND 2014-2015 FOR BAHRIA TOWN (PRIVATE) LIMITED (BTPL)

DATED: JUNE 02, 2014

Bahria Town (Private) Limited

Address: Corporate Office-II, Phase - II, Bahria Town, Rawalpindi PHONE # 92-51-5731006, 92-51-5731010 FAX #: 92-51-5731005

1. DETAILS OF THE PETITIONER

1.1 Name of Address

Bahria Town (Private) Limited Address: Corporate Office-II, Phase-II, Bahria Town, Rawalpindi, Pakistan Phone #: 92-51-5731006, 5731010 Fax #: 92-51-5731005

1.2 Petitioner Details

Petitioner, a bona fide power distribution licensee, is a Private Limited Company incorporated under the Companies Ordinance, 1984. The petitioner is principally engaged in real estate development. The petitioner was awarded distribution license # 20/DL/2010 on November 24, 2010 by the National Power Regulatory Authority (NEPRA) for its distribution system in the locations developed by it located at Bahria Town, Rawalpindi/Islamabad, in the Province of Punjab and Islamabad Capital Territory (ICT).

Bahria Town Private Limited has already developed Phase I to VIII, Safari Valley, Bahria Garden City while Phase IX and other surrounding areas are in the process of development. However most of its distribution system is operational in developed areas. Area consisting Phase I to VIII and Safari Valley are fully developed and almost 60% occupied.

Brig (R) Abdul Rauf Raja DCE (Services)

1.3 Representatives of Bahria Town (Private) Limited

Mr. Malik Riaz Hussain Mr. Ahmed Ali Riaz Malik Brig ^(R) Abdul Rauf Raja Mr. Syed Shabbar Hussain Shah

Engr. Muhammad Saleem Mr. Rauf Mirza Mr. Azhar Mahmood Mr. Masoom Akhtar, FCA Chief Executive Vice Chief Executive Company Secretary / Chief Financial Officer GM Tech & Co-Ordination (Power) GM Water and Power Senior Manager Electricity Financial Consultant

Chairman

Brig (R) Abdul Rauf Raja DCF (Services)

2. SUBMISSION

3. 1

This Tariff Petition is being filed in accordance with the NEPRA Rules Part II Section 3. The information required to be filed under the NEPRA Rules is given under the following sections:

NEPRA Rules Reference	Requirement	Tariff Petition Reference
3(2)(a)	Name and address of Tariff Petitioner	1.1
	Licensee details	1.2
	Representative(s) of Tariff Petitioner	1.3
3 (2)(a)	Grounds giving rise to the Tariff Petitioner's interest	3
3 (2)(b)	Grounds and facts forming basis of Tariff Petition	4
3 (2)(c)	Relief or determination sought	7
3 (2)(d)	Comparative schedule of charges, costs, etc.	
3 (2)(e)	Proposed changes in tariff	
3 (2)(f)	Summary of evidence	6

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3. GROUNDS FOR PETITIONER'S INTEREST

- a) Petitioner, a bona fide power distribution licensee, is a Private Limited Company incorporated under the Companies Ordinance, 1984. The petitioner is principally engaged in real estate development. The petitioner was awarded distribution license # 20/DL/2010 on November 24, 2010 by the National Electric Power Regulatory Authority (NEPRA) for its distribution system in the locations developed by it located at Bahria Town, Rawalpindi/Islamabad, in the Province of Punjab and Islamabad Capital Territory (ICT).
- b) Bahria Town (Private) Limited has already developed Phase I to VIII, Safari Valley, Bahria Garden City while Phase IX and other surrounding areas are the process of development. However, most of its distribution system is operational in developed areas. Area consisting Phase I to VIII and Safari Valley are fully developed and almost 60% occupied.
- c) In order to perform its obligatory duties prescribed by the Authority (NEPRA) as per NEPRA Performance Standards (Distribution) Rule 2005, the petitioner has some development plans; which require financial resources by determination of appropriate tariff as the internal financial viability of a utility can only be ensured having sufficient financial outlay.
- d) The petitioner is facing financial losses due to non occupancy of more than 40% housing units in few part of developed area. While the whole infrastructure including the transformers, RMU's and other related equipments has been completely laid, thus resulting into technical/line/administrative losses. This can be met through compatible increase in tariff.

Brig (R) Andul Rauf Raja

4. GROUNDS AND FACTS FOR TARIFF PETITION FILING

a. Refer to the determination of the Authority in the matter of petition filed by Bahria Town (Private) Limited of consumer-end Tariff. The Authority, in exercise powers conferred on it under section 7(3)(a) read with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, Tariff Standards and Procedures Rules, 1998 and all other powers enabling it in this behalf, and after taking into consideration all the submissions made by the parties, issues raised, evidence/record produced during hearings, and all other relevant material hereby issues the determination as follows:

b. Ministry of Water and Power through notification dated October 11, 2013 in pursuance of sub section (4) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 notify the Authority's determination of schedule of electricity tariff for consumers;

c. The Ministry through the above said notification dated October 11, 2013 fixed the tariff for residential consumers of IESCO as follows by incorporating the Government subsidy that IESCO shall receive from Government of Pakistan:

Tariff category	Variable	Govt.		
The second second	<u>Charges</u>	Subsidy		
Up to 50 units	4.00	2.00		
Units exceeding 50 units				
001-100 units	11.00	5.21		
Units 101-300 units	15.00 units 101-200	6.89		
	Units 201-300	2.91		
Units 301-700	17.00	1.00		
Above 700 units	18.00	·		

- d. Earlier in July 13, NEPRA (the Authority) enhanced the tariff of bulk supply (C-3) substantially. Resultantly the tariff of BTPL got increased from 7.35 to 12.20 (65.71%) for off peak hours and Rs. 12.18 to Rs.18.00 (47.54%) for peak hours.
- e. This resulted in increase of per unit cost to BTPL for its purchases from IESCO without any corresponding increase in sale price of each unit to the consumer. IESCO is entitled to recover the billing amount from consumers against their usage and remaining as

subsidy from GoP. However, this facility is not available to BTPL as BTPL is neither entitled to get the subsidy from GoP nor can claim part of subsidy from IESCO;

- f. On an average 75% of Bahria consumers are those whose electricity consumption is below the 700 units wherein the maximum charge out rate works out on an average as Rs.9.78, Rs.9.92 and Rs.9.33 during August 2013, September 2013 and October 2013 respectively against purchases of Rs.12.20 and Rs.18.00 as per C3 tariff. BTPL is bearing a minimum gross loss of Rs. 2.28 per unit even at off peak hour rate.
- g. BTPL has borne loss of Rs. 128.200 M during the period from Sep to Nov 13 which cannot be continued for a long time as this diversion of funds shall adversely affect the development work. This loss is actually much more if all related operational, maintenance cost, administration and financial cost are included to work out the total financial impact.
- h. Considering all the above facts it is clear that BTPL shall sell the electricity to its consumers at a unit price even below its unit purchase price.

Brig (R) Abdul Rauf Raja E (Services)

Following are the basis of the Tariff petition:

- IESCO is the exclusive supplier and calculations are made on existing bulk supply tariff (C-3);
- 2. Financial losses are because of increase in bulk supply rate and decrease of sale price that are huge and can be reduced either with decrease in bulk supply rate or increase in sale price to end consumer or reimbursement of amount of subsidy;
- 3. All the financial losses that may be because of the less dwellers/ underutilized infrastructure shall be financed by Bahria Town (Private) Limited, the petitioner. These losses shall however decrease with the increase in tariff as proposed and number of consumers;
- 4. The cash deficit including capital expenditures are being met by Petitioner from its own resources;

Brig (R) Abdul Rauf Raja Det (Services)

5. Key Assumptions to the Financial Projection

Basic Information

The financial projections have been prepared on the basis of the following assumptions:

- All the operational deficit shall be met by the Bahria Town (Private) Limited from its own resources till the electric supply wing comes to surplus level.
- b. Sales (In KWh) have been projected as given in Table I below:

Bahria Town (Private) Limited

Projection of Sales (Without Subsidy)

Sr.	Fiscal	Units	Increase /	Percentage	
No.	year	(kWh)	(Decrease)	Increase/ (Decrease)	Remarks

1.	2013-14	75,800,878			Actual Units
2.	2014-15	98,541,142	22,740,264	30%	Projected Units
Number	rs of units	sold for t	he year 201	3-14 (12	months) are
75,800,8	878 kWh v	while projecte	ed for year 2	2014-15 a	nre 98,541,142
kWh. I	hese shall	increase from	n time to tir	ne with t	he increase in
number	of consume	rs/dwellers.			

Brig (R) Abdul Rauf Raja

- c. Revenue (in Rupees) for FY 2014-15 is determined based on the requirements to cover the PPP, portion of operating and maintenance expenses and depreciation. Adequate return on investment or financial cost has not been incorporated in this proposal. However, a detailed analysis of Return on rate basis is enclosed as "FORM 9".
- d. Determination of tariff rate: Proposed tariff is same as charged by IESCO:
- e. Increase in consumption: 30% per annum overall increase in consumption has been assumed on the basis of history.
- f. **Power Purchase Price:** The tariff charged by IESCO shall remain the Power Purchase Price for the purposes of this proposal.
- g. Operating and Maintenance Expenses have been arrived at by actual current cost of division with an increase of 15.5% during financial year 2014-2015:
- h. Depreciation has been taken on the rates as per DISCO policies: Plant and machinery 3.5%, computer & accessories 33% and other assets 15%.
- i. Workers Profit Participation Fund: In view of heavy losses no provision has been made. When the electricity wing comes in profit, accordingly WPPF would be provided.
- **j. Taxation:** In view of losses before set off depreciation, no provision for current income tax has been made in these projections.

Brig (R)/Abdul Rauf Raja

- k. Return on investment: At this point of time return of investment has not been charged to income while preparing these projections. However, a detailed analysis of return of investment is attached as "Form 19".
- I. Receivables have been assumed at 24% of the last month bill of the financial period.
- Equity is the amount of Head Office Current Account (Bahria Town (Private) Limited) that is repayable after recovering all losses.
- n. Other creditors include payables against material procurement, retention from suppliers and contractors, capital receipts against works / connections to be executed.
- o. Technical Loss is assumed as follows:
 - Year ended June 30, 2014 8.50%
 - Year ended June 30, 2015 8.50%

Brig (R) Abdul Rauf Raja

6. Summary of Evidence

For purposes of this Tariff Petition, BTPL has relied on the following documents:

- a) Financial statements as follows:
 - i) Balance sheet: For the period of 12 month i.e.:
 - From July 01, 2013 to June 30, 2014
 - From July 01, 2014 to June 30, 2015

ii) Profit and loss Account: For the period from:

From July 01, 2013 to June 30, 2014 Out of this period from July 01, 2013 to February 28, 2014 based on actual basis whereas period from March 01, 2014 to June 30, 2104 based on projection. (ANNEXURE - A)

From July 01, 2014 to June 30, 2015

Period from July 01, 2014 to June 30, 2015 based on projection with subsidy. (ANNEXURE - B) Period from July 01, 2014 to June 30, 2015 based on projection without subsidy. (ANNEXURE - C)

Brig (R) Abdul Rauf Raja CE (Services)

- b. Company statistics
- c. Profit and Loss Statement
- d. Profit and Loss Statement (monthly)
- e. Balance Sheet
- f. Cash Flow Statement
- g. Power Purchase
- h. Line Losses Statement
- i. Load factors
- j. Average Rate per unit purchased and sold
- k. Demand (actual and calculated) and number of consumers
- l. Asset register
- m. Operating cost
- n. Distribution margin comparison
- o. RORB Calculation
- p. Revenue requirement
- q. Investment
- r. Existing and Proposed Tariff Statement
- s. Revenue and subsidy statement
- t. Proposed revenue and subsidy statement

7. Relief/Determination Sought

- a) BTPL's C-3 tariff, being purchased from IESCO for onward sale to residential area/colony owned and developed by it may be considered separately from other C-3 bulk purchasers who purchase electricity for their own commercial or industrial use and enhance the rate of their product accordingly;
- b) IESCO be directed to recover the amount of subsidy on our consumption from Government of Pakistan and our monthly bill may be adjusted accordingly, starting from August 2013 and onwards.
- c) Till the determination; a suitable interim relief to BTPL be provided so as to continue its operations smoothly.

Furthermore, NEPRA is kindly requested to process the Tariff Petition at the earliest thereby enabling BTPL to proceed further with its investment and development plans for FY 2014-15.

Brig (R) Abdul Rauf Raja

In light of the submissions, the financial analysis and information contained in this Tariff Petition, along with the Annexure attached hereto, and in the interest of expediting BTPL's initiatives in improving its transmission and distribution network infrastructure through system augmentation, rehabilitation, expansion and relieving the power system from disruptions and its commitment to better serve its customer base, this Tariff Petition is submitted for NEPRA's approval of the Reference Tariff.

Respectfully submitted for and on behalf of: Bahria Town (Private) Limited

Vice Infef Executive Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES INDEX

Form #	DESCRIPTION							
1	Company Statistics							
2	Profit & Loss Statement							
3	Profit & Loss Statement (Month wise)							
4	Balance Sheet							
5	Cash Flow Statement							
6	Power Purchase (Actual for the Last Corresponding period)							
7	Line Losses Statement							
11	Sold Energy Evaluation and Setting up Sold Energy Average							
13	Asset Register							
14	Aging of Accounts Receivables							
15	Sales Growth with Distribution losses							
16	Operating Cost							
17	Distribution Margin Comparison							
19	RORB Calculation							
20	Revenue Requirement							
26	Provision for Tax							
27	Existing & Proposed Tariff Statement							
28	Actual Revenue & Subsidy Statement pertaining to the last year							
	Proposed Revenue & Subsidy Statement							

Brig (R) Abdul Rauf Raja

DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Company Statistics

		2013 - 14	2014 - 15
The second s		Actual	Projected
Peak demand during FY	MkWh	10.13	13.17
Number of Consumers		· · · · · · · · · · · · · · · · · · ·	- 14 H - 14
Area		Bahria Town (Pvt) Ltd	Bahria Town (Pvt) Ltd
Divisions		North & South	North & South
Sub Divisions			
Length of Feeders	km	139.80	181.73
Average Length of Feeders	km	5.38	6.99
Maximum Length of Feeder	km	14.35	18.66
Minimum Length of Feeder	km	0.27	0.35
Target for new connections		NIL	NIL
Length of High Voltage Transmission lines (132 kV)		NIL	NIL
Length of STG lines (66 and 11 kV)	km	179.15	232.90
Length of Low Voltage Distribution lines (400 V)	km	1,198.38	1,557.89
Number of HV transformers (11 / 0.4 kV)		982	1,277
Number of burned down HV transformers		NIL	NIL
Number of STG transformers		NIL	NIL
Number of burned down STG transformers		NIL	NIL
Number of LV transformers		NIL	NIL
Number of burned down LV transformers		NIL	NIL

	Stre	ngth	Cost		
Number of Employees	2013 - 14	2014 - 15	2013 - 14	2014 - 15	
Qualified Professionals					
Engineers	5	5	2,868,000	3,319,920	
Others	35	35	7,299,192	8,433,871	
Staff					
Technical	94	94	12,133,800	13,967,718	
Clerical	8	8	1,050,600	1,216,170	
Non-Technical	31	31	3,830,400	4,408,656	

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Form - 2

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Profit & Loss Statement

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	行业工作工具工作目		2013-2014			1	2014-2015		
		Actual	Determined		Total	Q1	Q2	Q3	Q4
		July to March	April to June	Provisional	Projected	Projected	Projected	Projected	Projected
Power Balances									Trojected
Units Received	[MkWh]	64.23	18.61	82.84	107.70	37.68	23.65	22.17	24.19
Units Lost	[MkWh]	5.46	1.58	7.04	9.15	3.20	2.01	1.88	2.06
Units Lost	[%age]	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Units Sold	[MkWh]	58.77	17.03	75.80	98.54	34.48	21.64	20.29	22.13
0								20.27	22.13
Revenue									
Sales Revenue	[Mln Rs]	643.66	310.86	954.52	1,592.16	486.36	247.19	297.85	560.76
Subsidy	[Mln Rs]							277.05	500.70
Fuel Price Adjustment	[Mln Rs]								
Total Sales Revenue	[Mln Rs]	643.66	310.86	954.52	1,592.16	486.36	247.19	297.85	560.76
Rental & Service Income	[MIn Rs]		a a bha the			· · · · · · · · · · · · · · · · · · ·		277.00	500.70
Amortization of Def Credits	[Mln Rs]		•						
Other Income	[Mln Rs]	-			7 D				
Total Revenue	[Mln Rs]	643.66	310.86	954.52	1,592.16	486.36	247.19	297.85	560.76
Operating Cost								277.05	500.76
Power Purchase Cost	D.(1. D.)								
O&M Expenses	[Mln Rs]	739.40	246.14	985.54	1,450.98	505.77	310.51	296.45	338.25
Depreciation	[Mln Rs]	36.04	17.40	53.44	61.66	18.84	9.57	11.54	21.72
Amortization	[Mln Rs]	65.47	31.62	97.09	95.12	29.06	14.77	17.79	33.50
Provision for Bad Debt	[Mln Rs]						_		55.50
Total Operating Cost	[Mln Rs]	*							
Total Operating Cost	[Mln Rs]	840.91	295.16	1,136.07	1,607.77	553.67	334.85	325.78	393.47
EBIT	[Mln Rs]	(107.26)		2002/00/00/00/00/00/00					0,0,47
Financial Charges	[Mln Rs]	(197.25)	15.70	(181.55)	(15.61)	(67.30)	(87.66)	(27.93)	167.29
EBT	[Min Rs]	-	-						101.25
Tax		(197.25)	15.70	(181.55)	(15.61)	(67.30)	(87.66)	(27.93)	167.29
EAT	[Mln Rs]	3.22	1.55	4.77	7.96	2.43	1.24	1.49	2.80
WPPF	[Mln Rs]	(200.47)	14.14	(186.33)	(23.57)	(69.74)	(88.90)	(29.42)	
	[Mln Rs]		A	1		,	(00.70)	(27.42)	164.49
Profit for the period	[Min Rs]	(200.47)	14.14	(186.33)	(23.57)	(69.74)	(88.90)	- (29.42)	- 164.49

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Profit & Loss Statement (Tes	st rear)		1. Anna 19	September-13	1st Ort's	October-13	November-13	December-13	2nd Ort's	January-14	February-14	March-14	Jrd Qrt's	April-14	May-14	June-14	4th Qrt's	Grand
	200	July-13 Actual	August-13 Actual	Actual	Total	Actual	Actual	Actual	Total	Actual	Actual	Actual	Total	Actual	Actual	Actual	Total	Total
Power Balances													10.00					82.84
Juits Received	[MkWh]	10.13	10.05	8,81	28.99	7.88	5 57	4.75	18.19	5.78	5 75	5.53	17.05	4.96	6.20	7.44	18.61	7.04
Jnits Lost	[MkWh]	0.86	0.85	0.75	2,46	0.67	0.47	0.40	1.55	0.49	0.49	0.47	1.45	0.42	0.53	0.63		
Jnits Lost	[%age]	8.50	8.50	8.50	8.50	8,50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8,50	8.50	8.50	8.50 75.80
Jnits Sold	[MkWh]	9.27	9,19	8.06	26.52	7.21	5.10	4,34	16.65	5.28	5.26	5.06	15.60	4,54	5,68	6.81	17.03	/5.80
Revenue							<i>2</i>					100401	-					954.52
Sales Revenue	[Min Rs]	108.22	96,10	75.81	280.13	67.13	47.95	49.60	164.68	65.31	39.58	73.96	198.85	85.82	103.62	121.42	310.86	954.51
ubsidy	[Min Rs]		•									(**)		読		•	24	
Fuel Price Adjustment	[Min Rs]				· · · · · · · · · · · · · · · · · · ·			*			\$						310.86	954.52
Total Sales Revenue	[Min Rs]	108.22	96.10	75.81	280.13	67.13	47.95	49.60	16-1.68	65,31	59.38	73.96	198.85	85.82	103.62	121.42		954.51
Rental & Service Income	[Min Rs]								-				•				(e)	
Amortization of Del Credits	[Min Rs]		÷	-		- 14V			294 C		*			19				
Other Income	[Min Rs]	1 (<u>1</u>			2.00		. Stars						. Salar				210.00	954.52
Fotal Revenue	[Min Rs]	108.22	96.10	75.81	280.13	67.13	47.95	49,60	164.68	65.31	59.58	73.96	198.85	85.82	103.62	121.42	310.86	954.52
Operating Cost											-	1000	100000	100.00			246.14	985.54
Power Purchase Cost	[Min Rs]	\$3.45	83,65	112.62	279.72	103.50	72.70	60.37	236.57	75,63	75.44	72.04	223.11	64.21	82.05	99.88	240.14	53.44
D&M Expenses	[MIn Rs]	6.06	5.38		15.68	3.76	2.68	2.78	9.22	3.66	3,34	4.14	11.13	4.80	5.80	6.80	31.62	97.09
Depreciation	[Min Rs]	11.01	9.77	7.71	28.49	6.83	4.88	5.05	16.75	6.64	6,06	. 7.52	20.23	8.73	10.54	12.35	31.02	97.09
Amortization	[Min Rs]					100			1.55	3				•				
Provision for Bad Debt	[Min Rs]				÷.					(the second	a a state					119.03	295,16	1,136.07
Fotal Operating Cost	[Min Rs]	100.51	98.81	124.58	323.90	114.09	80.26	68.19	262.54	85.93	84,84	83.70	254.47	77.74	98.39	119,05	195,10	1,1,50,07
EBIT	[Min Rs]	7,71	(2.7)) (48.77)	(43.77)	(46.95)	(32.31	(18.59)	(97,86)	(20.62)	(25.26)	(9.75)	(55.62)	8.08	5.23	2.39	15.70	(181.55
Financial Charges	[Min Rs]				•							-	and the second	- 1945	100			
BT	[Min Rs]	7.71	(2.7)) (48,77)	(43.77)				(97.86)	(20.62)	(25.26)	(9.75)	(55.62)	8.08	5.23	2.39	15.70	(181.55
Fax	[MIn Rs]	0.54	0.48		1.40	0.34	0.24	0.25	0.82	0,33	0.30	0.37	0.99	0.43	0.52	0.61	1.55	
EAT	[Min Rs]	7.17	(3.19	(49.15)	(45.17)	(47.29)	(32.55	(18.84)	(98.68)	(20.95)	(23.55)	(10.12)	(56,62)	7.65	4.71	1.78	14.14	(186.33
WPPF	[Min Rs]								•									(186.33
Profit for the period	[Min Rs]	7,17	(3.19	(49.15)	(45.17)	(47.29) (32.55	(18.84)	(98.68)	(20.95)	(25.55)	(10.12)	(56.62)	7.65	4.71	1.78	14.14	(186,33

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd FORM - 3 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

								BAHRIA ELE	CTRIC SUPPL	Y WING								
Profit & Loss Statement (Pro	jected*)	Arrist States		- A Martin Street			and the second second											
1. 19 开始的	in the second	July-13	August-13	September-13	Ist Qrt's Total	October-13	November-13	December-13	2nd Qrt's Total	January-14	February-14	March-14	3rd Qrt's Total	April-14	May-14	June-14	4th Qrt's Total	Total
Power Balances							1 123 11 = 1										1 utar	
Units Received	[MkWh]	13.17	13,06	11.45	37.68	10.24	7.24	6.17	23.65	7.51	7.48	7.18	22,17	6.45	8.06	9.68	24.19	107.70
Units Lost	[MkWh]	1.12	1.11	0.97	3.20	0.87	0.62	0.52	2.01	0.64	0.64	0.61	1.88	0.55	0.69	0.82	2.06	9.15
Units Lost	[%age]	8.50	8.50	8.50	8,50	8.50	8.50	8.50	8,50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Units Sold	[MkWh]	12.05	11.95	10,48	34.48	9.37	6.62	5.65	21.64	6.87	6,84	6.57	20.29	5.90	7.38	8.85	22.13	98,54
Revenue																		
Sales Revenue	[Min Rs]	186,90	166.65	132.81	486.36	120.37	62.33	64.48	247.19	84.90	77.46	135,49	297.85	156.06	186.92	217.77	560.76	1,592.16
Subsidy	[Min Rs]											1.42.47		1.0.00	150.92	211.11	500.76	1,391.10
Fuel Price Adjustment	[Min Rs]				2	1	1.1.1	- 11 - Ž										
Total Sales Revenue	[Min Rs]	186.90	166.65	132.81	486,36	120.37	62.33	64,48	247.19	84,90	77,46	135,49	297.85	156.06	186.92	217.77	560.76	1,592,16
Rental & Service Income	[Min Rs]										1000	100.47	291.03	150.00	100.91		200.70	1.592.10
Amortization of Def Credits	[Min Rs]												- A				1	
Other Income	[MIn Rs]					1						101. S-						
Total Revenue	[Min Rs]	186.90	166.65	132.81	486.36	120.37	62.33	64,48	247.19	84.90	77.46	135.49	297,85	156.06	186.92	217.77	560.76	1.592.16
Operating Cost																		
Power Purchase Cost	[Min Rs]	177.00	175.68	153,10	505.77	135.87	95.52	79.12	310.51	98.27	98,44	99.74	296.45	88.86	112,75	136.64		
O& M Expenses	[Min Rs]	7.24	6.45	5.14	18.84		2.41	2.50	9.57	3.29	3.00	5.25	11.54	6.04	7.24	8,43	338.25	1,450.98
Depreciation	[Min Rs]	11.17	9.96	7.93	29.06		3.72	3.85	14.77	5.07	4.63	8.09	17,79	9,32	11.17	13.01	21.72 33.50	61.66
Amortization	[MIn Rs]								1000		1.00	0.07	•••••	3,32		13,01	33.50	95.12
Provision for Bad Debt	[Min Rs]			1.1								1.1.1			1 1	÷	1	
Total Operating Cost	[Min Rs]	195.40	192.09	166,18	553.67	147,72	101.66	85.47	334.85	106.63	106.07	113.08	325.78	104.23	131.16	158.08	393.47	1.607.77
EBIT	[Min Rs]	(8.50)	(25.44	(33.37)	(67.30) (27.35)	(39.33)	(20,99)	(87.66)	(21.73)	(28.61)	22.41	(27,93)	51.84	55,76	59.69	167,29	
Financial Charges	[Min Rs]												100002-10				167,29	(15.61)
EBT	[Min Rs].	(8.50)	(25,44	(33.37)	(67.30	(27.35)		(20.99)	(87,66)			22.41	(27,93)	51.84	55.76	59.69		
Tax	[Min Rs]	0.93	0,83	0,66	2.43		0.31	0.32	1.24	0.42	0.39	0.68	1.49	0.78	0.93	1.09	167.29	(15.61)
ÉAT	[Min Rs]	(9.44)	(26.27	(34.03)	(69.74	(27.95)		(21.31)	(88,90)	(22.16)		21.73	(29.42)	51.06	54.83	58,60		7.96
WPPF	[Min Rs]								100.507	(122,007		(25.42)	51,06		28.60	164.49	(23.57
Profit for the period	[Min Rs]	(9.44)	(26,27	(34.03)	(69.74) (27.95)	(39.64)	(21.31)	(88.90)			21.73	(29.42)	51.06	54.83	58.60	164.49	(23.57)
																		a more and a

* Where actual figures are available, these should be replaced by the actual figures.

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Balance Sheet [in million Rupees]

	Current	Projected
Description	Qrt/ FY	Qrt/ FY
	as on 30	as on 30
and the second	June, 2014	June, 2015
Intangible Fixed Assets		
Net Fixed Assets in Operations	2,650.14	2,600.01
Total Net Fixed Assets in Operations	2,650.14	2,600.01
Capital Work in Progress	5.45	9.82
Long Term Loans to Employees		-
Deferred Cost & Long Term Deposits	64.10	64.10
Deterred cost & cong runn Depasts	69.55	73.92
Current Assets	07.55	
Stores & Spares	9.01	10.81
Trade Debts	39.51	48.83
Advances, Prepayments, Other Receivables	11.64	23.64
Tariff Subsidy (Receivable from GoP)		
Receivable from Associated Companies		
Cash & Bank Balances	1.05	4.36
Total Current Assets	61.22	87.64
Total Assets	2,780.90	2,761.58
Head Office Current Account Unappropriated Profit	2,767.54	2,742.54
Total Equity	2,767.54	2,742.54
Long Term Liability		
Security Deposits		
Employee Retirement Benefits	· · · · · · · · · · · · · · · · · · ·	+
TFCs & SUKUK	•	π.
Deferred Credits		2
Total Long Term Loan	•	
Total Long Term Liability		7
Current Liability		
Current Maturity on Long Term Loans		
Subsidy Received in Advance from GoP		•
Provision for Taxation	4.77	7.96
Payable to NTDC		-
Creditors, Accrued and Other Liabilities	8.58	11.08
Total Current Liability	13.35	19.04
Total Liabilities and Commitments	13.35	19.04
Total Liabilities and Equity	2,780,90	2,761.58

While submitting Quarterly Petitions, this form should be submitted with actual balance sheet of previous quarters and projected balance sheet of next quarter. The Balance Sheet should be substantiated with notes to the accounts.

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Cash Flow Statement [in million Rupees]

Deserted		Previous	Current	Projected
Description		for Qrt/FY ending 2013	for Qrt/FY ending 2014	for Qrt/FY endin 2015
		2013	2014	2013
Average Monthly Demand Index (MDI)	[MW]		20.20	26.20
Units Purchased	[GWh]		83	108
Transmission Losses (132 kV)	[GWh]			
Distribution Losses	[GWh]		7	5
Units Sold to Customers	[GWh]		76	99
Average Tariff Required	[Rs/unit]		16.00	16.00
Average Tariff Existing	[Rs/unit]		12.91	12.19
Tariff Difference	[Rs/unit]		3.09	3.81
Revenue from Sales			955	1,592
Collection from Required	[%]		100.00	100.0
Inflows from Operations				
Collection from Current Sales			955	1,592
Prior Year Recovery				1,572
Total Inflows from Operations	1000		955	1,592
Outflow from Operations				
Payment for electricity (IESCO)			986	1 461
			53	1,451
Distribution Service Cost (DMC) Increase/(decrease) in current liabilities				62
(Increase)/decrease in current assets			(2)	(3
Income tax paid			9	23
Total Outflow from Operations			3	5 1,538
roun Ouglow from Operations			1,049	000,1
Surplus/(Deficit) from Operations		· · · ·	(95)	54
Inflows from Other Sources				
Capital Contributions				
Consumer Security Deposits				the second
Other Incomes				
GOP Subsidy (Actual and Estimated)		- 10 C - 10 C		
Long Term Loan / Redeemable Capital		-		
Total Inflows from Other Sources		- 6-1-2-		
Outflow Others				
Financial Charges			1	10.00
Repayment of Long Term Loans				
Fixed capital expenditure				(45)
Work in progress			(5)	(4)
nvestment Program				
Working Capital/other Changes				
Total Outflow Others			(5)	(49)
Surplus/(Deficit) Others			(5)	(49)
Fotal Inflows (Operations + Others)			955	1,592
Fotal Outflows (Operations + Others)			1,055	1,587
Opening Balance	2		0.67	1.05
Surplus/(Deficit) for Fiscal Year			(100)	1.05
Deficit from Financing/Loans			(100)	0
lead Office Current Account		0.666	100.59	(1.43)
Closing Balance		1	1.05	4.36

at Brig (R) Abdul Rauf Raja

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Power Purchase (Actual for	And the second second second second	July-13	August-13	September-13	October-13	November-13	December-13	January-1-	4	February-14	March-14	April-14		iy-14	June-14		Total
Demand & Energy		Actual	Actual	Actual	Actual	Actual	Actual	Actuai		Actual	Actual	Actual	Act		Actual		Actual
Units Received	[MkWh]	10.13	10.05	8.81	7.88	5.57	4.75	1	5.78	5.75	5.53		.96	6.20		7,44	82.84
MDI	[MW]	21.98	22.17	19.32	16.55	14.75	9.78	13	3.08	14.27	25.32		.70	28.38		34.06	242.37
Energy Purchase Price	[Rs/kWh]	8.24	8.32	12.79	13.14	13.06	12.72	13	3.10	13.11	13.04	12	.94	13.23		13.42	147.09
Capacity Purchase Price	[Rs/ kW/ M]		50.21	1. 1.					-				-	-			
Transmission Charge	[Rs/ kW/ M]	•	*	•					ŝ	÷.			.v				
Power Purchase Cost																00.00	005 54
Energy Charge	[Min Rs]	83.45	83.65	112.62	103.50	72.70	60 37	7:	5.63	75.44	72.04	64	.21	82.05		99.88	985.54
Capacity Charge	[MIn Rs]								•				2 6	•			
Transmission Charge	[Min Rs]						-		•				•?				•
Adjustment **	[Mln Rs]				•						and and			-			
Total Operating Cost	[Mln Rs]	83.45	83.65	112.62	103.50	72,70	60.37	7:	5.63	75.44	72.04	64	.21	82.05		99.88	985.54

FORM - 6 (A)

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Power Purchase (Projected*)						A DECK DECK	and the second	and a second second	Section and when	action for a state of the state of the	2 - 2 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	the state of the total	ASSESS TELEVISION OF	Total
-1 -1 - 1	Jub	y-13	August-13	September-13	October-13	November-13	December-13	January-14	February-14	March-14	April-14	May-14 Ju	ine-14	Total
Demand & Energy					-					7.10	6.15	8.06	9.68	107.70
Units Received	[MkWh]	13.17	13.06	11.45		7.24	6.17	7.51	7.48	7.18	6.45			
MDI	[MW]	28.58	28.83	25.11	21.51	19.18	12.72	17.01	18.55	32.92	29.52	36.89	44.27	315.08
Energy Purchase Price	[Rs/ kWh]	10.71	10.82	16.62	17.08	16.97	16.53	17.02	17.05	16.95	16.82	17.20	17,45	191.22
Capacity Purchase Price	[Rs/ kW/ M]			-										
Transmission Charge	[Rs/ kW/ M]				*			•	•				*	
Power Purchase Cost											00.07	112.25	176.64	1.150.00
Energy Charge	[MIn Rs]	177.00	175.68	153.10	135.87	95.52	79.12	98.27	98,44	99.74	88.86	112.75	136.64	1,450.98
Capacity Charge	[Min Rs]	*		*	•	- E. C		· · · · .						
Transmission Charge	[Mln Rs]					•		*						
Adjustment **	[Mln Rs]									-		-		
Total Operating Cost	[Mln Rs]	177.00) 175.68	153.10	135.87	95.52	79.12	98.27	98.44	99.74	88.86	112.75	136.64	1,450.98

* Where actual figures are available , these should be replaced by the actual figures.

** In case of actual figures, adjustment should show monthly fuel adjustment separately and under the month to which it relates.

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Line Losses (July 2013 to June 2014)

Bahria Town (Private) Limited Bahria Electric Supply Wing

			July-13 Actual	August-13 Actual	September-13 Actual	October-13 Actual	November-13 Actual	December-13 Actual		February-14	March-14	April-14	May-14	June-14	Total
	Power Balances			riorsui	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	Units Received	[MkWh]	10.13	10.05	8.81	7.88	5.57	4.75	5.78	5.75	5 53	1.07	(20		
	Units Sold	[MkWh]	9.27	9.19	8.06	7.21	5.10	4.34	5.28		5.53	4.96	6.20	7.44	8:
	Units Lost	[MkWh]	0.86	0.85	0.75	0.67	0.47	0.40		5.26	5.06	4.54	- 5.68	6.81	7:
	Units Lost	[%age]	8.50	8.50	8.50				0.49	0.49	0.47	0.42	0.53	0.63	
	Technical Losses					8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	10;
-		[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	- 4
	Administrative Losses	[%age]	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	61
	Technical Losses at														
÷	Transmission Losses 132 kV	[%age]	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	1.11
	11 kV Losses	[%age]	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	
	LT Losses	[%age]	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00		
	Total Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45					2.00	2.
**		1 0-1		0.40	5.45	5.45	3.43	3.43	3,45	3.45	3.45	3.45	3.45	3.45	4

FORM - 7 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

	Line Losses *(Projected July	2014 to Jun	e 2015)				SAIRIA ELECT	RESOLUTION	and a						
-			July-13	August-13	September-13	October-13	November-13	December-13	January-14	February-14	March-14	April-14	May-14	June-14	Total
	Power Balances														
	Units Received	[MkWh]	13.17	13.06	11.45	10.24	7.24	6.17	7.51	7.48	7.18	6.45	8.06	9.68	10'
	Units Sold	[MkWh]	12.05	11.95	10.48	9.37	6.62	5.65	6.87	6.84	6.57	5.90	7.38	8.85	9:
	Units Lost	[MkWh]	1.12	1.11	0.97	0.87	0.62	0.52	0.64	0.64	0.61	0.55	0.69	0.82	
	Units Lost	[%age]	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	10:
	Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	4
	Administrative Losses	[%age]	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	6
	Technical Losses at														
	Transmission Losses 132 kV	[%age]	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
	11 kV Losses	[%age]	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	1
5	LT Losses	[%age]	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.
	Total Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45		3.45	3.45	3.45	3.45	4

* Where actual figures are available , these should be replaced by the actual figures.



Asset register as the year ended at date June 30, 2014

Form - 13

- 4			Cost		100		d Depreciation		Book Value as	
No.	Description	As at July 01, 2013	Addition/ (deletions)	As at June 30, 2014	As at July 01, 2013	Charged during the	Adjustments	As at June 30, 2014	June 30, 2014	
		(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	
Α.	Land									
1	Freehold		•		•		•			
2	Leasehold									
	Total							· · · · · · · · · · · · · · · · · · ·		
B .	Buildings	· · · · · · · · · · · · · · · · · · ·								
1	Residential Buildings			•	•	•				
2	Non-Residential Buildings		• *	. *				· · · · ·		
3	GSO Residential Buildings			- 1					1.00	
4	Non-GSO Residential Buildings			· · · ·					14 (A)	
Ĩ	Total		100 in 100	and the second second						
C.	Sub Transmission					A 1977				
1	132 KV Sub Transmission Lines									
2	66 KV Sub Transmission Lines									
3	33 KV Sub Transmission Lines									
-	Total				*					
D,	Grid Station									
1	220 KV Grid Station	611,000		611,000	42,022	19,914		61,936	549,064	
2	132 KV Grid Station	90,000		90,000	9,123	2,831	- V21	11,954	78,046	
3	66 KV Grid Station			Contraction of the		10000			We wanted	
4	33 KV Grid Station									
174	Total	701,000		701,000	51,145	22,745		73,890	627,110	
E.	11 KV Distribution Equipments									
1	11 KV Poles									
2	IIKV Line (Cables)	238,256		238,256	24,151	7,494	100	31,645	206,611	
3	Distribution Transformer	639,593		639,593	64,834	20,117		84,951	554,642	
1.5	Total	877,848	-	877,848	88,985	27,611		116,596	761,252	
F.	LV Distribution Equipments	011,040		011,040	00,707	27,011		110,570	101,-51	
10	LV Poles	339,048		339,048	23,318	11,051		34,369	304,679	
2	440 LV Distribution Line	723,698	40,000	763,698	106,034	23,642		129,676	634,022	
3	220 LV Distribution Line	242,493	40,000	242,493	1,667	7,904		9,571	232,922	
4	KWh Meters & Service Cable	272,773		272,733	1.007	1,90%		2,211	434,740	
5	Misc. Equipment (DBs & SMPs)	96,839		96,839	9,816	3,046		12,862	83,977	
	Total	1,402,079	40,000	1,442,079	140,835	45,643		186,478	1,255,601	
G.	Vehicles	1,402,075	40,000	119451013	140,635	43,043		100,470	1,233,001	
Ŭ.	132/66/33 KV GSO Vehicles				20					
2	Vehicles	9,804	•	9,804	2,721	1,063	1 - A - A - A - A - A - A - A - A - A -	3,784	6,020	
*	Total	9,804		9,804	2,721	1,063		3,784	6,020	
H.	Detail of General Plant Assets	9,004		9,004	2,121	1,003		3,784	0,020	
	Computer Equipment	189		189	132	19		151	38	
2	Furniture	25		25	10	2		131	13	
3		25			10	2	•	12	13	
3	Workshop Equipment		•		•				•	
4	Laboratory Equipment									
2	Misc. Equipment	267		267	103	25	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	128	139	
-	Total	292		292	113	27		140	152	
J.	O&M Equipments	-			•			•		
	Grand Total	2,991,023	40,000	3,031,023	283,799	97,089		380,888	2,650,135	

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

FORM - 14		Actual	Projected
Aging of Accounts Receivables as on 30th June:		For FY ending	For FY ending
Outstanding for current year	Rs In Million	39.51	48.83
Outstanding for more than 1 year	Rs In Million	-	
Outstanding for more than 2 years	Rs In Million		
Outstanding for more than 3 years	Rs In Million		
Outstanding for more than 4 years	Rs In Million		-
Outstanding for more than 5 years	Rs In Million		
Total Receivables as on June 30,	Rs In Million	39.51	48.83

This form should be accompanied with a reconcilation of bad debts written off during the year. In case of quarterly filing this form should be replaced with the most recent updated figures.

Brig (R) Abdul Rauf Raja DCE (Services) Behria Town (P) a

Form - 15

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Projected energy sales by tariffs:

Category		Voltage Level	Purchased	Energy Sale	Distribution losses	Sales Growth	Energy Purchased	Energy Sale	Distribution losses	Sales Growth
			1st July,	2013 to 30th .	June, 2014			Projection 1		
			MkWh	MkWh	MkWh	MkWh	MkWh	MkWh	MkWh	MkWh
A1 Domestic	1000									
Flat Rate Fata		LV								
Upto - 50		LV	10.04		•	(4)		(m)	•	
1 -100		LV		9.12	÷ .	1.22	-	11.85		2.73
101 - 300		LV		16.39				21.31	· · ·	4.92
301 - 700		LV		14.55				18.92		4.37
above 700		LV		8,41		-		10.93	-	2.52
Temporary Domestic		LV		3.85				5.01		1,16
AI (TOD)		LV								in the second
Temporary E-1 (i)										
	Summary			52.32	-	100		68.02		15.70
A2 Commercial	Summing	LV	-							
A2 - A		LV	- 1	19,43				25.26		5.83
> 20 kW		LV			1 N.					
A2(2) TOD		LV				- Q.				
		LV			1					
Temporary Commercial	Cummun	LV		19.43	· · ·			25.26		5.83
(hadaantaa)	Summary		•	19.43	•	*	•	10.20		3.63
Industry		1.57								
B-1 400 V Upto 40 kW		LV	. · · ·		•				1 - E	
BI (TOD)		LV	•	1.1						
B-2 400 V Upto (41-500 kW)		LV	•		*			•	•	
B-2 400 V (TOD)		LV		1940 - C.	•	-		· · ·	•	•
B-3 11/33 KV		HV			5		•			•
B-3 11/33 KV (TOD)		HV		100			100			*
B-4 66/132/220 KV	12	STG		5 4 2	× .				•	•
B-4 66/132/220 KV (TOD)		STG	· · · ·	1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 -		122		- (*)		
	Summary									
Bulk Supply							5			
C-1(a) upto 20 kW		LV		1.00		(e) (1.00		•
C-1(b) above 20 kW		LV						122		
C-2 11/33 KV		HV					•			
C2 (TOD)		STG								-
C-3 (66/132/220 KV)		STG		142						
C3 (TOD)		STG								
C3 (b)		10000	82.84		7.04		107.70		9.15	
Temporary (E2-iia,E2iib,E2iii)		HV								
K(A) - AJK		HV						12		
K(B) - KESC (Billing)		STG								
K(C) Rawat Lab		HV								
N(C) Kawat Lao	Plumment	nv	82.84		7.04		107.70		9.15	
T	Summary	-	02.04		7,04		107.70		9.13	
Tubewells		1.12								
D-1 Scarp		LV			•		•			
D-I (TOD)		LV	•		• •	· · ·	•			
D-2 (i) Punjab & Sind	-	LV				20	2			
D-2 (ii) NWFP & Balochistan		LV	•				et 1			
AGRI T/W D-2 (1)STOD		LV	•	200	•				•	*
D-2 (ii) STOD		LV	•	250		-	-	۲		
D-2 (1) TOD		LV	•		1.00					•
D-2 (II) TOD		LV					•			
	Summary						-			
Others			· · · · · · · · · · · · · · · · · · ·							
G-1 Public Lighting		LV								
G-2 Public Lighting		LV		4.05				5.27		1.22
H-1 Residential Colonies		HV						-		
H-2 Residential Colonies		HV				<u> </u>			-	-
I-Traction		HV								1.1
				10 A				•		
J-Co-Generation	0	HV		-						1.32
	Summary			4.05			-	5.27	-	1.22
the second s	Total		82.84	75.80	7.04	· · · · · · · · · · · · · · · · · · ·	107.70	98.54	9.15	22.74

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Brig (R) Abdul Rauf Raja

Form - 16

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Operating Cost

	and a second		2013 - 14 Actual	2014 - 15 Projected
A	Power Purchase Cost			
	Energy Charge	[Mln Rs]	985.54	1,450.98
	Capacity Charge	[MIn Rs]		
	Transmission Charge	[Mln Rs]		
	Adjustment *	[Mln Rs]	and the state	
	Total Power Purchase Cost	[MIn Rs]	985.54	1,450.98
	* Provide the detail of adjustment			
B	Operation & Maintenance *			
	Employees Cost **			
	Salaries, Wages & Benefits	[Mln Rs]	27.18	31.35
	Retirement Benefits	[Mln Rs]		
	Total Employees Cost	[Mln Rs]	27.18	31.35
	Admin Expenses	[MIn Rs]	2.80	3.24
	Repair & Maintenance	[MIn Rs]	2.29	2.65
	Selling expenses	[Mln Rs]	2.32	2.67
	Travelling	[MIn Rs]		1.1.1
	Transportation	[MIn Rs]		
	Management Fee	[Mln Rs]		
	Miscellaneous Expenses	[Mln Rs]	18.84	21.76
	Total O&M	[MIn Rs]	53.44	61.66
	Depreciation & Amortization			
C	Depreciation	[Mln Rs]	97.09	95.12
	Amortization of Leased Assets	[Min Rs]	97.09	95.12
	Total	[Mln Rs]	97.09	95.12
	Provision for Bad Debts	[Philit R5]	97.09	93.14
D	Torision for Day Debis			
~	Provision for bad debts *	[MIn Rs]		
	Bad debts written off	[Min Rs]		
	Total	[Mln Rs]		
	* Decla - Cali			

* Basis of this provision should be elaborated

de

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt)
Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Distribution Margin Comparison:

	Actual 2013 - 14	Projected 2014 - 15
O&M Expenses Increase in %	53.44	61.66 15.39%
Depreciation	97.09	95.12
RORB	293.37	285.91
Income Tax		
Other Income		¥
Distribution Margin	443.90	442.85
Energy Sold	75.80	98.54
DM per unit	5.86	4.49
DM per unit increase		-23.26%

2

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

RORB Calculation

		2013 - 14	2013 - 15
		Actual	Projected
	04.01	2 001	2.021
		2,991	3,031
Addition in Fixed Assets	[Mln Rs]	40	45
Gross Fixed Assets in Operation - Closing Bal	[MIn Rs]	3,031	3,076
Less : Accumulated Depreciation	[Mln Rs]	381	476
Net Fixed Assets in Operation	[Mln Rs]	2,650	2,600
Add : Capital Work In Progress - Closing Bal	[Mln Rs]	5	10
Investment in Fixed Assets	[MIn Rs]	2,656	2,610
Less : Deferred Credits	[MIn Rs]	2 J - 1	
Regulatory Assets Base	[MIn Rs]	2,656	2,610
Average Regulatory Assets Base	[Mln Rs]	2,701	2,633
Rate of Return	[%age]	10.86%	10.86%
Return on Rate Base	[Mln Rs]	293	286
	Less : Accumulated Depreciation Net Fixed Assets in Operation Add : Capital Work In Progress - Closing Bal Investment in Fixed Assets Less : Deferred Credits Regulatory Assets Base Average Regulatory Assets Base Rate of Return	Addition in Fixed Assets[Mln Rs]Gross Fixed Assets in Operation - Closing Bal[Mln Rs]Less : Accumulated Depreciation[Mln Rs]Net Fixed Assets in Operation[Mln Rs]Add : Capital Work In Progress - Closing Bal[Mln Rs]Investment in Fixed Assets[Mln Rs]Less : Deferred Credits[Mln Rs]Regulatory Assets Base[Mln Rs]Average Regulatory Assets Base[Mln Rs]Rate of Return[%age]	ActualGross Fixed Assets in Operation - Opening Bal[Mln Rs]2,991Addition in Fixed Assets[Mln Rs]40Gross Fixed Assets in Operation - Closing Bal[Mln Rs]3,031Less : Accumulated Depreciation[Mln Rs]381Net Fixed Assets in Operation[Mln Rs]2,650Add : Capital Work In Progress - Closing Bal[Mln Rs]5Investment in Fixed Assets[Mln Rs]2,656Less : Deferred Credits[Mln Rs]-Regulatory Assets Base[Mln Rs]2,656Average Regulatory Assets Base[Mln Rs]2,656Rate of Return[%age]10.86%

0

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Revenue Requirement

- Ba			2013 - 14 Actual	2013 - 15 Projected
A	Power Purchase Price	[MIn Rs]	985.54	1,450.98
B	DM			
	O&M	[MIn Rs]	53.44	61.66
	Depreciation	[Mln Rs]	97.09	95.12
	RORB	[Mln Rs]	293.37	285.91
	Other Income	[Mln Rs]		-
	Impact of Disallowed Losses	[Mln Rs]		-
	Total DM	[MIn Rs]	443.90	442.70
С	Revenue Requirement (A+B)	[MIn Rs]	1,429.45	1,893.68
D	Less/ (Excess) Recovery	[MIn Rs]		-
E	Total Revenue Requirement (C+D)	[Mln Rs]	1,429.45	1,893.68

FORM - 20 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Revenue Requirement (per unit sold)

			Period Actual	Period Projected
Α	Power Purchase Price	[Rs/kWh]	13.00	14.72
B	DM			
	O&M	[Rs/kWh]	0.71	0.63
	Depreciation	[Rs/kWh]	1.28	0.97
	RORB	[Rs/kWh]	3.87	2.90
	Other Income	[Rs/kWh]		-
	Impact of Disallowed Losses	[Rs/kWh]		
	Total DM	[Rs/kWh]	5.86	4.49
С	Revenue Requirement (A+B)	[Rs/ kWh]	18.86	19.22
D	Less/ (Excess) Recovery	[Rs/kWh]		
E	Total Revenue Requirement (C+D)	[Rs/kWh]	18.86	19.22

Form - 26

Distribution Company Provision for Tax

- E.

S. No	Provision for Tax allowed	Actu	al tax paid	l during th	ne FY	Rs. Million	
51. 140.	Trovision for rax anowed	1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total	
1	4.773						
		•					
	4.77						

Brig (R) Abdul Rauf Raja DCE (Services)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For FY 2014 - 15 Consolidated

	and the	1. J.	No. of	Connected	Load	Distributio	NEPRA	Existing	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumer 8	Lond	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)		(Rs/kW/M)		(Rs/kW/M)	
Residential		· · · · · · ·										
Up to 50 Units				•	•			•	(1)			
For peak load requirement up to 5 kW											and the second second	
01-100 Units	11.8499	12.03			- SE	-	87	11.00		11.00		-
101-300 Units	21.3073	21.62	•		-	•		15.00		15.00	•	100
301-700Units	18.9188	19.20	•		· •			17.00	•	17.00		
Above 700 Units	10.9299	11.09	(e)		•			18.00	•	18.00	•	•
For peak load requirement exceeding 5 kW				10.000								
Time of Use (TOU) - Peak												i
Time of Use (TOU) - Off-Peak												
Temporary E-1 (i)	5.0093	5.08	•	*	•	•		18.00	-	18.00	•	
Total Residential Commercial - A2	68.0152	69.02										(a)
Commercial - A2 Commercial -							and the second				10-14-18-18-18-18-18-18-18-18-18-18-18-18-18-	Sector Sector
	25.2609	25.63			12.1		1	18.00	S. 1	18.00		S#2
For peak load requirement up to 5 kW Commercial (<100)												
Commercial (<20 KW)	i							· · ·		•	· · · ·	
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)											018 - 214	
Time of Use (TOU) - Off-Peak (Temp)								-		e and the second	·	io
Total Commercial	25.2609	25.63	1	14								
Industrial	10.2009	20.00		•						****************		
BI							e r - 21 - 1100					
	1-11-11-14						10-22-11-C-11					
B2 - TOU (Peak)	******											
B2 - TOU (Off-peak)											the state of	+
B3 - TOU (Peak)	1					STREET						(2-11) - 2
B3 - TOU (Off-peak)			10 10 10 C									
B4 - TOU (Peak)				*			Here i starte					
B4 - TOU (Off-peak)											1	
Total Industrial			-									
Bulk		7					1000		11 - 11 - 11 - 1			
CI(a) Supply at 400 Volts - up to 5 kW			******									
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak						-		<u></u>				
Time of Use (TOU) - Off-Peak	- M		1-1-102-111-5									
C2 Supply at 11 kV												
Time of Use (TOU) - Peak		41.										
Time of Use (TOU) - Off-Peak							2000 - 000					
C3 Supply above 11 kV	1 C 1		10				**************************************					
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		-			- A. L.				1.			
Total Single Point Supply				-								
Agricultural Tube-wells - Tariff D												
D1 Scarp												
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2					- V - rai							
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	-				•							
Public Lighting G	5.2651	5.34			-			15.00		15.00		
Residential Colonies H					- 11 22	· · · · · · · · · · ·					·····	
Special Contracts - Tariff K (AJK)		12/4									******	
Time of Use (TOU) - Peak		*									04 X 200	
Time of Use (TOU) - Off-Peak										11		
Railway TractionTraction - I												
Co-Genration-J												
Total	5.2651	5.34									. 1	
Grand Total	98.5411	100.00		-								

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

DRM - 27

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Existing & Proposed Tariff Statement For 1st Qtr. (July' 14 - September' 14)

Description	Sales	Cate Ad	No. of Consumer		Lond	Distributio		Existing riff	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	S S	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl
A	(MkWh)	(%sgc)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	
esidential											1	
p to 50 Units	· · · ·	- 3 ¹⁶ 9.	-	•	•							
For peak load requirement up to 5 kW												
01-100 Units	2,6447	8.95						11.00		11.00	- 11	
101-300 Units	4.8998	16.59		•	197		•	15.00		15.00		
301-700Units	6,6428	22,49						17.00		17,00		
Above 700 Units	5.1286	17.37						18.00	•	18.00	-	
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
emporary E-1 (i)	1.1978	4.06					trace	18.00		18.00		
Total Residential	20.5137	69,46							-		-	2
Commercial - A2												
Commercial -	7,2232	24.46						18.00		18,00	10 10 - VIII	
r peak load requirement up to 5 kW	in the second se							(Contraction				
ommercial (<100)	-											-
onumercial (<20 KW)							1000					
or peak load requirement exceeding 5 kW												
Regular								1000				
Time of Use (TOU) - Peak (A-2)					•							
Time of Use (TOU) - Off-Peak (Temp)	•											
Total Commercial	7.2232	24.46										
ndustrial												•
BI												
B2	· · ·		••••••						201			
B2 - TOU (Peak)												
B2 - TOU (Off-peak)		-					.					
B3 - TOU (Peak)									(1++)		•	
B3 - TOU (Off-peak)			<u>e de la comp</u> eta			-			*			
B4 - TOU (Peak)												
B4 - TOU (Off-peak)							•					
Total Industrial					•							
ulk									•	•		
I(a) Supply at 400 Volts - up to 5 kW												
I(b) Supply at 400 Volts -exceeding 5 kW							· · ·	-			-	
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
2 Supply at 11 kV							· · ·					
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		·			12		· · · ·					
3 Supply above 11 kV	•		•	· · ·	-		· ·					_
Time of Use (TOU) - Peak											1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Time of Use (TOU) - Off-Peak	· · · ·				· · · ·	-						
					•				•			
Total Single Point Supply gricultural Tube-wells - Tariff D		· · ·							-		•	
1 Scarp												
2 April 1 T. L. II.							•					
2 Agricultual Tube-wells		100 A 12 A								115-14		
Time of Use (TOU) - Peak D-2	<u>.</u>	•	•		•		•				-	
Time of Use (TOU) - Off-Peak D2	•						•					
Total Agricultural		-	•					•				
ablic Lighting G	1.7968	6.08					•	15.00	•	15.00	-	
esidential Colonies H		•			•			1000	(A)			
pecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	14				•				181			
Time of Use (TOU) - Off-Peak	•							1000				
ailway Traction Traction - 1			•				•					
o-Genration-J			4		10		25				-	-
Total	1.7968	6.08		· · · · ·								
Grand Total	29.5338	100.00									-	

Brig (R) Abdul Rauf Raja DCE (Services)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Existing & Proposed Tariff Statement For the month of July 2014

a series and the series of the	6.1.	Parlie and	No. of	ANT CON	Load	Distributio		Existing	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumer s	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)		(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh
lesidential												
Jp to 50 Units												
For peak load requirement up to 5 kW												
01-100 Units	1.0390	9,23						11,00		11.00	AL 1999 -	
101-300 Units	1.6438	14,60						15.00		15.00		
301-700Units	2.4788	22.02						17.00		17.00		
Above 700 Units	2.3868	21.20						18.00		18.00		
For peak load requirement exceeding 5 kW				****							-	
Time of Use (TOU) - Peak												_
Time of Use (TOU) - Off-Peak	11 -2/11 - 1								1	100000 I	10 8 10 10	
emporary E-1 (i)	0.5262	4.67			n de			18.00		18.00		
Total Residential	8.0747	71.72		-	-			10,00		10.00		
Commercial - A2	0.0141	71,74										
Commercial -	2.8302	25.14						15.00		18.00		- 14
pr peak load requirement up to 5 kW	2.0302	23.14						18.00		18.00		
iommercial (<100)	· · ·					1000						
Commercial (<20 KW)		-										
For peak load requirement exceeding 5 kW	the second			and the second second	2	Street and				· · · · · · · · ·		
Regular						6					- T.M	
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	2.8302	25,14			-							
Industrial					_	1						2000
1 BI				· · · · · · · · · · · · · · · · · · ·								1. A. Shine
B2												
B2 - TOU (Peak)						(1960) -	****		- dist			10.0. CT
B2 - TOU (Off-peak)					-							
B3 - TOU (Peak)			9		6							
B3 - TOU (Off-peak)												
B4 - TOU (Peak)							(a cont					
B4 - TOU (Off-penk)	-112,0,227,2									and and a		
	1000000000		_		-							1
Total Industrial					+		-	•		•		0.00
Bulk					_							
1(a) Supply at 400 Volts - up to 5 kW		÷		for the second							in and the second	and the second
1(b) Supply at 400 Volts -exceeding 5 kW											1	
Time of Use (TOU) - Peak				i								
Time of Use (TOU) - Off-Peak							1100					
C2 Supply at 11 kV										-	Service	
Time of Use (TOU) - Peak		5 Sur. 1				_						
Time of Use (TOU) - Off-Peak			1000 20									
C3 Supply above 11 kV						10000						
Time of Use (TOU) - Peak											1	
, Time of Use (TOU) - Off-Peak												
Total Single Point Supply												200
gricultural Tube-wells - Tariff D							_					
DI Scarp												
D2 Agricultual Tube-wells	-											
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
Total Agricultural							-			-		11 V
Public Lighting G	-			· · ·	-							
	0.3532	3.14						15.00		15.00		
Residential Colonies H			•								-	•
pecial Contracts - Tariff K (AJK)								Wall of			· · · · · · · · · · · · · · · · · · ·	1.00
Time of Use (TOU) - Peak	1. N. 17										Contract of	
Time of Use (TOU) - Off-Peak												
Railway TractionTraction - 1												
Co-Genration-J		•										
Total	0.3532	3.14								1.00	+	
Grand Total	11.2582	100.00										

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Brig (R) Abdul Rauf Raja DCE (Services)

Monthly, Quarterly as well as Consolidated)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Existing & Proposed Tariff Statement For the month of August 2014

Description	Sales	Sales Mix	No. of Consumer	Connected	Load	Distributio	Ta	Existing riff	1142 123	New Tariff	10/1 L=/5	rence
2.0%	Sales	Shies With	s	Lond	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
1	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
tesidential											Î.	
Jp to 50 Units	· ·	•										
For peak load requirement up to 5 kW							in the second			a window	Reality and	
01-100 Units	1.0535	10.28						11.00		11.00		
101-300 Units	1.6480	16.09		auto antes		1		15.00		15.00		
301-700Units	2.3512	22.95	•					17.00		17.00	1.000	•
Above 700 Units	1.9517	19.05						18.00		18.00		
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		•										
Time of Use (TOU) - Off-Peak									-		1	
emporary E-1 (i)	0.3841	3.75		22.X	60		19.000 - 19.1	18.00		18.00		
Total Residential	7.3886	72.13			-						-	
Commercial - A2										No. of Concession, Name		
Commercial -	1.8307	17.87			-			18.00		18.00		
or peak load requirement up to 5 kW								10,00		10.00		
Commercial (<100)			1-11-12-1	****			÷	******				
Commercial (<20 KW)	·	WHEN		1. <u>1. 1 </u>				1947 (19	······································			
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)		•										
Time of Use (TOU) - Peak (A-2)										-		-
Time of Use (TOU) - Off-Peak (Temp)		•				hard the second						-
Total Commercial	1.8307	17.87							- (%)	•		
Industrial												
<u>B1</u>		-										
82												
B2 - TOU (Peak)				· · · · · · · · · · · · · · · · · · ·	diam'r a s							
B2 - TOU (Off-peak)										2		
B3 - TOU (Peak)												
B3 - TOU (Off-peak)		•										
B4 - TOU (Peak)											- X	21
B4 - TOU (Off-peak)			-	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -								
Total Industrial		140		-					-		/-	
Bulk								1				
I(a) Supply at 400 Volts - up to 5 kW	*****											
1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak			*****									
Time of Use (TOU) - Off-Peak					Allin T	1			-			
72 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak			*****									
C3 Supply above 11 kV				-								and the
	Section 200	Sam das st	<u></u>			1						
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		-										
Total Single Point Supply			÷				-					•
Igricultural Tube-wells - Tariff D												
D1 Scarp	11											
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2								1 188 B				
Total Agricultural	-						-					
Public Lighting G	1.0246	10.00						15.00		15.00		
Residential Colonies H		.		-				19000				
pecial Contracts - Tariff K (AJK)		1.		100 mg					11.0. TO		1.000 11 11 11	
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak							diament -					
Railway Traction Traction - 1		·····		-			-					
Co-Genration-J		•				1000 - C						
and the second												
Total	1.0246	10,00					•	•			1.14	•
Grand Total	10.2439	100.00				1			-			-

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of September 2014

Monthly, Quarterly as well as Consolidated)

NEPRA Existing Difference Proposed New Tariff No. of Load Distributi Tariff Description Sales Sales Mix Consumer Connected Factor n losses Variable Fixed Variable Fixed Variable Fixed Lond 8 Charge Charge Charge Charge Charge Charge (MkWh) (%age) (kW) (%sge) (Rs/kW/M) (Rs/kWh) (Rs/kW/M) (Rs/kWh) (Rs/kW/M) (Rs/kWh) tesidential Up to 50 Units ٠ For peak load requirement up to 5 kW 01-100 Units 0.5523 6.88 11.00 11.00 . 20.02 15.00 15.00 101-300 Units 1.6079 • 22.57 17.00 17.00 301-700Units 1.8128 Above 700 Units 0.7900 9.84 18.00 18.00 For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak . Time of Use (TOU) - Off-Peak Femporary E-1 (i) 0.2874 3.58 18.00 18.00 . **Total Residential** 5.0504 62.88 . .Commercial - A2 2.5623 31,90 18.00 18.00 Commercial -. . or peak load requirement up to 5 kW Commercial (<100) 1 2 Commercial (<20 KW) For peak load requirement exceeding 5 kW Regular Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp) 31.90 Total Commercial 2.5623 Industrial **B**1 B2 B2 - TOU (Peak) . B2 - TOU (Off-peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B4 - TOU (Peak) B4 - TOU (Off-peak) **Total Industrial** Bulk C1(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak . Time of Use (TOU) - Off-Peak . Total Single Point Supply . Agricultural Tube-wells - Tariff D DI Scarp 4 D2 Agricultual Tube-wells Time of Use (TOU) - Peak D-2 . Time of Use (TOU) - Off-Peak D2 **Total Agricultural** Public Lighting G 0.4190 5.22 15.00 15.00 **Residential Colonies H** . Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak . Time of Use (TOU) - Off-Peak . Railway TractionTraction - 1 Co-Genration-J Total 0.4190 5.22 Grand Total 8.0317 100.00

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For 2nd Qtr. (October' 14 - December' 14)

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer	Connected	Lond	Distributio	Ta	Existing	Mar washined	New Tariff		
a second	(Carteria)	and the second second	s s	Load	Factor	n losses	Fixed. Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
Residential												
Jp to 50 Units	na n		ten								-	
For peak load requirement up to 5 kW			<u></u>									
01-100 Units	2.2667	14.57						11.00		11.00		
101-300 Units	3.6674	23.57	·				·	15.00	•	15.00		
301-700Units Above 700 Units	2.3890	15.36						17.00	-	17.00		
and the life way and an end the life ways to be a set of the life ways to	0.7623	4,90					· · · ·	18.00	· · · · ·	18.00		1.1.1
For peak load requirement exceeding 5 kW	and the	Standie - 192										
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Temporary E-1 (i)	0.7765	4.99			- 11			18.00		18.00		
Total Residential	9.8619	63.39	(A)							(*)		
Commercial - A2												
Commercial -	4.5020	28.94						18.00		18.00	•	
or peak load requirement up to 5 kW					and the second				1			
Commercial (<100)												
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	•			•	•		•				4	
Time of Use (TOU) - Peak (A-2)	•				•				ie die na			
Time of Use (TOU) - Off-Peak (Temp)	- fi		•								-	
Total Commercial	4.5020	28.94									- 1	
Industrial										-		
BI		•										
B2		•		-						10		25- 11-5
B2 - TOU (Peak)										2011 10 10 10		
B2 - TOU (Off-peak)				-	••••••							
B3 - TOU (Peak)												
B3 - TOU (Off-peak)										1 - 10 - 00-		
B4 - TOU (Peak)											· · ·	
B4 - TOU (Off-peak)		<u>-</u>										
Total Industrial					•		•					1.100
Bulk		·····		-							-	•
CI(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts - up to 5 kW		·	·····				•				-	
Time of Use (TOU) - Peak		وسأسعدها			<u> </u>				- 1			_
Time of Use (TOU) - Off-Peak		· · ·							-		•	
C2 Supply at 11 kV												
Time of Use (TOU) - Peak	•	•	*						· · · · · ·			
Time of Use (TOU) - Off-Peak	20						- 27	_	-			1
C3 Supply above 11 kV												
Time of Use (TOU) - Peak	•	•		-	¥						÷	
Time of Use (TOU) - Off-Peak											-	
Total Single Point Supply	-		-								-	
Agricultural Tube-wells - Tariff D					2162							
D1 Scarp			+									
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2							1.00					
Time of Use (TOU) - Off-Peak D2												
Total Agricultural								1000				
Public Lighting G	1.1930	. 7.67			•		· · ·	15.00	•	16.00		
Residential Colonies H	1.1950	- 1.07					· · · · · · · · · · · · · · · · · · ·	15.00		15.00		· · · ·
Special Contracts - Tariff K (AJK)			•				· · ·	-			· ·	· ·
												_
Time of Use (TOU) - Peak		•	•				•	and the second	7.0		-	-
Time of Use (TOU) - Off-Peak	•			·			•				•	*
Railway TractionTraction - 1	•		•	•					•		•	*
Co-Genration-J	•		-				•				-	¥
Total	1.1930	7.67			-						-	-
Grand Total	15.5569	100.00								-	S	

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Existing & Proposed Tariff Statement For the month of October 2014

Description	Salar	Salar Ma	No. of	Sugar Child	Load	Distributio		Existing	Proposed	New Tariff	Difference	
Description	Sales	也, 中的	Consumer 3	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl Charge
1	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
esidential												
lp to 50 Units	· · ·		· · ·						-			
For peak load requirement up to 5 kW												
01-100 Units	1.0793	14.35	- dias			1		11.00		11.00		
101-300 Units	1.5494	20.61						15.00		15.00		
301-700Units	1.4796	19,68					-	17.00		17.00		
Above 700 Units	0.4221	5.61	•					18.00		18.00		
For peak load requirement exceeding 5 kW		1.1. 1.1.1.	101 100 10							1		
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
emporary E-1 (i)	0.2164	2,88	4				and the second	18,00		18.00		
Total Residential	4.7467	63.13		-		1			•		-	
Commercial - A2												
Commercial -	2.3436	31.17	· ·					18.00		18.00		1 i i i i i i i i i i i i i i i i i i i
or peak load requirement up to 5 kW												
Commercial (<100)					_							+
Commercial (<20 KW)						and future a						
For peak load requirement exceeding 5 kW							and strengt					
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)			1000	1.0			O THE W					
Total Commercial	2.3436	31.17		-								
Industrial												
; BI	1											
82						-						
B2 - TOU (Peak)								*******				
B2 - TOU (Off-pesk)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)					-							
B4 - TOU (Peak)							TRANSPORT OF					
B4 - TOU (Off-peak)	····				A							
Total Industrial	-										-	
Bulk	1.1			1		1						
1(a) Supply at 400 Volts - up to 5 kW	100											
(1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		•										
Time of Use (TOU) - Off-Peak								117 1	-1	0 9 <u></u>		77 747
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV	-								-	-1.55		
Time of Use (TOU) - Peak						There						
Time of Use (TOU) - Off-Peak					_							
Total Single Point Supply				2								
gricultural Tube-wells - Tariff D				-				•			· · ·	· · ·
DI Scarp												
D2 Agricultual Tube-wells		and the state of the second se										
Time of Use (TOU) - Peak D-2	***							1				
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	-				-							
Public Lighting G	0.4287	5.70		•			•	-		10.00	(w.	-
Residential Colonies H			•					15.00		15.00		
pecial Contracts - Tariff K (AJK)		· · · ·						-				
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Genration-J		·····										
And a second sec	0.000											
Total	0.4287	5.70	•						•			
Grand Total	7.5190	100.00	-	•			•	142. L			÷	-

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Brig (R) Abdul Rauf Raja DCE (Services)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Existing & Proposed Tariff Statement For the month of November 2014

Description	Sales	Salar Mir	No. of Consumer	Connected	Load	Distributio		Existing riff	Proposed	New Tariff	Difference	
Caripun	Sitter M		s	Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)		(kW)	(%uge)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	
Residential												
Up to 50 Units	· · ·	· · ·	-					10-10-014				
For peak load requirement up to 5 kW						- Terran					·	
01-100 Units	0.5923	14.94						11.00		11.00	17-17	1.00
101-300 Units	1.0977	27.68				100 No.	- 196	15.00		15.00		1.1
301-700Units	0.4902	12.36	•					17.00		17.00		
Above 700 Units	0.1516	3.82						18.00		18.00		
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak						1			H			
Time of Use (TOU) - Off-Peak			1947 - P.V.									100
emporary E-1 (i)	0.2694	6.79						18.00		18.00		-
Total Residential	2.6011	65.60	-		-			10.00		10.00		
Commercial - A2			1					-				
Commercial -	0.9949	25.09						18.00		18.00		
or peak load requirement up to 5 kW	0	40.00						10.00		18.00		
Commercial (<100)												
Commercial (<20 KW)		· · · · ·			1							
For peak load requirement exceeding 5 kW	-						S					
Regular												
Regular		· · · ·										
Time of Use (TOU) - Peak (A-2)		*										
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	0.9949	25.09	•			1	•	•	•		-	
Industrial												
BI												
82	[]	+										1
B2 - TOU (Peak)								100				
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)	· · · · · · · · · · · · · · · · · · ·											
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
Total Industrial							-					
Bulk							· ·		-		-	
CI(a) Supply at 400 Volts - up to 5 kW								-				
T(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		•										
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		•			1.						100	
C3 Supply above 11 kV									100 mm			
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply			• • •			1						
Agricultural Tube-wells - Tariff D												
D1 Scarp		-										
D2 Agricultual Tube-wells						WY						
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	100	.					-					
Public Lighting G	0.3690	9.31						-	•		· · ·	
Residential Colonies H								15.00		15.00		· · ·
Special Contracts - Tariff K (AJK)	· · · · ·								-			•
			1. 1. 1. 1.									
Time of Use (TOU) - Peak		· .										
Time of Use (TOU) - Off-Peak		*										
Railway Traction Traction - I		•		S. Inter		and the second						
Co-Genration-J		-										
Total	0.3690	9.31			•		-			•		÷
Grand Total	3.9650	100.00							2.0	2		14

Brig (R) Abdul Rauf Raja DCE (Services)

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of December 2014

Monthly, Quarterly as well as Consolidated)			No. of	Constant of	Load	Distributio		Existing riff	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumer	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)		(kW)	(%age)	-	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
esidential						-						
p to 50 Units		· · · · · · · ·										<u>. 18</u>
For peak load requirement up to 5 kW									_			
01-100 Units	0.5951	14,61	•					11.00		11.00		•
101-300 Units	1.0204	25.05						15.00		15.00		•
301-700Units	0.4193	10.29				-		17.00	6	17.00		an de
Above 700 Units	0.1886	4.63	1	1.01				18.00		18.00		
For peak load requirement exceeding 5 kW , Time of Use (TOU) - Peak				·								
Time of Use (TOU) - Off-Peak						1		Contraction of the local				
emporary E-1 (i)	0.2908	7,14			_			18.00		18.00		
Total Residential	2.5141	61.73		-	•						-	
Commercial - A2												
Commercial -	1.1635	28.57						18.00		18.00		
or peak load requirement up to 5 kW		0.000000				an ser a		AUGUST.		्यम्बद्धाः		
ommercial (<100)		· ·			7				A		Contraction of the local distribution of the	
Commercial (<20 KW)	100 10 10 10		········	()		Sector Mich				t	-121313-1-12	
or peak load requirement exceeding 5 kW												
1 Regular												
Time of Use (TOU) - Peak (A-2)				a nhan is	- 11-12		the second					
Time of Use (TOU) - Off-Peak (Temp)	-											
Total Commercial	1.1635	28.57			127							
Industrial	1,1055	20.31										
181												
82												
B2 - TOU (Peak)		·		()								
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)		· · · · ·							the second			
B4 - TOU (Off-peak)	<u> </u>	•									in the second	
Total Industrial				•	531					•		•
Rulk												_
I(a) Supply at 400 Volts - up to 5 kW												10
1(b) Supply at 400 Volts -exceeding 5 kW			Sime in the		_					-		
Time of Use (TOU) - Peak		•										
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV			Seen .									
Time of Use (TOU) - Peak		•			-							
Time of Use (TOU) - Off-Peak	19. N 197.				200.00					í		
C3 Supply above 11 kV							and the second					
Time of Use (TOU) - Peak		•										
Time of Use (TOU) - Off-Peak												
Total Single Point Supply		•						-			-	
gricultural Tube-wells - Tariff D				20 HB. 10								
DI Scarp		•										
D2 Agricultual Tube-wells					1000					- Col		
Time of Use (TOU) - Peak D-2							- 111- 14					
Time of Use (TOU) - Off-Peak D2												
Total Agricultural												
Public Lighting G	0.3952	9.70	-		-			15.00		15.00		
Residential Colonies H	-						it many to	10.00		12.00		
pecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak						·······						
Railway Traction Traction - 1												
Co-Genration-J												
	0.0000				-							
Total	0.3952	9.70		195		No.		•		•	(e)	

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For 3rd Qtr. (January' 15 - March' 15)

Monthly, Quarterly as well as Consolidated)

NEPRA Existing No. of **Proposed New Tariff** Difference Distributio Load Tariff Sales Mix Description Sales Consumer Connected Factor n losses Fixed Variable Fixed Variable Fixed Variable Load 5 Charge Charge Charge Charge Charge Charge (kW) (MkWh) (%age) (%age) (Rs/kW/M) (Rs/kWh) (Rs/kW/M) (Rs/kWh) (Rs/kW/M) (Rs/kWh) Residential Jp to 50 Units For peak load requirement up to 5 kW 01-100 Units 2.3573 12.72 11.00 11.00 . . 101-300 Units 4.4716 24.13 15,00 15.00 3.2111 17.33 17.00 17.00 301-700Units 4 • • 2 18.00 Above 700 Units 1.7300 9.34 18.00 For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak • Time of Use (TOU) - Off-Peak 6.48 18.00 18.00 femporary E-1 (i) 1,2011 • 12.9710 69.99 **Total Residential** Commercial - A2 4,6973 25.35 18.00 18.00 Commercial or peak load requirement up to 5 kW Commercial (<100) . • . . . ۰. 1 ٩. Commercial (<20 KW) For peak load requirement exceeding 5 kW Regular ٠ • • 3 • Time of Use (TOU) - Peak (A-2) Ľ . × • Time of Use (TOU) - Off-Peak (Temp) . 25.35 **Total Commercial** 4.6973 Industrial BI 82 ÿ, B2 - TOU (Peak) . B2 - TOU (Off-peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B4 - TOU (Peak) B4 - TOU (Off-peak) • **Total Industrial** Bulk C1(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts -exceeding 5 kW ٠ • . --Time of Use (TOU) - Peak Q • ٠ . + Time of Use (TOU) - Off-Peak . . C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak . . C3 Supply above 11 kV Time of Use (TOU) - Peak . • Time of Use (TOU) - Off-Peak -**Total Single Point Supply** . . . Agricultural Tube-wells - Tariff D DI Scarp . . D2 Agricultual Tube-wells Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2 **Total Agricultural** * Public Lighting G 15.00 15.00 0.8631 4.66 . • . **Residential Colonies H** . Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak . • • . . Time of Use (TOU) - Off-Peak . Railway Traction Traction - 1 . . Co-Genration-J Total 0.8631 4.66 18.5315 Grand Total 100.00

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahris Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of January 2015

Monthly . Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer	Connected	Load	Distributio	Ta	Existing riff	Proposed	New Tariff	Diffe	гепсе
		IN: Y	\$	Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
1	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)		
lesidential										- Incoment		
Jp to 50 Units		-										•
For peak load requirement up to 5 kW												
01-100 Units	0.6830	12.93	•					11.00		11.00		
101-300 Units	1.1822	22.37						15.00		15.00		
301-700Units	0.6853	12.97						17.00		17.00		
Above 700 Units	0.4422	8,37					+	18.00		18.00		
For peak load requirement exceeding 5 kW							and 10-10					
Time of Use (TOU) - Peak										Section 1		
Time of Use (TOU) - Off-Peak												
emporary E-1 (i)	0.4646	8,79				1300		18.00		18.00		
Total Residential	3.4573	65.43						-				
Commercial - A2												
Commercial -	1.4265	356.28	÷ +				- 12 I	18.00		18.00		
or peak load requirement up to 5 kW				·								
ommercial (<100)	•	•									••••	
Commercial (<20 KW)	and sectors of the se										-	
For peak load requirement exceeding 5 kW		Lawrence J									(1) A. (1)	
Regular	la dia second											
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	1.4265	356.28	•									
Industrial									-			
BI						1						
82		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)								1.11				
B3 - TOU (Peak)					1.00	0-0-12-1						
B3 - TOU (Off-peak)	1	and the second				**************************************						
B4 - TOU (Peak)		•										
B4 - TOU (Off-peak)								11111	10	Contractor of		
Total Industrial										-		
Bulk												- 1
I(a) Supply at 400 Volts - up to 5 kW										All and a state of the state of		
1(b) Supply at 400 Volts -exceeding 5 kW										-		
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak										- In the second second		
C2 Supply at 11 kV						+						
Time of Use (TOU) - Peak									-incand			
Time of Use (TOU) - Off-Peak						Sec			12			
C3 Supply above 11 kV												n e 274 8
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak								-				
Total Single Point Supply						the state	. 1					
gricultural Tube-wells - Tariff D								•			-	
D1 Scarp									-			
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2			View Inter									
Time of Use (TOU) - Off-Peak D2										- 11	27	
Total Agricultural		-										
Public Lighting G	0.4004	7.58			· ·			16.00			•	•
Residential Colonies H								15.00		15.00	Sector 1	-
pecial Contracts - Tariff K (AJK)			·····						······································	- N		9 E
Time of Use (TOU) - Peak							1					
Time of Use (TOU) - Off-Peak												enuen es
Railway Traction Traction - 1												S
o-Genration-J		· · · ·					III - HAVE IS					
Total	0.4004					- C		-				
	0.4004	7.58						-				2

Brig (R) Abdul Rauf Raja DCE (Services)

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of February 2015

	1		No. of	-	Load	Distributio		Existing riff	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumer	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
1	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
tesidential						6.00W						
Ip to 50 Units				101	-			/				
For peak load requirement up to 5 kW					11						14	
01-100 Units	0.6630	13.71						11.00		00.11		
101-300 Units	1.0941	22.62		· · · · · · · · · · · · · · · · · · ·				15.00	Carlos and Party	15.00		•
301-700Units	0.5300	10.96		1000 CO. 1000	15-22-57			17.00		17.00		-
Above 700 Units	0.2811	5.81	·				1000 M 1000	18.00	3-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	18.00	1	-
For peak load requirement exceeding 5 kW			•									
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
simporary E-1 (i)	0.3724	7.70	· · ·		200 (V 10)	100000		18.00		18.00		
Total Residential	2.9406	60.81	-							-		
Commercial - A2	4.7400	00.01										
Commercial -	1.5160	31.35						18.00		18.00		
	1.5100	51.55						10.00		10.00		1
br peak load requirement up to 5 kW								87-2-1-1-1-1-	-			
Commercial (<100)	· · · ·							******				
Commercial (<20 KW)												
or peak load requirement exceeding 5 kW												
Regular		•										
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)		14										
Total Commercial	1.5160	31.35	•			1		•				
Industrial												-
BI												
B2				the second second	Sull.	1				Sec. 10 11 12		
B2 - TOU (Peak)						1					1	
B2 - TOU (Off-peak)												
B3 - TOU (Peak)	6									100000		
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)			34.5			1.000						
B4 - TOU (Off-peak)			1			1	ME TEAM					
Total Industrial		120		Line (1		
Bulk												
I(a) Supply at 400 Volts - up to 5 kW	1000				Wet read							
(1(b) Supply at 400 Volts -exceeding 5 kW			****		C. 16 - 19 - 5		11	11-1-1-12				
Time of Use (TOU) - Peak									(1	
Time of Use (TOU) - Off-Peak									·			(
72 Supply at 11 kV		-										
Time of Use (TOU) - Peak									1			
Time of Use (TOU) - Off-Peak	1261/12/00/2											
C3 Supply above 11 kV					<u> - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - </u>	101100		100 00000				
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	•		· · ·		•					142		•
sgricultural Tube-wells - Tariff D							100 C					
D1 Scarp						1						
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2				85 - 1969)								
Time of Use (TOU) - Off-Peak D2		•										
Total Agricultural			1 d. +					• 1				
Public Lighting G	0.3795	7.85						15.00		15.00		
Residential Colonies H												
pecial Contracts - Tariff K (AJK)	-				25							
Time of Use (TOU) - Peak				1 7 - 1 - 1 - 1 - 1								
Time of Use (TOU) - Off-Peak									***			
Railway TractionTraction - 1						()						
Co-Genration-J						1000						
Total	0.3795	7.85			-					-		
Grand Total	4.8360	100.00										•

at Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of March 2015

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer	Connected	Lond	Distributio	Та	Existing	1.0.0.0000000	New Tariff	S. A. Salara	rence
				Lead	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
esidential		a anna thàirte anna anna anna anna anna anna anna an							1			ter
Jp to 50 Units			•									
For peak load requirement up to 5 kW		1					(1997) - 1997	1.				2 N
01-100 Units	1.0113	12.02						11.00		11.00		
101-300 Units	2.1952	26.10						15.00		15.00		
301-700Units	1.9958	23.73						17.00	1	17.00		
Above 700 Units	1.0067	11.97			e.	100000000000000000000000000000000000000		18.00		18.00		
For peak load requirement exceeding 5 kW								10.00		10.00		
, Time of Use (TOU) - Peak	Collins of the											
Time of Use (TOU) - Off-Peak												-
emporary E-1 (i)	0.3641	4.33						18.00		18.00	(
Total Residential	6.5732	78.15										
Commercial - A2	0+0794	/0.15		-	•							
Sommercial -	1.7548	20.86						10.00				
br peak load requirement up to 5 kW	1.7348	20.80						18.00		18.00		
formercial (<100)												
	· · · ·	· · ·										
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	-						- Station					
) Regular		in			_			01				21000-003
Time of Use (TOU) - Peak (A-2)										10		
Time of Use (TOU) - Off-Peak (Temp)		•			1							
Total Commercial	1.7548	20.86					Same -			(A)		- in the second se
Industrial												
81												
82												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)									1			
B3 - TOU (Off-peak)			12=12/10/10/10									
B4 - TOU (Peak)		The second second										
B4 - TOU (Off-peak)			The second second		+::							
Total Industrial							-					
Bulk			1	1								
I(a) Supply at 400 Volts - up to 5 kW								(
1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV	5777-215-											
Time of Use (TOU) - Peak											1	
Time of Use (TOU) - Off-Peak					_		and the second					-
C3 Supply above 11 kV	10000				-							
Time of Use (TOU) - Peak												_
												22
Time of Use (TOU) - Off-Peak						1			1			
Total Single Point Supply	•									-	-	•
gricultural Tube-wells - Tariff D												
D1 Scarp												
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2										N THE		
Time of Use (TOU) - Off-Peak D2									1.			**======
Total Agricultural				100	-				- 62 C			100
Public Lighting G	0.0833	0.99						15.00		15.00		
Residential Colonies H								(2,00		13.00		
pecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak											1 7 2 11 2	
Time of Use (TOU) - Off-Peak								-			Con const	
Railway Traction Traction - 1		•				-						
Co-Genration-J											-	
o-ocination-s	0.0833	0.99				1969-01-01-01-0					and the second	Y
Total												

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For 4th Qtr. (April' 15 - June' 15)

a faither and a start of the		1.5	No. of	and the second	Load	Distributio		Existing	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumer s	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
lesidential	The second second				1.12							
Jp to 50 Units												
For peak load requirement up to 5 kW		1										
01-100 Units	4.5812	13,12		•				11.00		11.00		
101-300 Units	8.2686	23.68					•	15.00		15.00	•	
301-700Units	6.6758	19,12		-ia	an an the state			17.00		17.00		
Above 700 Units	3.3090	9.48					•	18.00	•	18.00		•
For peak load requirement exceeding 5 kW			5									
Time of Use (TOU) - Peak		•										
Time of Use (TOU) - Off-Peak												and a second
emporary E-1 (i)	1.8339	5.25						18.00		18.00		
Total Residential	24,6685	70.64										
Commercial - A2		10101			Constraints in							
Commercial -	8.8384	25.31						18.00		18.00		
or peak load requirement up to 5 kW	0.0504	10,01						10.00		10.00		
Commercial (<100)		·····										
Commercial (<20 KW)												
or peak load requirement exceeding 5 kW					a- a-							
Regular				· · ·	· · · ·	<u> </u>	<u></u>			1-2-11-10	an national	and the second
Time of Use (TOU) - Peak (A-2)			100				•	_				
Time of Use (TOU) - Off-Peak (Temp)		•					•		-		-	
Total Commercial	8.8384	25.31	-								+	
ndustrial				1222 200 200			31					
B1	•	•		•			•					
62				•	•		•				•	
B2 - TOU (Peak)	-										•	
B2 - TOU (Off-peak)												
BJ - TOU (Peak)												
B3 - TOU (Off-peak)		(1) 2 (1)					•					
B4 - TOU (Peak)									•			
B4 - TOU (Off-peak)												
Total Industrial									. 1			
Bulk			-				10000000000					
						present p						
(a) Supply at 400 Volts - up to 5 kW		· · ·										
(1(b) Supply at 400 Volts -exceeding 5 kW					-				واستعساله			
Time of Use (TOU) - Peak		•					•		•			
Time of Use (TOU) - Off-Peak					•				-			
2 Supply at 11 kV	and the second					an - and a straight	June					
Time of Use (TOU) - Peak	-	· •:-				1.5					-	
Time of Use (TOU) - Off-Peak	*	*		-	*		1.00				1	
23 Supply above 11 kV						*						
Time of Use (TOU) - Peak					•							
Time of Use (TOU) - Off-Peak	•								-			
Total Single Point Supply					*	1						
gricultural Tube-wells - Tariff D			1									
DI Scarp												
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2		•			÷							
Time of Use (TOU) - Off-Peak D2												
		•		•								
Total Agricultural		-	· ·		<u> </u>					10.00	-	
Public Lighting G	1.4122	4,04		*			•	15.00		15.00		
Residential Colonies H		•	•		•						•	•
pecial Contracts - Tariff K (AJK)		Sec.				the manage		and the second			- walk	
Time of Use (TOU) - Peak				1.00						4		· · · · ·
Time of Use (TOU) - Off-Peak			•		•						•	
Railway Traction Traction - 1				1.	•		•					
o-Genration-J	-											
Total	1.4122	4.04			•							
Grand Total	34.9190	100.00										

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of April 2015

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer	Connected	Load	Distributio	Ta	Existing riff	Contra anyther	New Tariff	11312 12	rence
and the second second	The seators of		5 s	Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
1	(MkWh)	(%age)	1	(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
tesidential							1		1	·······		
Jp to 50 Units		2 C										
For peak load requirement up to 5 kW									1000		2000000	
01-100 Units	1.2176	12.55			1111 - 11	1		11.00		11.00		
101-300 Units	2.4196	24.94						15.00		15.00		
301-700Units	2.0876	21.52						17.00	1	17.00		
Above 700 Units	1.0452	10.77			20 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -			18.00		18.00		
For peak load requirement exceeding 5 kW	1.0452							18.00		18,00		
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		· · · · ·									ul	
	-				_							
emporary E-I (i)	0.4630	4,77					1	18.00		18.00		
Total Residential	7.2330	74,55	*					-			•	
Commercial - A2												
Commercial -	2.2314	23.00				1		18.00		18.00		
or peak load requirement up to 5 kW												
Commercial (<100)	•	-										
Commercial (<20 KW)	· · · · · · · · · · · · · · · · · · ·		-									*))
For peak load requirement exceeding 5 kW												
1 Regular										-		
Time of Use (TOU) - Peak (A-2)										ters and the		
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	2,2314	23.00		-	÷		-			1		
Industrial			a series and			1		1.				
BI												
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)		1						÷				
B3 - TOU (Peak)												
B3 - TOU (Off-peak)						1 10 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
B4 - TOU (Peak)												
B4 - TOU (Off-peak)							11-21					
Total Industrial										-		
Bulk												
[1(a) Supply at 400 Volts - up to 5 kW								in and				
(i(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak									10-1-1-10			0.00
			See II with	in in the second								
Time of Use (TOU) - Off-Peak						- a.r						er 1 la diffhar
C2 Supply at 11 kV												
Time of Use (TOU) - Peak						1						
Time of Use (TOU) - Off-Peak	115	· · · ·	(
C3 Supply above 11 kV												
Time of Use (TOU) - Peak		•					5 St.					
Time of Use (TOU) - Off-Peak										·		
Total Single Point Supply	14											
gricultural Tube-wells - Tariff D						-				•		
DI Scarp			- tin			210 1						
D2 Agricultual Tube-wells										-		
Time of Use (TOU) - Peak D-2												
	Sec. 2	· · ·		10-15-15-15-15-15-15-15-15-15-15-15-15-15-						1		
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	•				-		•				1940 (L	
Public Lighting G	0.2382	2.46	1 K				الجوسل وحسا	15.00		15.00		
Residential Colonies H								a second second				
pecial Contracts - Tariff K (AJK)											1211 2 10	
Time of Use (TOU) - Peak												-
Time of Use (TOU) - Off-Peak											-	
Railway TractionTraction - I				100 L								
Co-Genration-J											- 21	
Proceedings and an a	0.2202										-	
Total	0.2382	2.46	•,	•	•					(E)		
Grand Total	9.7026	100.00	-									

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of May 2015

Contraction of the second		Cala Art	No. of	Contraction	Load	Distributio		Existing riff	Proposed	New Turiff	Diffe	rence
Description	Sales	Sales Mix	Consumer 5	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
A CONTRACTOR OF A CONTRACTOR A CONTRACTO	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	
esidential	(marrie)	(rouge)		()	(realbe)		() Carner () () ()	(ica a ring)	(ISAN HITT)	Area with the	Turner	(
Jp to 50 Units												
For peak load requirement up to 5 kW					1						Million and a	
01-100 Units	1.5271	13.12						11.00		11.00		
101-300 Units	2.7562	23.68						15.00		15.00		
301-700Units	2 2253	19.12						17.00		17.00	1	
Above 700 Units	1,1030	9.48						18.00		18.00	1	
For peak load requirement exceeding 5 kW						Children Processo						
Time of Use (TOU) - Peak			-	······································								
Time of Use (TOU) - Off-Peak				1								1-3-1-
emporary E-1 (i)	0.6113	5.25			<u>e</u>	100000		18.00		18.00	19 1. 19 19 19 19 19 19 19 19 19 19 19 19 19	-
Total Residential	8.2228	70.64			-						-	
Commercial - A2	0.22.20	10.04										
Commercial -	2.9461	25.31						18.00		18.00		
or peak load requirement up to 5 kW		THE PARTY	1940					10.00				
Commercial (<100)				10 C. 10	7711							
Commercial (<20 KW)) <u> </u>	
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)		1.	-			-	7				······································	A
Time of Use (TOU) - Off-Peak (Temp)												-
Total Commercial	2.9461	25.31							-			
Industrial	2.9401	43,31					· ·			•	-	
i B1												
B2		·										
B2 - TOU (Peak)		·····			-							
B2 - TOU (Off-peak)		·			and the second							
			1		<u> </u>							-
B3 - TOU (Peak)	-											
B3 - TOU (Off-peak)		·····										
B4 - TOU (Peak)		· · ·					(<u></u>					
B4 - TOU (Off-peak)												10
Total Industrial				- • ·					•		-	
Bulk												
1(a) Supply at 400 Volts - up to 5 kW												
(1(b) Supply at 400 Volts -exceeding 5 kW			anti co costa									
' Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												_
C2 Supply at 11 kV		1000 I 1000 I 10					- mail					
Time of Use (TOU) - Peak	in the second											
Time of Use (TOU) - Off-Peak		•				1.87						
C3 Supply above 11 kV		1.0.		-								
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply		•			•					•	•	
gricultural Tube-wells - Tariff D												
D1 Scarp		•								C		
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2		-										
Total Agricultural					•			•			- 1	(e.)
Public Lighting G	0.4707	4.04				2000 C		15.00		15.00		
Residential Colonies H	-					-						
pecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak			11-1					·····				110
Railway TractionTraction - 1			*****	· · · · · · · · · ·								
Co-Genration-J		· · ·	1000		· · · · · · · · · · · · · · · · · · ·							
	0.4707											
Total		4.04	•		•		•		•		•	
Grand Total	11.6397	100.00			1.00		×	1.0	•	· · · · ·	-	•

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Monthly , Quarterly as well as Consolidated)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Existing & Proposed Tariff Statement For the month of June 2015

Description	Sales	Sales Mix	No. of Consumer	Connected	Load	Distributio	Ta	Existing	Proposed	New Tariff	and the state container	rence
	200	12 - T 13	s	Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
L	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
esidential							a con los			100	1	
Ip to 50 Units											1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
For peak load requirement up to 5 kW												
01-100 Units	1.8365	13.53	•					11.00		11.00		
101-300 Units	3.0928	22,78						15.00	o	15.00		
301-700Units	2.3630	17.40			44			17.00		17.00		
Above 700 Units	1.1608	8.55						18.00		18.00		
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak			-			1		lar new second				
Time of Use (TOU) - Off-Peak		-										
emporary E-1 (i)	0.7596	5.59						18.00		18.00		
Total Residential	9.2126	67.86							•			*
Commercial - A2									kan in the second second		_	
Commercial -	3.6609	26.96						18.00		18.00		
or peak load requirement up to 5 kW												
commercial (<100)	-											-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)				1								
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	3.6609	26.96										
Industrial				1		1	(
BI	1				******							
B2												
B2 - TOU (Peak)	- contra											
B2 - TOU (Off-peak)	1		2 <u></u> hat:									
BJ - TOU (Peak)			CHICKS.									
B3 - TOU (Off-peak)									*******			
B4 - TOU (Penk)					-							
B4 - TOU (Off-peak)				1 57-01-0 1								
Total Industrial											-	121
Bulk		-										
[1(a) Supply at 400 Volts - up to 5 kW							<u></u>					
(1(b) Supply at 400 Volts -exceeding 5 kW								1111125				
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
72 Supply at 11 kV										C. 11. 2		
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												******
C3 Supply above 11 kV												
Time of Use (TOU) - Peak						Surger 19		-				

Time of Use (TOU) - Off-Peak		•										-
Total Single Point Supply			•	•						· · ·	-	*
gricultural Tube-wells - Tariff D			Contra de		_	S2 V			1 1 2 2 2			
DI Scarp									< ×			
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2					-							
Time of Use (TOU) - Off-Peak D2			1.1.1	-	in the second							
Total Agricultural		:	•	· · · ·	•		1.00			*		
Public Lighting G	0.7032	5.18	•					15.00		15.00		
Residential Colonies H	•		•		a.//							•
pecial Contracts - Tariff K (AJK)	i and		14		_				1		1	
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		•						and the second				
Railway TractionTraction - 1		•										
Co-Genration-J		· · ·						-				
Total	0.7032	5.18			-			 	•	•	•	
Grand Total	13.5767	100.00			- (#)		-	•		1	1	

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For FY 2014 - 15 Consolidated

(Monthly, Quarterly as well as Consolidated)		1.0	No. of	8. J. S. H. 1			NEPRA	Existing	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix		Connected Load	Load Factor	Distributio n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl
	(MkWh)	(%age)		(kW)	(%age)		(Min Rs)	(MIn Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min R
Residential	June of	(subs/		1	(, on Bal		(min ray	- teneres	Unit isy		(min may	- Arrine Ca
Up to 50 Units	·											
For peak load requirement up to 5 kW		-			· · · · ·							
01-100 Units	11.9100	12.02						120.26		120.26	;	
	11.8499	12.03			·····	· · · · · · · · · · · · · · · · · · ·		130.35		130.35		•
101-300 Units	21.3073	21.62	· · · · ·		•	· · · · ·		319.61		319.61		•
301-700Units	18,9188	19.20						321.62	<u> </u>	321.62	· · · ·	
Above 700 Units	10.9299	11.09						196.74	-	196.74		
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-	1	•	*	-	÷2		2.00		•	
Time of Use (TOU) - Off-Peak	· · · · ·					•			1. Carlos (1. Carlos (· · ·		
Temporary E-I (i)	5.0093		-					90.17		90.17		
Total Residential	68.0152	63.94				•		1,058.48		1,058.48		
Commercial - A2			2 11 2 2						-			
Commercial -	25.2609	25.63						454.70		454.70		
For peak load requirement up to 5 kW		20.00							-	100.00		
Commercial (<100)			·						Contraction of the			
			·		· · · · · · · · · · · · · · · · · · ·	· · ·			-		•	
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												-
Regular		-				(
Time of Use (TOU) - Peak (A-2)									Г. — — — ,			
Time of Use (TOU) - Off-Peak (Temp)	(Sh	7	2112 - S			11-12	1	Same and the state		N. III.
Total Commercial	25.2609	25.63			- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	4		454.70		454.70		
Industrial												
BI								·				
B2	· · · · · · · · · · · · · · · · · · ·											
the second se		· · · · · · · · · · · · · · · · · · ·		-								
B2 - TOU (Peak)	•							•	·	•	•	
B2 - TOU (Off-peak)	*			· · · · · · · · · · · · · · · · · · ·				•			•	
B3 - TOU (Peak)	1				-						1	
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
Total Industrial		-									1.2	
Bulk					- 15- di							
CI(a) Supply at 400 Volts - up to 5 kW												
												_
C1(b) Supply at 400 Volts -exceeding 5 kW												to a second
Time of Use (TOU) - Peak			and state									_
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV			CHILL SECTION									
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV					-		CALL DATE					
Time of Use (TOU) - Peak		•••••••		-					· · · · · · · · · · · · · · · · · · ·			
Time of Use (TOU) - Off-Peak												
		•										
Total Single Point Supply	•							-	•	•	-	
Agricultural Tube-wells - Tariff D												
DI Scarp		•										2 <u>4.</u>
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
									1.41			
Total Agricultural			•		•	· · ·	•	-	-	20.00		•
Public Lighting G	5.2651	5.34			· · · ·			78.98		78.98	· · ·	•
Residential Colonies H		•										
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak											There are	
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
the second se						-						
O-Genration-												
Co-Genration-J Total	5.2651	5.34			. 1			78.98		78.98	.	

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For 1st Qtr. (July' 14 - September' 14)

Monthly, Onarterly as well as Consolidated)

		n and a set	No. of	C	Load	Distributio		Existing	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumer 8	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Min Rs)	(MIn Rs)	(Min Rs)	(MIn Rs)	(MIn Rs)
esidential							Y	1.11 T 1997	- 2			
ip to 50 Units	· ·											
For peak load requirement up to 5 kW										<u>i</u>		
01-100 Units	2.6447	. 8.95		· · ·	(#.			29.09		29.09		•
101-300 Units	4.8998	16.59	•	•	100			73.50		73,50		
301-700Units	6.6428	22.49						112.93		112.93		
Above 700 Units	5.1286	17.37	101	*	10 S.		2 9 2	92.32		92.32	-	
For peak load requirement exceeding 5 kW								COF-				
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		•										
emporary E-1 (i)	1.1978	4.06	•					21.56		21.56		
Total Residential	20.5137	69.46	-		1			329.39		329.39		
Commercial - A2	1											
Sommercial - or peak load requirement up to 5 kW	7.2232	24.46	-	-	-			130.02	•	130.02	•	•
ommercial (<100)		•										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW		Dia										
Regular				······						•		
Time of Use (TOU) - Peak (A-2)											-	
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	7.2232	24.46								and the second second		
Industrial	1.4151	24.40		•				130.02		130.02		
C 101/08 A WARNED LAUGHT									<u> </u>			
81	· · ·	+	/#:				•		•		•	
82			· • :					÷			•	
B2 - TOU (Peak)			Sec.							300		
B2 - TOU (Off-peak)												
B3 - TOU (Peak)	•									240		
B3 - TOU (Off-peak)							•			1 1 2 2 3 1 1		
B4 - TOU (Peak)	÷ 1	÷							4			
B4 - TOU (Off-peak)												
Total Industrial				•								
Bulk	10 m											
I(a) Supply at 400 Volts - up to 5 kW										1		
1(b) Supply at 400 Volts -exceeding 5 kW						1. 111 TO 11 TO 1						
Time of Use (TOU) - Peak							-					
Time of Use (TOU) - Off-Peak					*		•	•	•			
C2 Supply at 11 kV			•	· · · · · · · · · · · · · · · · · · ·						-		· · ·
											- marine	12211-0-0
Time of Use (TOU) - Peak			-			Sec. 16			•	-		•
Time of Use (TOU) - Off-Peak		•			3			•				
C3 Supply above 11 kV												
Time of Use (TOU) - Peak	194 I.		(#1				÷ .		-	in item		
Time of Use (TOU) - Off-Peak	÷	•								-	-	
Total Single Point Supply		-					•	191		•	-	•
gricultural Tube-wells - Tariff D												
D1 Scarp		-	14	•								
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
Total Agricultural				-	-	in the second se						
Public Lighting G	1.7968	6.08						26.9525	•	76.0575	•	
Residential Colonies H	the second s						•	and the second states of the s	· · ·	26.9525		
pecial Contracts - Tariff K (AJK)			•		•		· · ·		+	•		
Time of Use (TOU) - Peak												
		•	•	•					-			· · · ·
Time of Use (TOU) - Off-Peak			•				-					
Railway TractionTraction - 1				•			•					•
Co-Genration-J		1	•		•					•		
Total	1,7968	6.08	•		•		-	26.95	4	26.95		
Grand Total	29.5338	100.00						486.36		486.36		

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of July 2014

And the second	der der	Salas Ad	No. of Consumer	Connected	Load	Distributio		Existing	Transfer Managers	New Turiff		rence
Description	Sales	Sales Mix	Consumer	Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
1	(MkWh)	(%age)		(kW)	(%age)		(Min Rs)	(Min Rs)	(MIn Rs)	(MIn Rs)	(MIn Rs)	(MIn Rs)
lesidential							110-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		- A1			Rel - Toore
Jp to 50 Units			-						1	•		
For peak load requirement up to 5 kW				201000		121.10-1-1-1	13	1				
01-100 Units	1.0390	9.23						11.43	· · · · · · · ·	11.4288		
101-300 Units	1.6438	14.60						24.66		24.6576		•
301-700Units	2.4788	22.02	-					42.14		42.1403		
Above 700 Units	2.3868	21.20	ali ne njeto					42.96	C. N	42.9631		
For peak load requirement exceeding 5 kW	2.3000			***								
Time of Use (TOU) - Peak							+				•	
Time of Use (TOU) - Off-Peak	-		1- 0111 - 110									
	0,5262	4,67					31/1	9.47		9.4719		
emporary E-1 (i)								130.66		130.6617		
Total Residential	8.0747	71.72		-			· · ·	130.00	•	130.0017		
Commercial - A2								50.04		50.9443		
Commercial -	2.8302	25.14						50.94		50.9443		
or peak load requirement up to 5 kW												
Commercial (<100)												· · · · ·
Commercial (<20 KW)				1		i de la j						
For peak load requirement exceeding 5 kW		11 No. 10					1	d a later a se				
Regular											1. No.	8-11 - 12
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	2.8302	25.14						50,94	1	50.9443		
Industrial										-	10	
] BI												
82		•										
B2 - TOU (Peak)												
B2 - TOU (Off-peak)		0.0.000										
B3 - TOU (Peak)											(m. 92	
B3 - TOU (Off-peak)						1	*					
B4 - TOU (Peak)												
B4 - TOU (Off-peak)									1			
Total Industrial												
Bulk												100-02-0
CI(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak												_
Time of Use (TOU) - Off-Peak							11				10000	
C2 Supply at 11 kV												
	Part Coal		<u> - 11 - 11 - 11 - 11 - 11 - 11 - 11 - </u>				11.15					
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV		1100100		20-12-12								+
Time of Use (TOU) - Peak				15	5							
Time of Use (TOU) - Off-Peak		· · ·										
Total Single Point Supply		•	-		*							
Agricultural Tube-wells - Tariff D			ļ									
D1 Scarp												
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2		•										
Total Agricultural			-								1.1	0
Public Lighting G	0.3532	3.14	-					5.30		5.2983		
Residential Colonies H	-		•									•
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak			-					- C		1		
Railway TractionTraction - 1					n							
Co-Genration-J							-					
Construction of the second sec	0.3635				100 - 100 - 100			6.70		5.2983		
Total	0.3532	3.14					•	5.30		Contraction of the local division of the loc		•
Grand Total	11.2582	100.00			-1			186.90	-	186.9043	•	

Ó Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of August 2014

Monthly, Quarterly as well as Consolidated)

Description lesidential /p to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	Sales (MkWh) - - - - - - - - - - - - - - - - - - -	Sales Mix (%age) 		Connected Load (kW)	Factor (%age)	n losses	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Mln Rs)	Variable Charge (Min Rs)
Ip to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW	1.0535 1.6480 2.3512 1.9517	10.28 16.09 22,95	· ·	(kW)	(%age)							
Ip to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW	1.0535 1.6480 2.3512 1.9517	10.28 16.09 22.95	· ·					the second s				A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE
For peak load requirement up to 5 kW 01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW	1.0535 1.6480 2.3512 1.9517	10.28 16.09 22.95	· ·									
01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW	1.6480 2.3512 1.9517	16.09 22.95				the second						•
101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW	1.6480 2.3512 1.9517	16.09 22.95										
301-700Units Above 700 Units For peak load requirement exceeding 5 kW	2.3512	22.95						11.59		11.5882		
Above 700 Units For peak load requirement exceeding 5 kW	1.9517							24.72		24,7205		•
For peak load requirement exceeding 5 kW	1.9517							39.97		39,9710		
								35.13		35.1315		

											8000000	and the second
Time of Use (TOU) - Off-Peak												12
emporary E-1 (i)	0.3841	3.75						6.91		6,9141		
Total Residential	7.3886	72.13				1		118.33		118.3253	an e grad	
Commercial - A2	1.0000	14,15	71			1		110.55		110.04.0		
Commercial -	1.8307	17.87	-		(32.95		32.9531		
or peak load requirement up to 5 kW	1,0507					1		34,73		32.9331		· ·
Commercial (<100)												
Commercial (<100)		·	•				,,			· · · ·		· · ·
or peak load requirement exceeding 5 kW	1 M											
Regular												
	11 11 10	· · ·		f	100 mar 100		- 10-10 A					
Time of Use (TOU) - Peak (A-2)		· · · · ·			-							
Time of Use (TOU) - Off-Peak (Temp)		· · · ·										
Total Commercial	1.8307	17.87		· · ·			-	32.95		32.9531	-	
ndustrial						in the second	ingen in sta		-	1		
1 81				0		1						
82												
B2 - TOU (Peak)		•										
B2 - TOU (Off-peak)												
B3 - TOU (Peak)							40					
B3 - TOU (Off-peak)		•										
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												1.
Total Industrial							-					
Bulk												
1(a) Supply at 400 Volts - up to 5 kW		·						in the second second				
(1(b) Supply at 400 Volts -exceeding 5 kW												<u></u>
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		e se ju			n							
22 Supply at 11 kV						is			·	******		
Time of Use (TOU) - Peak		21.001 (D. 1997)							<u> </u>			
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		· · · ·										
23 Supply above 11 kV												
Time of Use (TOU) - Peak		Sum Surg										
Time of Use (TOU) - Off-Peak			(*		- 10.00			-				
Total Single Point Supply	.*/			•				+		•	-	
gricultural Tube-wells - Tariff D												
DI Scarp						9.6%						
02 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2		•										
Time of Use (TOU) - Off-Peak D2												
Total Agricultural		1 <u>-</u>	-								-	
Public Lighting G	1.0246	10.00						15.37		15.3690		
Residential Colonies H										-		
pecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak			1						-		11	1241
Time of Use (TOU) - Off-Peak					11.57						an anna anna	
Railway Traction Traction - 1												
Co-Genration-J		•		-		*						
	1.00.00	-	9	12.20			-		1000	11202000		12612 1000
Total Grand Total	1.0246	10.00						15.37		15.3690 166.6474		

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of September 2014

Description	Sales	Sales Mix	No. of Consumer	Connected	Load	Distributio	Ts	Existing	Proposed	New Tariff	11 1 1 1 1	rence
Description	. Sules	Shies MIX	4 s	Lond	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(MIn Rs)
lesidential				0								
Up to 50 Units				1.379							(•
For peak load requirement up to 5 kW												
01-100 Units	0.5523	6.88						6.07		6.0749		
101-300 Units	1.6079	20.02						24.12	-	24.1185		1
301-700Units	1.8128	22.57						30.82	1 N	30.8170		
Above 700 Units	0,7900	9.84		1000 Ex-100	2 57. 1 11 - 5			14.22		14.2208		•
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
remporary E-1 (i)	0.2874	3.58			10.000 - 1	7-1-0-1-0	Charles and the state	5.17		5.1737		
Total Residential	5.0504	62.88						80.40		80.4049		
Commercial - A2	5.0304	02.00						00,40		00.4047		
Commercial -	2.5623	31.90						46.12		46.1210		
approximate and the second s	2.3023	31.90				1.0		40,12		40,1210		
br peak load requirement up to 5 kW									TO COMPANY			
Commercial (<100)	· · · · ·											
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	24/201-22		20		-	.un						
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)		-						-				
Total Commercial	2.5623	31.90		· ·			•	46.12	•	46.1210		186 - C
Industrial					_		1					-
<u>B1</u>											A	
B2		-										
B2 - TOU (Peak)		J					_					
B2 - TOU (Off-peak)						11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1						
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)		4										
B4 - TOU (Off-peak)				100 martin								
Total Industrial		· · · · ·										
Bulk									10	(
CI(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW	ST-111											
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	<u></u>		Seconder 1	····								
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												11
C3 Supply above 11 kV						amassa						
Time of Use (TOU) - Peak	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1											
Time of Use (TOU) - Off-Peak							-					
Total Single Point Supply		*		*			•		•		-	*
gricultural Tube-wells - Tariff D												
D1 Scarp		•										
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2		•										
Time of Use (TOU) - Off-Peak D2												
Total Agricultural									•	-	- 1	
Public Lighting G	0.4190	5.22						6.29		6.2852		•
Residential Colonies H				11.000000000000000000000000000000000000						+		
pecial Contracts - Tariff K (AJK)					······							
Time of Use (TOU) - Peak		· · ·							a termet			
Time of Use (TOU) - Off-Peak					-							1 - 1
Railway TractionTraction - 1												
Co-Genration-J		· · ·										
	0.1100							6 2002		6 20 00		
Total	0.4190	5.22		•	-			6.2852	2472	6.2852		181

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For 2nd Qtr. (October' 14 - December' 14)

1

Monthly , Quarterly as well as Consolidated)

Sector Plane Plane Verials Charge Charge </th <th>Description</th> <th>Sales</th> <th>Sales Mix</th> <th>No. of Consumer</th> <th>Connected</th> <th>Losd</th> <th>Distributio</th> <th></th> <th>Existing</th> <th>Proposed</th> <th>New Tariff</th> <th>Diffe</th> <th>rence</th>	Description	Sales	Sales Mix	No. of Consumer	Connected	Losd	Distributio		Existing	Proposed	New Tariff	Diffe	rence
Image: Control (Control (Contro)(Control (Control (Control (Contro) (Contro) (Contro) (Contro) (C	- Cost pilon	Sales	Sales Mitt	10.1320.01220.0014	Ecologia and a secological sec	Factor	n losses				a subscription of the second		Variable Charge
ieldential		(MkWh)	(%age)		(kW)	(%age)							(MIn Rs)
For peak last equirement up to 5 kW 22.607 14.57 . <td>esidential</td> <td></td>	esidential												
01-00 Units 22:67 14:57 .	Ip to 50 Units	•		•	-							-	- S.
101-030 Units 2.3674 22.37 . <td>For peak load requirement up to 5 kW</td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td>	For peak load requirement up to 5 kW	· · · · · · · · · · · · · · · · · · ·											
101-020 Units 3.5674 22.57 . <td>01-100 Units</td> <td>2.2667</td> <td>14.57</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>24.93</td> <td></td> <td>24.93</td> <td></td> <td></td>	01-100 Units	2.2667	14.57						24.93		24.93		
101-DOUMING 2.3800 15.5 .	101-300 Units		And and a second	+							The second s		
Abore 700 Units 0.7201 4.90 .	the second	time and in the first had a	in the second se						and the second se		and the state of the second se		
Far pack last requirement exceeding 3 kW Image of Use (TOU) - Reak	Terrer particular a second and the second	manufactory advantationed and	and the second s					and the second second					
Time of Ulg (TOU) - Peak <td></td> <td>0.7023</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> <td>15.72</td> <td></td> <td>13.12</td> <td></td> <td></td>		0.7023		-				-	15.72		13.12		
Time of Ulg (TOU) - Olf-Peak													
Imports 2-1 (i) 0.7765 4.90 . . 1.396 1.396 1.396 Commercial - A2 . <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>102</td><td></td><td></td><td></td><td></td><td><u> </u></td></td<>								102					<u> </u>
Total Residential 9.86/9 6.3.9 . . . 148.26 . 148.26 .				-								(
Commercial - A2 Commercial - A4 Commercial				-	1						13.98		
Commercial - presk (ast requirement type 5 kw) A 5020 28.94 A 5020 Commercial (COD) Commercial (COD) <thc< td=""><td></td><td>9.8619</td><td>63.39</td><td>1 × .</td><td>-</td><td>•</td><td></td><td></td><td>148.26</td><td>1</td><td>148.26</td><td></td><td></td></thc<>		9.8619	63.39	1 × .	-	•			148.26	1	148.26		
by peck load requirement up 0.5 kW	And the second set of the second set of the second se											less mesh	
Instruction (100) .		4.5020	28.94	8	•	•			81.04		81.04		
Commercial (C20 KW) Tegular Time of Use (TOU) - Peak (A-2) Total Commercial 4.520 28.94 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	or peak load requirement up to 5 kW			2 - 1					a second second				
Commercial (C20 KW) Tegular Time of Use (TOU) - Peak (A-2) Total Commercial 4.520 28.94 2. 2. 2. 2. 2. 2. 2. 2. 2. 2													
Gropesh. Load requirement exceeding 3 kW Image of Use (TOU) - Peak (A-2) Image of Use (TOU) - Off-Peak (A-2) Image Off Use (TOU) - Off-Peak (A-2) Image o				·				······				1	
Image of the second s													
Time of Use (TOU) - Peak . <td></td>													
Time of Use (TOU) - Off-Peak (Teng) .													
Total Commercial 4.5920 28.94 81.04 . 81.04 .		·				•			•	*		•	1.00
Industrial					-	•		141		1	A CONTRACTOR OF		
B1		4.5020	28.94	and the second	-		Charles and the second		81.04		81.04		
132 132 1 <td>Industrial</td> <td></td>	Industrial												
1B2 - TOU (Pak)	B1	+		•									
182. TOU (Off-peak)	82	-	-										
B3 - TOU (Off-peak)	B2 - TOU (Peak)												
B3 - TOU (Peak)		1 h	the second s										
B3 - TOU (Off-peak) .		In street in street											
B4 - TOU (Off-peak) .												And a set of the set of	
D4 - TOU (Off-pesk)			1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.										· · · · · · · · · · · · · · · · · · ·
Total Industrial				<u> </u>	·····				-			•	
Bulk Image: Constraint of the second in the se									•				*
11(a) Supply at 400 Volts - up to 5 kW -		•			•								-
[1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak - </td <td>11(a) Supply at 400 Volts - up to 5 kW</td> <td>-</td> <td><u> </u></td> <td></td> <td></td> <td>100</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	11(a) Supply at 400 Volts - up to 5 kW	-	<u> </u>			100	1						
Time of Use (TOU) - Off-Peak - <td< td=""><td>[1(b) Supply at 400 Volts -exceeding 5 kW</td><td></td><td></td><td></td><td></td><td></td><td></td><td>214 A. 14</td><td></td><td></td><td></td><td></td><td></td></td<>	[1(b) Supply at 400 Volts -exceeding 5 kW							214 A. 14					
Time of Use (TOU) - Off-Peak - <td< td=""><td>Time of Use (TOU) - Peak</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	Time of Use (TOU) - Peak												
12 Supply at 11 kV	Time of Use (TOU) - Off-Peak												
Time of Use (TOU) - Peak - </td <td>32 Supply at 11 kV</td> <td></td>	32 Supply at 11 kV												
Time of Use (TOU) - Off-Peak - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>													
C3 Supply above 11 kV										-			NOVO CONTINUES
Time of Use (TOU) - Peak - </td <td>C2 Supply shows 11 kV</td> <td>· · ·</td> <td></td> <td>-</td> <td>· · ·</td> <td>192</td> <td></td> <td></td> <td></td> <td>*</td> <td></td> <td>· · · · ·</td> <td></td>	C2 Supply shows 11 kV	· · ·		-	· · ·	192				*		· · · · ·	
Time of Use (TOU) - Off-Peak - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>													
Total Single Point Supply - - - - - . <td>Time of Use (TOU) - Peak</td> <td></td> <td>· · · ·</td> <td></td>	Time of Use (TOU) - Peak		· · · ·										
Igricultural Tube-wells - Tariff D				100		- 320						•	-
D1 Scarp .<		- 18 14				3:05					• 1	*	•
D2 Agricultual Tube-wells													
D2 Agricultual Tube-wells	DI Scarp								-				
Time of Use (TOU) - Off-Peak D2 -	D2 Agricultual Tube-wells				(+)						Var		
Time of Use (TOU) - Off-Peak D2 -	Time of Use (TOU) - Peak D-2												-
J Total Agricultural -	Time of Use (TOU) - Off-Peak D2												
Public Lighting G 1.1930 24.7123 - - 17.8944 17.8944 -													
Residential Colonies H - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1990 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							1990 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -						
Image: Period Contracts - Tariff K (AJK) Image: Contracts - Tariff K (AJK) Image: Contracts - Tariff K (AJK) Time of Use (TOU) - Peak - <		the statistic terms of a		the second second						the state of the s		•	
Time of Use (TOU) - Peak - </td <td></td> <td></td> <td>· · ·</td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td>÷</td>			· · ·					•					÷
Time of Use (TOU) - Off-Peak -													
Total 1.1930 24.71 -		•	4	·	· · ·	1		+					-
Total 1.1930 24.71 -							-				- <u>-</u>		
<u>Co-Genration-J</u> <u>Total</u> 1.1930 24.71 17.89 - 17.89	Railway Traction Traction - 1												
Total 1.1930 24.71 17.89 - 17.89	Co-Genration-J		•										
		1,1930											
Grand total 15,5509 117,04	Grand Total	15.5569	117.04			-			247.19		247.19		

Brig (R) Abdul Rauf Raja DCE (Services) Babria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of October 2014

Monthly, Quarterly as well as Consolidated)			No. of	0	Load	Distributio		Existing riff	Proposed	New Tariff	Diffe	erence
Description	Sales	Sales Mix	Consumer s	Lond	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl Charge
	(MkWh)	(%age)		(kW)	(%age)		(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(MIn Rs
lesidential												
Jp to 50 Units		· · · ·			CHIRADO C		<u>e a seco</u>	· · · ·				•
For peak load requirement up to 5 kW												
01-100 Units	1.0793	14.35						11.87		11.8722		
101-300 Units	1.5494	20,61						23.24		23.2410		
301-700Units	1.4796	19.68			A		a martine	25.15		25.1527		
Above 760 Units	0.4221	5,61						7.60		7.5973		*
For peak load requirement exceeding 5 kW			- 1									
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		-		and the second second								•
emporary E-1 (i)	0.2164	2.88						3,89		3.8945		-
Total Residential	4.7467	63.13		+	•			71.76		71.7576	*	•
Commercial - A2												
Commercial -	2.3436	31.17	100					42.18		42,1847		•
or peak load requirement up to 5 kW	111477(112)371	475.525				· · · · · · · · · · · · · · · · · · ·		A Assessed				
commercial (<100)	3.779.000 <u></u> -	•		A DESCRIPTION OF	tean-							
Commercial (<20 KW)			1000 01 02				****	-				-
or peak load requirement exceeding 5 kW		1.10										
Regular		······							·····			
The second	1-1											
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)								13.10		13 10 13		
Total Commercial	2.3436	31.17		•				42.18	-	42.1847		•
Industrial										<u></u>		100 II - 3
BI									<u> </u>			
82		•										
B2 - TOU (Peak)		· · · · ·		In the set								
B2 - TOU (Off-peak)									<u>12</u>	110		
B3 - TOU (Peak)				and a substance of			1					
B3 - TOU (Off-peak)		*			antes. Inco	- Heller			10.1			
B4 - TOU (Peak)	w			and the second	3//							
B4 - TOU (Off-peak)									9			
Total Industrial		•			•				-	-	•	
Bulk			1									
I(a) Supply at 400 Volts - up to 5 kW												(
:1(b) Supply at 400 Volts -exceeding 5 kW		2412 11 1 11 11 11 11 11 11 11 11 11 11 11										
Time of Use (TOU) - Peak					1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 -							
Time of Use (TOU) - Off-Peak					**********							
12 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		(
						P						
C3 Supply above 11 kV					1211-2	-						
Time of Use (TOU) - Peak											10 014	
Time of Use (TOU) - Off-Peak												
Total Single Point Supply				-	•		*				-	
agricultural Tube-wells - Tariff D		22.000										
D1 Scarp		-	5.741									
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Tune of Use (TOU) - Off-Peak D2		· · · · · ·										
Total Agricultural		-		•/			•				-	
Public Lighting G	0.4287	5.70						6.43		6.4311		
Residential Colonies H												
ipecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak			(
Time of Use (TOU) - Off-Peak							1					·····
Railway Traction Traction - 1					0							
Co-Genration-J	-											
Total	0.4287					-		10		6.4311		
	114787	5.70					-	6.43		0,4311	-	•

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of November 2014

A STATE OF A STATE OF	ф. 19 жр. –	a saide	No. of		Load	Distributio		Existing riff	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumer 5	Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl Charge
	(MkWh)	(%age)		(kW)	(%age)		(Min Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Min Rs
esidential										-		
Jp to 50 Units		-			11 1 195		11.000				ia11.960	•
For peak load requirement up to 5 kW				10000								
101-100 Units	0.5923	14.94				-		6.52		6.5151		
101-300 Units	1.0977	27.68						16.46		16.4649		
301-700Units	0.4902	12.36						8.33		8.3331		
Above 700 Units	0.1516	3.82		and the second second		Section 1		2.73		2.7295		
For peak load requirement exceeding 5 kW											Sec. 1	1-21-22
Time of Use (TOU) - Peak		•									100011	111
Time of Use (TOU) - Off-Peak	•											
imporary E-1 (i)	0.2694	6.79				li anno la com		4,85		4.8488		
Total Residential	2.6011	65.60						38.89		38,8914		S. 39
Commercial - A2						1971-20-0						<u></u>
Jonumercial - or peak load requirement up to 5 kW	0.9949	25.09	•					17.91		17.9079		•
ommercial (<100)												
Commercial (<20 KW)			-									
For peak load requirement exceeding 5 kW						8.000				ALC: NOTE: N		
Regular			it it it is				223 10 10 10 10					-
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	0.9949	25.09				1		17.91		17.9079	_	
Industrial	0.3343	20.05			Contraction			1.021		17.2012		
B1										1)		
B1 B2												
										Revenue -		
B2 - TOU (Pesk)									-			
B2 - TOU (Off-peak)												
B3 - TOU (Peak)	-							- Termine				
B3 - TOU (Off-peak)						1						
B4 - TOU (Peak)												
¹ B4 - TOU (Off-peak)	1											
Total Industrial	•		-		÷		S#2 (•	243	(1		
<u> Pulk</u>		(h		lesson and the								
I(a) Supply at 400 Volts - up to 5 kW I(b) Supply at 400 Volts -exceeding 5 kW		· · ·										
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		0										
T2 Supply at 11 kV									-			
Time of Use (TOU) - Peak								100				1000
Time of Use (TOU) - Off-Peak			******				******		515 <u>5 - 10</u> 5		-	110 1 1 1 1 1 1
C3 Supply above 11 kV	·											** + ****
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												5-7- W
		•					-					
Total Single Point Supply	<u></u>	· · · · ·		•		1	÷.,		*			
Igricultural Tube-wells - Tariff D								_			Maria	
D1 Scarp		•				_						
D2 Agricultual Tube-wells	and the second second											
Time of Use (TOU) - Peak D-2		•		A		1	in la	and the second				
Time of Use (TOU) - Off-Peak D2											-	14
Total Agricultural				•				•	.*;		105	
Public Lighting G	0.3690	9,31						5.54		5.5350		
Residential Colonies H												
pecial Contracts - Tariff K (AJK)									-			
Time of Use (TOU) - Peak								12.7			Western Land	
Time of Use (TOU) - Off-Peak							(8					
Railway Traction Traction - 1												
To-Genration-J						-						
	0.2602	and the second s								6.000		-
Total	0.3690	9.31	100	· · · ·	200		•	5.54	(a) (5.5350		

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of December 2014

Description Sele State Nite Conserved a Factor bit and bit of the selection of the se				No. of		Load	Distributio		Existing	Proposed	New Tariff	Diffe	rence
indefinition	The second states and the second	Sales	Sales Mix	ALCONTRACTOR SUCCESS	X = 1 = 1 = 2 = 2 = 2 = 2 = 2 = 2 = 2 = 2		1002-30000-000-000	Fixed	Variable			2.000 A000 A00	Variabl
2p is 30 Julia		(MkWh)	(%age)		(kW)	(%age)		(Min Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(MIn R
For pack load requirement up to 5 kW Image: state of the				Ner Weeld					· · · · · · · · · · · · · · · · · · ·				
01-100 linim 0.551 14.64				·			i i i i i i i i i i i i i i i i i i i		·····		12 2 2		•
Tot:300 Uning 10.204 25.65 Tot:31 15.303. 301-302 Uning 0.186 4.33 3.33 3.3346 Abore 300 Uning 0.186 4.33 3.3346	For peak load requirement up to 5 kW			A. 211.18									
Dit -DOUCHING 0.4193 10.29 . 7.13 7.13 7.12 See pak lad regument exceeding 5 W 1.00 3.39 3.396 .	01-100 Units	0.5951	14.61						6.55		6.5459		•
Abore 700 Units 0.1886 4.63 3.39 3.396 Time of Use (TOU) - Peak	101-300 Units	1.0204	25.05						15.31		15.3053	In the second second	
Above 700 Links 0.1856 4.40 3.39 3.396 True of Uk (700) - ORF ak		a second data taken in the	10.29						7.13		7,1277		
Sep pak last requirement execting 3 kW					1	2012/2007	1		3.39	B.45	3.3946	- 10.00	
Time of Up (100) - DReA	The later of party of the second seco						1	13118: 0 (1
Time of Use (TOU) - Off-Reak					*****			ter Ha					-
Comparing E-1(i) 0.2908 7.14 0 3.23 5.243 Train Revisioni 2.514 61.70 - 3.764 37.4007 - Symmetrial 1.1633 28.57 - 3.764 37.4007 - Symmetrial (C100) - - 3.764 37.4007 - - Commetrial (C100) - - - 20.94 20.943 -													
Total Residential 2.5141 6.70 . . 37.60 37.607 . Grumercial A2 .<			the same service in the same	ATTACK MARKED	33-32-32				5.77		Conception of the second day		
Creamercial - A2 (prometrial - A2			A COLUMN TWO IS NOT THE OWNER.										1.1.1.1
Tournersial - practicate registerization to b SW park load requirement special (5100) L1635 28.57 .		2.5141	61.73	÷	-				37.61		37.6077		
by pack load requirement to 5 SW	An also account of the second					2011-01-002							
Commercial (190)	a second considered to be a second	1.1635	28.57						20.94		20.9433		
Commercial (30 KW) or park laft conjunction of the section of the	And it was been many to the second seco			-		10.0							
or pask lad requirement exceeding 5 kW		*	•	*							•		
ikeguint	Commercial (<20 KW)												
ikeguint	For peak load requirement exceeding 5 kW				a sana				table				
Time of Use (TOU) - Peak Image of Use (TOU) - Off-Peak Image of Use (TOU) - Off-Peak Total Commercial 1.1635 28.57 . . 20.94 20.9433 . Industrial .	Regular		•							2			
Time of Use (TOU) - Off-Peak (Temp) .		Station and		2016-1 2016-1		20.22		and the				-	
Total Commercial 1.1655 28.57 . . . 20.94 . 20.943 . 181	Time of Use (TOU) - Off-Peak (Tenn)												19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Industrial Industrial Image: Second Sec		1 1635							20.94		20 9413	1	1.00
131		1.1053	-0								10.0400		
132													-
182 - TOU (Pak)						-							
B2 - TOU (Off-peak) - B3 - TOU (Preak) - B3 - TOU (Off-peak) - B4 - TOU (Peak) - B4 - TOU (Off-peak) - Ture of Use (TOU) - Peak - Time of Use (TOU) - Peak - Time of Use (TOU) - Peak - Time of Use (TOU) - Off-Peak - Time of Use (TOU) - Peak - Time of Use (TOU) - Off-Peak - Time of Use (TOU) - Peak D2 - Time of Use (TOU) - Peak D2 - Time of Use (TOU) - Off-Peak D2 - Ti													
B3 - TOU (Peak)		<u></u>		a wine was		2011				turn water			
B3 - TOU (Off-peak) - B4 - TOU (Off-peak) - B4 - TOU (Off-peak) - Total Industrial - 9atk - 1(a) Supply at 400 Volts - up to 5 kW - Time of Use (TOU) - Peak - Total Single Point Supply - Jarciultarial Tube-wells - Time of Use (TOU) - Peak D-2 - <		-											_
B4 - TOU (Off-peak) . B4 - TOU (Off-peak) . Total Industrial . Patk . Patk . Vi(b) Supply at 400 Volts - up to 5 kW . Time of Use (TOU) - Peak . Time of Use (TOU) - Peak D-2 .	B3 - TOU (Peak)												
B4 - TOU (Off-peak) Image: Control of	B3 - TOU (Off-peak)		(
Total Industrial -	B4 - TOU (Peak)		· · · · · ·										
Total Industrial -	B4 - TOU (Off-peak)												
Park Image: Constraint of the second se												+	
1(a) Supply at 400 Volts - up to 5 kW . 1(b) Supply at 400 Volts - exceeding 5 kW . Time of Use (TOU) - Off-Peak . Time of Use (TOU) - Off-Peak . Time of Use (TOU) - Peak . Time of Use (TOU) - Off-Peak . Time of Use (TOU) - Off-Peak D2 . Time of Use (TOU) - Off-Peak D2 . Time of Use (TOU) - Peak D2 . Time of Use (TOU) - Off-Peak . Time of Use (TO			9		1								
1(b) Supply at 400 Volts -exceeding 5 kW	The state of the s												
Time of Use (TOU) - Peak . <td></td>													
Time of Use (TOU) - Off-Peak - <td< td=""><td></td><td></td><td>15.UN</td><td></td><td></td><td>1000</td><td></td><td>12000</td><td></td><td></td><td></td><td></td><td>100 TO</td></td<>			15.UN			1000		12000					100 TO
12 Supply at 11 kV													
Time of Use (TOU) - Peak . <td></td>													
Time of Use (TOU) - Off-Peak - <td< td=""><td></td><td></td><td>in the second</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>			in the second										
C3 Supply above 11 kV	Time of Use (TOU) - Peak		1.00										
Time of Use (TOU) - Peak . </td <td></td>													
Time of Use (TOU) - Off-Peak . <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>													
Total Single Point Supply · <td></td>													
agricultural Tube-wells - Tariff D	Time of Use (TOU) - Off-Peak	1-2-10-2-1											
agricultural Tube-wells - Tariff D	Total Single Point Supply			-	-	-							
D1 Scarp -<						12					1		
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2 - <td< td=""><td></td><td></td><td>the set of the set</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>- line</td></td<>			the set of the set										- line
Time of Use (TOU) - Off-Peak D2 .									- A- 10 - 10				
Total Agricultural -													
Public Lighting G 0.3952 9.70 - 5.93 5.9283		Correct of				_			-				and the second
Residential Colonies H - - - - ipecial Contracts - Tariff K (AJK) - - - - Time of Use (TOU) - Peak - - - - Time of Use (TOU) - Off-Peak - - - - Railway Traction Traction - 1 - - - - Co-Genration-J - - - - Total 0.3952 9.70 - - 5.9283 -						1211 -	-	-				-	
Image: Period Contracts - Tariff K (AJK) Image: Contracts - Tariff K (AJK) Image: Contracts - Tariff K (AJK) Time of Use (TOU) - Peak - <				and an inclusion		_			5.93		-		
Time of Use (TOU) - Peak - <td></td> <td>+</td> <td>•</td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td>		+	•	•									•
Time of Use (TOU) - Off-Peak -													
Total 0.3952 9.70 - - 5.9283 - 5.9283 -						100000							
Total 0.3952 9.70 - - 5.9283 - 5.9283 -	Time of Use (TOU) - Off-Peak	7-520 - 2								1 1 L C I S			
Co-Genration-J Total 0.3952 9.70 5.9283 - 5.9283 -						1					- 102.000 H P		
Total 0.3952 9.70 5.9283 - 5.9283 -													
		0 1067							5 9 2 9 1		5 0191		
Grand Total 4.0728 100.00 64.4793 - 64.4793 -	Grand Total	4.0728	100.00			-			64.4793		64.4793		

Monthly . Quarterly as well as Consolidated)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Existing & Proposed Tariff Statement For 3rd Qtr. (January' 15 - March' 15)

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Description	Sales	Sales Mix	No. of Consumer	Connected	Load	Distributio	Ta	Existing riff	Proposed	New Tariff	的现在分词 化三丁	rence
	good and a s		a S.	Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Min Rs)	(MIn Rs)	(Min Rs)	(MIn Rs)	(Mln Rs)	(Min Rs)
tesidential up to 50 Units												
For peak load requirement up to 5 kW	•		*				•	•	•	· · · ·		•
01-100 Units	2.3573	12.72			•			25.93		25.93		
101-300 Units	4.4716	24.13						67.07		67.07		
301-700Units	3.2111	17.33						54.59		\$4.59		
Above 700 Units	1.7300	9.34						31.14		31.14		
For peak load requirement exceeding 5 kW	1.7500							21,14		51.14		
Time of Use (TOU) - Peak		*										
Time of Use (TOU) - Off-Peak												
remporary E-1 (i)	1.2011	6.48		·				21.62		21.62		
Total Residential	12.9710	69.99						200.35				
Commercial - A2	14,5710	07.77		•	*		•	200,35		200.35		
Commercial -	4.6973	25.35			1000		Li il interne					
and the second sec	4.0973	23.33	•					84.55		84.55		
or peak load requirement up to 5 kW Commercial (<100)												
		· · ·	·····		<u> </u>							· · · ·
Commercial (<20 KW)												
or peak load requirement exceeding 5 kW											11	
Regular				· · ·				•		•	•	•
Time of Use (TOU) - Peak (A-2)						1	1.1.1.1			in the second	*	
Time of Use (TOU) - Off-Peak (Temp)		-	in the second	and the second					-			
Total Commercial	4.6973	25.35		•			-	84.55		84.55	*	
Industrial												
B1	•	•			•		-	*				
B2					-						•	
B2 - TOU (Peak)							+			• 1		
B2 - TOU (Off-peak)		•		•	Эй.						-	
B3 - TOU (Peak)	•		168	·	an star		a constants			- •		
B3 - TOU (Off-peak)								*	•		-	
B4 - TOU (Peak)										86	-	
B4 - TOU (Off-peak)		-		•					12			
Total Industrial												
Bulk							35					
I(a) Supply at 400 Volts - up to 5 kW		•		-		7					•	
1(b) Supply at 400 Volts -exceeding 5 kW											1	
Time of Use (TOU) - Peak	1	•	-	-	7							
Time of Use (TOU) - Off-Peak	•	-		V		1						
C2 Supply at 11 kV		and sender in							(
Time of Use (TOU) - Peak		•			1.							
Time of Use (TOU) - Off-Peak			-									
C3 Supply above 11 kV		9										
Time of Use (TOU) - Peak				*****								
Time of Use (TOU) - Off-Peak												
Total Single Point Supply					•					-		
gricultural Tube-wells - Tariff D								1000				
DI Scarp				······						105		
D2 Agricultual Tube-wells							· · ·					
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2		•					· · ·					•
		•	•	· · · ·			•		· · ·	•	•	•
Total Agricultural		+					the states			-		
Public Lighting G Residential Colonies H	0.8631	16,4139	· · · ·	· ·			•	12.9469	•	12.9469	•	
			•		•		•	•	•	•		•
pecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	•	•		-				+			•	•
Time of Use (TOU) - Off-Peak	•	•					•		•			+
Railway TractionTraction - 1			•	9 - A	*			-		· · · ·		· · · · ·
Co-Genration-J		•	•	14					•			
Total	0.8631	16.41						12.95		12.95		
Grand Total	18.5315	111.76	111-211-111		+			297.85		297.85	-	•

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of January 2015

International (MNND) Checked Peter Name Evelow Charge Char	Description	Sales	Sales Mix	No. of Consumer		Load	Distributio		A Existing	Proposed	New Tariff	Diff	erence
Indecental (MWN) (Value 7) (A Start	N	and the second second second	22 C 22 C 23	Factor	2 212 - 212	Fixed	Variable	and the second			Variable
Image Image <th< th=""><th>1</th><th>(MkWh)</th><th>(%age)</th><th></th><th>(kW)</th><th>(%age)</th><th></th><th></th><th></th><th>(Min Re)</th><th>Charge</th><th></th><th></th></th<>	1	(MkWh)	(%age)		(kW)	(%age)				(Min Re)	Charge		
For pack load requirement up to 5 kW 6680 73	Per a manufacture de la companya de la comp					-	1	Turner and	Tour cert	(Min Ka)	(Min Rs)	(Min Ks)	(Mln Rs)
12 13<			•		1						A	1	
01-100 Units 0640 1233 1182 2337 7333 733 7333 733 7333 7333 7	For peak load requirement up to 5 kW		1							4	1	('	
101.000 Units 1.1822 22.37 1 17.3 7.53.00 . Above 700 Units 0.0452 8.37 17.05 11.060 . . 17.05 11.060 . <td>01-100 Units</td> <td>0.6830</td> <td>12.93</td> <td></td> <td></td> <td>(</td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td>('</td> <td>250</td> <td>A/</td> <td></td> <td>[]</td> <td></td>	01-100 Units	0.6830	12.93			(· · · · · · · · · · · · · · · · · · ·	('	250	A/		[]	
Jabl. 2000/unis 0.6833 12.97 11.25 17.23 17.233 . Abore 700 Units 0.6422 8.37 7.66 7.3994 . Time of Use (700)- Peak . 7.66 7.3994 . Commercial - All 0.6462 8.77 . <td></td> <td>and a summer of the second sec</td> <td>the summer of the local division of the</td> <td></td> <td>[]</td> <td></td> <td>4</td> <td>('</td> <td>The owner wanted in the second line of</td> <td>4'</td> <td></td> <td></td> <td></td>		and a summer of the second sec	the summer of the local division of the		[]		4	('	The owner wanted in the second line of	4'			
Above 200 Units 0.4422 8.77 1.103 11.8409 . Time of Use (TOU) - Peak .							·		and the second s	()	the second set, and the second second second		
For pask load requirement exceeding 5 kW LON LON LON Total Total <thtotal< th=""> Total Total</thtotal<>	Above 700 Units		· · · · · · · · · · · · · · · · · · ·					()		[]	The subscription of the local division in th		
Time of Use (TOU) - Fork imp. 2 / m m	For peak load requirement exceeding 5 kW	0.4744	0.01	((1	7.96		7.9594		
Inter of Use (TOU) - Off-Pask -	Time of the (TOL) - Peak		()	[]	()	(and the second							
Impany E 10 D 6466 B.70 B.30	Time of the (TO(I) Of Park	/									()	(
Total Residencial J.452 65.0 5.35 8.362 Commercial - A2 55.27 55.27				· · · · ·									
Commercial - A1 Data Relations 3.4573 65.00 .			and the second se						8.36				the second second
Commercial - A2		3.4573	65.43	1					Contraction of the local division of the loc		and the second se		
by pack last requirement up to 5 kW 23.68 25.671						/					33.2175		
pr presk lad regulmennet up to 5 kW 23.68 23.6771		1.4265	356.28						25.68	()			
Downersial (C100)	or peak load requirement up to 5 kW						1		23.00		25.6771		
Commercial (20 KW) For park last requirement exceeding 5 kW Regular Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Peak (A-2) B2 - TOU (Off-peak) B2 - TOU (Off-peak) B3 - TOU (Off-peak) B4 -	Commercial (<100)							(married and the second				And and the second second	
For path load requirement according 5 kW	Commercial (<20 KW)						(and the second					•
Regint Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) Time of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) 191 Image of Use (TOU) - 0. Peak (A2) 192 - TOU (0ff-peak) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) 193 - TOU (0ff-peak) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) 193 - TOU (0ff-peak) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) 193 - TOU (0ff-peak) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) Image of Use (TOU) - 0. Peak (A2) 193 - TOU (Dff-Peak) Image of Use (TOU) - 0. Peak (A2) Image OV (A2) Image OV (A2) Image OV (A2) 193 - DY (DV) - 0. Peak (A2) Image OV (A2)	For peak load requirement exceeding 5 kW	1 1						ALC: NOT					
Time of Use (TOU) - Peak Image of Use (TOU) - Off-Peak Image of Use (TOU) - Off-Peak 100 1.4265 356.28					(and the second second	And the second				
Total Commercial 1.4265 356.28		()											
Total Connercial 1.4265 356.28 25.68 25.6771 181 </td <td>Time of Lise (TO(I) - Of Peak (Temp)</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>7</td> <td></td> <td></td>	Time of Lise (TO(I) - Of Peak (Temp)	1									7		
Industrial Internal													
Bit	total Commercial	1.4265	356.28	•	•	· · ·		. 1	25.68		35 6771		
192 192 <td></td> <td>15.0771</td> <td></td> <td></td>											15.0771		
182 - TOU (Peak)													
182 - TOU (Peak)	WWW. bit was all stands in the stand of the												
B2 - TOU (Off-peak)													
B3 - TOU (Peak)						And the second second							
183 - TOU (Off-peak)						And the second second							
104 - TOU (Off-peak)				-				and the second second					
1B4 - TOU (Off-peak) Total Industriat Image: Constraint of the second o													
Total Industrial Image: Constraint of the second				and the second of the second s		And the second s	Concession of the		7	7			
Bulk Image: Construction of the second in the			•					7					
Bulk	Total Industrial	•		•									
Ch(b) Supply at 400 Volts -exceeding 5 kW													
Ch(b) Supply at 400 Volts -exceeding 5 kW	21(a) Supply at 400 Volts - up to 5 kW												
Time of Use (TOU) - Peak	[1(b) Supply at 400 Volts -exceeding 5 kW												Constant V
Time of Use (TOU) - Off-Peak	' Time of Use (TOU) - Peak												
22 Supply at 11 kV	Time of Use (TOU) - Off-Peak												
Time of Use (TOU) - Peak	C2 Supply at 11 kV						and the second second	and and and	and the second				
Time of Use (TOU) - Off-Peak	Time of Lise (TOLI) - Peak												And the second s
23 Supply above 11 kV	Time of Use (TOLU) Off Peak					/							
Time of Use (TOU) - Peak	Time of Use (TOU) - Off-Peak			and the second second	and the	A STREET		ALC: NO DE LA COMPANY					
Time of Use (TOU) - Off-Peak ogricultural Tube-wells - Tariff D 22 Agricultural Tube-wells 22 Agricultural Tube-wells 22 Agricultural Tube-wells 22 Agricultural Tube-wells 23 Agricultural Tube-wells 24 Agricultural 1016 Lighting G 0.4004 7.58 1016 Lighting G 0.4004 7.58 1016 Lighting G 0.4004 7.58 1016 Lighting G 0.4004 7.58 1016 Use (TOU) - Peak 1016 Use (TOU) - Off-Peak 1016 Use (TOU) -	3 Supply above 11 kv	- Contractor											
Total Single Point Supply .	Time of Use (TOU) - Peak			And the second s									And and a second second
Total Single Point Supply .							And the second second						and the second second
String of Use (TOU) - Peak D-2	Total Single Point Supply												
21 Scarp	gricultural Tube-wells - Tariff D												•
D2 Agricultual Tube-wells	DI Scarp							and the second second					
Time of Use (TOU) - Peak D-2					-	1000							
Time of Use (TOU) - Off-Peak D2	Time of the (TOUR, But D.)												
Total Agricultural -	Time of Use (100) - Peak D-2												
ublic Lighting G 0.4004 7.58 - <td></td> <td></td> <td>•</td> <td></td>			•										
ublic Lighting G 0.4004 7.58 - <td>Total Agricultural</td> <td></td> <td>- and the second</td>	Total Agricultural												- and the second
esidential Colonies H 6.01 6.0058 - pecial Contracts - Tariff K (AJK) 6.01 - 6.0058 6.01 - 6.0058 6.01 - 6.0058	Public Lighting G	0.4004											
pecial Contracts - Tariff K (AJK)	Residential Colonies H	and the state of the local division of the l							6.01		6.0058		
Time of Use (TOU) - Peak	oecial Contracts - Tariff K (AJK)					and the second second							
Time of Use (TOU) - Off-Peak	Time of the (TOLD, Park				and the second	and the second second							
ailway Traction - 1	Time of Use (TOU) - Peak			and the second second				100 million					
o-Genration-J	Time of Use (TOU) - OII-Peak												
Total 0.4004 7.58			•							-			
Total 0.4004 7.58	p-Genration-J												and the
Grand Total 52841 429.29 - 6.01 - 6.0058	Total	0.4004											
						-int-							

de Erig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of February 2015

Monthly, Quarterly as well as Consolidated)			No. of	C	Load	Distributio	Ta	Existing	Proposed	and the second s	Diffe	addention of the
Description	Sales	Sales Mix	Consumer	Connected Load	Factor	n losses	Fixed	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	Content of	(kW)	(%ago)		(Mln Rs)	(MIn Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(MIn Rs
esidential	N											
p to 50 Units	•											
or peak load requirement up to 5 kW							Sec. 2	7.29		7.2933		
01-100 Units	0.6630	13.71	-					16.41		16.4111		
101-300 Units	1.0941	22.62						and the second s		9,0100		-
301-700Units	0.5300	10.96	•					9.01		5.0591		-
Above 700 Units	0.2811	5.81		1	_	a here and	1111 - Carrow - Ca	5.06		3.11391		
or peak load requirement exceeding 5 kW					1							
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		•								(2022		
emporary E-1 (i)	0.3724	7,70		1.000		-		6,70		6.7037		
Total Residential	2.9406	60.81						44.48		44,4772	-	•
									1			
Commercial - A2	1.5160	31.35						27.29		27.2872		
Commercial -	1.5100											
or peak load requirement up to 5 kW								1				
Commercial (<100)												
Commercial (<20 KW)												and the second
For peak load requirement exceeding 5 kW				-								
Regular					1							
Time of Use (TOU) - Peak (A-2)						-				THE Y		
Time of Use (TOU) - Off-Peak (Temp)			-		1			27.29		27.2872		
Total Commercial	1.5160	31.35							10000			
Industrial												
1 B1												
B2			-									1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
B2 - TOU (Peak)						in line in		-	-			
B2 - TOU (Off-peak)								-			-	
B3 - TOU (Peak)				_						-		
B3 - TOU (Off-peak)			-					-			-	
B4 - TOU (Peak)			-		-	_	-		-			
B4 - TOU (Off-peak)						-		-	1			
Total Industrial	-	-			*			· · · ·			_	-
Bulk				_				-		-		
[1(a) Supply at 400 Volts - up to 5 kW			_	-		_					-	-
CI(b) Supply at 400 Volts -exceeding 5 kW				_		_				-		-
Time of Use (TOU) - Peak		•				-			-			1000
Time of Use (TOU) - Off-Peak							-	-	-			
C2 Supply at 11 kV					de la comercia				-	1		
Time of Use (TOU) - Peak	-					The California						
Time of Use (TOU) - Off-Peak							14	_				
C3 Supply above 11 kV										-	- · · ·	
Time of Use (TOU) - Peak	-	-						-	1	_		
Time of Use (TOU) - Off-Peak										-		
Total Single Point Supply										380	•	-
Agricultural Tube-wells - Tariff D			1000						1			
											1	-
DI Scarp		-	_									
D2 Agricultual Tube-wells					-							
Time of Use (TOU) - Peak D-2					-							
Time of Use (TOU) - Off-Peak D2	1				-					1.1.52		
Total Agricultura						-		5.6	9	5,692	1	
Public Lighting G	0.379	the second s						_		1 20		
Residential Colonies H		- ·			_		-					
special Contracts - Tariff K (AJK)	-	-					-	_				
Time of Use (TOU) - Peak	-	· ·						1.1	-			
Time of Use (TOU) - Off-Peak			_									
Railway TractionTraction - 1	_	· ·										
Co-Genration-J	-				-	-	-	5.0	19 .	5.692		
Tota								77		77.456		
Grand Tota	4.836	50 100.0	- 00					1 112		- COMM		-

Brig (R) Abdul Rauf Raja DCE (Services)

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of March 2015

Description	Salar	Calas Main	No. of	6	Load	Distributio		A Existing ariff	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumer s	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl
1	(MkWh)	(%age)	4	(kW)	(%age)		(Min Rs)	(Min Rs)	(MIn Rs)	(Min Rs)	(MIn Rs)	(Min Rs
lesidential												
Up to 50 Units										-		
For peak load requirement up to 5 kW				in and the second s		1						
01-100 Units	1.0113	12.02	icium Šrid					11.12		11.1245		
101-300 Units	2,1952	26,10	1					32,93		32.9285		
301-700Units	1.9958	23.73						33.93		33.9288		
Above 700 Units	1.0067	11.97					1000	18.12		18.1207		•
For peak load requirement exceeding 5 kW				and the second second								
Time of Use (TOU) - Peak	- An											8'
Time of Use (TOU) - Off-Peak									Í.			
Cemporary E-1 (i)	0.3641	4.33						6.55		6.5541		
Total Residential	6.5732	78.15			1.			102.66		102.6566		-
Commercial - A2									11. 19. 19.			-
Çonunercial -	1.7548	20.86	accession of	1000000000				31.59		31.5872		
or peak load requirement up to 5 kW												
Commercial (<100)		(a.)										· ·
Commercial (<20 KW)												ance for
For peak load requirement exceeding 5 kW			-								8	
, Regular					19							
Time of Use (TOU) - Peak (A-2)						******						
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	1.7548	20.86						31.59		21 6022		
Industrial	1.1340	*0,00		the state of the s				31.39	•	31.5872		
BI						He *						- 70000
B2	••••••						- week					
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)		· ·							1000	1		Martin
			R		1110.000				-			2
B3 - TOU (Off-peak)		· · ·										
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
Total Industrial	14											
Bulk												
CI(a) Supply at 400 Volts - up to 5 kW		÷					1100					
CI(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak	1112											
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV					Times							
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV				Contrast in the	7		1000		1911			
Time of Use (TOU) - Peak			······································									
Time of Use (TOU) - Off-Peak												
Total Single Point Supply												
gricultural Tube-wells - Tariff D					2							
D1 Scarp												
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2	CONCEPTOR .						erne en					
Total Agricultural	-		-						-			
Public Lighting G	0.0922	0.00	· · ·				· ·	-				:
Residential Colonies H	0,0833	0.99						1.25		1.2489		•
and a second s	· · ·	······								•		•
Time of Line (TOLU - D L								and the	1.1.1.1.1.1			
Time of Use (TOU) - Peak			66									
Time of Use (TOU) - Off-Peak												
ailway Traction Traction - 1				L22.2.1			-					
Co-Genration-J												
	STATE AND A DECK	0.00						COLUMN DESCRIPTION OF THE OWNER OWNER OF THE OWNER OW				
Total Grand Total	0.0833	0.99	-	17.				1.2489	-	1.2489		

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For 4th Qtr. (April' 15 - June' 15)

Monthly, Quarterly as well as Cansolidated)		Street in the	No. of	0.04	Load	Distributio		Existing	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumer 5	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)	10	(kW)	(%age)		(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(MIn Rs)	(MIn Rs
lesidential												
Jp to 50 Units		· · · · · ·		•	•		•			•	.•:	
For peak load requirement up to 5 kW										and the state of		S
01-100 Units	4.5812	13.12	•	-				50.39		50.39		(43)
101-300 Units	8.2686	23.68		+			•	124.03	•	124.03		1.00
301-700Units	6.6758	19,12			•		•	113.49		113.49	۰	-
Above 700 Units	3.3090	9.48		-	i i i i i i i i i i i i i i i i i i i		-	59.56	•	59.56		1
For peak load requirement exceeding 5 kW	HORACCE.	the state									Concernence of	
Time of Use (TOU) - Peak			1	1. T.			in			191		
Time of Use (TOU) - Off-Peak												
remporary E-1 (i)	1.8339	5.25						33.01		33.01		
Total Residential	24,6685	70.64	-	-				380.48		380.48		
Commercial - A2	44,0000	10.04		-	Construction of the local distance		1					
	8.8384	25.31		•	24		e construction de la construcción d	159.09		159.09		
Commercial -	0.0304	25.51						127,07				
or peak load requirement up to 5 kW							· · · · ·					
Commercial (<100)	· · · ·											
Commercial (<20 KW)								1				1
For peak load requirement exceeding 5 kW	1											
Regular							· · ·		•	•		
Time of Use (TOU) - Peak (A-2)	<		-	2	1.1.1	10000	· · · · ·	- to	•	100 - 16 - 10	î	
Time of Use (TOU) - Off-Peak (Temp)			•	•				•	:			
Total Commercial	8,8384	25.31	1 in 1		100 BOL		1 1 4 1	159.09		159.09	1.	
Industrial									La martine			
) B1											-	
B2		-						-				1
B2 - TOU (Peak)				-				•	•			
B2 - TOU (Off-peak)	1277.1			• *				-	*	•	-	
B3 - TOU (Peak)	-	-						+				0.
B3 - TOU (Off-peak)					-		-			2	-	1
B4 - TOU (Peak)										-		
B4 - TOU (Off-peak)							1					
Total Industrial					-							1
Bulk												
[1(a) Supply at 400 Volts - up to 5 kW								· ·				1.00
							the second	-	C			
C1(b) Supply at 400 Volts -exceeding 5 kW										*		
' Time of Use (TOU) - Peak					-							
Time of Use (TOU) - Off-Peak	•				•	-			10 ····			
C2 Supply at 11 kV											- 16	
Time of Use (TOU) - Peak				· · · ·		-		· ·	•			
Time of Use (TOU) - Off-Peak				· · · ·		1					· · ·	
C3 Supply above 11 kV		0				Section 1			Sectores.		1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C	
Time of Use (TOU) - Peak	•								•		1.1	
Time of Use (TOU) - Off-Peak			•	•	() ()		•			*		5.53
Total Single Point Supply	-			· · · · · · · · ·					· · · · · ·	2		141
Agricultural Tube-wells - Tariff D		1		_			_2.3					
DI Scarp		-	•						-		-	
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2				-				2	-	-		
Time of Use (TOU) - Off-Peak D2		17			•							1
										+		
J Total Agricultural		-	•					21.1825		21.1825		
Public Lighting G	1.4122	11.6791			•	-						
Residential Colonies H			1000				· · ·	•	/*			
pecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	•	•			•		· · · ·	· · · ·		*	•	•
Time of Use (TOU) - Off-Peak						-			•			
Railway TractionTraction - 1			-		100			•		• • •	· · · · ·	
Co-Genration-J	-	•	•		•			•				
Total	1.4122	11.68					(m)	21.18		21.18	÷	
Grand Total	34.9190							560.76	1	560.76		1

6 Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of April 2015

Description	Pater	Colorador Parlos Anti-	No. of		Load	Distributio		Existing	Proposed	New Tariff	Diffe	rence
Description	Sales	1	Consumer s	Connected Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Min Rs)	(MIn Rs)	(Mln Rs)	(MIn Rs)	(Min Rs
lesidential			1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		<u></u>							
Up to 50 Units	·									-		
For peak load requirement up to 5 kW							uce comme					
01-100 Units	1.2176	12.55	•		-			13,39	-	13.3937		
101-300 Units	2.4196	24.94						36.29		36.2943		
301-700Units	2.0876	21.52						35.49		35,4892		
Above 700 Units	1.0452	10,77						18.81		18.8140		
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak								1				
Time of Use (TOU) - Off-Peak			•									*******
emporary E-1 (i)	0.4630	4.77	-					8.33	·····	8.3338		
Total Residential	7.2330	74.55		-				112.33		112.3250		
Commercial - A2								114.00		114.54.54		
Commercial -	2.2314	23.00						40.16		40.1644		
or peak load requirement up to 5 kW	0.4544.474	S7173						40.10		40.1044		
Commercial (<100)					17700-111-0-0							
Commercial (<20 KW)												
or peak load requirement exceeding 5 kW			10111									
Regular												
Time of Use (TOU) - Peak (A-2)				-	-							
Time of Use (TOU) - Off-Peak (Temp)												-
		-										
Total Commercial	2.2314	. 23.00	-					40.16	•	40.1644		
Industrial Bl												
		•			10 IS - 17 - 0							
B2												
B2 - TOU (Peak)		here the										
B2 - TOU (Off-peak)												
B3 - TOU (Peak)		•										
B3 - TOU (Off-peak)		•			1							
B4 - TOU (Peak)		and a strength					The second second					
B4 - TOU (Off-peak)					1	-						
Total Industrial												
Bulk												
CI(a) Supply at 400 Volts - up to 5 kW												
1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak										and the second		Senten -
2 Supply at 11 kV							and the second s					
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	101-1											
Total Single Point Supply				1911	•					14 - 11 - 11 - 11 - 11 - 11 - 11 - 11 -	(a) (i)	
gricultural Tube-wells - Tariff D								- market			1.0	
DI Scarp												
2 Agricultual Tube-wells									-			
Time of Use (TOU) - Peak D-2		•										
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	2	1. 201										
ublic Lighting G	0.2382	2.46			-			3,57		1 6727		
esidential Colonies H								3,37		3.5737	11	· ·
pecial Contracts - Tariff K (AJK)								-1				
Time of Use (TOU) - Peak						-						
Time of Use (TOU) - Off-Peak												
ailway Traction Traction - 1											-	S. B. L
o-Genration-J								and the second				
	0.2202											
Total	0.2382	2.46	•	· · ·		11-1-1 (•	3.57		3.5737	1.4	-
Grand Total	9.7026	100.00						156.06	- 1	56.0631	-	
ORM - 27 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of May 2015

Monthly, Quarterly as well as Consulidated)	S. A.		No. of		Load	Distributio		Existing	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumer s	Connected	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
1	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs
lesidential		-					in straining of			<u></u>		and the set of
Ip to 50 Units	•	•								-		
For peak load requirement up to 5 kW			121112									
01-100 Units	1.5271	13.12	(at.)			· ····································		16.80		16.7976	n	
101-300 Units	2.7562	23,68						41.34		41.3429		
301-700Units	2.2253	19.12						37.83		37.8298		
Above 700 Units	1.1030	9.48	+					19.85		19.8541		·
For peak load requirement exceeding 5 kW			- Section and the									
Time of Use (TOU) - Peak		· · · ·	· · · · · · · · · · · · · · · · · · ·	1			10000					
Time of Use (TOU) - Off-Peak		· · · · · · · · · · · · · · · · · · ·										
emporary E-I (i)	0.6113	5.25	•					11.00		11,0033		•
Total Residential	8.2228	70.64			•		•	126.83	+	126.8277		
Commercial - A2						1						
Çommercial -	2.9461	25.31	•					53.03		53.0301		•
or peak load requirement up to 5 kW				······								
Commercial (<100)	•							_		•		
Commercial (<20 KW)										i - i		
For peak load requirement exceeding 5 kW	S								1 Are 23	a starting	Sector Philips	
, Regular												_
Time of Use (TOU) - Peak (A-2)					-							
Time of Use (TOU) - Off-Peak (Temp)	- Partie			· · · · · · · · · · · · · · · · · · ·								
Total Commercial	2.9461	25,31		-		1		53.03		53.0301		1
Industrial				1							8	_
1 B1		1 N										
B2										and the stress of		
B2 - TOU (Peak)	0-112					1						
B2 - TOU (Off-peak)		1					areasoness -	-				
B3 - TOU (Peak)			Sec. Sec.		///							
B3 - TOU (Off-peak)									100-102			
B4 - TOU (Peak)												
B4 - TOU (Off-peak)		-						000	1	12.		
Total Industrial				1			140	-	-	200		
Bulk											i	
(1(a) Supply at 400 Volts - up to 5 kW	· · · · · · · · · · · · · · · · · · ·				-							
C1(b) Supply at 400 Volts -exceeding 5 kW				2015 V - 2.112								
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV		ann an										215-
Time of Use (TOU) - Peak	100000000											
Time of Use (TOU) - Off-Peak									Contract (Carrie			
C3 Supply above 11 kV												
Time of Use (TOU) - Peak			1	1							0	S
Time of Use (TOU) - Off-Peak			Contraction				t - minure					
Total Single Point Supply		-		2								-
gricultural Tube-wells - Tariff D												
DI Scarp		1972003										
D2 Agricultual Tube-wells		Hard Street				1 1			- 14 19 TH	100 - 10 - 10 - 10 - 10 - 10 - 10 - 10	12 - C - C - C - C - C - C - C - C - C -	
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
			-			1	-				-	
) Total Agricultural Public Lighting G	0.4707	. 4.04		· · · · ·				7.06	1241 B	7.0608	a a sil s	-0
Residential Colonies H			· · · ·		×		1000 () A 4 10 10 10 10 10	7.00				
the second part of the second pa	·····		· · ·		-	- Vine						
pecial Contracts - Tariff K (AJK)											1	
Time of Use (TOU) - Peak		(e)									Contraction in the	
Time of Use (TOU) - Off-Peak	200000					-						1
Railway TractionTraction - 1		-										
Co-Genration-J												
Total	0.4707	4.04	•	-				7.06		7.0608	1 × 1	-

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of June 2015

Description	Sales	Sales Mix	No. of Consumer	Connected	Load	Distributio		Existing	Proposed	New Tariff	Diffe	rence
Description	-6861		s	Load	Factor	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl Charge
L	(MkWh)	(%age)		(kW)	(%age)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(MIn Rs)	(Min Rs
tesidential												
Up to 50 Units		· ·						•				
For peak load requirement up to 5 kW												(0)
01-100 Units	1.8365	13.53						20.20		20.2014		
101-300 Units	3.0928	22.78						46,39		46.3915		
301-700Units	2.3630	17.40						40.17		40,1704		*
Above 700 Units	1.1608	8.55			110			20.89		20.8942		
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	10 mm			and the second of the								
Time of Use (TOU) - Off-Peak			-				1000		7/2			
Femporary E-1 (i)	0.7596	5.59				and the second second	1	13,67	and a state of the	13.6729		
Total Residential	9.2126	67.86				1		141.33		141.3303		
Commercial - A2												
Commercial -	3,6609	26.96						65.90		65.8959		
or peak load requirement up to 5 kW		20170	6 A .					30.70		40.0909		
Commercial (<100)									***			
Commercial (<20 KW)	·····		·							*		*
						1.5						
For peak load requirement exceeding 5 kW					1000			11				1
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	3.6609	26.96						65.90		65.8959		
Industrial	1		a Tort I Market									
1 B1	111.05	7 . T										
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)					*******							
B3 - TOU (Peak)					<u> </u>							92 0 -
B3 - TOU (Off-peak)						·						
B4 - TOU (Peak)				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
				-								a vita en
B4 - TOU (Off-peak)					22.26		Su 15-12-16					
Total Industrial	•								•	•		
Bulk												
CI(a) Supply at 400 Volts - up to 5 kW												A COLORED
C1(b) Supply at 400 Volts -exceeding 5 kW		1			Second and second							
Time of Use (TOU) - Peak												1.
Time of Use (TOU) - Off-Peak		•	SW Strate		<i></i>			and the second second				2.000
C2 Supply at 11 kV												
Time of Use (TOU) - Peak		•										
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV	to the second	COLUMN TWO										
Time of Use (TOU) - Peak												
+ Time of Use (TOU) - Off-Peak		i										15 - 10 - 10 -
	_											-
Total Single Point Supply	*	31		•							-	*
Agricultural Tube-wells - Tariff D					in marine	1				-		- Andrewski
D1 Scarp				11								
D2 Agricultual Tube-wells					_							-
Time of Use (TOU) - Peak D-2	ou11.				10						1	
Time of Use (TOU) - Off-Peak D2												
Total Agricultural												
Public Lighting G	0.7032	5.18						10.55	-	10.5480		
Residential Colonies H	-	2.10			10 200			10.00				
Special Contracts - Tariff K (AJK)										· ·		
Time of Use (TOU) - Peak				_								1.1.1
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1		•										
Co-Genration-J		•										
Total	0.7032	5.18		•				10.5480		10.5480		
Grand Total	13.5767	100.00					- 1	217.7743		217.7743		

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For FY 2013 - 14 Consolidated (NEPRA & GOP rates)

and the second second			No. of	Connected	Load	NEPRA D	etermined riff	GOP Noti	fied Tariff	Sub	sidy
Description	Sales	Sales Mix	Consumer s	Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		•									
For peak load requirement up to 5 kW											
01-100 Units	9.1153	12.03					6.90				
101-300 Units	16.3902	21.62	•	•	*		9.53		•		•
301-700Units	14.5529	19.20	· · · · ·		14		12.85	- 19 J			· · · ·
Above 700 Units	8.4076	11.09		•	•		15.36		•		
For peak load requirement exceeding 5 kW				1.1.				1			
Time of Use (TOU) - Peak						and the second			N	in the second	
Time of Use (TOU) - Off-Peak	•			•					82		
Temporary E-1 (i)	3.8533	5.08		•			16.20		194	•	•
Total Residential	52.3193	69.02						•			
Commercial - A2											
Commercial -	19.4315	25.63				-	15.42				
For peak load requirement up to 5 kW											
Commercial (<100)		+									e stant .
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW								1 - 1			
Regular		÷									
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -					
Total Commercial	19.4315	25.63			-		-11		100		
Industrial							-				
(B1	State									105-105-105-105-105-105-105-105-105-105-	1975 - San
B2					***						
B2 - TOU (Peak)											
B2 - TOU (Off-peak)			<u> </u>	7		1					ter and the second
B3 - TOU (Peak)											
B3 · TOU (Off-peak)	CONTRACT OF					1000	<u></u>				
B4 - TOU (Peak)			1								
B4 - TOU (Off-peak)											
Total Industrial										-	
Bulk											1
CI(a) Supply at 400 Volts - up to 5 kW			*								
C1(b) Supply at 400 Volts -exceeding 5 kW				**********	(<u> </u>					100 100 100 -	
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak	- torrest	<u> </u>								1000000000	
2 Supply at 11 kV											5-5
Time of Use (TOU) - Peak	1 <u></u>										
Time of Use (TOU) - Off-Peak									anates and		
			-								
3 Supply above 11 kV									-		
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		·									
		· · ·		_		1					
Total Single Point Supply		· · ·			*		-	•	-		
Agricultural Tube-wells - Tariff D										L	
D1 Scarp		t	-			-		1		- 44	
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2		· · ·									
Time of Use (TOU) - Off-Peak D2											1
Total Agricultural											•
ublic Lighting G	4.0501	5.34	*		1.		14.10			· · ·	
Residential Colonies H	4										
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		+						U T			
Railway Traction Traction - 1							100 M				
Co-Genration-J					•	1					
Total	4.0501	5.34				-	-		-	10. A 1	i interest
Grand Total		100.00									-

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For 1st Qtr. (July' 13 - September' 13) (NEPRA & GOP rates)

Description		Salas	No. of	Constant States	Load		Determined riff	GOP Not	ified Tariff	Sut	sidy
Description	Sales	Sales Mix	Consumer 5	Connected Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
kerner see	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
Residential							2.00				
Up to 50 Units	· · ·	•		· · ·	*		2.00		· ·		•
For peak load requirement up to 5 kW					<u></u>						
01-100 Units	2.0344	8.95					5.79	•	•		
101-300 Units	3.7691	16.59	*				8.11	*			
301-700Units	5.1099	22.49	<u> </u>		/*		12.33				
Above 700 Units	3.9451	17.37	•		•		15.07	•	•		•
For peak load requirement exceeding 5 kW						E.m.					
Time of Use (TOU) - Peak	<u></u>			<u> </u>			Section 2				
Time of Use (TOU) - Off-Peak											
Temporary E-1 (i)	0.9214	4.06	•				15.50				
Total Residential	15.7798	69.46						-			
Commercial - A2											
Commercial -	5.5563	24.46				•	14.77				۲
or peak load requirement up to 5 kW	-										
Commercial (<100)		•		1.	100 A.	•			-	•	
Commercial (<20 KW)											
or peak load requirement exceeding 5 kW	and Sal										
Regular		•		111 Xet 1		•					
Time of Use (TOU) - Peak (A-2)		•	•		•						
Time of Use (TOU) - Off-Peak (Temp)		•					1			•	
. Total Commercial	5.5563	24.46	142			-				- 1	
adustrial											-
B1	*).								
B2			1.02								
B2 - TOU (Peak)	•						17.3				
B2 - TOU (Off-peak)			•								•
B3 - TOU (Peak)											
B3 - TOU (Off-peak)									· · · ·	· · ·	
B4 - TOU (Peak)		1.12			<u> </u>				•		•
B4 - TOU (Off-peak)	•		•		· · ·	· · ·		•	•		•
		•			•			•			•
Total Industrial	•		•				-		-	-	
Bulk		1			_						
CI(a) Supply at 400 Volts - up to 5 kW	•	•	(#J			•		-		-	
CI(b) Supply at 400 Volts -exceeding 5 kW											-
Time of Use (TOU) - Peak	•			•					•	-	•
Time of Use (TOU) - Off-Peak				•	¥. 1				•	4.1	•
C2 Supply at 11 kV						4					
Time of Use (TOU) - Peak	•				*			- 10 C			
Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV						02 00			-		-
Time of Use (TOU) - Peak	-										-
Time of Use (TOU) - Off-Peak											-
Total Single Point Supply		-									
Agricultural Tube-wells - Tariff D									· · ·		
DI Scarp											
D2 Agricultual Tube-wells					*			· · ·	· · · · · · · · · · · · · · · · · · ·	•	
Time of Use (TOU) - Peak D-2								-			4-6-4
Time of Use (TOU) - Off-Peak D2	•					-			· ·		
					•	•			· · ·	*	•/.
Total Agricultural		-							•	•	-
Public Lighting G	1.3822	6.08					13.73	*	•	•	
Residential Colonies H			· · · ·							A	
Special Contracts - Tariff K (AJK)					100						
Time of Use (TOU) - Peak			*	•				*		•	4
Time of Use (TOU) - Off-Peak	•	•		· ·	/4	· · · · · · · · · · · · · · · · · · ·					
Railway TractionTraction - 1	•	•			•				•		+
Co-Genration-J				-					•		
Total	1.3822	6.08									-
Grand Total	22.7183	100.00				-					

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of July 2013 (NEPRA & GOP rates)

Description	Salas	Salas Min	No. of	Constant	Load		Determined riff	GOP Not	fied Tariff	Sut	osidy
Description	Sales	Sales Mix	Consumer 8	Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Dentdenstal	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential Up to 50 Units							2.00			<u> 1 - 2</u>	<u>.</u>
For peak load requirement up to 5 kW							2.00				-
	0.7000	0.33					6.70				
01-100 Units	0.7992	9.23					5.79	<u></u>			2 1016-112
101-300 Units	1.2645	14.60					8.11				
301-700Units	1.9068	22.02	· · · · · · · · · · · · · · · · · · ·				12.33		2 10		100
Above 700 Units	1.8360	21.20				1	15.07		_		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	N40000		-								
Time of Use (TOU) - Off-Peak						1					
i ^l emporary E-1 (i)	0.4048	4.67					15.50				
Total Residential	6.2113	71,72	194								
Commercial - A2											
Commercial - or peak load requirement up to 5 kW	2.1771	25.14					14.77				
Commercial (<100)	10 m				1	1000					a sugarita
Commercial (<20 KW)											
or peak load requirement exceeding 5 kW Regular								-			
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	21771	25.14	1	-	17 - 12 - 14	10.11	-				
	2.1771	25.14		•				•	•	•	
ndustrial	(the second second	au			a	<u>16</u>
BI											
B2		-									
B2 - TOU (Peak)	Land Land Land	-				1				1	1000
B2 - TOU (Off-peak)	1										
B3 - TOU (Peak)				1							
B3 - TOU (Off-peak)	Sec. 1	111 									
B4 - TOU (Peak)											
, B4 - TOU (Off-peak)				1							
Total Industrial									-		-
Bulk	1									illine con a series a	
CI(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW	-			10000						-	
Time of Use (TOU) - Peak		· · · · ·									
Time of Use (TOU) - Off-Peak						- Use and a					
22 Supply at 11 kV											
Time of Use (TOU) - Peak			1000 - 100 -								a
Time of Use (TOU) - Off-Peak					-					- Inderstand	
C3 Supply above 11 kV						1	- MA - 784 - 2			in Harris	
Time of Use (TOU) - Peak			1								
Time of Use (TOU) - Off-Peak		•									
Total Single Point Supply					time at a			•			
gricultural Tube-wells - Tariff D											
DI Scarp						18.1			-		
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2		1					Constanting				
Total Agricultural			-	- 1			+				
ublic Lighting G	0.2717	3.14					13.73				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	÷										
Time of Use (TOU) - Off-Peak											
Railway TractionTraction - 1				······································						11-12-	
Co-Genration-J				n barress a			11.00				
	0.3717										_
Total	0.2717	3.14	•		*	•			-		
Grand Total	8.6601	100.00		•		-		1.00		CON DEC.	

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Monthly Out

an. rh as

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For the month of August 2013 (NEPRA & GOP rates)

Description	Sales	Sales Mix	No. of Consumer	Connected	Load)etermined riff	GOP Noti	fied Tariff	Sut	osidy
	States -		s	Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variab Charge
Residential	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWI
Up to 50 Units							<u>.</u>	1			
For peak load requirement up to 5 kW		· · ·					2.00				
01-100 Units	0.8104	10.28									
101-300 Units	1.2677	16.09					5.79				
301-700Units	1.8086	22.95					8.11				
Above 700 Units	1.5013	19.05					12.33				
For peak load requirement exceeding 5 kW	1.3013	19.05	· · ·				15.07			0	
Time of Use (TOU) - Peak					17-11				2 - 1		
Time of Use (TOU) - Off-Peak											
Cemporary E-1 (i)	0.2955	3.75									
Total Residential	5.6835	72.13	-				15.50				
Commercial - A2	3.0035	74.15	-	· ·	•	•			1587	-	
Commercial - cr peak load requirement up to 5 kW	1.4083	17.87	•		-		14.77				
Commercial (<100)											
Commercial (<20 KW)					11.						
or peak load requirement exceeding 5 kW Regular											
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)	S										
Total Commercial	1.4083	17.87									
ndustrial										•	
B1		*									
B2				1		-					_
B2 - TOU (Peak)											
B2 - TOU (Off-peak)											
B3 - TOU (Peak)											
B3 - TOU (Off-peak)									-	-	
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)											
Total Industrial			-		.			-	.		
luik							1000				
1(a) Supply at 400 Volts - up to 5 kW											
1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-									
2 Supply at 11 kV											
Time of Use (TOU) - Peak					-						
Time of Use (TOU) - Off-Peak								1000	-		
3 Supply above 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Total Single Point Supply		•									
gricultural Tube-wells - Tariff D					13						
1 Scarp											
2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2						-					
Time of Use (TOU) - Off-Peak D2			1		2 2 2						
Total Agricultural		-					1000				
iblic Lighting G	0.7882	10.00					13.73	-		-	-
esidential Colonies H			-				15.75	1000 - CO	-		
ecial Contracts - Tariff K (AJK)	-		1. N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			No com					
Time of Use (TOU) - Peak			-								
Time of Use (TOU) - Off-Peak											
ilway TractionTraction - 1											
-Genration-J			12. 12. 11. 12. 12.								
Total	0.7882	10.00	-					-			
Grand Total	7.8799	100.00									-

Brig (R) Abdul Rauf Raja

DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of September 2013 (NEPRA & GOP rates)

and the particular of the second	an and and		No. of	Constant	Load		etermined riff	GOP Noti	fied Tariff	XENDERY	sidy
Description	Sales	Sales Mix	Consumer	Connected Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
and a second	(MkWh)	(%age)	- THE STO	(kW)	(%age)	(Rs/kW/M)		(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)
Residential	(Context of the	1.00 g-/									
Up to 50 Units							2.00				-
For peak load requirement up to 5 kW		the second									Sector With
01-100 Units	0.4248	6.88					5.79				
101-300 Units	1.2368	20.02		T	C I III		8.11				
301-700Units	1.3944	22.57					12.33				
Above 700 Units	0.6077	9.84					15.07				
For peak load requirement exceeding 5 kW											St. 11.
Time of Use (TOU) - Peak	P+										
Time of Use (TOU) - Off-Peak						1			211		
Temporary E-1 (i)	0.2211	3.58	-	+			15.50				
Total Residential	3.8849	62.88				-	-		-		
Commercial - A2	3.0047	04.00		1						1000 C 12 10	
Commercial - A2 Commercial - For peak load requirement up to 5 kW	1.9710	31.90	•				14,77				
Commercial (<100)			1.0							<u> </u>	
Commercial (<20 KW)					-						
For peak load requirement exceeding 5 kW											8 R
Regular					*****		******				Contraction of the second
Time of Use (TOU) - Peak (A-2)									City Constant		
Time of Use (TOU) - Off-Peak (Temp)			100.00 T	P.1					and and	-	
	1.9710	31.90			-					-	
Total Commercial	1.9/10	51,90	-	<u>.</u>							
Industrial											
B1			in the second					-11			4
B2					1	-		-	-))		
B2 - TOU (Peak)		•	10-0-17-	K+++-							
B2 - TOU (Off-peak)		<u></u>		A		<u> </u>					
B3 - TOU (Peak)	(+	•							- C		
B3 - TOU (Off-peak)				Hannah							
B4 - TOU (Peak)				1				<u></u>	- 11- TAWAR		
B4 - TOU (Off-peak)											
Total Industrial					•				in the second	+ 1	
Bulk							<u> </u>			<u></u>	
C1(a) Supply at 400 Volts - up to 5 kW)*.									
C1(b) Supply at 400 Volts -exceeding 5 kW						monte				+	
Time of Use (TOU) - Peak							man .				Section of
Time of Use (TOU) - Off-Peak		•									
C2 Supply at 11 kV	in the second	in more									2-2-2-2
Time of Use (TOU) - Peak											- 12
Time of Use (TOU) - Off-Peak									-		
C3 Supply above 11 kV		1					a margaret			- 12 - 12 - 13 - 13 - 13 - 13 - 13 - 13	<u></u>
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		•				-					
Total Single Point Supply		• •		1.0	-						
Agricultural Tube-wells - Tariff D		-									
D1 Scarp	in the second second	•			1101-0-			_			2-2-11-11
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2									_		
, Time of Use (TOU) - Off-Peak D2			-		-						
Total Agricultural	•	*		(4)						•	
Public Lighting G	0.3223	5.22	24				13.73				
Residential Colonies H											X SINCE
Special Contracts - Tariff K (AJK)					1						
Time of Use (TOU) - Peak		(÷)				and another	Section 115				5.0
Time of Use (TOU) - Off-Peak											
Railway TractionTraction - 1											11
Co-Genration-J											
Total	0.3223	5.22		1							5

Grig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited

BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 2nd Qtr. (October' 13 - December' 13) (NEPRA & GOP rates) Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer	Connecter	Load	A SE TA	Determined ariff	GOP Not	fied Tariff	Su	osidy
		24.20	5	Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
Residential			(Areastaria	(Non Willing	(issection)
Up to 50 Units						•		•			
For peak load requirement up to 5 kW							•				
01-100 Units	1.7436	14.57		1			9.26	•	•	•	
101-300 Units	2.8211	23.57					12.70		12		
301-700Units	1.8377	15.36			•	1	15.44				
Above 700 Units	0.5864	4.90					17.02				
For peak load requirement exceeding 5 kW	A						(#				
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		•									
							•				
Femporary E-1 (i)	0.5973	4.99					17.17				
Total Residential Commercial - A2	7.5861	63,39	•		· · · ·	-					
Commercial - A2				_							
or peak load requirement up to 5 kW	3.4631	28.94	•		1	•	16.92				•
Commercial (<100)											
Commercial (<20 KW)							-				
or peak load requirement exceeding 5 kW				Las Lease							
Regular											
Time of Use (TOU) - Peak (A-2)	•		•								
Time of Use (TOU) - Off-Peak (Temp)		•							•		
Total Commercial	3.4631	28.94		•	(in the second s						
ndustrial											
BI	· .	÷ .									
B2						•		1			
B2 - TOU (Peak)	•		•	()							
B2 - TOU (Off-peak)	•			•							
B3 - TOU (Peak)	•		())	•					-		
B3 - TOU (Off-peak)	•		-7							-	
B4 - TOU (Peak)	•		-	•	•	•			1	-	
B4 - TOU (Off-peak)	•		•	•	· · · · · ·						
Total Industrial					•					- 1	
<u>Bulk</u>							140 T				
C1(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts -exceeding 5 kW	*	•	<u> </u>	•	•			····	· · ·		•
Time of Use (TOU) - Peak	•		•		+						
Tune of Use (TOU) - Off-Peak	•										
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
23 Supply above 11 kV											
Time of Use (TOU) - Peak									-		
Time of Use (TOU) - Off-Peak											
Total Single Point Supply			-								
gricultural Tube-wells - Tariff D											
DI Scarp										.	
02 Agricultual Tube-wells					-						· · ·
Time of Use (TOU) - Peak D-2	•				•				. -		
Time of Use (TOU) - Off-Peak D2				•							
Total Agricultural											
ublic Lighting G	0.9177	7.67					14.58				
esidential Colonies H	· ·										
pecial Contracts - Tariff K (AJK)			•						_		
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-									
ailway Traction Traction - 1	•	•	•		•						
o-Genration-J			-								
Total	0.9177	7.67		-	•	- 1					
Grand Total	11.9668	100.00									

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of October 2013 (NEPRA & GOP rates)

	Contraction of the second s		Cat of the	No. of	Constant in	Load		etermined riff	GOP Noti	fied Tariff	Sub	sidy
(b4.wh) (Veg) (b2.wh)	Description	Sales	Sales Mix	Contraction of the second second		Factor		THE REPORT OF STREET	ALC: NO CONTRACTOR		and the second se	Variable Charge
Up to 10 units Image: State of the state of		(MkWh)	(%age)		(kW)	(%age)		(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
Torpesk low requirement up to 5 kW 0.800 1435 . 5.79 . 101-00 Unins 1.1948 20.61 . 8.11 .	Residential											
0.100 Uum 0.302 14.35 . 5.79 . 101-300 Uums 1.1381 20.61 . 8.11 . <td>Up to 50 Units</td> <td></td>	Up to 50 Units											
0.100 Units 0.1302 14.35 . 5.79 . 101-300 Units 1.1381 20.61 . 8.11 .	For peak load requirement up to 5 kW											
T01-300 Units 1.1918 2.0.61 . 8.11		0.8302	14.35	-				5,79				
101:0700/min 1.1381 19.48 12.33 Score 700 Units 0.3247 5.61 1.00	Construction of the second states of the second sta	and the second s				· · · · · · · · · · · · · · · · · · ·		8,11				
Above 700 Units 0.3247 5.61 . 15.07 Time of Ule (100) - Pack A .	Transferred by the second se	the second secon				1-1-1-11		12.33				1 0
For pask isol requirement scooling 3 kW	and the state and the set of the	the second s			1			15.07			-	
Time of Ulg (TOU) - Pick						-	1					I am l
Time of Use (TOU) - Off-Peak							1		1955 - 1975 - 1975		1	
Ampony E (1) 0.1664 2.88 15.9 Commercial - A2 -												
Description Tetal Residential 3.6513 6.15 .		0 1664	- A Contract A					15 50				
Commercial - A3						1						
Tommercial - graph (add regimment up to 5 kW 18.028 31.17 . 14.77 Commercial (C20 W) Seguine contract (C20 W) Time of Use (T00) - Peak (A-2) Time of Use (T00) - Peak (A-2) Time of Use (T00) - Peak (A-2) . <		3.0313	03.13	· · ·								
Commercial (20 KW) or peak load requirement exceeding 5 kW Regular Time of Use (TOU) - Peak (1emp) Total Commercial L8028 J.1.7 destrial a destrial b 2 Total Commercial L8028 J.1.7 destrial b 2 c c c c c c c c c c c c c c c c c	Commercial -	1.8028	31.17					14.77				
by pack load requirement exceeding 5 kW		A						-				
by pack load requirement exceeding 5 kW	Commercial (<20 KW)									A		
Time of Use (TOU)- 0:0F-Peak (Temp)	And a second										the second	
Time of Use (TOU)- 0:0F-Peak (Temp)					1							
Total Commercial 1.8028 31.17 · <td></td>												
adustrial model		1,8028	31.17									
Bi .		110040					1					
B2 .	a second s						1					
B2. TOU (OR-peak)	A CONTRACTOR OF											
B3. TOU (Off-peak) -								101250160 5				0 -
B3 - TOU (Peak) .		the case of										
B3 - TOU (Off-peak) -						-	1					
B4 - TOU (Off-peak) -			*									
B4 - TOU (Off-peak) Image: Constraint of the second of the s												
Total Industrial ·			-			1 11 2 2			him was started			
bulk Image: Control of the second of the secon	B4 - TOU (Off-peak)						1				-	
C1(a) Supply at 400 Volts - up to 5 kW -	Total Industrial						(#)	1.000	I	- /	1 (The second s	•
C1(b) Supply at 400 Volts -exceeding 5 kW	Julk						1					
Time of Use (TOU) - Oft-Peak - <td< td=""><td>Č1(a) Supply at 400 Volts - up to 5 kW</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td></td<>	Č1(a) Supply at 400 Volts - up to 5 kW										1	
Time of Use (TOU) - Oft-Peak - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>C</td><td></td><td>1/2</td></td<>										C		1/2
Time of Use (TOU) - Off-Peak - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>												
12 Supply at 11 kV												
Time of Use (TOU) - Peak - </td <td></td>												
Time of Use (TOU) - Off-Peak - <td< td=""><td>Time of Lise (TOLI) - Peak</td><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td><td>1</td><td></td><td></td><td></td></td<>	Time of Lise (TOLI) - Peak						1		1			
23 Supply above 11 kV					1	100000000		1				
Time of Use (TOU) - Peak - </td <td></td>												
Time of Use (TOU) - Off-Peak - <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>· · · · · · · · · · · · · · · · · · ·</td></th<>												· · · · · · · · · · · · · · · · · · ·
Total Single Point Supply ·<												
gricultural Tube-wells - Tariff D								š				
b1 Scarp	Total Single Point Supply	-		*		٢				-		•
Time of Use (TOU) - Peak D-2 . <td< td=""><td>01 Scarp</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	01 Scarp											
Time of Use (TOU) - Off-Peak D2 .									-			
Total Agricultural .												
Jublic Lighting G 0.3298 5.70 13.73 13.73 Kesidential Colonies H -	Time of Use (TOU) - Off-Peak D2									1		V
Jublic Lighting G 0.3298 5.70 13.73 13.73 Kesidential Colonies H -	Total Agricultural	•					1000 CT 1000			(i i i i i i i i i i i i i i i i i i i		
Residential Colonies H · <td></td> <td>0.3298</td> <td>5.70</td> <td></td> <td></td> <td></td> <td>Real Providence</td> <td>13.73</td> <td></td> <td></td> <td></td> <td></td>		0.3298	5.70				Real Providence	13.73				
Special Contracts - Tariff K (AJK) Image: Contracts - Tariff K (AJK)			-	1.1	1							
1 Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	Time of Lise (TOLI) - Peak	-										
Lailway Traction Traction - 1										1-1-1		
Co-Genration-J -									-		Acres	1
Total 0.3298 5.70			· · ·			-	-			-		
			i i									6
				-		143						

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of November 2013 (NEPRA & GOP rates)

Description	Sales	Sales Mix	No. of Consumer	Connected	Load	Ta	Determined riff	1.2317-1-1	ified Tariff	100	osidy
	in the second		1 I.N. 5	Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential								1			(
Up to 50 Units			•								
For peak load requirement up to 5 kW				0.0							
1 01-100 Units	0.4556	14.94					11.00	-			
101-300 Units	0.8444	27.68			1		15.00				
301-700Units	0.3771	12.36			•		17.00				
Above 700 Units	0.1166	3.82					18.00				
For peak load requirement exceeding 5 kW							10,00		· · ·		· · · · ·
Time of Use (TOU) - Peak											_
Time of Use (TOU) - Off-Peak											
Temporary E-1 (i)	0.2072	6.79	·····				10.00				
Total Residential		the second s					18.00				
Commercial - A2	2.0009	65.60			•	-	•			-	
Commercial -											
	0,7653	25.09	•	1			18.00				
for peak load requirement up to 5 kW						and the second second					
Commercial (<100)				·····							
Commercial (<20 KW)											
or peak load requirement exceeding 5 kW			1 - C - B								
Regular		•									
Time of Use (TOU) - Peak (A-2)				- 11							
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	0.7653	25.09						-			
adustrial	011000							•	-		-
BI											
B2					12.0						
B2 - TOU (Peak)											
B2 - TOU (Off-peak)		· · ·									
B3 - TOU (Peak)		in the second									
B3-TOU (Peak)											
B3 - TOU (Off-peak)											
B4 - TOU (Peak)											
B4 - TOU (Off-peak)		•							-		
Total Industrial	-	-	-						-		
Bulk						1					
CI(a) Supply at 400 Volts - up to 5 kW		•									
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak				1							
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV						_					
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		•				-				and the second	
Tatal Finals D. L. C.											
Total Single Point Supply Agricultural Tube-wells - Tariff D	-					-		•	•	(e)	
DI Scarp											
			1.								
D2 Agricultual Tube-wells	1										
Time of Use (TOU) - Peak D-2		•	125-11								
Time of Use (TOU) - Off-Peak D2	-									1	
Total Agricultural						-	.				
Public Lighting G	0.2838	9.31					15.00				
Residential Colonies H											
Special Contracts - Tariff K (AJK)			1000		-						
Time of Use (TOU) - Peak		· · ·									
Time of Use (TOU) - Off-Peak			-								
Railway Traction Traction - 1											
Co-Genration-J		· ·									
	0.3830				-						
Total	0.2838	9.31		•	-		•		•		
Grand Total	3.0500	100.00		•				.			

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of December 2013 (NEPRA & GOP rates)

s Load Factor Fixed Variable Fixed Variable Exect Variable Charge Charge Charge Charge Charge Charge Charge Charge	Description		Sales Mix	No. of Consumer	Connected	Load	Transfer and a state of the	Determined riff	GOP Not	ified Tariff	Sub	sidy
Image: Control (Name) Origin (Name) Observed (Name) Observ	Description	Sales	Sales Mix	With the second	2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Factor						Variable Charge
Up to 5 Units C <thc< th=""> C <thc< th=""> <th< td=""><td></td><td>(MkWh)</td><td>(%age)</td><td></td><td>(kW)</td><td>(%age)</td><td></td><td></td><td></td><td></td><td></td><td>(Rs/kWh)</td></th<></thc<></thc<>		(MkWh)	(%age)		(kW)	(%age)						(Rs/kWh)
For pack last requirement up to 5 kW Control Link Control Link <thcontrol link<="" th=""> Control Link</thcontrol>	Residential											
01-100 Unins 0.4778 14.61 - 11.00 - <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			•									
Diology Units D.7840 2569 . 1500 . Above 700 Units D.2525 D.259 . 17.00 . <												and the state
101-700/Units 0.3225 10.30 10.30 10.30 Above 750 Using Tome of Use (TOU) - Pack 1 18.00 18.00 Time of Use (TOU) - ORF-Pack - 1 18.00 - Commercial - Graphene El Losson 19.337 61.73 - 18.00 - Commercial - Graphene El Losson 0.850 28.57 -	01-100 Units		14.61					And in case of the second s				
Abore 700 Links 0.1451 4.62 . 18.00 .<	101-300 Units	0.7849	25.05					15.00				
For patk lad requirement exceeding 5 kW	301-700Units	0.3225						17.00		J		
Time of Use (TOU): Perk A . <td></td> <td>0.1451</td> <td>4,63</td> <td>•</td> <td></td> <td></td> <td></td> <td>18.00</td> <td></td> <td></td> <td></td> <td></td>		0.1451	4,63	•				18.00				
Time of Use (TOU)-Off-Pack Image of Use (TOU)-Off-Pack Image of Use (TOU)-Off-Pack Image of Use (TOU)-Pack (A-2) Commercial - 0.8950 28.57 Image of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) Time of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) Time of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) Time of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) 101 Image of Use (TOU)-Pack (A-2) 103 Image of Use (TOU)-Pack (A-2) 104 Image of Use (TOU)-Pack (A-2) 103 Image of Use (TOU)-Pack (A-2) Image of Use (TOU)-Pack (A-2) <t< td=""><td>For peak load requirement exceeding 5 kW</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	For peak load requirement exceeding 5 kW											
Tengory E-1 (0) 0.2237 7.14 1 18.0 1 Tatal Residential 1.339 61.73 1 <th1< th=""> 1 <th1< th=""> 1</th1<></th1<>	Time of Use (TOU) - Peak	-										
Total Residential 1.339 61.73 . <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			•									
Total Residential 1.339 61.73 . <td>Temporary E-1 (i)</td> <td>0.2237</td> <td>7.14</td> <td></td> <td></td> <td></td> <td></td> <td>18.00</td> <td></td> <td></td> <td></td> <td></td>	Temporary E-1 (i)	0.2237	7.14					18.00				
Commercial - A2 OB		1.9339	61.73									
ior pack load requirement up to 5 kW												11
ior pack load requirement up to 5 kW	Commercial -	0.8950	28.57	-				18.00	-			6
Commercial (c100)			17.723777			1.000	1			1.		
Commercial (20 KW) or pack load requirement exceeding 5 KW Time of Use (TOU) - Peak (Temp)												10-1
ior pack load requirement exceeding 5 kW						- n-						
Image of Use (COU) - Peak (A-2)							DPCL /				1. 1. 1.	
Time of Use (TOU) - Peak (A-2) . <th< td=""><td>I want to a table many second the second sec</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	I want to a table many second the second sec											
Time of Use (TOU) - Off-Peak (Temp) .						***						
Total Commercial 0.8950 28.57 . <td></td> <td>1</td> <td></td> <td></td> <td></td> <td>N</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>1 1 1 m</td>		1				N				-		1 1 1 m
Industrial Image: Second		0.9050					-	- 10				
B1 .	And the second s	0.8950	40.51	- 11							•	
B2												
B2 - TOU (Peak) - - B3 - TOU (Peak) - - B3 - TOU (Peak) - - B4 - TOU (Off-peak) - - C1(0) Supply at 400 Vols - up to 5 kW - - C1(0) Supply at 400 Vols - central for the start of the star						1-1-1-1-1-						
B3 - TOU (OFf-peak) - B3 - TOU (OFf-peak) - B3 - TOU (OFf-peak) - B4 - TOU (OFf-peak) - Bulk - C1(a) Supply at 400 Volts - exceeding 5 kW - Time of Use (TOU) - OFf-Peak - C10 Supply at 400 Volts - exceeding 5 kW - Time of Use (TOU) - OFf-Peak - C10 Supply at 400 Volts - exceeding 5 kW - Time of Use (TOU) - OFf-Peak - C2 Supply at 1 kV - Time of Use (TOU) - OFf-Peak - C3 Supply at 00 Volts - exceeding 5 kW - Time of Use (TOU) - Off-Peak - C3 Supply at 00 Volts - exceeding 5 kW - Time of Use (TOU) - Off-Peak - C3 Supply at 00 Volts - exceeding 5 kW - Time of Use (TOU) - Off-Peak - C3 Supply at 00 Volts - exceeding 5 kW - D1 Scap - - D2 Agricultural Tube-wells -					_		- Tananta			32		Sec. 270
B3 - TOU (Peak) .			-									
B3 - TOU (Off-peak) - B4 - TOU (Peak) - B4 - TOU (Off-peak) - B4 - TOU (Off-peak) - Bulk - C1(a) Supply at 400 Volts - up to 5 kW - C1(b) Supply at 400 Volts - scceeding 5 kW - Time of Use (TOU) - Peak - Time of Use (TOU) - Peak D-2												
B4 - TOU (Peak) -		_			-							
B4 - TOU (Off-peak) ·			•									
Total Industrial -				·····								
Bulk	B4 - TOU (Off-peak)		•									-
C1(a) Supply at 400 Volts - up to 5 kW	Total Industrial			¥ .	-		(-	-	
C1(b) Supply at 400 Volts -exceeding 5 kW	Bulk											
Time of Use (TOU) - Orf-Peak - <td< td=""><td>C1(a) Supply at 400 Volts - up to 5 kW</td><td></td><td>•</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	C1(a) Supply at 400 Volts - up to 5 kW		•									
Time of Use (TOU) - Orf-Peak - <td< td=""><td>C1(b) Supply at 400 Volts -exceeding 5 kW</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>100 m 100 m 100</td><td></td></td<>	C1(b) Supply at 400 Volts -exceeding 5 kW										100 m 100 m 100	
C2 Supply at 11 kV												
C2 Supply at 11 kV	Time of Use (TOU) - Off-Peak											
Time of Use (TOU) - Peak . </td <td></td>												
Time of Use (TOU) - Off-Peak - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>												
C3 Supply above 11 kV				Contract of the								August 100 - 100
Time of Use (TOU) - Peak . </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td>							-					
Time of Use (TOU) - Off-Peak - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>2-11-1</td><td></td><td>E</td></td<>										2-11-1		E
Total Single Point Supply .<												
Agricultural Tube-wells - Tariff D							(^			-	22	
D1 Scarp			*	-	(•		*
D2 Agricultual Tube-wells	Agricultural Tube-wells - Tariff D		in an ann an a									-
Time of Use (TOU) - Peak D-2 . <td< td=""><td></td><td></td><td></td><td></td><td></td><td>_</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>						_						
Time of Use (TOU) - Off-Peak D2 . <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>												
Total Agricultural -						1					8	
Public Lighting G 0.3040 9.70 15.00 15.00 Residential Colonies H .			5									
Residential Colonies H . <td></td> <td></td> <td></td> <td></td> <td>· · ·</td> <td></td> <td></td> <td></td> <td>10 ¥</td> <td></td> <td>•</td> <td></td>					· · ·				10 ¥		•	
Special Contracts - Tariff K (AJK) Image: Contract - Tariff K (AJK) Imag	Public Lighting G	0.3040	9.70					15.00				
Time of Use (TOU) - Peak - - - - - Time of Use (TOU) - Off-Peak - - - - - Railway Traction Traction - I - - - - - Co-Genration-J - - - - - Total 0.3040 9.70 - - - -	Residential Colonies H	in the second second	•									
Time of Use (TOU) - Peak - - - - - Time of Use (TOU) - Off-Peak - - - - - Railway Traction Traction - I - - - - - Co-Genration-J - - - - - Total 0.3040 9.70 - - - -	Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Off-Peak .										- Antes		
Railway Traction Traction - I -	Time of Use (TOU) - Off-Peak											
Co-Genration-J -	Railway Traction Traction - 1											
Total 0.3040 9.70					7-1-2-1-2-				and the second			
		0.3040		122		1						-
		the second s										

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Lod

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 3rd Qtr. (January' 14 - March' 14) (NEPRA & GOP rates)

An and a second second			No. of	inter St	Load		Determined riff	GOP Not	ified Tariff	Sut	osidy
Description	Sales		Consumer s	Connected Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
Residential											
Up to 50 Units	•		· · ·		•	-	0.67	· · · · · · · · · · · · · · · · · · ·			
For peak load requirement up to 5 kW											
01-100 Units	1.8133	12.72	•		•		9.26		1.00		
101-300 Units	3.4397	24.13		-			12.70				•
301-700Units	2.4700	17.33				•	15.44				
Above 700 Units	1.3307	9.34					17.02		-	•	
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak									19 		
Time of Use (TOU) - Off-Peak			1								
Temporary E-1 (i)	0.9239	6.48					17.17				
Total Residential	9.9777	69.99							1000 - 1000 - 10		
Commercial - A2	7.2/11	07.77			-		•				
Commercial -	26122	20.20								5 - 11	and the second
 Chicosophics Hack 	3.6133	25.35			2		16.92				•
or peak load requirement up to 5 kW			0					il			1
Commercial (<100)	•				-		18 L	•		· · · · ·	
Commercial (<20 KW)		12		and the second	18- J	- 1		-			
or peak load requirement exceeding 5 kW						1					
Regular			•		10	-	• 11			-	
Time of Use (TOU) - Peak (A-2)						-					-
Time of Use (TOU) - Off-Peak (Temp)					•	1					•
Total Commercial	3,6133	25.35		-							_
Industrial	5.0155	20.00				-					
BI											
B2	· · · ·	· · ·		· ·			•	•		and the second	
		•	•	· · ·		•					
B2 - TOU (Peak)	· · · · ·			18			*	*	•	•	
B2 - TOU (Off-peak)		•	•	1. Sec. 1	10 A C	•	•				
B3 - TOU (Peak)	•	-		-		•				•	- 1
' B3 - TOU (Off-peak)	S	-						-			
B4 - TOU (Peak)	•								2	-	
B4 - TOU (Off-peak)			-								
Total Industrial											
Bulk									-		
CI(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW					•	· .		•	•	•	•
Time of Use (TOU) - Peak							•				
		- 1°	•		•	•		1.5			
Time of Use (TOU) - Off-Peak					•	•	*		-	•	•
C2 Supply at 11 kV							A				
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak						+					-
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply											
Agricultural Tube-wells - Tariff D			•				•	•			
DI Scarp										2011	
		-			•	1.1.1	1			*	-
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2			•	•		-		•			-
Time of Use (TOU) - Off-Peak D2	170							*			
Total Agricultural	(e)	-		+							
Public Lighting G	0.6639	4.66			-		14.58				
Residential Colonies H	-										
Special Contracts - Tariff K (AJK)					1000						· · ·
Time of Use (TOU) - Peak							· ·				
Time of Use (TOU) - Off-Peak			•	· · ·	•	5 8 1		•	•	•	•
	•	· ·					•		•	•	
Railway Traction Traction - I	•	•			-		*		•		-
Co-Genration-J		•	•	•	•	•	•	•	•	•	
Total	0.6639	4.66									
Grand Total	14.2550	100.00								-	

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of January 2014 (NEPRA & GOP rates)

Description	Selection	Salas Ma	No. of	Consider	Load		Determined riff	GOP Not	ified Tariff	Sut	osidy
Description	Sales	Sales Mix	Consumer s	Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
Residential		- A							5 min		1 11 12 12
Up to 50 Units			-								
For peak load requirement up to 5 kW											
01-100 Units	0.5254	12.93					11.00				
101-300 Units	0.9094	22.37					15.00				
301-700Units	0.5271	12.97	÷				17.00				
Above 700 Units	0.3401	8.37		-	_		18.00				
For peak load requirement exceeding 5 kW							- A.				
Time of Use (TOU) - Peak					(i						
Time of Use (TOU) - Off-Peak		•									
remporary E-1 (i)	0.3574	8.79					18,00				0
Total Residential	2.6594	65.43					-			-	
Commercial - A2											
Commercial -	1.0973	356.28					18.00				
or peak load requirement up to 5 kW	COORCE SHIEL	1232/5/06/04:32					and the second				
Commercial (<100)						1					
Commercial (<20 KW)											
or peak load requirement exceeding 5 kW			N 4				1000	1.1.1			
Regular											
Time of Use (TOU) - Peak (A-2)											-
Time of Use (TOU) - Off-Peak (Temp)		-				Content Interes					
Total Commercial	1.0973	356.28		14							
ndustrial	1.0973	330.20									
BI											
B2		· · · ·									
B2 - TOU (Peak)		·····			-						
		· · ·									
B2 - TOU (Off-peak)		· · · ·					in a little state				
B3 - TOU (Peak)											
B3 - TOU (Off-peak)		•		1							
B4 - TOU (Peak)		•			la constant	S	to wall			La construcción de	- Margar II
B4 - TOU (Off-peak)		•									
Total Industrial			•			100					
<u>}ulk</u>				520112						· · · · · · · ·	
CI(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
22 Supply at 11 kV											
Time of Use (TOU) - Peak											Ari-1
Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV											
Time of Use (TOU) - Peak				(1			ter the fille
Time of Use (TOU) - Off-Peak											
Total Single Point Supply											
Agricultural Tube-wells - Tariff D	Contraction of the second										
DI Scarp	*********										_
D2 Agricultual Tube-wells										h e so ng	
Time of Use (TOU) - Peak D-2								11134			_
Time of Use (TOU) - Off-Peak D2						÷	-				*
Total Agricultural										-	
Public Lighting G	0.3080	7.58	•	-			-	*			*
Residential Colonies H	0.5080		*				15.00	115			-
Special Contracts - Tariff K (AJK)	1						-				
J Tune of Use (TOU) - Peak	÷						-				
							-				
Time of Use (TOU) - Off-Peak		376									
2ailway TractionTraction - 1		•						-		- manager	Lawrence by
Co-Genration-J		•								1.40.2	
Total	0.3080	7.58		•		•					
Grand Total	4.0647	429.29		-	5 2 1		-				

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For the month of February 2014 (NEPRA & GOP rates)

Description	Sales	Sales Mix	No. of Consumer	Connected	Load		Determined riff	GOP Not	fied Tariff	A Sul	osidy
			s	Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl
B. 14	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)		(Rs/kW/M)	(Rs/kW)
Residential Up to 50 Units					1						- true
For peak load requirement up to 5 kW		·	· · · · ·	<u></u>	-						
1 01-100 Units											
101-300 Units	0.5100	13.71					11,00				
The second se	0.8416	22.62		_			15.00				
301-700Units	0.4077	10.96					17.00				
Above 700 Units	0.2162	5.81					18.00				
For peak load requirement exceeding 5 kW		Long and									
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											
remporary E-1 (i)				and the second second	an an su						
	0.2865	7,70					18.00				
Total Residential	2.2620	60.81					· · ·	•			
Commercial - A2 Commercial -											
	1.1661	31,35				1	18.00			1	
or peak load requirement up to 5 kW									· · · · · · ·		
Commercial (<100)		•									
Commercial (<20 KW)		1.1.1									0.000
or peak load requirement exceeding 5 kW										1.1	
Regular		-									
Time of Use (TOU) - Peak (A-2)		•				2					
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	1.1661	31.35	•	7,87		-					-
Industrial											
BI											
B2											
B2 - TOU (Peak)											
B2 - TOU (Off-peak)											
B3 - TOU (Peak)											
B3 - TOU (Off-peak)											
B4 - TOU (Peak)											
B4 - TOU (Off-peak)											
Total Industrial											
Bulk									· · ·		· · ·
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak				-							
Time of Use (TOU) - Off-Peak	****				-						
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Total Single Point Supply Agricultural Tube-wells - Tariff D				-	•			#	•	-	1.1
DI Scarp									_		
D2 Agricultual Tube-wells		•									
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2							a line of				100
		•									
Total Agricultural	0.2010		-	•	•		÷	· · · · · · · · · · · · · · · · · · ·			-
Lesidential Colonies H	0.2919	7.85					15.00				
narial Contracts To 100 rest		•									
pecial Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		•									
Time of Use (TOU) - Off-Peak											
ailway TractionTraction - 1		1.000									
o-Genration-J											-
Total	0.2919	7.85		•	•		-				
Grand Total	3.7200	100.00	-		.						

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of March 2014 (NEPRA & GOP rates)

		Cala- Md	No. of	AND DEC	Load	Ta	etermined riff		fied Tariff	and the second s	sidy
Description	Sales	Sales Mix	S	Connected Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
and the second	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential	51			a							
Up to 50 Units		÷				1	2.00			and the second	
For peak load requirement up to 5 kW										6	
01-100 Units	0.7779	12.02	- ÷				5,79	100 100 10			
101-300 Units	1.6886	26.10					8.11				
301-700Units	1.5352	23.73	÷				12.33				
Above 700 Units	0,7744	11.97	•				15.07				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak										0	
Time of Use (TOU) - Off-Peak									1		
Temporary E-1 (i)	0.2801	. 4.33					15.50	100 C			
Total Residential	5.0563	78.15				-	-				-
Commercial - A2				1		1					
	1.3499	20.86	-			Contraction of the	14.77	- 11/1			
Commercial - for peak load requirement up to 5 kW	1.3425	20.00									
				7							
Commercial (<100)					-				1	1	
Commercial (<20 KW)				1.1							
or peak load requirement exceeding 5 kW								1			
Regular					No.					1	
Time of Use (TOU) - Peak (A-2)				122-2010-015							
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	1.3499	20.86			+	•		•			
Industrial			1000 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100						÷ (
BI										1	
B2											
B2 - TOU (Peak)											
B2 - TOU (Off-peak)		*						ļ		T	
B3 - TOU (Peak)											
B3 - TOU (Off-peak)			1.00				100000		1.11-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2		
B4 - TOU (Peak)											1
B4 - TOU (Off-peak)											
Total Industrial								•			· ·
Bulk											
CI(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak				1.1.2							· · · · · · · · · · · · · · · · · · ·
C2 Supply at 11 kV	1	1	-								
Time of Use (TOU) - Peak				-							
Time of Use (TOU) - Off-Peak			-								
C3 Supply above 11 kV											
					a series of the			1			
Time of Use (TOU) - Peak	1								1		
Time of Use (TOU) - Off-Peak				- X- S.		-	-		-	1	
Total Single Point Supply			-		· ·						1
Agricultural Tube-wells - Tariff D						-					
D1 Scarp											
D2 Agricultual Tube-wells					-						
Time of Use (TOU) - Peak D-2						_	-				-
Time of Use (TOU) - Off-Peak D2		4									
Total Agricultural	-										•
Public Lighting G	0.0640	0.99			-		13.73				
Residential Colonies H							-				
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		+									
Railway Traction Traction - 1					-						1
Co-Genration-J			-								
Total	0.0640			-	-	-					
Grand Total									1000		

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Brig (R) Abdul Rauf Raja DCE (Services)

Bahria Town (Private) Limited

BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For 4th Qtr. (April' 14 - June' 14) (NEPRA & GOP rates)

Monthly, Quarterly as well as Consolidated) **NEPRA** Determined No. of **GOP** Notified Tariff Subsidy Load Tariff Description Sales Sales Mix Consumer Connected Factor Variable Fixed Fixed Variable Fixed Variable 5 L.oad Charge Charge Charge Charge Charge Charge (MkWh) (%age) (kW) (%age) (Rs/kW/M) (Rs/kWh) (Rs/kW/M) (Rs/kWh) (Rs/kW/M) (Rs/kWh) Residential Up to 50 Units 2.00 For peak load requirement up to 5 kW 01-100 Units 3.5240 13.12 -• 5.79 • X • . 101-300 Units 6.3604 23 68 8.11 • • • 301-700Units 5.1353 19.12 4 . . 12.33 1 . Above 700 Units 2.5454 9.48 15.07 . . For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak . Time of Use (TOU) - Off-Peak 1. Temporary E-I (i) 1.4107 5.25 2 15.50 **Total Residential** 18.9758 70.64 -. **Commercial - A2** Commercial -6.7987 25.31 14,77 . -. 2 or peak load requirement up to 5 kW Commercial (<100) . 2 . 1 2 -• . • Commercial (<20 KW) or peak load requirement exceeding 5 kW Regular 2 . . ÷ . • • . Time of Use (TOU) - Peak (A-2) • . • • . . * . . 1 Time of Use (TOU) - Off-Peak (Temp) -. . ٠ 2 . **Total Commercial** 6.7987 25.31 -. • ndustrial ÷ 81 12 • • . **B2** . . . 2 B2 - TOU (Peak) • . . . 1 • . B2 - TOU (Off-peak) . ÷ . 2 • B3 - TOU (Peak) -..... • . 2 . . 23 . B3 - TOU (Off-peak) . . . -. . B4 - TOU (Peak) . . • . ÷ B4 - TOU (Off-peak) . . 5 . . 4 **Total Industrial** • . • . Bulk CI(a) Supply at 400 Volts - up to 5 kW ٠ -• 4 . . C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak . • Time of Use (TOU) - Off-Peak . . . -. -C2 Supply at 11 kV Time of Use (TOU) - Peak • • . . . 4 Time of Use (TOU) - Off-Peak • • . . C3 Supply above 11 kV Time of Use (TOU) - Peak • . ٠ . . • . • . -Time of Use (TOU) - Off-Peak . 2 . . . **Total Single Point Supply** 2 Agricultural Tube-wells - Tariff D D1 Scarp 1 1 . . • . . . D2 Agricultual Tube-wells 2 Time of Use (TOU) - Peak D-2 -• • . . . • • Time of Use (TOU) - Off-Peak D2 . . . • **Total Agricultural** . . . • . Public Lighting G 1.0863 4.04 13.73 . . • • • Residential Colonies H • 4 Special Contracts - Tariff K (AJK) -Time of Use (TOU) - Peak . . 12 ٠ ٠ × 4 -Time of Use (TOU) - Off-Peak • . • . -Railway Traction Traction - 1 • • • • . Co-Genration-J -Total 1.0863 4.04 . Grand Total 26.8608 100.00

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of April 2014 (NEPRA & GOP rates)

1. 这个人的"正正的"。	1 10 1	1. 金融者	No. of		Load		Determined riff	GOP Noti	fied Tariff	Sub	sidy
Description	Sales	Sales Mix	Consumer	Connected Load	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
	0.0.000	(9/200)	A Del Del	(kW)	(9/ 2002)	Charge (Rs/kW/M)	Charge (Rs/kWh)	Charge	(Re/kWh)	Charge (Rs/kW/M)	Charge (Rs/kWh)
Residential	(MkWh)	(%age)		(6.99)	(%age)	(KS/KW/W)	(Raix Witt)	(1(3/4/1/1/))	(((3) + (()))	(ICark IIIII)	(resile tru)
Up to 50 Units			78				2.00				
For peak load requirement up to 5 kW	10000	10-10-10-10-10-10-10-10-10-10-10-10-10-1	12-1	· · · · · · · · · · · · · · · · · · ·						- F	
) 01-100 Units	0.9366	12.55				1000	5.79				5-77
101-300 Units	1.8612	24.94					8.11				
301-700Units	1.6058	21.52			1	-	12.33				
Above 700 Units	0.8040	10.77					15.07			2	17 E. L. 1999
For peak load requirement exceeding 5 kW	0.0040	10,77									
Time of Use (TOU) - Peak						-	terre to a				
	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-								1000 CT 1000		
Time of Use (TOU) - Off-Peak	0.3661						15.50				
i'emporary E-1 (i)	0.3561	4.77	2			1					
Total Residential	5.5639	74.55					•	•			
Commercial - A2							14.77				
Commercial - for peak load requirement up to 5 kW	1.7164	23.00	•				14,77				
Commercial (<100)						1					
Commercial (<20 KW)	7/11	and the second second									
or peak load requirement exceeding 5 kW							1.5.1.				
Regular										1	
Time of Use (TOU) - Peak (A-2)	-					Part and the	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -			
Time of Use (TOU) - Off-Peak (Temp)						- #	**************************************			1	
Total Commercial	1.7164	23.00		-		-			-		-
	1./104	23.00							1	1	Contraction of the second
Industrial					-						
BI		· · ·			5.1930=						
B2									1.200 20		1011
B2 - TOU (Peak)	-	· ·									
B2 - TOU (Off-peak)	110	•					and the second		e		
B3 - TOU (Peak)		· ·									
B3 - TOU (Off-peak)		-	the manage								
B4 - TOU (Peak)						1					
, B4 - TOU (Off-peak)		+									
Total Industrial	•			-				(m)	1. 19 125		2
Bulk		1						End of the second			1
CI(a) Supply at 400 Volts - up to 5 kW					1						
C1(b) Supply at 400 Volts -exceeding 5 kW.		-			· · · · · · · · · · · · · · · · · · ·						
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV											
Time of Use (TOU) - Peak			1	10555			1				Contraction of the
, Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV		7-1									
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak			-						Terre Report	11	11
Total Single Point Supply		· · ·							· ·····		
Agricultural Tube-wells - Tariff D	-					-		1			
DI Scarp		•									an win
D2 Agricultual Tube-wells			100000	1							
Time of Use (TOU) - Peak D-2								_			4
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	-								1		
Public Lighting G	0.1833	2.46	•				13.73				
Residential Colonies H					100000		in the second				- manana
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak								1 Contraction			
Time of Use (TOU) - Off-Peak											
Railway TractionTraction - 1	1								1		
Co-Genration-J											1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -
, Total	0.1833					-					
10191	0,1033	2.46					1000	11 1272		1012.24	

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Bahria Town (Private) Limited

BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For the month of May 2014 (NEPRA & GOP rates)

Description	C-1	Palas Mi	No. of		Load		Determined riff	GOP Not	ified Tariff	Sut	osidy
Vescription	Sales	Sales Mix	S	Connected Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units			Same and				2.00				-
For peak load requirement up to 5 kW	*	· ·	· · ·				2.00				
01-100 Units	1.1747			000-00-00-00-00-00-00-00-00-00-00-00-00					<u>. 15-11-19</u>	and the second second	an a
101-300 Units	1.1747	13.12	•				5,79			<u></u>	_
301-700Units	2.1201	23.68					8.11				
Above 700 Units	1.7118	19.12	· · · · ·		÷		12.33	2		1	
For peak load requirement exceeding 5 kW	0.8485	9.48	· · ·				15.07				
Time of Use (TOU) - Peak								-			
		· · ·				Sai					
Time of Use (TOU) - Off-Peak	0.1000										
remporary E-1 (i)	0.4702	5.25	•				15.50				
Total Residential	6.3253	70.64	-	· · · ·		1 ···· /	•				•
Commercial - A2											
Commercial -	2.2662	25.31					14.77				
or peak load requirement up to 5 kW			100000000						1 million (1997)		
Commercial (<100)										1.74	
Commercial (<20 KW)											
or peak load requirement exceeding 5 kW				for service and							
Regular		•									
Time of Use (TOU) - Peak (A-2)		1.0									
Time of Use (TOU) - Off-Peak (Temp)		146									
Total Commercial	2.2662	25.31	•				+			1	
Industrial											
BI											
B2	1										
B2 - TOU (Peak)											
B2 - TOU (Off-peak)									•		
B3 - TOU (Peak)				57							
B3 - TOU (Off-peak)										-	
B4 - TOU (Peak)								X			2 - 10 2 - 10 - 10 k
B4 - TOU (Off-peak)											
Total Industrial		201									
Bulk											
CI(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW									-		
Time of Use (TOU) - Peak					100000	e voeitee					
Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	1944 A. 18									te chican de pa	
Time of Use (TOU) - Off-Peak					11-00-00						
23 Supply above 11 kV					-						
Time of Use (TOU) - Peak								-			
Time of Use (TOU) - Off-Peak		· · ·			42-12						
					_						
Total Single Point Supply	-	•	•	•			and the second				
Agricultural Tube-wells - Tariff D	Section and a										
DI Scarp		-									and the second
02 Agricultual Tube-wells	1. 1								-		
Time of Use (TOU) - Peak D-2		1									
Time of Use (TOU) - Off-Peak D2		*									
Total Agricultural					•	-			-	-	-
Public Lighting G	0.3621	4.04	•	1			13.73				
Residential Colonies H		-				-					
Special Contracts - Tariff K (AJK)		-	1 71		Support of	-			-		
				7				-			
Time of Use (TOU) - Peak											
					the second second second			1. The second		10 CO 60 CO	
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Railway TractionTraction - 1											_
Time of Use (TOU) - Off-Peak		-									
Time of Use (TOU) - Off-Peak Railway Traction Traction - 1	0.3621										

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of June 2014 (NEPRA & GOP rates)

Development	Salar	Salar M	No. of	- Harris	Load		Determined riff	GOP Not	ified Tariff	Sut	sidy
Description	Sales	Sales Mix	Consumer S	Connected Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
Residential							2.00				
Up to 50 Units		•	•		18)		2.00				
For peak load requirement up to 5 kW	1 1137		<u>ic II</u>				6.30		-		
01-100 Units	1.4127	13.53	•				5.79				
101-300 Units	2.3791	22.78	· · · · ·	n igu n ei			8.11				
301-700Units	1.8177	17.40	· · · ·				12.33				
Above 700 Units	0.8929	8.55	· · · · ·				15.07				
For peak load requirement exceeding 5 kW		21.175 11 23					al and a	1. 101 11 2. 112	10	1	
Time of Use (TOU) - Peak											
Time of Use (TOU) · Off-Peak		· · · · · ·				-					
Temporary E-1 (i)	0.5843	5.59			12 12 12 12		15.50			-	
Total Residential	7.0866	67.86	•		•	+	•	•		•	-
Commercial - A2						100					
Commercial -	2.8161	26.96					14.77				
For peak load requirement up to 5 kW											
Commercial (<100)							a section and			5	
Commercial (<20 KW)											
or peak load requirement exceeding 5 kW											
Regular							0.2002				
Time of Use (TOU) - Peak (A-2)	1				11 A.						
Time of Use (TOU) - Off-Peak (Temp)		•									
Total Commercial	2.8161	26.96									
Industrial											
BI											
B2							1.1.1.1				
B2 - TOU (Peak)		•				-					
B2 - TOU (Off-peak)											-
B3 - TOU (Peak)			<u>20 48 8</u>			Construction of the			1	19.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	-
B3 - TOU (Off-peak)		-									10
B4 - TOU (Peak)											
B4 - TOU (Off-peak)	and the second	<u> </u>		inne <i>n</i>		is distanting	5-21-2-1-5				
Total Industrial						12		141		-	
Bulk										1	
CI(a) Supply at 400 Volts - up to 5 kW	1				1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -	17 - Then			<u>11</u>		<u> </u>
C1(b) Supply at 400 Volts -exceeding 5 kW											,
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		•	1				S				
C2 Supply at 11 kV											N 11
Time of Use (TOU) - Peak					10.1.1.	10 E		izen in tra		1	1. 1.2.1
Time of Use (TOU) - Off-Peak							-				
C3 Supply above 11 kV									<u></u>		
Time of Use (TOU) - Peak	1000		1								
Time of Use (TOU) - Off-Peak		•2									
	A DECUT TV							-			
Total Single Point Supply		•	•		1.20	•				-	
Agricultural Tube-wells - Tariff D								h		100	12
D1 Scarp											
D2 Agricultual Tube-wells						ter mar i					
Time of Use (TOU) - Peak D-2		• • • •		Concerner 1915			1		s war a	and the second	610-01-0
Time of Use (TOU) - Off-Peak D2		•									
Total Agricultural	•		(#)	25				40	1 140 (1	1 (C	Sec. Ter
Public Lighting G	0.5409	5.18					13.73				
Residential Colonies H			and the second se				and the subsection				
Special Contracts - Tariff K (AJK)									Se Water		
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		•									
Railway TractionTraction - 1	X	200					a server i				
Co-Genration-J											
Total	0.5409	5.18	•	(a) (- 41		-		-	40	-
Grand Total	10.4436	100.00									

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For FY 2013 - 14 Consolidated (NEPRA & GOP rates)

Description Lesidential Jp to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	Sales (MkWh) 9.1153 16.3902 14.5529 8.4076	Sales Mix (%age) 	Consumer s	Load (kW)	Factor (%age)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Mln Rs)	Fixed Charge (Min Rs)	Variable Charge (Mln Rs)
Jp to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	9.1153 16.3902 14.5529	12.03 21.62 19.20	· · ·						the second s		
Jp to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	9.1153 16.3902 14.5529	12.03 21.62 19.20				(Min KS)	(Min KS)	(Min KS)	(MIN KS)	(Min KS)	(Min KS)
Jp to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	9.1153 16.3902 14.5529	12.03 21.62 19.20									Contraction of the
For peak load requirement up to 5 kW 01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	9.1153 16.3902 14.5529	12.03 21.62 19.20								1	
01-100 Units 101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	16.3902 14.5529	21.62 19.20					-			· · · ·	
101-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	16.3902 14.5529	21.62 19.20		· · · ·						-	
301-700Units Above 760 Units For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	14.5529	19.20			e	÷	62.93				
Above 700 Units For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	CONTRACTOR DO NOT THE OWNER OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER	And the second s				•	156.21		318		
For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	8.4076	11.09			200	•	187.07		165	-	
Time of Use (TOU) - Peak				-			129.10			-	
				2		1				Commenter and Comment	
Time of Use (TOU) - Off-Peak	2.										
								4	÷		
Temporary E-1 (i)	3.8533	5.08					62.41	•		•	(
Total Residential	52.3193	69.02					597.73	•	÷		
Commercial - A2								⁰			
Commercial -	19.4315	25.63			•		299.68			-	
For peak load requirement up to 5 kW											
Commercial (<100)	•			•	•				•		
Commercial (<20 KW)		C	Re Chief		C	1 X 11 -	Here and the second	7			
or peak load requirement exceeding 5 kW	_										
Regular										21111	
Time of Use (TOU) - Peak (A-2)					8. 9	1000 Contra					
Time of Use (TOU) - Off-Peak (Temp)					•						
Total Commercial	19.4315	25.63			-		299.68				
ndustrial	13.4515	45.05					499.00		· · · ·	•	
BI											
82		•									
- 0.00											
B2 - TOU (Peak)										- Carlos and a	
B2 • TOU (Off-peak)		•									
B3 - TOU (Peak)											
B3 - TOU (Off-peak)		•				- and - Same				and all	
B4 - TOU (Peak)											
B4 - TOU (Off-peak)		•									
Total Industrial	-	4		-			-		- Gi		1. H. (1)
Bulk											
I(a) Supply at 400 Volts - up to 5 kW		•									
1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak								200			
Time of Use (TOU) - Off-Peak											
2 Supply at 11 kV											
Time of Use (TOU) - Peak			1								111-2-1-1
Time of Use (TOU) - Off-Peak											
3 Supply above 11 kV									Vitte		
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Total Single Point Supply		-		· · ·	•	•	•				
gricultural Tube-wells - Tariff D			s and the second								
Ol Scarp											
02 Agricultual Tube-wells					1.00			30-2			
Time of Use (TOU) · Peak D-2		•									
Time of Use (TOU) - Off-Peak D2											1
Total Agricultural							-				
ublic Lighting G	4.0501	5.34		•	•		57.1158	•	•	•	
esidential Colonies H											
pecial Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
ailway Traction Traction - 1											
o-Genration-J	- second	· · · · ·		-							
	1000										
Total Grand Total	4.0501 75.8009	5.34	:				57.12 954.52	-	· · ·		

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Brig (R) Abdul Rauf Raja DCE (Services)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 1st Qtr. (July' 13 - September' 13) (NEPRA & GOP rates)

and the second state of the second state	1755 A 4 5 1	and the second	No. of	-100 177	Load	and the second se	Determined	The second se	fied Tariff		sidy
Description	Sales	Sales Mix	Consumer		Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
	MARY ST		5	Load	。另此他为4月10~6月13	Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Mln Rs)	(MIn Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential						-					
Up to 50 Units				•			•			1.	•
For peak load requirement up to 5 kW											
01-100 Units	2.0344	8.95				•	11.78	•	- 12	1.5	
101-300 Units	3.7691	16.59		+	+		30.57	•			-
301-700Units	5.1099	22.49	4			•	63.00	÷			
Above 700 Units	3.9451	17.37				•	59,45				•
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak						-			100		
Time of Use (TOU) - Off-Peak		•									
Temporary E-I (i)	0.9214	4.06					14.28				
Total Residential	15.7798	69.46					179,08			-	
Commercial - A2	10										
Commercial -	5.5563	24.46					82.07				
for peak load requirement up to 5 kW											
Commercial (<100)						-	•		1		· · · · ·
Commercial (<20 KW)		1				is made to					
For peak load requirement exceeding 5 kW	1000										
Regular									-	-A	•
Time of Use (TOU) - Peak (A-2)					· · ·						
Time of Use (TOU) - Off-Peak (A-2)						•	-		*		
			· · ·		· · · ·	· · ·	-	•			•
Total Commercial	5.5563	24.46	:				82.07		1 32		
Industrial					_						l
Bl			<u></u>	· · · ·		•			- Sector	a constance	
82									30		•
B2 - TOU (Peak)	*	•		•		-	•	· · · ·			•
B2 - TOU (Off-peak)									180		
B3 - TOU (Peak)			*	•	•	•	¥((*)			•
B3 - TOU (Off-peak)	• •	and the second second		· · · · · ·			-	1		<u></u>	······
B4 - TOU (Peak)		-									•
B4 - TOU (Off-peak)		-				-	•	146			
Total Industrial								-			-
Bulk					1		inten a				
C1(a) Supply at 400 Volts - up to 5 kW	•	•	4					(e)			
C1(b) Supply at 400 Volts -exceeding 5 kW		1.1									
Time of Use (TOU) - Peak					*						
Time of Use (TOU) - Off-Peak									4		
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak						12					
C3 Supply above 11 kV											-
Time of Use (TOU) - Peak					•						
Time of Use (TOU) - Off-Peak											
Total Single Point Supply											
Agricultural Tube-wells - Tariff D						-	•	-		•	
DI Scarp			-			1			1		
D2 Agricultual Tube-wells				•			-				
		-								_	
Time of Use (TOU) - Peak D-2		•		•						•	1 (C)
Time of Use (TOU) - Off-Peak D2	•	•		•	•	1	•		•	*	
Total Agricultural	-	-		·	(d2)	12			0.0		
Public Lighting G	1.3822	6.08		•	. 2		18.9773		•	•	
Residential Colonies H		•								•	
Special Contracts - Tariff K (AJK)								1			
Time of Use (TOU) - Peak	•	•					•	-	•		•
Time of Use (TOU) - Off-Peak		•	•	•	•				•		*
Railway Traction Traction - 1			-								•
Co-Genration-J					•						
Total	1.3822	6.08			-		18.98				
r unit	22.7183	00.001					280.13	in the second		and the second s	

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of July 2013 (NEPRA & GOP rates)

The second s		NUM DEST.	No. of	10.782018	Sec. Sec. 4	NEPRA	Determined	GOP Not	ified Tariff	Sub	sidy
Description	Sales	Sales Mix		Connected Lond	Load Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs
Residential	· · · · · ·										
Up to 50 Units	•	*									
For peak load requirement up to 5 kW											
01-100 Units	0.7992	9.23					4.63				
101-300 Units	1.2645	14.60					10.26				
301-700Units	1.9068	22.02				*******	23.51				
Above 700 Units	1.8360	21.20					27.67			2-1	
For peak load requirement exceeding 5 kW								***			
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak	11212		an <u>ansa</u> ati	-11	(F-1-)						
Temporary E-1 (i)	0,4048	4.67				****	6.27				
Total Residential	and the second second second	Contraction of the local division of the loc			-		the second second				
	6.2113	71.72	•		(*)	-	72.34		-		•
Commercial - A2				Charles and the							1.11.00.00.00
Commercial -	2.1771	25.14					32.16			10.20	
or peak load requirement up to 5 kW											-
Commercial (<100)	· · · ·	-									
Commercial (<20 KW)	÷	-	•								
For peak load requirement exceeding 5 kW				and the second							
Regular											
Time of Use (TOU) - Peak (A-2)	1.5										
Time of Use (TOU) - Off-Peak (Temp)		•									0.00
Total Commercial	2.1771	25.14		-			32.16				
Industrial			1.27		1777		52.10				
BI	ouren a										
B2											
B2 - TOU (Peak)											
		·····									
B2 - TOU (Off-peak)					-			_			_
B3 - TOU (Peak)		•									
B3 - TOU (Off-peak)		•									1920
B4 - TOU (Peak)			-								
B4 - TOU (Off-peak)		•									
Total Industrial	2			-						-	-
Bulk			-	_							
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak					_	Marrie and		- 1947			
Time of Use (TOU) - Off-Peak	S										
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
		-								-	1-2-1-1-1
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		•									
Time of Use (TOU) - Off-Peak											
Total Single Point Supply	-			-	*		-	-	•	•	
Agricultural Tube-wells - Tariff D	- market										
D1 Scarp											
D2 Agricultual Tube-wells	Sec. 10.891.4							-	-		
Time of Use (TOU) - Peak D-2		-					-				
Time of Use (TOU) - Off-Peak D2	1000										
Total Agricultural			-			-					1200
Public Lighting G	0.2717	3.14					3.73				
Residential Colonies H							3.13				
	•	•	·								
Special Contracts - Tariff K (AJK)						22- 14					
Time of Use (TOU) - Peak		•	5. 0 1								
Time of Use (TOU) - Off-Peak											
Railway TractionTraction - 1					-						
Co-Genration-J											
Total	0.2717	3.14	•	•			3.73				-

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Monthly, Quarterly as well as Consolidated)											
and the second back dealers when	(1), 关于: (1)	大和自己的	No. of	- AN SUMPLICE	Load	NEPRA I	Determined	GOP Not	fied Tariff	Sub	sidy
Description	Sales	Sales Mix	Consumer	Connected Load	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	Charge (Mln Rs)	(Mln Rs)	(Min Rs)	Charge (Mln Rs)
Residential	Linesent	(mage)		()	(vange)	(ivini ica)	(wan no)	(white isa)	(ivini its)	(ivin ita)	(wint its)
Up to 50 Units					1						
For peak load requirement up to 5 kW			-		1	THE OWNER AND				2 - 2 - 7	
01-100 Units	0.8104	10.28	1				4.69				
101-300 Units	1.2677	16.09					10.28				
301-700Units	1.8086	22.95		12.2			22.30				
Above 700 Units	1.5013	19.05			-		22.63				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak											1000000000
Time of Use (TOU) - Off-Peak						-					
emporary E-I (i)	0.2955	3.75				1.100	4.58				
Total Residential	5.6835	72.13	-				64.48				
Commercial - A2											
Commercial -	1.4083	17.87					20.80			1000 TA	
or peak load requirement up to 5 kW		1.147									
Commercial (<100)					-	-					
Commercial (<20 KW)					in second s						EMPSSINE -
For peak load requirement exceeding 5 kW							11 1				
Regular											
Time of Use (TOU) - Peak (A-2)				e =, - 16	the states of					Parate la	
Time of Use (TOU) - Off-Peak (Temp)	-										
Total Commercial	1,4083	17.87		-			20.80				100
Industrial	114000						40.00				
BI		*		+							
B2				1212 - 24							
B2 - TOU (Peak)		· · · ·									
B2 - TOU (Off-peak)										··	
B3 - TOU (Peak)				25.25 - 32							
B3 - TOU (Off-peak)											
B4 - TOU (Peak)	Elympic Processing		2						THE PAS	-	
B4 - TOU (Off-peak)			te set to the test								
Total Industrial											
Bulk								-		5	
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts - up to 3 kW			in a start of the								
Time of Use (TOU) - Peak					-					_	
Time of Use (TOU) - Off-Peak				10-11-11			0		1.100		hourses.
C2 Supply at 11 kV Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											
and the state water and the state of the sta											
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		•									
Time of Use (TOU) - Off-Peak											
Total Single Point Supply		•	•	•	2			0#	100		
Agricultural Tube-wells - Tariff D	11 11 11 11										
DI Scarp		*									a - ye
D2 Agricultual Tube-wells							- 14			a series	
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	-	1.0								3.8	-
Public Lighting G	0.7882	10.00	*				10.82				
Residential Colonies H		•	•								
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		÷									
Time of Use (TOU) - Off-Peak											
Railway TractionTraction - 1	18 2 1	•	1			e 75 17255					
Co-Genration-J								10			
Total	0.7882	10.00					10.82				
Grand Total	7.8799	100.00					96.10				

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For the month of September 2013 (NEPRA & GOP rates)

and the second se		C	No. of	0	Load		Octermined		fied Tariff		sidy
Description	Sales	Sales Mix	Consumer \$	Connected Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(MIn Rs
Residential											ACCOUNTS 1.117
Up to 50 Units											
For peak load requirement up to 5 kW							11				
01-100 Units	0.4248	6.88					2.46				
101-300 Units	1.2368	20.02		a a san sa		27 - 27 - 17	10.03		1000000		
301-700Units	1.3944	22.57					17.19				
Above 700 Units	0.6077	9.84	-				9.16				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak								20			
Temporary E-1 (i)	0.2211	3.58					3.43				
Total Residential	3.8849	62.88					42.27				
Commercial - A2			1								
Commercial -	1.9710	31.90					29.11				
or peak load requirement up to 5 kW											
Commercial (<100)	-		•		1	1999				2000000	
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW		-	a la sela							10.000	
Regular											
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)		-				· · · · = · ·		1.7			
Total Commercial	1.9710	31.90	-	•			29.11	1	-		-
Industrial		10, 110,									
BI				-							
82		•									
B2 - TOU (Peak)											
B2 - TOU (Off-peak)											
B3 - TOU (Peak)											
B3 - TOU (Off-peak)											
B4 - TOU (Peak)			102,0								
B4 - TOU (Off-peak)		•						dur-men			
Total Industrial											· ·
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		•		1 min - 24							
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		•									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Total Single Point Supply	•			-	•	-	14	÷			
Agricultural Tube-wells - Tariff D											
DI Scarp		•									
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2											N
Time of Use (TOU) - Off-Peak D2		•							NI		
Total Agricultural	-	-		•		-					
Public Lighting G	0.3223	5.22					4.43				
Residential Colonies H	•										
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		140									
Railway TractionTraction - 1						1 1 1		1			
Co-Genration-J		-									
Total	0.3223	5.22			-		4.4254				
Grand Total	6.1782	100.00		-			75.8062				

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For 2nd Qtr. (October' 13 - December' 13) (NEPRA & GOP rates) starly as well as Co milidatud

had been and the state of the	1 Brownie	4 5.15	No. of	the states and		NEPRA D	Determined	GOP Not	ified Tariff	Sut	osidy
Description	Sales	Sales Mix	1.1.	Connected	Load	Fixed	Variable	Fixed	Variable	Fixed	Variable
	196		5	Load	Factor	Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(MIn Rs)
Residential									(/
Up to 50 Units							· ·				
For peak load requirement up to 5 kW		1				175			- 12		
, 01-100 Units	1.7436	14.57				· · · · ·	14.85				
101-300 Units	2.8211	23.57					34.10	Test las	·	<u>:</u>	
301-700Units	1.8377	15.36			*		the second day of the second d		· ·		•
Above 700 Units		Company of the local division of the local d					25.93	•		· · ·	
For peak load requirement exceeding 5 kW	0.5864	4.90		· · · ·	۰		9.60				
the second s											
Time of Use (TOU) - Peak										1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 -	
Time of Use (TOU) - Off-Peak	-										
Temporary E-I (i)	0.5973	4.99	•				10.34				
Total Residential	7.5861	63.39	-	-			94.82		-		
Commercial - A2											
Commercial -	3.4631	28.94			4		56.51	-			
for peak load requirement up to 5 kW							1000000				
Commercial (<100)				-		We carried					
Commercial (<20 KW)		terre alling									
for peak load requirement exceeding 5 kW											
Regular		-									-
Time of Use (TOU) - Peak (A-2)					*	· · · ·	· · · ·	t	Carlos and	÷	
	· ·	•				•				· · · ·	
Time of Use (TOU) - Off-Peak (Temp)	•							•			
Total Commercial	3.4631	28.94	(#)		+	•	56.51		1.		
Industrial				and the second					.		
Bl				1.1.1.1		•	•	•	()•:	•	•
B2	•			+		•		-	12		
B2 - TOU (Peak)	-	1				-	-				· · · ·
B2 - TOU (Off-peak)			-	-		•					
B3 - TOU (Peak)	-		-							·····	······
B3 - TOU (Off-peak)											
B4 - TOU (Peak)								•	•	•	*
B4 - TOU (Off-peak)	-										
Total Industrial						-					
Bulk	-				•	· · ·	-				
		4			100 million (1990)				-		
C1(a) Supply at 400 Volts - up to 5 kW	-		i					3.5) (s. 1)		•
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak		•	. ·		÷	•			1 (<u>1</u>	1	•
Time of Use (TOU) - Off-Peak	-					11.0			-	•	•
C2 Supply at 11 kV	CALLER STR										
Time of Use (TOU) - Peak	· · · · · · · · · · · · · · · · · · ·			+				-			
Time of Use (TOU) - Off-Peak		•	•								
C3 Supply above 11 kV										24	
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											HILF COLOR
Total Single Point Supply			14								•
Agricultural Tube-wells - Tariff D						-	1			•	3 7
D1 Scarp	-										
D2 Agricultual Tube-wells	•	· · ·	· ·	•					1000 ° 100		040
Time of Use (TOU) - Peak D-2		12-167-1	in the second								
	•				•	•	•				
Time of Use (TOU) - Off-Peak D2	•		•	•	1.			•		-	
Total Agricultural	-	•	•	1.118		-		•	•		-
Public Lighting G	0.9177	24.71		•	76	-	13.35	•		•	
Residential Colonies H		•									
Special Contracts - Tariff K (AJK)				25			WALLOUGH THE S			Chieferent.	
Time of Use (TOU) - Peak		1011-1-0-0						-150			
Time of Use (TOU) - Off-Peak								· · · ·		· · ·	
Railway Traction Traction - 1				100	100		-		•		
Co-Genration-J	·····		· ·	-	•			· · · ·	· · · · · · · ·	•	-
	-		· · ·	· · ·		•					
Total	0.9177	24.71				*	13.35	•	-	-	
Grand Total	11.9668	117.04	200		-		164.68			-	

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For the month of October 2013 (NEPRA & GOP rates)

A STATE OF A		0.1.	No. of	Contract	Load		Determined		fied Tariff		sidy
Description	Sales	Sales Mix	Consumer 5	Connected Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl Charge
	(MkWh)	(%age)		(kW)	(%age)	(MIn Rs)	(Min Rs)	(Min Rs)	(MIn Rs)	(Min Rs)	(Min Rs
Residential											
Up to 50 Units			•				-				
For peak load requirement up to 5 kW							(† – – – – –) j				
01-100 Units	0.8302	14.35	÷				4,81				
101-300 Units	1.1918	20.61					9.67				
301-700Units	1,1381	19.68	•				14.03				
Above 700 Units	0.3247	5.61					4,89				
For peak load requirement exceeding 5 kW				1.000							0
Time of Use (TOU) - Peak		*									
Time of Use (TOU) - Off-Peak					1.11						
emporary E-1 (i)	0.1664	2.88	•				2.58				
Total Residential	3.6513	63.13			•		35.98				*
Commercial - A2											
Commercial -	1.8028	31.17					26.63				
or peak load requirement up to 5 kW											
Commercial (<100)											
Commercial (<20 KW)				20110							
or peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)		•							····		
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	1.8028	31.17					26.63				
Industrial			1000								A
BI					_						
B2				and the second	<u> </u>						
B2 - TOU (Peak)											
B2 - TOU (Off-peak)											
B3 - TOU (Peak)		-				Contractions of					1010
B3 - TOU (Off-peak)	+		Heinan								
B4 - TOU (Peak)				-							
B4 - TOU (Off-peak)											-
Total Industrial											
Bulk											
CI(a) Supply at 400 Volts - up to 5 kW											
CI(b) Supply at 400 Volts -exceeding 5 kW											_
Time of Use (TOU) - Peak								Section 1997	1		
Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV				- XI - 1942-5-1						-	
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV					·····		11				
Time of Use (TOU) - Peak	2										
Time of Use (TOU) - Off-Peak									the second		-
										100	
Total Single Point Supply Agricultural Tube-wells - Tariff D			•			-					_
DI Scarp											11
D2 Agricultual Tube-wells		·									
Time of Use (TOU) - Peak D-2					-						-
		· · ·									
Time of Use (TOU) - Off-Peak D2					4			-			
Total Agricultural	-	-	•			•	-				
Public Lighting G	0.3298	5,70	·····				4.53				
Residential Colonies H							· · ·				-
Special Contracts - Tariff K (AJK)											- lieza
Time of Use (TOU) - Peak							1122-22-1				
Time of Use (TOU) - Off-Peak			_								
Railway TractionTraction - I			and the second	and the second							
Co-Genration-J											_
Total	0.3298	5.70			30	•	4.53		-	•	
Grand Total	5.7839	100.00		-	140		67.13	-	-	4	

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For the month of November 2013 (NEPRA & GOP rates)

the second s	1. 1997	2002 A.T	No. of	a menanting	Load		Determined		fied Tariff		sidy
Description	Sales	Sales Mix	Consumer	Connected Load	Factor	Fixed Charge	Variable Charge	Fixed	Variable	Fixed	Variable
1	(MkWh)	(%age)	A CONTRACTOR	(kW)	(%age)	(Min Rs)	(Min Rs)	(Mln Rs)	Charge (Min Rs)	Charge (Min Rs)	(Min Rs)
Residential	1 Million My	(rouge)		10.07	(/odge)	(will its)	(ivini Ks)	(with KS)	(iviin its)	(Min KS)	(Min KS)
Up to 50 Units									+		
For peak load requirement up to 5 kW	·										
1 01-100 Units	0.4556	14.94					5.01				
101-300 Units	0.8444	27.68					12.67				
301-700Units	0.3771	12.36					6.41				
Above 700 Units	0.1166	3.82	-	Setting of the set		100 A 100 A	2.10				
For peak load requirement exceeding 5 kW	0.1100	5.02					2.10				
Time of Use (TOU) - Peak				17							
Time of Use (TOU) - Off-Peak							ł				
emporary E-I (i)	0.2072	6.79						200 200	+ See 44		
Total Residential	2.0009	the second second	•				3.73			_	
Commercial - A2	2.0009	65.60	-	-	2945		29.92		*		•
Commercial -	0.7(17	26.00									
or peak load requirement up to 5 kW	0.7653	25.09	10 B .				13.78				
Commercial (<100)											
	· · ·									3	
Commercial (<20 KW)											
or peak load requirement exceeding 5 kW						Loop in the					
Regular					-	1			2		
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	0.7653	25.09		-			13.78	-			
ndustrial	1										
BI											
B2	<u>.</u>						1.		10-50 <u>- 192</u> 1	22 M 2	0 - 0
B2 - TOU (Peak)											
B2 - TOU (Off-peak)											
B3 - TOU (Peak)			3								1
B3 - TOU (Off-peak)					111 L - 1 - 1 - 1						
B4 - TOU (Peak)						The second second					
B4 - TOU (Off-peak)						 1.45 					
Total Industrial	•	1.1		-	-				-		
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									C COLUMN TIME
C1(b) Supply at 400 Volts -exceeding 5 kW		· · · · · · · · · · · · · · · · · · ·									
Time of Use (TOU) - Peak	and the second second										1977 1996
Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV											
Time of Use (TOU) - Peak									1.000000		
Time of Use (TOU) - Off-Peak	12 2 2										19 <u>-</u>
C3 Supply above 11 kV											
Time of Use (TOU) - Peak			11000								
Time of Use (TOU) - Off-Peak											
Total Single Point Supply											
Agricultural Tube-wells - Tariff D					-	•		-			•
DI Scarp									101 Jan 10		
D2 Agricultual Tube-wells		•									
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
		· · · · ·							and the second second		
Total Agricultural	-	•		-	•	-		1.		· · · · ·	
Public Lighting G	0.2838	9.31	····				4.26				
Residential Colonies H	· ·		•								
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		•									
Time of Use (TOU) - Off-Peak			124.04								
Railway Traction Traction - 1		•									
Co-Genration-J											
Total	0.2838	9.31	-			-	4.26				
Grand Total	3.0500	100.00	-	- 1			47.95	-	1	1	-

Brig (R) Aboul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of December 2013 (NEPRA & GOP rates)

	P.1.	Palas M	No. of	Constant	Lond		Determined	Fixed	fied Tariff Variable		sidy Variable
Description	Sales	Sales Mix		Connected Load	Factor	Fixed	Variable		100050101 (1000 AV)	Fixed Charge	Charge
			S	the last of the local data in the local data ini	101	Charge	Charge	Charge	Charge		(Min Rs
	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(win Ks
tesidential											
Up to 50 Units	10000	·									
For peak load requirement up to 5 kW											<u> </u>
01-100 Units	0.4578	14.61	•				5.04				
101-300 Units	0.7849	25.05	•				11.77				
301-700Units	0.3225	10.29	· · · ·				5.48		1000		
Above 700 Units	0.1451	4.63	•				2.61		1		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak					100		1		1.1		
Time of Use (TOU) - Off-Peak		+									
Temporary E-1 (i)	0.2237	7,14					4.03			050	
Total Residential	1.9339	61.73					28.9290			-	
Commercial - A2											
Commercial -	0.8950	28.57					16.11				
or peak load requirement up to 5 kW	0.0750	40.31	÷ .	- C				0.00		1 X	
Commercial (<100)	· · · ·		· · ·								
Commercial (<20 KW)											
or peak load requirement exceeding 5 kW			S				-				
Regular	and the second	ai de				1			and the second		
Time of Use (TOU) - Peak (A-2)		•	_				_				
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	0.8950	28.57					16.1102	•	-		
ndustrial											
BI		•									
B2	2-1-A-1										
B2 - TOU (Peak)			1000 C			1					
B2 - TOU (Off-peak)		102-00-00-00									
B3 - TOU (Peak)		· · · ·			*****						
B3 - TOU (Off-peak)		î		(1) (1							
B4 - TOU (Peak)											
B4 - TOU (Off-peak)		•					1				-
Total Industrial					۲			•			
Bulk					A	and the second					1000
Cl(a) Supply at 400 Volts - up to 5 kW	-	4									
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
22 Supply at 11 kV	200-2000		01	(0							
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak										1	
Time of Ose (TOU) - Off-Peak		·····									10-21-
3 Supply above 11 kV											
Time of Use (TOU) - Peak		· · · · ·									
Time of Use (TOU) - Off-Peak											
Total Single Point Supply					1997 - L					-	
Agricultural Tube-wells - Tariff D											
D1 Scarp	1.000					5					
D2 Agricultual Tube-wells		-									
Time of Use (TOU) - Peak D-2							11000				
Time of Use (TOU) - Off-Peak D2	0										
Total Agricultural	0 2040	- 0.70				•	4.56				-
Public Lighting G	0.3040	9.70	· · ·				4.30				_
Residential Colonies H		· · · ·	· · · ·	Section V			1.1.1.1.				-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		•	4								
Time of Use (TOU) - Off-Peak								2.0.2.2			
Railway TractionTraction - 1											
Co-Genration-J											
Total	0.3040	9.70		-			4.5602		-		
Grand Total	3.1329	100.00				1.11	49.5995				

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 3rd Qtr. (January' 14 - March' 14) (NEPRA & GOP rates) (Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer	Connected	Load	Fixed	Variable	Fixed	fied Tariff		sidy
Perciption		A SALE SALE	s	Load	Factor	Charge	Charge	Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	Constant Strategy	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)
Residential	- and			No. 11		(11111110)	(1141 140)	(111110)	(cond tha)	(with its)	(with its)
Up to 50 Units				2.6							
For peak load requirement up to 5 kW							-				
01-100 Units	1.8133	12.72					15.89				
, 101-300 Units	3.4397	24.13					39.96				
301-700Units	2.4700	17.33					34.82				
Above 700 Units	1.3307	9.34			Here and the second sec		21.68			·····	
For peak load requirement exceeding 5 kW							- 21.00				
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak						10.000 Lan					
Temporary E-1 (i)	0.9239	6.48					10.00				
Total Residential	9.9777	69.99	•				15,93	_			
Commercial - A2	9.9111	09.99	•				128.29	*			
Commercial -	7 (122		i								
for peak load requirement up to 5 kW	3.6133	25,35		e 1			60.68				
Commercial (<100)			•	-		•					
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular					14		•			•	
Time of Use (TOU) - Peak (A-2)	•			5		•				•	
Time of Use (TOU) - Off-Peak (Temp)		•		•		•					
Total Commercial	3,6133	25,35					60.68				
Industrial						1.200			- Hallen		
BI	•	•									
B2	-										
B2 - TOU (Peak)											
B2 - TOU (Off-peak)	-									•	•
B3 - TOU (Peak)										· · ·	
B3 - TOU (Off-peak)							· · · ·			•	
B4 - TOU (Peak)				· · ·	·····						•
B4 - TOU (Off-peak)	· · ·			· · ·							•
	•			· · ·	•						
Total Industrial Bulk	· · ·	· ·	-						100		-
CI(a) Supply at 400 Volts - up to 5 kW	•	· · ·	· · ·		•	-	-	•			
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	•	•			•			•	
Time of Use (TOU) - Off-Peak	•	•		+		•		-			
C2 Supply at 11 kV							1.000				
Time of Use (TOU) - Peak		•		-		2			23		
Time of Use (TOU) - Off-Peak		•									
C3 Supply above 11 kV					-	11. A 11.			311000		
Time of Use (TOU) - Peak		•	-								
Time of Use (TOU) - Off-Peak											
Total Single Point Supply							· · ·		· · ·		•
Agricultural Tube-wells - Tariff D									-	· ·	•
DI Scarp											
D2 Agricultual Tube-wells			24	•			•	•		-	
Time of Use (TOU) - Peak D-2						Contra 1			1		
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2		· · ·			•						
								-		-	- F
Total Agricultural		-	•						-		-
Public Lighting G	0.6639	16.4139			• 11	•	9.88		-		
Residential Colonies H	-			•					-		
Special Contracts - Tariff K (AJK)									Constant -		
Time of Use (TOU) - Peak				•							
Time of Use (TOU) - Off-Peak		•									
Railway TractionTraction - I											
Co-Genration-J	- 1									·····	
Total	0.6639	16.41							•		-
Grand Total	14.2550	111.76					9.88 198.85	-		-	-

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Brig (R) Abdel Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of January 2014 (NEPRA & GOP rates)

Description	Sales	Sales Mix	No. of Consumer	Connected	Load	Fixed	Variable	Fixed	ified Tariff Variable	Fixed	variable
Description	Sates	Dales with	S	Load	Factor	Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs
lesidential	(mann)	(roage)		(any	(10060)	(will rear	(unin res)	(wantes)	((unit ica)	(term res
Up to 50 Units						-					
For peak load requirement up to 5 kW	iiinii		terre and the second second				10-10-10-00				
01-100 Units	0.5254	12.93					5.78				
1 101-300 Units	0.9094	22.37		1977	2222222	7.1	13.64				1
301-700Units	0.5094	12.97					8.96				
Above 700 Units	0.3401	8.37					6.12			·····	
For peak load requirement exceeding 5 kW	0.3401	0.37	interest in the second s				0.12				
Time of Use (TOU) - Peak					- or (i						
Time of Use (TOU) - Off-Peak											
emporary E-1 (i)	0.3574	8.79				1	6.43			1111	
		65.43					40.94				
Total Residential	2.6594	65.43	-	-	•	•	40.94	-			
Commercial - A2	1 0073	100.00					10.76				
fommercial -	1.0973	356.28					19.75				
br peak load requirement up to 5 kW				Carlos and			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				
Commercial (<100)			<u> </u>				· ·				
Commercial (<20 KW)	•		•								
For peak load requirement exceeding 5 kW					2000.00				100		
Regular		•									
Time of Use (TOU) - Peak (A-2)		•									
Time of Use (TOU) - Off-Peak (Temp)	1.										
Total Commercial	1.0973	356.28			*	•	19.75	-		-	
Industrial							5	<u></u>		200	
Bl											
B2											
B2 - TOU (Peak)	- territory	•									
B2 - TOU (Off-peak)		2.87									100
B3 - TOU (Peak)		•									
B3 - TOU (Off-peak)											
B4 - TOU (Peak)			(F-1)	S()	1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 -	- 18 T					
B4 - TOU (Off-peak)						-					
. Total Industrial						•					
lulk	11.111.1										
1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-								8112 771 25 5 21		
Time of Use (TOU) - Off-Peak			-								
2 Supply at 11 kV		A	Cuto						2000		
Time of Use (TOU) - Peak	1									*********	
Time of Use (TOU) - Off-Peak				The Physical Con-	2000						
C3 Supply above 11 kV											
Time of Use (TOU) - Peak											a ->
Time of Use (TOU) - Off-Peak		-								a la	
						_					
Total Single Point Supply			•					÷.			-
Agricultural Tube-wells - Tariff D											
01 Scarp		· · ·									and the second
02 Agricultual Tube-wells								1 X 1 - 1			
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2					all and a		1. mar				
Total Agricultural	(1 1)		-	•					•		
ublic Lighting G	0.3080	7.58					4.62				
tesidential Colonies H		•	•								-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak						A N					
Time of Use (TOU) - Off-Peak			- 10 (197)		1100						
Time of Ose (100) - Off-Peak											
tailway TractionTraction - 1											
	0.3080	7.58					4.62				

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For the month of February 2014 (NEPRA & GOP rates)

Description	1. 1. 10	The second second	No. of	1 sales	Shares and	NEPRA I	Determined	GOP Noti	fied Tariff	Sut	sidy
	Sales	Sales Mix	7.00 - 2010	Connected	Load Factor	Fixed	Variable	Fixed	Variable	Fixed	Variabl
	0.0.00	101 1	5	Load	State Section 1	Charge	Charge	Charge	Charge	Charge	Charge
han en	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential		and the second second									
Jp to 50 Units	· · · ·	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	•		11-5-1						
For peak load requirement up to 5 kW											
01-100 Units	0.5100	13,71				Same and	5.61		100		
101-300 Units	0.8416	22.62					12.62				-
301-700Units	0.4077	10.96	•			and the set	6.93		- v		
Above 700 Units	0.2162	5.81	•		a	No and the state	3.89	-			
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		•									1
Time of Use (TOU) - Off-Peak										1	
emporary E-1 (i)	0.2865	7,70					5.16				
Total Residential	2.2620	60.81	•				34.21				
Commercial - A2		-									4
Commercial -	1.1661	31.35	•		100		20.99				
or peak load requirement up to 5 kW											
Commercial (<100)			•								
Commercial (<20 KW)			•								
For peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)	S										
Total Commercial	1.1661	31.35	Strine 1				20.99				
Industrial							20,77				_
B1		· · ·				-131 -0				s:2(
B2		······	1								
B2 - TOU (Peak)									· · · · · · · · · · · · · · · · · · ·		8
B2 - TOU (Off-peak)		Conversion in the									
B3 - TOU (Peak)						1					
B3 - TOU (Off-peak)							-				
B4 - TOU (Peak)				-							
B4 - TOU (Off-peak)											-
Total Industrial			200 100		-						_
Bulk		*	*			-	•				-
CI(a) Supply at 400 Volts - up to 5 kW						harmon and the		1000			
C1(b) Supply at 400 Volts - exceeding 5 kW		•									1. A. M.
Time of Use (TOU) - Peak					_				and the second		
Time of Use (TOU) - Off-Peak		·····			10.11	Lung march	1				
2 Supply at 11 kV											
Time of Use (TOU) - Peak											
			_		-						
Time of Use (TOU) - Off-Peak C3 Supply above 11 kV											
Time of Use (TOU) - Peak		•									And the second
Time of Use (TOU) - Off-Peak		•									
Total Single Point Supply	100	+							•	•	
Agricultural Tube-wells - Tariff D			1								
DI Scarp		•									
D2 Agricultual Tube-wells											
) Time of Use (TOU) - Peak D-2	2									-	
Time of Use (TOU) - Off-Peak D2						Contract of the local data					
Total Agricultural				191				- 1			
	0.2919	7.85					4.38				
Public Lighting G			1 A.				-				
		and the second se									
Public Lighting G Residential Colonies H Special Contracts - Tariff K (AJK)											
Public Lighting G											
Public Lighting G Residential Colonies H Special Contracts - Tariff K (AJK)											
Public Lighting G Residential Colonies H Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak											
Public Lighting G Residential Colonies H Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											
Public Lighting G Residential Colonies H Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Railway TractionTraction - 1	0.2919						4,38				

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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FORM - 28 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For the month of March 2014 (NEPRA & GOP rates)

			No. of	0	Load		Determined		fied Tariff		sidy
Description	Sales	Sales Mix	Construction and the second		Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
			S	Lond		Charge	Charge	Charge	Charge	Charge	Charge
the second s	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Mln Rs)
lesidential					a real		1				-
Jp to 50 Units		*	·				· · ·				
For peak load requirement up to 5 kW						· · ·					_
01-100 Units	0.7779	12.02					4.50				1000 C
101-300 Units	1.6886	26.10					13.69				
301-700Units	1.5352	23.73					18.93				
Above 700 Units	0.7744	11.97		i and a second second			11.67				
For peak load requirement exceeding 5 kW				Line -							
Time of Use (TOU) - Peak					2						
Time of Use (TOU) - Off-Peak						4	3. AL &		17		
Femporary E-1 (i)	0.2801	4.33		1-			4.34		1 h		
Total Residential	5.0563	78.15	· · · ·			•	53.1401		•	-	+
Commercial - A2											
Commercial -	1.3499	20.86					19.94				
or peak load requirement up to 5 kW											
Commercial (<100)		•					-				
Commercial (<20 KW)				1						-	
For peak load requirement exceeding 5 kW						-					
	1965 - C 18										
Regular											
Time of Use (TOU) - Peak (A-2)											the serve
Time of Use (TOU) - Off-Peak (Temp)					115 F. C.		10 0177				- and the second
Total Commercial	1.3499	20.86				1	19.9377		•		
Industrial											_
BI		· · · ·									
B2											
B2 - TOU (Peak)											
B2 - TOU (Off-peak)		•		1	_						
B3 - TOU (Peak)		*		J							
B3 - TOU (Off-peak)											
B4 - TOU (Peak)							-				
B4 - TOU (Off-peak)											
Total Industrial				-				- (4)	(* - L		
Bulk						1					
CI(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	1										
Time of Use (TOU) - Off-Peak											
12 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
											_
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		· · ·									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	÷	*		-			-	(H)			
Agricultural Tube-wells - Tariff D											
D1 Scarp											
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2							7 M 4 7 1		1754		
Total Agricultural										-	
Public Lighting G	0.0640	0.99		100 - 20 H	10000		0.88				
Residential Colonies H	0.0040										
		· · · ·	· · · ·		-						
Special Contracts - Tariff K (AJK)									(
Time of Use (TOU) - Peak		•									
Time of Use (TOU) - Off-Peak							<u></u>				and so the
Railway TractionTraction - 1		•									
Co-Genration-J					(1		
Total	0.0640	0.99					0.8794				
Grand Total	6.4702	100.00					73.9572		-		

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Bahria Town (Private) Limited

BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For 4th Qtr. (April' 14 - June' 14) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)	and the second	States	No. of	a Alexander	Section 1	NEPRA	Determined	GOP Not	ified Tariff	Sut	sidy
Description	Sales	Sales Mix	Consumer	Connected	Load	Fixed	Variable	Fixed :	Variable	Fixed	Variable
	Franks	1.11.11.15	5	Load	Factor	Charge	Charge	Charge	Charge	Charge	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	(MkWh)	(%age)	ATT CONTRACTOR	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	Charge (Min Rs)
Residential	(lots to it)	(veaBe)		(8.11)	(vonge)	(ivin Ks)	(with its)	(with res)	(MIII KS)	(Min Rs)	(Min Rs)
Up to 50 Units	-				•			1 - Feet	in and the second		
For peak load requirement up to 5 kW						· · · ·					- militar
01-100 Units	3.6340	12.12									
the state of the second st	3.5240	13.12	·	· · ·	· · · · · · · · · · · · · · · · · · ·	· · · ·	20.40		· · · · ·	•	
101-300 Units	6.3604	23.68				1	\$1.58	170 1			
301-700Units	5.1353	19.12	2	•	1		63.32				
Above 700 Units	2.5454	9.48		•	۹ <i>۴</i> ,	•)	38.36			-	- · · ·
For peak load requirement exceeding 5 kW									- 1 f		
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak									1	1	
Temporary E-1 (i)	1.4107	5.25					21.87				
Total Residential	18.9758	70.64					195.53				
Commercial - A2						1					
Commercial -	6.7987	25.31	-			-	100.42	-			
for peak load requirement up to 5 kW	0.7701			150	20		100.42		•		
Commercial (<100)							-			ومالا معالما	
			*			· · ·		·····		<u></u>	
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW						Sec. and		-	and a set		in the second second
Regular					·						72
Time of Use (TOU) - Peak (A-2)	•	-	100							- init	
Time of Use (TOU) - Off-Peak (Temp)	-	11 - 11 - 11 - 11 - 11 - 11 - 11 - 11		1.7.4						14	
Total Commercial	6.7987	25.31					100.42			-	
Industrial											1972 1972
BI											
B2			······								
B2 - TOU (Peak)			-							· · · ·	
B2 - TOU (Off-peak)						· · ·	•			· · ·	
	•		an airte i		•			- · · ·			N.
B3 - TOU (Peak)		-	•			•				•	
B3 - TOU (Off-peak)		-	•		•	*			+		
B4 - TOU (Peak)				A	•				•		
B4 - TOU (Off-peak)						•			•	•	
Total Industrial		•					-		2	-	1 = 149 -
Bulk											1. 10 July
C1(a) Supply at 400 Volts - up to 5 kW						-				•	8 0.•0
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak				1.1						•	
Time of Use (TOU) - Off-Peak							and the second s				
C2 Supply at 11 kV		2000							•	· · · ·	*
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		· · ·	· · · ·			•	•			-	-
	•	· · ·	· · · ·		*		· · · ·	•		-	Su
C3 Supply above 11 kV			1		ter state of						
Time of Use (TOU) - Peak		-			•		•	•	xê([]]	-	•
Time of Use (TOU) - Off-Peak	•	(11) (*)	-					1.	- 22		
Total Single Point Supply		-									
Agricultural Tube-wells - Tariff D											
D1 Scarp							-	-			
D2 Agricultual Tube-wells				and the state of the		71					· ·
Time of Use (TOU) - Peak D-2		551									
Time of Use (TOU) - Off-Peak D2	· · · ·		•	•	•		-			*	
	-	÷			5		100		390	1.00	•
Total Agricultural		-	•				•		194	-	
Public Lighting G	1.0863	11.6791	•		141		14.91				
Residential Colonies H	-						-	•		•	•
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		- 1 - F									
Time of Use (TOU) - Off-Peak										-	
Railway Traction Traction - 1											
Co-Genration-J								-	-	•	•
Total				•	•			(*)		•	•
	1.0863	11.68	· · · · ·		*		14.91		· · ·····		•
Grand Total	26.8608	107.63	10			1 Her.	310.86				-

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of April 2014 (NEPRA & GOP rates)

Dependention	8.1.	Cater at	No. of	Comment	Load	and the second sec	Determined	the second s	fied Tariff		sidy
Description	Sales	Sales Mix		Connected	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
the second s			s	Load		Charge	Charge	Charge	Charge	Charge	Charge
5	(MkWh)	(%age)		(kW)	(%age)	(Mlu Rs)	(Min Rs)	(Mln Rs)	(MIn Rs)	(Mln Rs)	(Min Rs)
Residential											
Up to 50 Units	•				<u></u>		•	were seen			
For peak load requirement up to 5 kW											
01-100 Units	0.9366	12.55					5.42				
101-300 Units	1.8612	24.94		Survey of			15.09				_
301-700Units	1.6058	21.52		Laure Internet		The second	19.80				
Above 700 Units	0.8040	10.77	•				12.12				
For peak load requirement exceeding 5 kW										· · · · · · · · · · · · ·	
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		÷					•				
emporary E-I (i)	0.3561	4.77					5.52			Y.	
Total Residential	5.5639	74.55	1		4		57.95		•	-	
Commercial - A2											
Commercial -	1.7164	23.00					25.35	_			
or peak load requirement up to 5 kW		20.00					20,00				
Commercial (<100)					-						
Commercial (<20 KW)				A					-		-
For peak load requirement exceeding 5 kW	0 *		•					1 1.1.1			
		-									
Regular											
Time of Use (TOU) - Peak (A-2)	<u></u>										
Time of Use (TOU) - Off-Peak (Temp)	-		0					1.000			
Total Commercial	1.7164	23.00					25.35			-	
Industrial											
BI			and a second							1917	
82		•							101		
B2 · TOU (Peak)		•									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)			176, W. 17								
B3 - TOU (Off-peak)											
B4 - TOU (Peak)											
B4 - TOU (Off-peak)			H1 20								
Total Industrial	_	-								_	
Bulk											
CI(a) Supply at 400 Volts - up to 5 kW											
	hall and the second										
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak			,								
Time of Use (TOU) - Off-Peak	1										
22 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak	1	•									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		•				The second se					
Time of Use (TOU) - Off-Peak											
Total Single Point Supply	-				-						
Agricultural Tube-wells - Tariff D											1.0
DI Scarp									-		
D2 Agricultual Tube-wells	h										
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2											
		•									
Total Agricultural			•								
Public Lighting G	0.1833	2.46	•		_		2.52				
Residential Colonies H		•					•				
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		•									
Time of Use (TOU) - Off-Peak		•									
Railway Traction Traction - 1		•									715 75 75
Po-Genration-J		•									
							Patricial				
Total	0.1833	2.46					2.52	•			

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of May 2014 (NEPRA & GOP rates)

Monthly Quarterly as well as Consolidated)		1.	No. of	STREWSHE'	AL. FALL	NEPRA D	Determined	GOP Not	fied Tariff	Sub	sidy
Description	Sales	Sales Mix	Consumer	Connected	Load	Fixed	Variable	Fixed	Variable	Fixed	Variable
		The second	5	Load	Factor	Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential						1					
Up to 50 Units						11 2 103					-
For peak load requirement up to 5 kW	as an iber				1.11. 11.22			1		and Mathematic	1000 C 100
01-100 Units	1.1747	13.12	-				6.80				
+ 101-300 Units	2.1201	23.68					17.19				
301-700Units	1.7118	19.12					21.11	-			
Above 700 Units	0.8485	9.48					12.79				
For peak load requirement exceeding 5 kW	0.0105								2010/00/00/00/00		a
Time of Use (TOU) - Peak			p								
Time of Use (TOU) - Off-Peak			S-HV CO-LL-								
emporary E-1 (i)	0.4702	5.25	·		tor tor		7.29				
Total Residential	6.3253	70.64		1224	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1 20	the second s				100
Commercial - A2	0.3233	/0.04			•	•	65.18	· ·			
Commercial -	22002						12.47				
	2.2662	25.31	-			8	33.47				
or peak load requirement up to 5 kW							1				
Commercial (<100)											
Commercial (<20 KW)	•		•								
For peak load requirement exceeding 5 kW								-			- 11-
Regular		•									
Time of Use (TOU) - Peak (A-2)		•									
Time of Use (TOU) - Off-Peak (Temp)		•	11	_		12			_	- 5	
Total Commercial	2.2662	25.31	-		•	(+))]	33.47	+	-	•	•
Industrial											
BI	_	•		_							
B2		*									
B2 - TOU (Peak)											
B2 - TOU (Off-peak)											
B3 - TOU (Peak)											
B3 - TOU (Off-peak)		•				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
B4 - TOU (Peak)		•	<u></u>	All							
B4 - TOU (Off-peak)											
. Total Industrial		-									
Bulk										-	
CI(a) Supply at 400 Volts - up to 5 kW				1							*
C1(b) Supply at 400 Volts -exceeding 5 kW	1										
Time of Use (TOU) - Peak											51
Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV				to an and the second		10000					
Time of Use (TOU) - Peak					icenetter en a						
Time of Use (TOU) - Off-Peak											- 12 II
C3 Supply above 11 kV	-										
Time of Use (TOU) - Peak		2 				dine and a					
Time of Use (TOU) - Off-Peak		1.00									
Total Single Point Supply	-			3 -		•	1	•	See.	+	-
Agricultural Tube-wells - Tariff D											
DI Scarp						Contraction of the					
02 Agricultual Tube-wells			-	-	_			_	_		
Time of Use (TOU) - Peak D-2		•									
Time of Use (TOU) - Off-Peak D2											
Total Agricultural			-			•	•			•	
Public Lighting G	0.3621	4.04					4.97				
Residential Colonies H		+									
Special Contracts - Tariff K (AJK)		and the second second	ter al State			7					
Time of Use (TOU) - Peak								-			
Time of Use (TOU) - Off-Peak								7			a d - 1902
tailway Traction Traction - I											
Co-Genration-J											
Total	0.3621	4.04					4.97				
	0.3071	4 14				-	4 97		140		

Brig (R) Abdul Rauf Raja DCE (Services)

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Actual Revenue & Subsidy Statement For the month of June 2014 (NEPRA & GOP rates)

Jack John Mit Construction Peters First Orange Charge		-		No. of		Load		Determined		ified Tariff		sidy
Redistriation	Description	Sales	Sales Mix	ber and the second	Contraction of the second		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Jp to 30 Units .		(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs
Sep eak load requirement up to 5 kW Integration Integration <thintegration< th=""> Integration <th< td=""><td>Residential</td><td></td><td></td><td></td><td></td><td></td><td></td><td>(i</td><td></td><td></td><td></td><td></td></th<></thintegration<>	Residential							(i				
0-10 Uuha 14127 13.53 . 15.39 . 15.39 301-30.00min 13.17 17.40 . 22.41 . . 301-30.00min 0.1317 17.40 .	Jp to 50 Units							•				
101.300 Units 2.379 2.378 . 99.20 99.20 Alow 700 Units 0.8929 8.55 . 13.66 . . Time of Ular (TOU) - FOR & .	For peak load requirement up to 5 kW											
Diol.2000/mis 18.177 17.40 22.41 22.41 Abore 700 Units 0.8292 8.55 13.46 13.46 For pack load requirement exceeding 5 kW 13.46 13.46 14.45 Time of Ule (TOU) - 07k-ek 14.45 14.45 14.45 Commercial - 20 28.66 7.56 14.159 14.55 Commercial - 20 28.161 26.66 14.159 14.55 Commercial - 20 28.161 26.66 14.159 14.55 Commercial - 20 14.159 14.159 14.159 14.159 Commercial (CIO) 15.84 14.159 14.159 14.159 14.159 Commercial (CIO) 14.159 14.159 14.159 14.159 14.159 14.159 14.159 14.159 15.15 15.15 15.16 15.16 14.159 14.159 14.159 14.159 15.16 15.16 15.16 15.16 14.159 14.159 14.159 15.16 14.159 14.159 14.159 14.159 14.15	01-100 Units	1,4127	13.53					8.18				
Above 700 Units O.8920 8.55 13.46 Time of Uber (TOU) - Peak	101-300 Units	2.3791	22.78		11:51	_		19.29	1			
Abore 700 Units 0.8929 8.55 . . 13.46 . Time of Ule (TOU) - Petk . <t< td=""><td>301-700Units</td><td>1.8177</td><td>17,40</td><td></td><td></td><td></td><td></td><td>22.41</td><td></td><td></td><td></td><td></td></t<>	301-700Units	1.8177	17,40					22.41				
Time of Use (TOU) - Peak	Above 700 Units	0.8929	8.55					13.46		10 10 10 10 10 10 10 10 10 10 10 10 10 1		
Time of Use (TOU) - Peak	For peak load requirement exceeding 5 kW									***		
Time of Use (TOU) - OF Peak Total Residential Total Residential Total Residential 70mmercial - A3 28161 26.96 41.59 - <td></td>												
Compare E1 (i) 0.583 5.59 0 0.60 0 Total Reidential 7.856 0.58 0 7.1398 0 0 Commercial - A1 7.856 0.58 0 7.1398 0 0 0 Or peck load requirement up to 5 kW 28161 26.96 0 <td></td> <td>107812-010702</td> <td></td> <td></td> <td></td> <td>1121</td> <td>100</td> <td></td> <td></td> <td>2</td> <td></td> <td></td>		107812-010702				1121	100			2		
Total Residential 7.886 6.7.88 . . 7.23944 . <		0.5843	5.59			(
Commercial - A2 Commercian		and the second stratement of							_			
Commercial - spek load requirement up to 5 kW 2.8161 26.96 41.59 41.59 Commercial (<100)		1.0000						12,0704				
or pack lad requirement up 0 5 kW	and a subscript of the	2 8161	26.06				(41 50				
Connercial (190) .	Ext. 1010026630020.1	2.0101	20.90					41.57				
Connercial (20 KW)												
Or pask load requirement exceeding 5 kW Image of Use (TOU) - Peak (A-2) Image Use (A-2) Ima												
Inser of User (DU) - Peak (A-2) Image of User (DU) - Peak (A-2) <thimage (a-2)<="" (du)="" -="" of="" peak="" th="" user=""> Image OSu = POA</thimage>												
Time of Use (TOU) - Defk (A-2) . <th< td=""><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		-										
Time of Use (TOU) - Orf-Peak (Teng)			· · ·							- and the second		
Total Commercial 2.8161 26.96 . . . 41.5933 . <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>												
Industrial Image: Second S												
B1		2.8161	26.96	1 A -		1	•	41.5933				
102 1	Indiana and a second seco								and the state			
B2 - TOU (Pak)	BI	and in the second										
B2 - TOU (Off-peak)	B2		•					1 <u></u>				
B3 - TOU (Off-peak) <			•									W
B3 - TOU (Off-peak) <	B2 - TOU (Off-peak)		•					-				
B4 - TOU (Peak)			•									
B4 - TOU (Peak)	B3 - TOU (Off-peak)				HIC THE P							
B4 - TOU (Off-peak) Total Industrial .												
Total Industrial			•		-					1000	100 C	1.1
Balk Image: Start Stress of Start Stre	and the second se											
E1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW						()						-
Time of Use (TOU) - Off-Peak							-					
Time of Use (TOU) - Off-Peak												
22 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak							<u></u>					
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												11111-12
Time of Use (TOU) - Off-Peak - <td< td=""><td>Time of the (TOT) Post</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	Time of the (TOT) Post											
Total Single Point Supply -<	Time of Use (100) - Peak											
Agricultural Tube-wells - Tariff D							12010021			_		
D1 Scarp -<				28		•					•	15 (M)
D2 Agricultual Tube-wells	Agricultural Tube-wells - Tariff D											- mar
Time of Use (TOU) - Peak D-2 - <td< td=""><td></td><td></td><td>14</td><td>200.000</td><td></td><td></td><td></td><td></td><td></td><td></td><td>·</td><td></td></td<>			14	200.000							·	
Time of Use (TOU) - Off-Peak D2 .												
Total Agricultural -	Time of Use (TOU) - Peak D-2				and the second second							
Total Agricultural -	Time of Use (TOU) - Off-Peak D2											
Public Lighting O 0.5409 5.18 7.43	Total Agricultural			(4)		-						
Residential Colonies H - <t< td=""><td>Public Lighting G</td><td>0.5409</td><td>5.18</td><td>- 1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Public Lighting G	0.5409	5.18	- 1								
Special Contracts - Tariff K (AJK)	Residential Colonies H											
Time of Use (TOU) - Peak			Contraction of the local data	in the second						······································		
Time of Use (TOU) - Off-Peak .												
Railway Traction Traction - 1 -											-	
Co-Genration-J -												
Total 0.5409 5.18 7.4269					-					-		-
		0.000	and the second se			-						

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd
(Monthly , Quarterly as well as (consulidated)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For FY 2014 - 15 Consolidated (NEPRA & GOP rates)

Description	1.0		Load		e as per new	proposed		as per GO	P Notified	0.01652.82	Subsidy	SPOTUS
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	A.	Fixed Charge	Variable Charge	
Residential	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	1002000
Up to 50 Units						1	1			Part of the second seco		
For peak load requirement up to 5 kW				1		1				Contraction of the second	•	
01-100 Units									1			
	11.8499	12.03			11.00			5,79			5.21	
101-300 Units	21.3073	21.62			15.00			8.11			6.89	
301-700Units	18.9188	19.20			17.00			12.33			4.67	-
Above 700 Units	10.9299	11.09			18.00			15.07			the second second second second	
For peak load requirement exceeding 5 kW						CORRECT THE)				2.93	STIN
Time of Use (TOU) - Peak								· · ·				
Time of Use (TOU) - Off-Peak				2112		********		wini lina ana an				
Temporary E-1 (i)	5.0093				18.00						5. C.	
Total Residential	68.0152	63,94			18.00		-	15.50				
Commercial - A2		00,74										-
Commercial -	25.2609	25.63			10.00				1			ļ
For peak load requirement up to 5 kW	20.2007	25.05			18.00			14.77			3.23	
Commercial (<100)								a sure				
Commercial (<20 KW)				·			Mar			Company and the second second	•	
For peak load requirement exceeding 5 kW												
Regular					the second s							
Time of Use (TOU) - Peak (A-2)		a martine a				enve de la						
Time of Use (TOU) - PEAK (A-2)												
Time of Use (TOU) - Off-Peak (Temp)									1.000			
Total Commercial	25.2609	25.63		-				1.1				-
Industrial			13211 - March									· · ·
81		•	w.een		1.22.5							V-11
B2						Rentlesser						
B2 - TOU (Peak)										-		
B2 - TOU (Off-peak)						(WW2222						
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												Ba
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
Total Industrial												
Bulk				· ·						*	+	1. 265
CI(a) Supply at 400 Volts - up to 5 kW	the second					in the second						
(b) Supply at 400 Volts -exceeding 5 kW			Street of the									
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	· · · · · · · · · ·											
2 Supply at 11 kV		-								111 CO 21		
			-									
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak					20000000							24.5
3 Supply above 11 kV			200									
Time of Use (TOU) - Peak		-								-		
Time of Use (TOU) - Off-Peak												
Total Single Point Supply							4					
gricultural Tube-wells - Tariff D						· ·			•	1.	-	
1 Scarp										and the second		0.1
2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2						11.000						
					1.0							
Total Agricultural												
esidential Colonies H	5.2651	5,34			15.00			13.73			1,27	
Derial Contracta Taulor V (A 10)											- 1.27	
ecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak						1000						
Time of Use (TOU) - Off-Peak												
illway Traction Traction - 1			1	10				-		-		
o-Genration-J			2000		+							
Total	5.2651	5.34										
	CONTRACTOR OF THE											

Brig (R) Abdul Rauf Raja DCE (Services) Babria Town (Out) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 1st Qtr. (July' 14 - September' 14)

and the second states of the s		Sales All	Load	Revenue	as per new p Tariff	roposed	Revenue	as per GOI Tariff	Notified	a film	Subsidy	
Description	Sales	Sales Mix	Factor	Fixed	Variable	1	Fixed	Variable	E. P.	Fixed	Variable	
	24.41.31/L.5	(0/	10000	Charge	Charge	1000	Charge	Charge		Charge	Charge	
A contract of the second secon	(MkWh)	(%age)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	_
sidential					1411 Marca 14							Marine.
o to 50 Units	in the second	and the second		Same and	Harris Comments				· · ·			
or peak load requirement up to 5 kW												
01-100 Units	2.6447	8.95	•	•	11.00		•	5.79			5.21	
101-300 Units	4.8998	16.59			15.00			8.11		-	6.89	
301-700Units	6.6428	22.49	· · · · ·		17.00		-	12.33	· · · · ·		4.67	
Above 700 Units	5.1286	17.37			18.00			15.07			2.93	
or peak load requirement exceeding 5 kW					10.00				w in the second			
								(****)				
Time of Use (TOU) - Peak	(********* *											
Time of Use (TOU) - Off-Peak				(manufacture of				Law and				
mporary E-1 (i)	1.1978	4,06	and we then		18.00			15.50		1		
Total Residential	20.5137	69.46										
Commercial - A2			- Contraction									-
ommercial -	7.2232	24.46		and the second s	18.00			14.77		100000	3.23	1211112
peak load requirement up to 5 kW		-1.15									5.45	-
peak load requirement up to 3 kw								÷=				-
		·					· · · ·					
immercial (<20 KW)											(L	
or peak load requirement exceeding 5 kW		1	S no saline	1	2						10000	-
Regular				•					21		•	
Time of Use (TOU) - Peak (A-2)			•	+		10	•			•		
Time of Use (TOU) - Off-Peak (Temp)												11134
Total Commercial	7.2232	24.46										
ndustrial		24.40	_									
				<u>25 (22,22)</u>								
B1				-			-			· · · · ·		
B2			•				100					
B2 - TOU (Peak)	•				*				•			
B2 - TOU (Off-peak)		-							-			
B3 - TOU (Peak)												
B3 - TOU (Off-peak)							-	aller sec				
B4 - TOU (Peak)												
		·····					· · ·		•			
54 - TOU (Off-peak)		+										
Total Industrial	1/1-1		-									1.16
lulk												
CI(a) Supply at 400 Volts - up to 5 kW												
1(b) Supply at 400 Volts -exceeding 5 kW				West Trees								
Fime of Use (TOU) - Peak			the second second									-
			· · · · · · · · · · · · · · · · · · ·									
Time of Use (TOU) - Off-Peak	ī								×			•
22 Supply at 11 kV												-
Time of Use (TOU) - Peak			1					in the second	-	100		- 7
Time of Use (TOU) - Off-Peak			•			13.7		1000			- 10	
Supply above 11 kV		a accourt			1000020000000						1000 100 100 100 100 100 100 100 100 10	1.41 A.
fime of Use (TOU) - Peak		Hard Street Street										
Time of Use (TOU) - Off-Peak											·	
True Ci osc (1007-0101 can										1		
Total Single Point Supply	÷		•	-							•	•
ricultural Tube-wells - Tariff D												
і Scarp			1.0				-					
2 Agricultual Tube-wells				1							COLOR DE LA	
Time of Use (TOU) - Peak D-2										12.00		
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	*			•			•		•	•		
blic Lighting G	1.7968	6.08			15.00		1 × 1	13.73			1.27	
esidential Colonies H		•		•			•					
pecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak											-	
Fime of Use (TOU) - Off-Peak												
			1									
ilway TractionTraction - 1								•		· · · ·		
o-Genration-J		-	•		•						÷	
Total	1.7968	6.08		41.4								
Grand Total	29.5338	100.00	-									

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Towa (Pvt) Ltd

(Monthly, Quarterly as well as Consolidated)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of July 2014

Description	Sales	Sales Mix	Load	Erector	as per new Tariff	proposed	a provide the	as per GOP Tariff	Notified	100000	Subsidy	
	Saires	Sales Mila	Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	4:04 M	Fixed Charge	Variable Charge	
	(MkWh)	(%age)		(Rs/kW/M)			(Rs/kW/M)		100 AL 1014	(Rs/kWh)		
Residential		1.0.		1,			1	(competently)		(issuently	(ISW & HITH)	
Up to 50 Units		-										
For peak load requirement up to 5 kW							1			teres (dec 📑	1	
01-100 Units	1.0390	9,23		1.201-00-0	11.00	-		5.79			5.21	
101-300 Units	1.6438	14.60		1	15.00	And the section		8.11		H	6.89	
301-700Units	2.4788	22.02			17.00			12.33			4.67	
Above 700 Units	2.3868	21.20			18.00			15.07		1	2.93	
For peak load requirement exceeding 5 kW					10.00	- Contract		Localit		11		a de t ure
Time of Use (TOU) - Peak				Contraction of the second s								
Time of Use (TOU) - Off-Peak	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.											••••
emporary E-1 (i)	0.5262	4.67			18.00			15.50				
Total Residential	8.0747	71.72			10.00	1000		13.30	110			_
Commercial - A2												
Commercial -	2.8302	- 25.14			18.00			14.77				
or peak load requirement up to 5 kW	210002				10.00			19.27			3.23	
Commercial (<100)											Carrier Carro	
Commercial (<20 KW)												Contractor of
For peak load requirement exceeding 5 kW												
Regular								W2				
Time of Use (TOU) - Peak (A-2)					-							
Time of Use (TOU) - Off-Peak (Temp)											•	
Total Commercial	2.8302						1				*	
Industrial	4.8302	25.14	· · · · · · · · · · · · · · · · · · ·	•					and a			•
BI										The second second		
B2										-	· · ·	
B2 - TOU (Peak)				1		11.01.01						
B2 - TOU (Preak) B2 - TOU (Off-peak)												
											·	
B3 - TOU (Peak)										Service in the	-	
B3 - TOU (Off-peak)		· · ·				-				Sec		_
B4 - TOU (Peak)											•	
B4 - TOU (Off-peak)	N		-									
Total Industrial		-	*		•							1.146
Bulk			and the second s									
CI(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW	manyu-ucani									Service		
Time of Use (TOU) - Peak		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									-	
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV	Str. Wesseld											
Time of Use (TOU) - Peak		•					1			A COLUMN A COLUMN		
Time of Use (TOU) - Off-Peak		-								1		
C3 Supply above 11 kV	2							W.C		15. 10.		
Time of Use (TOU) - Peak			11	and the second second		er - Ile mê						
Time of Use (TOU) - Off-Peak												
Total Single Point Supply				100								
Agricultural Tube-wells - Tariff D												
DI Scarp											-	1131 11-0
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2			nice in the second						e all			-
Time of Use (TOU) - Off-Peak D2		····		New York Company						- 22		-
Total Agricultural										-		
Public Lighting G	0.2522	214			16.00		-		•	-		•
Residential Colonies H	0.3532	3.14			15.00		a hi a hi a a h	13.73			1.27	
pecial Contracts - Tariff K (AJK)												
					a varia da		Same					_
Time of Use (TOU) - Peak		· · · · ·			2012 - C							
Time of Use (TOU) - Off-Peak		······									1	
Railway TractionTraction - 1		· · ·										
To-Genration-J		•			and all so the							
Total	0.3532	3.14	144 L			_						
Grand Total	11.2582	100.00				_						-

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of August 2014

(Monthly . Quarterly as well as Consolidated) Revenue as per GOP Notified Revenue as per new proposed Subsidy Tariff Load Tariff Sales Mix Sales Description Fixed Variable Fixed Variable Factor Fixed Variable Charge Charge Charge Charge Charge Charge (Rs/kWh) (Rs/kW/M) (Rs/kW/M) (Rs/kWh) (MkWh) (%iage) (Rs/kW/M) (Rs/k!Vh) Residential Up to 50 Units . For peak load requirement up to 5 kW 5.79 5.21 01-100 Units 1.0535 10.28 11.00 8,11 6.89 15.00 1.6480 16.09 101-300 Units 12.33 4.67 17.00 2.3512 27.95 301-700Units 2.93 15.07 18.00 Above 700 Units 1.9517 19.05 For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak 15.50 18.00 0.3841 3.75 Temporary E-1 (i) **Total Residential** 7.3886 72.13 Commercial - A2 3.23 14.77 18.00 17.87 1.8307 Commercial For peak load requirement up to 5 kW Commercial (<100) • Commercial (<20 KW) For peak load requirement exceeding 5 kW • Regular . . Time of Use (TOU) - Peak (A-2) . Time of Use (TOU) - Off-Peak (Temp) 17.87 Total Commercial 1.8307 Industrial **B**1 **B2** • B2 - TOU (Peak) B2 - TOU (Off-peak) . B3 - TOU (Peak) B3 - TOU (Off-peak) • 84 - TOU (Peak) B4 - TOU (Off-peak) **Total Industrial** Rulk . C1(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts -exceeding 5 kW . Time of Use (TOU) - Peak × Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV . -Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak **Total Single Point Supply** Agricultural Tube-wells - Tariff D . D1 Scarp + D2 Agricultual Tube-wells Time of Use (TOU) - Peak D-2 . Time of Use (TOU) - Off-Peak D2 **Total Agricultural** 13.73 1.27 1.0246 10.00 15.00 Public Lighting G **Residential Colonies H** Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak -Time of Use (TOU) - Off-Peak • Railway TractionTraction - 1 . Co-Genration-J Total 1.0246 10.00 Grand Total 10.2439 100.00

Brig (R) Abdul Rauf Raja

DCE (Services) Onlacin Town (Oui) I rd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of September 2014

and the second			Load	Revenue	as per new Tariff	proposed	Revenue	as per GOI Tariff	Notified		Subsidy	trate la
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	a.f.t	Fixed	Variable Charge	a starter
	(MkWh)	(%age)		(Rs/kW/M)			(Rs/kW/M)				(Rs/kW/M)	
Residential			· · · · · · · · · · · · · · · · · · ·		1 ·····		1					- 121 1
Up to 50 Units	•	-			i - C							
For peak load requirement up to 5 kW												
01-100 Units	0.5523	6.88			11.00			5,79			5,21	
101-300 Units	1.6079	20.02			15,00			8.11			6.89	11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
301-700Units	1.8128	22.57			17.00	2001 - 20 - 20	1000000000	12.33	1		4.67	
Above 700 Units	0.7900	9.84			18.00			15.07			2.93	100 200
For peak load requirement exceeding 5 kW	0.1700				10.00			12.07			2.75	
Time of Use (TOU) - Peak						i ster inter ter		****			1-191-1-0	
Time of Use (TOU) - Off-Peak										and the second		
Temporary E-1 (i)	0.2874	3.58			18.00		تعالا متعقد عارة	16.00			1	<u> </u>
the second se		Concernance of the second s			18.00			15.50				
Total Residential	5.0504	62.88		•								
Commercial - A2												
Commercial -	2.5623	31.90			18.00			14,77			3.23	
For peak load requirement up to 5 kW			ingeneration and the second		1111	- m uw o	for the second			100 miles	11	-
Commercial (<100)	and the	and the second			and the second	ab the sta		-				
Commercial (<20 KW)									1	(0)		
For peak load requirement exceeding 5 kW				×.								
Regular												
Time of Use (TOU) - Peak (A-2)			(-			
Time of Use (TOU) - Off-Peak (Temp)		4										
Total Commercial	2.5623	31.90										
Industrial	4.3043	31.90			2					_		_
	THE SET OF											
81		-									•	
82												
B2 - TOU (Peak)		-	concept		to the fail is the second					(1. mar	and the state	_
B2 - TOU (Off-peak)		· · · · · · · · · · · · · · · · · · ·					1					_
B3 - TOU (Peak)											•	
B3 - TOU (Off-peak)	Carl											
B4 - TOU (Peak)			····									
B4 - TOU (Off-peak)												
Total Industrial			• _	-								
Bulk											100010 23	_
C1(a) Supply at 400 Volts - up to 3 kW						SV				Inter Press		
C1(b) Supply at 400 Volts -exceeding 5 kW					NonAnce 10							
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak						Color Har						
Construction of the state of th			<u> </u>									
C2 Supply at 11 kV	CT IL MARKET	internation and a second	ur per ser ser ser ser ser ser ser ser ser s			Contraction of the				-		_
Time of Use (TOU) - Peak		-							a the state of the state			
Time of Use (TOU) - Off-Peak		-	1000				11 View me					
C3 Supply above 11 kV		<u>i en sti</u>						1				
Time of Use (TOU) - Peak		1.1.1									•	
Time of Use (TOU) - Off-Peak		-								1		
Total Single Point Supply		-				11 11 11				Berne Court of		
Agricultural Tube-wells - Tariff D	3.92							•		-	•	
DI Scarp												
the second se					WINDOW PROPERTY				11-12-21-00			
D2 Agricultual Tube-wells	1000 100 100 100 100 100 100 100 100 10	Sec. Marcall	a	aureares)		111 Mar 1						_
Time of Use (TOU) - Peak D-2						animarice a					-	
Time of Use (TOU) - Off-Peak D2											-	
Total Agricultural	÷.			-	•	hard the second se		147.5			÷	1
Public Lighting G	0.4190	5.22			15.00			13.73			1.27	
Residential Colonies H	•											
Special Contracts - Tariff K (AJK)					III CONSTRUCTION	2000-01-000						1.277
Time of Use (TOU) - Peak												-
Time of Use (TOU) - Off-Peak											•	
					lime							1211
Railway TractionTraction - 1	والمستنبحات		in the second		100 100	1.15.11.15.2	Nuce - Col					
Co-Genration-J	a		1									
Total	0.4190	5.22										
Grand Total	8.0317	100.00	*					-				

Brig (R) Addul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 2nd Qtr. (October' 14 - December' 14)

Monthly, Quarterly as well as Consolidated)		1.	Load	Revenue	as per new Tariff	proposed	Revenue	as per GOI Tariff	P Notified	12:1	Subsidy	
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%agc)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)			(Rs/kWh)	(Rs/kW/M)	811
sidential	North Train	1.000		T			T	Animanimistali	-	A construction to an Aus		
o to 50 Units				-				2.00	-		(2.00)	-
or peak load requirement up to 5 kW						1			-			-
01-100 Units	2.2667	14.57	*		11.00			5.79	+		5.21	
101-300 Units	3.6674	23.57			15.00			8.11			6.89	
301-700Units	2,3890	15.36	· · ·	· · ·	17.00			12.33			4.67	
Above 700 Units	0.7623	4,90			18.00			15.07	-		2.93	
or peak load requirement exceeding 5 kW			201400		A CONTRACTOR							
Time of Use (TOU) - Peak								1				10.11
Time of Use (TOU) - Off-Peak												11-2-21
imporary E-1 (i)	0.7765	4.99			18.00			15.50				
Total Residential	9.8619	63.39							-			
ómmercial - A2	7,0017	03.37										
ommercial -	4,5020	28.94	ः चार्युः व		18.00			14.77			3.23	
vr peak load requirement up to 5 kW	4.5010	6.0.74	5		10.00		800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 - 1800 -	and a				
mmercial (<100)												
ommercial (<20 KW) or peak load requirement exceeding 5 kW												
Regular											*****	
	· · · ·	·										
Time of Use (TOU) - Peak (A-2)				· · · · ·								
Fime of Use (TOU) - Off-Peak (Temp)			•	•			· ·		•	•		
Total Commercial	4.5020	28.94		-								
ndustrial				1000								-
B1				· · · ·								
82		i										
B2 - TOU (Peak)				·					·			
B2 - TOU (Off-peak)												
B3 - TOU (Peak)				· · ·		-	· · ·					
B3 - TOU (Off-peak)		· · · ·										
B4 - TOU (Peak)						-			in the		·····	
54 - TOU (Off-peak)	. •		*	•								
Total Industrial		-						14	2. +	-		
lulk				the state of the								
CI(a) Supply at 400 Volts - up to 5 kW			-				and the second					
1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		-		-			•		•			
Fime of Use (TOU) - Off-Peak												
2 Supply at 11 kV												
Time of Use (TOU) - Peak											•	
Fime of Use (TOU) - Off-Peak												
Supply above 11 kV	10000 C	11111111	10-20-00-0	1-13-5								
Time of Use (TOU) - Peak						1			•			
Time of Use (TOU) - Off-Peak									•			
Total Single Point Supply												
ricultural Tube-wells - Tariff D												
Scarp												
Agricultual Tube-wells										Character of the local division of the local		
Time of Use (TOU) - Peak D-2			1.1.1									
Time of Use (TOU) - Off-Peak D2		· · · ·	· · ·									
	-	•	•									
Total Agricultural	-				-			12.77	•	-	1.27	
blic Lighting G	1.1930	7.67		· · ·	15.00		•	13.73	•		1.27	
Jsidential Colonies H			•	·····			•				· · ·	
pecial Contracts - Tariff K (AJK)				-		1				1.5		
Time of Use (TOU) - Peak	·	·		· · ·			•		•			
Time of Use (TOU) - Off-Peak		•	•	· · ·					•			2
ilway Traction Traction - 1	-		•	•								
J-Genration-J												
Total	1.1930	7.67					-					
Grand Total	15.5569	100.00	•	•				-				

(Monthly, Quarterly as well as Consolidated)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of October 2014

Description	Sales	Sales Mix	Load	123 E E	as per new Tariff	proposed	CONTRACTOR OF	as per GOI Tariff	" Notified	No. A Star	Subsidy	
and the states of			Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	1. A.	Fixed - Charge	Variable Charge	in di
	(MkWh)	(%age)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)		and the second	(Rs/kWh)	(Rs/kW/M)	ALCONT OF
Residential						100	1	Area is strift.		(its array	(Italia Italia)	
Up to 50 Units	•							2.00			(2.00)	
For peak load requirement up to 5 kW							•				(4.00)	
01-100 Units	1.0793	14.35			11.00			5,79			5.21	
101-300 Units	1.5494	20.61			15.00			8.11			6.89	
301-700Units	1,4796	19.68			17.00			12.33			4.67	-
Above 700 Units	0.4221	5.61			18.00						the second secon	
For peak load requirement exceeding 5 kW	0,4221	5.01			10.00			15.07		1000	2.93	
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	len needinge	Contract - manual is manual if	1 10 10 10 10									
Temporary E-1 (i)	0.2164											_
Contract of the second of the	0.2164	2.88			18.00			15.50			_	
Total Residential	4.7467	63.13										
Commercial - A2						-		-		12		
Commercial -	2,3436	31,17			18.00			14.77			3.23	
For peak load requirement up to 5 kW		-					101					
Commercial (<100)			_									
Commercial (<20 KW)	1 1 2 S I									-		
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)										27,220,000		
Time of Use (TOU) - Off-Peak (Temp)						1.1	10000-000			1110000		
Total Commercial	2.3436	31.17				1771 1 200			1.1.1.1.1.1.1.1			-
Industrial										New York		
BI												i
82									110000			
B2 - TOU (Peak)		•									•	
B2 - TOU (Off-peak)											•	
B3 - TOU (Peak)											. (1
B3 - TOU (Off-peak)		•										
B4 - TOU (Peak)		-							20 11 100			
B4 - TOU (Off-peak)								- 0				
Total Industrial	-	141										
Bulk												
CI(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak			1.000									
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV	_											
Time of Use (TOU) - Peak			100000									_
Time of Use (TOU) - Off-Peak	·										•	
CJ Supply above 11 kV							·····					
Time of Use (TOU) - Peak			-		11-2-2-2			-	1. 11.22		1000	
Time of Use (TOU) - Off-Peak			-									5=CAU+5
					1000							
Total Single Point Supply							-	140			a	
Agricultural Tube-wells - Tariff D												
D1 Scarp		•									-	100
D2 Agricultual Tube-wells									-			
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2					-							
Total Agricultural			100.00							2		-
ublic Lighting G	0.4287	5.70			15.00			13.73			-	· · ·
Residential Colonies H	-				13:00			13.73			1.27	
pecial Contracts - Tariff K (AJK)			_							_	•	
Time of Use (TOU) - Peak									-			
Time of Use (TOU) - Off-Peak					-						-	
		· · · ·				Sec. 1						
Railway Traction Traction - 1		· ·										
To-Genration-J												
Total	0.4287	5.70										
Grand Total	7.5190	100.00		-					-		-	

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of November 2014

		1. 1. 1. 1. 1.	Load	Revenue	as per new Tariff	proposed	Revenue	as per GOI Tariff	P Notified	1990	Subsidy	
Description	Sales	Sales Mix	Factor	Fixed	Variable		Fixed	Variable	111	Fixed	Variable	1.25
	0.0.000.5	101	LUC	Charge	Charge	Den and Mar	Charge	Charge		Charge	Charge	
Residential	(MkWh)	(%age)		(Rs/kW/M)	(Rs/kWh)	No.	(Rs/kW/M)	(Rs/kWb)	1	(Rs/kWh)	(Rs/kW/M)	_
Up to 50 Units					197 <u>197 1</u> 97	Section and						
For peak load requirement up to 5 kW	1		e ntinen -					2,00			(2.00)	
01-100 Units				terranee.								
101-300 Units	0.5923	14.94			11.00			5.79			5.21	
301-700Units	1.0977	27.68			15.00			8.11	<u>- 10102 - 30 - 3</u>		6.89	110011
	0.4902	12.36			17.00		ale alla anno 274	12.33		Terres and the second	4.67	
Above 700 Units	0.1516	3.82		-	18,00		and the second	15.07		and the second second	2.93	
For peak load requirement exceeding 5 kW	in an in the second	astania ang	****									
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Composary E-1 (i)	0.2694	6.79			18.00			15.50	1			
Total Residential	2.6011	65.60	82	•					1. A			
Commercial - A2			Sector 1	- avvirum-			may similar		1	and the second second	learne ann ann ann ann	
Commercial -	0.9949	25.09			18.00			14.77			3.23	1
or peak load requirement up to 5 kW		AT SAULT					1.000					
Commercial (<100)					2001	or =						
Commercial (<20 KW)	is substitut		Section 2	Contraction of the second		anos di ces						
or peak load requirement exceeding 5 kW												
Regular					A							-
Time of Use (TOU) - Peak (A-2)								H				
Time of Use (TOU) - Off-Peak (Temp)					10 10 T			*****				-
Total Conmercial	0.9949	25.09		-				-	C.112		540 	-
Industrial	0.9949	23.09		-					H .			
			oren serek									
81				Well-eller					ana iza			100
82	and the second second		100 11 11 11 11 11 11 11 11 11 11 11 11			1000			and the second			1.1
B2 - TOU (Peak)						1.01.0					4	
B2 - TOU (Off-peak)	· · · · · · · · · · · · · · · · · · ·	•									40	
B3 - TOU (Peak)		÷									-	
B3 - TOU (Off-peak)		*										
B4 - TOU (Peak)	h											
B4 - TOU (Off-peak)								0.0	20.000.00			10007
Total Industrial					•							
Bulk												-
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak	1.12	<u> </u>										-
												-
Time of Use (TOU) - Off-Peak					incher .							
2 Supply at 11 kV				*****					a marine is		A ADDITUDE 1	and
Time of Use (TOU) - Peak						and the second	No. of Concession, Name					1.00
Time of Use (TOU) - Off-Peak				_		1.5						
C3 Supply above 11 kV	Contraine.		02040388									
Time of Use (TOU) - Peak			The Distance of									
Time of Use (TOU) - Off-Peak												
Total Single Point Supply				-								
Agricultural Tube-wells - Tariff D												
Di Scarp					****			-				
D2 Agricultual Tube-wells		teren and a										
Time of Use (TOU) - Peak D-2											2011 - 2011 - 10 E	-
Time of Use (TOU) - PERK U-2							Section 2.		a marine	-	· · · ·	-
Time of Use (TOU) - Off-Peak D2				and the second					_			
Total Agricultural			•					-	•	•		
ublic Lighting G	0.3690	9.31			15.00			13.73			1.27	
Residential Colonies H												
pecial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak								-				1
Time of Use (TOU) - Off-Peak	5			50.020100.00		999998 1077 (un te dite so e				2011
tailway Traction Traction - 1				Stration of a								
Co-Genration-J					()) (·							
	0.3/00											
Total Grand Total	0.3690	9,31										_

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of December 2014

			Load	Revenue	as per new Tariff	proposed	Revenue	as per GOF Tariff	Notified	理论	Subsidy	3999
Description	Sales	Sales Mix	Factor	Fixed	Variable		Fixed	Variable		Fixed Charge	Variable Charge	
and the second	(MkWh)	(%age)	. territer	(Rs/kW/M)	Charge (Rs/kWh)	Technik (1977)	(Rs/kW/M)	Charge (Rs/kWh)	<u>14</u>	(Rs/kWh)	(Rs/kW/M)	Programmer 1
Residential	(MKWII)	(voage)		(KS/KW/M)	(norwing		(ISAR WINT)	learning		(isan in it)	1	
A LOW ONLY IN THE REAL PROPERTY OF A DESCRIPTION OF A DES				-				2.00			(2.00)	
Up to 50 Units For peak load requirement up to 5 kW				+								
NAME AND ADDRESS OF A DESCRIPTION OF A D	0.5951	14.61			11.00	aw		5.79			5.21	1
01-100 Units	the second se	25.05			15.00			8.11		7911	6.89	-
101-300 Units	1.0204				17.00			12.33			4.67	
301-700Units	0.4193	10.29					20 11 11	15.07			2.93	
Above 700 Units	0.1886	4.63			18.00	<u>:</u>		13.07				
For peak load requirement exceeding 5 kW												112
Time of Use (TOU) - Peak			+									
Time of Use (TOU) - Off-Peak												
Temporary E-1 (i)	0.2908	7.14			18.00	and the second		15.50				
Total Residential	2.5141	61.73				-	the states				-	
Commercial - A2												
Commercial -	1.1635	28.57			18.00			14.77			3.23	
or peak load requirement up to 5 kW						-						
Commercial (<100)											· · · ·	
Commercial (<20 KW)												
for peak load requirement exceeding 5 kW	Anone 1				110	1000						
Regular								in artal			· · ·	
Time of Use (TOU) - Peak (A-2)											•	-
Time of Use (TOU) - Off-Peak (Temp)	2117 1	•			an she						•	
Total Commercial	1.1635	28.57	4					DC 41				
Industrial						1						1911
81											•	
B2	CALCULATION OF A									di la		
B2 - TOU (Peak)		-				8-1-5-1-1-5-	1.					
B2 - TOU (Off-peak)				1		1				100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100		
B3 - TOU (Peak)											-	
B3 - TOU (Off-peak)												
B4 - TOU (Peak)				-								
B4 - TOU (Off-peak)					1000							
Total Industrial				-								
		-					- neemberst					
Bulk C1(a) Supply at 400 Volts - up to 5 kW												

CI(b) Supply at 400 Volts -exceeding 5 kW					<u> </u>							
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	-	·										
C2 Supply at 11 kV	1.11.	100-00-00		-						-		
Time of Use (TOU) - Peak		Line and the second	-								·	
Time of Use (TOU) - Off-Peak							200 - 131 W. T.				······	
C3 Supply above 11 kV						100 m	14 AN 17 AN			100000		- maine
Time of Use (TOU) - Peak											•	
Time of Use (TOU) - Off-Peak			- 2.10	_								-
Total Single Point Supply		-	*	-						*	•	
Agricultural Tube-wells - Tariff D	10 - 10 AL						and services					
D1 Scarp			100	1.110 2.00		in a mar	in the second				•	
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2									1			1
Time of Use (TOU) - Off-Peak D2					4460						•	
Total Agricultural		-									•	16 - 11 ¹
Public Lighting G	0.3952	9.70			15.00			13.73			1.27	
Residential Colonies H				1000000	- uptionity	Carl II.	1.000				-	
Special Contracts - Tariff K (AJK)										The second second		
Time of Use (TOU) - Peak										the second		en tan
Time of Use (TOU) - Off-Peak												****
	1					1202111						
Railway TractionTraction - 1		-										
Co-Genration-J		-							-			
Total	0.3952	9.70						-		-		
Grand Total	4.0728	100.00		1							•	

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Lid

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 3rd Qtr. (January' 15 - March' 15)

(Monthly, Quarterly as well as Consulidated)

Description	Selas	Sales Mix	Load	Revenue	as per new propo Tariff	osed	Revenue	as per GOI Tariff	P Notified	He and	Subsidy	
, Description	Sales	10 m	Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	254
	(MkWh)	(%age)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)			(Rs/kW/M)	
Residential												
Up to 50 Units	•	-						2.00	•1	-	(2.00)	
For peak load requirement up to 5 kW												
01-100 Units	2.3573	12.72			11.00		-	5.79			5.21	
101-300 Units	4.4716	24.13			15.00	_		8.11			6.89	
301-700Units	3.2111	17.33			17.00	-		12.33	-	-	4.67	
Above 700 Units	1.7300	9.34			18.00			15.07			2.93	
For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak												
					10.00							
Temporary E-1 (i)	1.2011	6,48	•		18.00			15.50				
Total Residential	12.9710	69.99				2				-		-
Commercial - A2												
Commercial - For peak load requirement up to 5 kW	4.6973	25.35		-	18.00		· · · ·	14.77		•	3.23	1
Commercial (<100)		· · ·				-	· · · · ·					
Commercial (<20 KW) For peak load requirement exceeding 5 kW												
Regular	•			· · · · ·								
Time of Use (TOU) - Peak (A-2)		-			1	1122				100		
Time of Use (TOU) - Off-Peak (Temp)		-	•									
Total Commercial	4.6973	25.35		*								-
Industrial												
BI	•	•	•				-					
B2												
B2 - TOU (Peak)				-								
B2 - TOU (Off-peak)												
B3 - TOU (Peak)			•			1					······	
B3 - TOU (Off-peak)	*	-		-								
B4 - TOU (Peak)	•	-		1.2								
B4 - TOU (Off-peak)												
Total Industrial						-						
Bulk	THE OTHER					-						
C1(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts -exceeding 5 kW						_			•		• •	· · ·
Time of Use (TOU) - Peak	-											
Time of Use (TOU) - Off-Peak		-								Den - Carlo		
C2 Supply at 11 kV	1-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1					11-12						
Time of Use (TOU) - Peak			•									-
Time of Use (TOU) - Off-Peak												
CJ Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply						-			•	•	•	
Agricultural Tube-wells - Tariff D	· · ·	-		•	•	-		-				
DI Scarp												
			· · · · · ·	· · · ·						· · · ·		
D2 Agricultual Tube-wells			-									
Time of Use (TOU) - Peak D-2			•							•	•	
Time of Use (TOU) - Off-Peak D2	•	-								•	•	•
Total Agricultural			-	÷								
Public Lighting G	0.8631	4.66			15.00			13.73			1.27	
Residential Colonies H		··· •	•	•				1		•		•
Special Contracts - Tariff K (AJK)								19				
Time of Use (TOU) - Peak		•	•	•								
Time of Use (TOU) - Off-Peak								-				
Railway TractionTraction - 1												
Co-Genration-J						-						
Total	0.8631	4.66								2000		
Grand Total	18.5315	100.00				-					•	

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of January 2015

		438.44	Load	Revenue	as per new p Tariff	proposed	Revenue	as per GOI Tariff	P Notified	A PERSONAL A	Subsidy	States and
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	Ser - 1	Fixed Charge	Variable Charge	
	(MkWh)	(%age)		(Rs/kW/M)		N	(Rs/kW/M)		10.5	(Rs/kWh)		<u> </u>
Residential	A	C. p-1	1	T	(instanting)		(ISAR COLORY	Tranting		(ISAN THEY	(USA UTU)	
Up to 50 Units								2.00			(2.00)	
For peak load requirement up to 5 kW								2.00			(2.00)	
01-100 Units	0.6830	12.93			11.00			1 10				
101-300 Units	1.1822	22.37			THE REPORT OF TRADE OF THE OWNER OWNER OF THE OWNER			5.79			5.21	
301-700Units	the second se				15.00			8.11			6.89	
	0.6853	12.97			17.00			12.33			4.67	
Above 700 Units	0.4422	8.37			18.00		+	15.07			2.93	
For peak load requirement exceeding 5 kW	the second									Contraction of the		
Time of Use (TOU) - Peak		· · · · · ·		-	1.22		in the second second					
Time of Use (TOU) - Off-Peak												
Temporary E-1 (i)	0.4646	8.79	an ar a ai		18.00			15.50				
Total Residential	3.4573	65.43	*				1.0					
Commercial - A2										V Dueld		
Commercial -	1.4265	356.28			18.00			14.77			3.23	
For peak load requirement up to 5 kW	0.000000				10000		1	107.01 (D)		1 - 1 - 1	2.20	
Commercial (<100)												
Commercial (<20 KW)					t							
For peak load requirement exceeding 5 kW												
the provide state of the second state of the s										interior and		
Regular			James and		· · · · · · · · · · · · · · · · · · ·	-		a		Service and		
Time of Use (TOU) - Peak (A-2)		2			and the second							
Time of Use (TOU) - Off-Peak (Temp)											•	
Total Commercial	1.4265	356.28										•
Industrial												
BI	1						****					
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)											· · · · ·	
B3 - TOU (Off-peak)					-	-				1-11-2-11	······	_
B4 - TOU (Peak)	10-0-00-010	-									2.40	
B4 - TOU (Off-peak)						-				-	÷	10m
Total Industrial				-								
Bulk												
CI(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak										1000 C		17 - 20 Carl
Time of Use (TOU) - Off-Peak							1 22 - 177 - 1 2					
C2 Supply at 11 kV											•	000
Time of Use (TOU) - Peak												
					-							
Time of Use (TOU) - Off-Peak				ton a come to		1	1 200 100		1			1.000
C3 Supply above 11 kV	- W105 17											
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	10											
Total Single Point Supply		-										
Agricultural Tube-wells - Tariff D												
D1 Scarp												
D2 Agricultual Tube-wells				minter where it							*	
Time of Use (TOU) - Peak D-2											and the second	
						Winner and				- Standard and		
Time of Use (TOU) - Off-Peak D2						2	1.11.11.11	a series				
Total Agricultural							•	-				
Public Lighting G	0,4004	7,58			15.00			13.73			1.27	
Residential Colonies H											-	
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - I												-
Co-Genration-J											•	
Total	0.000									-		_
lotal	0.4004	7.58	+				10 M					24

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of February 2015

Description	Selar	Salar Mi	Load	Revenue	as per new Tariff	proposed	Revenue	as per GOP Tariff	Notified		Subsidy	R
Description	Sales	Sales Mix	Factor	Fixed	Variable		Fixed	Variable		Fixed	Variable	
and the second	18.48.5178.5	107	1	Charge	Charge	an a	Charge	Charge		Charge	Charge	
	(MkWh)	(%age)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Ks/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential		and and a second					and the second					1011002
Up to 50 Units	•							2.00			(2.00)	
For peak load requirement up to 5 kW			49-27/11-st									
01-100 Units	0.6630	13.71			11.00		12 10 11 1.2	5,79			5.21	
101-300 Units	1.0941	22.62			15.00			8.11			6.89	
	and the second second second second							COMPANY OF A DESCRIPTION OF A DESCRIPTIO			the second secon	
301-700Units	0.5300	10.96			17.00	53-112 Sec 12		12.33			4.67	1000
Above 700 Units	0.2811	5.81			18,00			15.07			2.93	
For peak load requirement exceeding 5 kW			W-0.411020		······						10 M 2011 20	84
Time of Use (TOU) - Peak									11.000			
Time of Use (TOU) - Off-Peak	Survey of the		ter i restalit			10000			-	11.11	12-10-1-0-R	
Temporary E-1 (i)	0.3724	7.70			18.00			15.50				
					18.00			15.50				
Total Residential	2.9406	60.81		-			The There					. 0
Commercial - A2		121222-2010		Sector man	No	ant control	120000000	1 100001		he come	and the second second	
Commercial -	1.5160	31.35			18.00		10.00	14,77	2 12 1	1	3.23	
For peak load requirement up to 5 kW	and a strength of				110105-1010							
Commercial (<100)	3/10 1000				11							
	· · ·	·····										
Commercial (<20 KW)		10 C		1								
For peak load requirement exceeding 5 kW	and the second	· · · · · · · · · · · · · · · · · · ·					24.000					
Regular	-	•					Martin				-	1.0000
Time of Use (TOU) - Peak (A-2)	8 - C	-	· · · · · · · · · · · · · · · · · · ·									
Time of Use (TOU) - Off-Peak (Temp)							······		11 NO 1			
									_			-
Total Commercial	1.5160	31.35	· · ·	•								
Industrial				la sur sur								
81												
82												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)		•										
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
												-
Total Industrial			19		(75e)						-	
Bulk					1 ··· · · · · · · · · · · · · · · · · ·							
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW				1								
Time of Use (TOU) - Peak											······	
			in the second	diama dia 1	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		a nation and and a					1.00
Time of Use (TOU) - Off-Peak		·										11111
C2 Supply at 11 kV												
Time of Use (TOU) - Peak			1	1	1. State - 1.							
Time of Use (TOU) - Off-Peak	**************************************		CONCE HIND									
C3 Supply above 11 kV)))) 1	S								
								·····				
Time of Use (TOU) - Peak			(1176-size-	12200000		100 m						and the second
Time of Use (TOU) - Off-Peak												
Total Single Point Supply		•					-					
Agricultural Tube-wells - Tariff D			and the second									
DI Scarp	-											
						100 E 100			in a			-
D2 Agricultual Tube-wells												100
Time of Use (TOU) - Peak D-2		-				- III - 524 WA						
Time of Use (TOU) - Off-Peak D2				0.0000000000000000000000000000000000000							-	1.00
Total Agricultural	-		100	142					2.14	125		
Public Lighting G		-			-		•				the second se	
	0.3795	7.85			15.00			13,73			1.27	in the second
Residential Colonies H	•											
Special Contracts - Tariff K (AJK)		1	112	20112-10-112-10-1			10		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
Time of Use (TOU) - Peak											-	
Time of Use (TOU) - Off-Peak								in the second second				
									in the second			
Railway TractionTraction - 1			-			100				_		1.1.1.1
Co-Genration-J												
Total	0.3795	7.85										-

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of March 2015

			Load	Revenue	as per new Tariff	proposed	Revenue	as per GOP Tariff	Natified	90 - 1	Subsidy	
Description	Sales	Sales Mix	Factor	Fixed	Variable		Fixed	Variable Charge		Fixed Charge	Variable Charge	
		(8/		(Rs/kW/M)	Charge (Rs/kWh)	ALCONTRACT.	(Rs/kW/M)			(Rs/kWh)	(Rs/kW/M)	
	(MkWh)	(%age)		T (NS/KW/M)	(Nork Will)	Cally in the	T	(rear to the		A CONTRACT		
Residential							Contraction (2.00		1	(2.00)	
Up to 50 Units									1	1		
For peak load requirement up to 5 kW		12.02		-	11.00			5.79		the second second	5.21	
01-100 Units	1.0113	12.02			15.00			8.11			6.89	Strain a
101-300 Units	2.1952	26.10						12.33	1001-00-00		4.67	the state
301-700Units	1.9958	23.73			17.00			15.07			2.93	
Above 700 Units	1,0067	11.97			18.00			13.07				
For peak load requirement exceeding 5 kW				a management								
Time of Use (TOU) - Peak			and some of	(Section 1					100000	-	
Time of Use (TOU) - Off-Peak		•				to conta					-	
Temporary E-1 (i)	0.3641	4.33		n (18,00	(15.50				
Total Residential	6.5732	78.15		5.40					•			7.
Commercial - A2												10000
Commercial -	1.7548	20.86			18.00			14.77			3.23	
For peak load requirement up to 5 kW					1000575	Contract Contract						
Commercial (<100)	· · · · · · ·				-	Start						
Commercial (<20 KW)							1			¥		
For peak load requirement exceeding 5 kW			<u>en anima</u>							1.000		
Regular				-								1-1-1-1
Time of Use (TOU) - Peak (A-2)			-								-	
Time of Use (TOU) - Off-Peak (Temp)	1						-					
Total Commercial	1.7548	20.86					1		1000			
Industrial												الاست
B1			and the						1			
B2	1000											
B2 - TOU (Peak)	1	-		1	1							
B2 - TOU (Off-peak)		-	100 C								-	
B3 - TOU (Peak)			*		a present to the second		() () =					
B3 - TOU (Off-peak)						57.00		1000 - 100	10		· · · · · · · · · · · · · · · · · · ·	
								1			-	
B4 - TOU (Peak)											-	
B4 - TOU (Off-peak)	-			*	-						-	
Total Industrial		· · ·	•			-		1000				
Bulk	- in the second				-			107-517-125				
C1(a) Supply at 400 Volts - up to 5 kW	1	-			-					-	-	
C1(b) Supply at 400 Volts -exceeding 5 kW		1000							-			
Time of Use (TOU) - Peak				and the second			-					
Time of Use (TOU) - Off-Peak				-		10 Mar 14	2				- <u> </u>	
C2 Supply at 11 kV							-					
Time of Use (TOU) - Peak							_					
Time of Use (TOU) - Off-Peak												-
C3 Supply above 11 kV	100 1 - 1			la - marine						1		
Time of Use (TOU) - Peak	10000						-				+	
Time of Use (TOU) - Off-Peak		-			1							
	S			-		1000						
Total Single Point Supply	-			-			1			and the second		
Agricultural Tube-wells - Tariff D		-								-		1.25
DI Scarp	-									1	and the second	10.00
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2		· · ·		-			-	-				
Time of Use (TOU) - Off-Peak D2	-					-						
Total Agricultural								-	•		1.27	
Public Lighting G	0.0833	0.99		-	15.00		-	13.73				
Residential Colonies H					_			-				
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak											1	
Time of Use (TOU) - Off-Peak						1						-
Railway TractionTraction - 1		-										
Co-Genration-J		-										
	0.083.				1 2 2 1 1							
Total	0.083.	0.99	1	-						-		

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Brig (R) Abdul Rauf Raja DOE (Services) Bahria Town (Pvt) Ltd

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Bahrin Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 15 - June' 15)

	1.5		Load	Revenue	as per new prop Tariff	ised Ro	evenue	as per GOI Tariff	Notified	8 :	Subsidy	a
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	1000	xed	Variable Charge		Fixed Charge	Variable Charge	
C. WILLIAM .	(MkWh)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/k	W/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential												
Up to 50 Units	- (**)							2.00			(2.00)	
For peak load requirement up to 5 kW									100 C	17		17.2
01-100 Units	4.5812	13.12			11.00	2000		5.79			5.21	
101+300 Units	8.2686	23.68			15.00			8.11			6.89	
301-700Units	6.6758	19,12			17.00			12.33			100 million (100 million) (100 million)	
Above 700 Units	3.3090	9.48			children man a total of a rail and		· · · ·		<u> </u>	· · · · · · · · · · · · · · · · · · ·	4.67	
For peak load requirement exceeding 5 kW	3.3070	7.40		· · · · · · · · · · · · · · · · · · ·	18.00		·	15.07	<u> </u>	<u></u>	2.93	
Time of Use (TOU) - Peak						and and	in the second second					
		· · · · · · · · ·	aloun inc									_
Time of Use (TOU) - Off-Peak												
Temporary E-1 (i)	1.8339	5.25			18,00			15.50				
Total Residential	24.6685	70.64		-			-		1.12			
Commercial - A2	1											
Commercial -	8.8384	25.31			18.00			14.77	1. SIL			
or peak load requirement up to 5 kW	5.0504	-2.51		V 1 1 1 2 2 1 1	10.00		•	14,77	*		3.23	
												_
Commercial (<100)		-	· · · · ·				•					
Commercial (<20 KW)												
or peak load requirement exceeding 5 kW												
Regular	•											
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial							•		*	•	-	3
	8.8384	25.31		•								
ndustrial												
81	+	-					÷.,		+		-	
B2	•	•										
B2 - TOU (Peak)				-								
B2 - TOU (Off-peak)												
B3 - TOU (Peak)			**************************************				·			•	· · ·	
B3 - TOU (Off-peak)				·			•				•	
	•						-	-			•	
B4 - TOU (Peak)				1	to a strain		-				•	
B4 - TOU (Off-peak)	· · · · · · · · · · · · · · · · · · ·	-					•	1	-			
Total Industrial						1.1						
Bulk					100 H							
CI(a) Supply at 400 Volts - up to 5 kW			- 100-20-0									
1(b) Supply at 400 Volts -exceeding 5 kW					terreta in the second		•	and the second sec				
To supply at 400 vons -exceeding 5 kw		-		GID		/	-	-				
Time of Use (TOU) - Peak	*	* · · · · · · · · · · · · · · · · · · ·	•	Sec. Sug.			•		-	•		
Time of Use (TOU) - Off-Peak		•	•		1	-11.A.	•					
2 Supply at 11 kV						C						
Time of Use (TOU) - Peak			-									
Time of Use (TOU) - Off-Peak												
3 Supply above 11 kV									· · · ·	· · ·		
Time of Use (TOU) - Peak			- Corres in									
Time of Use (100) - Peak			·				-			1.00		•
Time of Use (TOU) - Off-Peak							•					
Total Single Point Supply	144	•		•			-	14		1.1.1		
gricultural Tube-wells - Tariff D												
DI Scarp	-											
2 Agricultual Tube-wells				101			-					•
Time of Use (TOU) - Peak D-2												
Time of Osc (TOU) - Fear D-2		·		· · ·			•					
Time of Use (TOU) - Off-Peak D2				•							-	
Total Agricultural	-		244	÷								
ublic Lighting G	1.4122	4.04			15.00			13.73			1.27	
esidential Colonies H			-									
pecial Contracts - Tariff K (AJK)												•
Time of Use (TOU) - Peak											dimentary and an	
Time of Use (TOU) - Off-Peak	•				++++							-
Time of Use (100) - Off-Peak	•				· .							
ailway TractionTraction - 1	•			-								
o-Genration-J												
Total	1.4122	4.04										

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of April 2015

Sonthly , Quarterly as well as Consolidated)			Load	Revenue	as per new Tariff	proposed	Revenue	as per GOP Tariff	Houneo	and the	Subsidy	
Description	Sales	Sales Mix	Factor	Fixed	Variable		Fixed	Variable	a d	Fixed	Variable Charge	
ALC: A CARL A		104	ALC: NOT	Charge (Rs/kW/M)	Charge (Rs/kWh)	2127	(Rs/kW/M)	Charge (Rs/kWh)		Charge (Rs/kWh)	(Rs/kW/M)	14-1-0-4-1-
1	(MkWh)	(%age)	6,001	(ISSN MINI)	Treatering							
sidentialato 50 Units	*							2.00			(2.00)	
or peak load requirement up to 5 kW						No	1-1-1				5.21	
01-100 Units	1,2176	12.55	11		11.00			5.79			6.89	
101-300 Units	2.4196	24.94			15.00			8,11			4.67	
301-700Units	2.0876	21.52			17.00			12.33			2.93	
Above 700 Units	1.0452	10.77			18.00			15.07			4.75	
or peak load requirement exceeding 5 kW												23326
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak					10.00			15.50				
mporary E-I (i)	0.4630	4.77			18,00			13.30			112	
Total Residential	7.2330	74.55			11.						1	
ommercial - A2		· ·····			19.00			14.77			3.23	
ommercial -	2.2314	23.00			18.00			1.000				
r peak load requirement up to 5 kW		-					1					
ommercial (<100)												
pmmercial (<20 KW)												1.
or peak load requirement exceeding 5 kW					-							
Regular		-									-	
Time of Use (TOU) - Peak (A-2)						100.00x -00						
Time of Use (TOU) - Off-Peak (Temp)	2.2314	-						1				
Total Commercial	2.2314	23.00		1		101					a pina sa sa	
ndustrial	Constanting				10						-	
<u>BI</u>	-		2010-000	-								
B2 - TOU (Peak)				1	· · · · · · · · · · · · · · · · · · ·						-0	
B2 - TOU (Off-peak)				Station and a								
B3 - TOU (Peak)									1			-
B3 - TOU (Off-peak)			12	-								
B4 - TOU (Peak)	-						-					-
B4 - TOU (Off-peak)		•									•	
Total Industrial					1				· · ·		-	
Bulk					12		_	-	2			
C1(a) Supply at 400 Volts - up to 5 kW				-		E E	_					
C1(b) Supply at 400 Volts -exceeding 5 kW				1			_					
Time of Use (TOU) - Peak				1								-
Time of Use (TOU) - Off-Peak					-		-					1000
C2 Supply at 11 kV							-					
Time of Use (TOU) - Peak		-			-			-	1.1.1.1.1.1			-
Time of Use (TOU) - Off-Peak										-		
23 Supply above 11 kV												-
Time of Use (TOU) - Peak					-		-				-	100
Time of Use (TOU) - Off-Peak	1000	-			-		-		1.1	1	-	
Total Single Point Supply	2	-	•					-				
Agricultural Tube-wells - Tariff D				-	-		-	-	-	100		
D1 Scarp												8
D2 Agricultual Tube-wells	-											
Time of Use (TOU) - Peak D-2					-						•	
Time of Use (TOU) - Off-Peak D2			-	-		-				Sec. 3		
Total Agricultural	0.238		_		15.00			13.73			1,27	7
Public Lighting G	0.238	2 2.40										_
Residential Colonies H												-
Special Contracts - Tariff K (AJK)	-			-	-	N						
Time of Use (TOU) - Peak		<u></u>		***		3 3 11	and and a					1
Time of Use (TOU) - Off-Peak	10				+							
Railway Traction Traction - 1								-				1000
Co-Genration-J	0.320	-			1000							
Tota	0.238				-	-	-	-				

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of May 2015

(Monthly, Quarterly as well as Consolidated)			Load	Revenue	as per new proposed Tariff	I Revenue	as per GOP Tariff	Notified		Subsidy	
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)				(Rs/kW/M)	
Residential										· · · · · · · · · · · · · · · · · · ·	
Up to 50 Units	•	-					2.00			(2.00)	
For peak load requirement up to 5 kW											
01-100 Units	1.5271	13.12			11.00		5.79			5.21	
101-300 Units	2.7562	23.68			15.00		8.11			6.89	****
		and the second s			the second state of the se		12.33			4.67	
	2,2253	19.12			17.00		THE REPORT OF A DESCRIPTION OF A DESCRIP				
Above 700 Units	1.1030	9,48			18.00		15.07			2.93	
For peak load requirement exceeding 5 kW	-							******			
Time of Use (TOU) - Peak	10000			Constantion of the			in an	-			
Time of Use (TOU) - Off-Peak		· · · ·	2 - m - m					and the second			
Temporary E-1 (i)	0.6113	5.25	Contraction of the		18.00	1	15.50		and the second		
Total Residential	8.2228	70.64									
Commercial - A2											
Commercial -	2.9461	25.31			18.00		14.77	or the second second		3.23	
For peak load requirement up to 5 kW	7556150	(1997) (1997)			0.00000						
Commercial (<100)		· · ····									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW	• • • • • • • • • • • • • • • • • • •	*******		-							
Regular											
Time of Use (TOU) - Peak (A-2)	Section of the				monitoring and point	-					
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	2.9461	25.31						-			
Industrial			V.State							Transie and	
B1			of the local data	1.0.00 million 0.0	11111						
B2	(
B2 - TOU (Peak)											
B2 - TOU (Off-peak)		11	and shares								
B3 - TOU (Peak)		· · · · ·									-
B3 - TOU (Off-peak)											
B4 - TOU (Peak)		+		warmen le							himan
B4 - TOU (Off-peak)								The second se	II		11
- Total Industrial				-							
Bulk	·			2							
C1(a) Supply at 400 Volts - up to 5 kW	410 C						0.000			······	-
C1(b) Supply at 400 Volts -exceeding 5 kW										Constant in the second second	
Time of Use (TOU) - Peak		0									
Time of Use (TOU) - Off-Peak											
				n ganna mari							
C2 Supply at 11 kV								-			
Time of Use (TOU) - Peak		·									
Time of Use (TOU) - Off-Peak						-					_
C3 Supply above 11 kV	Sector Sector										-
Time of Use (TOU) - Peak					Survey Stream						
Time of Use (TOU) - Off-Peak	1997 - 1997 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -								1E		
Total Single Point Supply											
Agricultural Tube-wells - Tariff D										124	
D1 Scarp											-
D2 Agricultual Tube-wells								- 77			
Time of Use (TOU) - Peak D-2	ac all shi										
		·				100					
Time of Use (TOU) - Off-Peak D2		•									
Total Agricultural		*		-					•		•
Public Lighting G	0.4707	4.04			15.00		13.73			1.27	
Residential Colonies H											
Special Contracts - Tariff K (AJK)							2.7				
Time of Use (TOU) - Peak	1			1000 C							
Time of Use (TOU) - Off-Peak				the state of the state of the							-
Railway TractionTraction - 1											
Co-Genration-J											
	0.1897					-					
Total Grand Total	0.4707	4.04				and the second second		12 - 22 - 1	1	1000	

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of June 2015

(Monthly, Quarterly as well as Consolidated)			Load	Revenue	as per new Tariff	proposed	Revenue	as per GOP Tariff	Notified		Subsidy	
Description	Sales	Sales Mix	Factor	Fixed	Variable	Set offer	Fixed	Variable	1.10	Fixed	Variable Charge	
		(0)	-1,-anno ()	Charge (Rs/kW/M)	Charge (Rs/kWh)	+220 <u></u>	(Rs/kW/M)	Charge (Rs/kWh)		Charge (Rs/kWh)	(Rs/kW/M)	
	(MkWh)	(%age)			(INDER WIII)		T	A second second				
Residential								2.00			(2.00)	
Up to 50 Units For peak load requirement up to 5 kW				-		Ī.,		1.0				and the
01-100 Units	1.8365	13.53			11.00			5.79			5,21	
101-300 Units	3.0928	22.78			15.00			8.11			6.89	
301-700Units	2,3630	17.40			17,00		10	12.33	15.016		4.67	
Above 700 Units	1.1608	8.55			18.00	1+		15.07	100 C		2.93	
For peak load requirement exceeding 5 kW	-					HIL CIVE 73				1		
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	T	-					-					
Temporary E-1 (i)	0.7596	5.59	Mar I and	1	18,00			15.50				
Total Residential	9.2126	67.86	*			Ser in						
Commercial - A2										-	3.23	
Commercial -	3.6609	26.96			18.00			14.77			3.23	
For peak load requirement up to 5 kW		1										
Commercial (<100)		•		10000		Sum-	-				· · · · ·	-
Commercial (<20 KW)	No. 1. production			1								
For peak load requirement exceeding 5 kW							in the second			-		
Regular		-										
Time of Use (TOU) - Peak (A-2)				1					1			
Time of Use (TOU) - Off-Peak (Temp)											1	2
Total Commercial	3.6609	26.96	•									
Industrial					1		- And	The second		-		
BI							-		2		· · · ·	
B2			J		1		-					
B2 - TOU (Peak)												
B2 - TOU (Off-peak)			· · · · · · · · · · · · · · · · · · ·	1	-		-					
B3 - TOU (Peak)			10		1							
B3 - TOU (Off-peak)			1999									
B4 - TOU (Peak)		•							11-1-1-1211			
B4 - TOU (Off-peak)		1								10000		
Total Industrial								-				
Bulk		1.0.0				10.000					-	
CI(a) Supply at 400 Volts - up to 5 kW				_		-	-					
C1(b) Supply at 400 Volts -exceeding 5 kW				1						- Harrison Harrison		
Time of Use (TOU) - Peak										-		
Time of Use (TOU) - Off-Peak		-								-		
C2 Supply at 11 kV					100000					-		-
Time of Use (TOU) - Peak		-			1				LUG			
Time of Use (TOU) - Off-Peak		*						and when				
C3 Supply above 11 kV	-	1					-					
Time of Use (TOU) - Peak							_					-
Time of Use (TOU) - Off-Peak	211		-							-		
Total Single Point Supply				-		-				+	-	· · ·
Agricultural Tube-wells - Tariff D	EL						-	10.000	1000	-	1 1 1 1 1 1 1 1	
DI Scarp]						-		
D2 Agricultual Tube-wells		1						-			-	
Time of Use (TOU) - Peak D-2					in the second		-					
Time of Use (TOU) - Off-Peak D2							-	11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			•	
Total Agricultural	1	1			•				ti			-
Public Lighting G	0.7032	2 5.18			15.00		-	13.73		-	1.27	
Residential Colonies H	-							_		_		
Special Contracts - Tariff K (AJK)	-	14 19 19 19 19 19 19 19 19 19 19 19 19 19						See			-	
Time of Use (TOU) - Peak								-				
Time of Use (TOU) - Off-Peak					1	-				-		
Railway Traction Traction - 1											- 120-	-
Co-Genration-J												-
Total	0.703	2 5.18					- Anno -	-	-			
Grand Tota					*							-

4

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For FY 2014 - 15 Consolidated (NEPRA & GOP rates)

Description		1	Load		e as per nev	v proposed	Revenue	as per GOI	Notified		Subsidy	
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable	Total	Fixed	Variable	Total
	(MkWh)	(%age)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	Charge		Charge	Charge	· Oral
Residential				(this is a first of the second secon	(initia)	(ann Ks)	(Min Rs)	(MIn Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(MIn R
Up to 50 Units			the second second				-					
For peak load requirement up to 5 kW	**************************************							-		•		
01-100 Units	11.8499	12.02										
101-300 Units	*	12.03		-	130	130	• //	69	69		62	
301-700Units	21.3073	21.62	-	mar en l	320	320		173	173	********	147	
	18.9188	19.20		10	322	322		233	233		The second se	14
Above 700 Units	10.9299	11.09			197	197			and a state of the		88	8
For peak load requirement exceeding 5 kW		1	and the second second				The is in some state	165	165		32	3
Time of Use (TOU) - Peak		•					·		•	•		•
Time of Use (TOU) - Off-Peak	t				· · · · ·							
Temporary E-1 (i)	5.0093						-					
	5.0093				90	90	-	78	78			
Total Residentia	68.0152	63.94		+	1,058	1,058		717	717			
											329	329
Conunercial -	25.2609	25.63			455	455	ter in the second					
For peak load requirement up to 5 kW				T	100	455	•	373	373		82	83
Commercial (<100)									- interest	and the second		
Commercial (<20 KW)		· · · · · · · · · · · · · · · · · · ·			· · · · ·			•		•		
or peak load requirement exceeding 5 kW												
Regular							and the second					
Time of Use (TOU) - Peak (A-2)						- Company		2017/10 2 10				- Harris
Time of Use (TOU) - Peak (A-2)												and the second
Time of Use (TOU) - Off-Peak (Temp)		•			77							_
Total Commercial	25.2609	25.63			455							
ndustrial					435	455		373	373		82	82
B1							- and the second					
82					- martine	-	4					
B2 - TOU (Peak)				Here with				1000 - 100 A				
82 - TOU (Off-peak)				- Art - 11								
02 - TOO (On-peak)				- 1. S. 1.						the second second		
B3 - TOU (Peak)				State - March								and the second
B3 - TOU (Off-peak)			-									
B4 - TOU (Peak)												
B4 - TOU (Off-peak)		the strength										
Total Industrial				and the second second								
ulk	•				- 1							
I(a) Supply at 400 Volts - up to 5 kW		1000			4					-		
(h) Supply at 400 Volts - up to 5 kW	de la constitue											
1(b) Supply at 400 Volts -exceeding 5 kW												-
Tune of Use (TOU) - Peak										monthe		
Time of Use (TOU) - Off-Peak	in the second											
Supply at 11 kV									A State of the			922-c - c - c - c - c - c - c - c - c - c
Time of Use (TOU) - Peak											N	
Time of Use (TOU) - Off-Peak	a second and the second se								1000			
Supply above 11 kV	-	•						275				
					1							
Time of Use (TOU) - Peak						-						
Time of Use (TOU) - Off-Peak												
Total Single Point Supply								· · · · · · · · · · · · · · · · · · ·				
ricultural Tube-wells - Tariff D			· ·							+		
Scarp									2			
Agricultual Tube-wells									1			
inter of the (Toth B		•										
ime of Use (TOU) - Peak D-2										in the		
ime of Use (TOU) - Off-Peak D2				3.000								
Total Agricultural												
olic Lighting G	5 7651		•		-						- 1	
sidential Colonies H	5.2651	5.34			79	79		72	72		7	7
cial Contracts - Tariff K (AJK)				and the second		•				the second second		
interest and the state of the s					2000						-	
ime of Use (TOU) - Peak			10	2011 - 10 10 10 10 10 10 10 10 10 10 10 10 10								
ime of Use (TOU) - Off-Peak			1000									
Iway Traction Traction - 1												
Genration-J												
											1	
Total	5.2651	5.34		-	79	79		72	72		-	
Grand Total	98.5411	94.92			1,592	1,592			1,162		7 417	7 417

Brig (R) Abdel Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

FORM - 29 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 1st Qtr. (July' 14 - September' 14)

		6.1. M	Load	Revenue	as per new Tariff	proposed	Revenue	as per GOF Tariff	Notified		Subsidy	142
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)
Residential												
Up to 50 Units						· · · ·			•			
For peak load requirement up to 5 kW	10.0000.0000	1										
01-100 Units	2.6447	8.95			29.09	29.09		15.31	15.31		13.78	13.7
101-300 Units	4.8998	16.59	•		73.50	73,50		39.74	39.74		33.76	33.70
301-700Units	6.6428	22.49		-	112.93	112.93		81.91	81.91		31.02	31.0
Above 700 Units	5.1286	17.37		-	92.32	92.32		77.29	77.29		15.03	15.0.
For peak load requirement exceeding 5 kW							0.000					
Time of Use (TOU) - Peak		•	0.000/12/12/12/12	Silicoverse	10 H 1007.5				5			
Time of Use (TOU) - Off-Peak		-				*						
Temporary E-1 (i)	1.1978	4.06			21.56	21.56		18.57	18.57			
Total Residential	20.5137	69.46			329.39	329.39		232,81	232.81		93.59	93.59
Commercial - A2												
Commercial -	7.2232	24.46	······	-	130.02	130.02		106.69	106.69		23.33	23.3
For peak load requirement up to 5 kW	Barten				The second second	· · · · · · · · · · · · · · · · · · ·		adda a a		in the second second		
Commercial (<100)		-										
Commercial (<20 KW)										a second a second		
For peak load requirement exceeding 5 kW						and the second						
Regular		-							(10)		Contraction of the second	-
Time of Use (TOU) - Peak (A-2)		2000-00-000		+					(e)			
Time of Use (TOU) - Off-Peak (Temp)			•				-	-	100	-	-	
Total Commercial	7.2232	24.46	-	1	130.02	130.02		106.69	106.69		23.33	23.3.
Industrial												
BI			1997 - 19-19-19-19-19-19-19-19-19-19-19-19-19-1		avice-yee						-	
B2			•									
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)		ienne serre			an an an È stat							2. 2. 77
B3 - TOU (Off-peak)				The second second second second		• • • • • • • • • • • • • • • • • • • •			1 			1. 301.10
B4 + TOU (Peak)				·				· · · ·				
												[·······
B4 - TOU (Off-peak)	-	•	•		*		•			•		
Total Industrial	•	+		*	-			•			•	
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	· · · · ·											1
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak			· · · · · · · · · · · · · · · · · · ·			-						
Time of Use (TOU) - Off-Peak			•	· · ·	· · · · · ·						in straile	
C2 Supply at 11 kV												
Time of Use (TOU) - Peak					•				1			
Time of Use (TOU) - Off-Peak		No.			- in the second		-	-		(*)		
C3 Supply above 11 kV												-
Time of Use (TOU) - Peak											•	
Time of Use (TOU) - Off-Peak		•	•	*								
Total Single Point Supply		· · · ·									-	-
Agricultural Tube-wells - Tariff D			1.6.1.023					· · · · · · · · · · · · · · · · · · ·				
D1 Scarp		*				anotic comes	-					
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2	*											
Time of Use (TOU) - Off-Peak D2				11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		5-1-5-55 Million						
Total Agricultural	-	-				10.02		1.1				
Public Lighting G	1.7968	6.08			26.95	26.95		24.67	24.67		2.28	2.28
Residential Colonies H	1.7908				- 40.95	- 20.75						-
Special Contracts - Tariff K (AJK)												·
Time of Use (TOU) - Peak												
	•					· · · · ·						
Time of Use (TOU) - Off-Peak				•			*		• (· · · ·	· · ·	*
Railway Traction Traction - I		<u> </u>					-			•	· · · ·	•
Co-Genration-J	•								200	1		
Total	1.7968	6.08	-		26.95	26.95		24.67	24.67		2.28	2.28
Grand Total	29,5338	100.00			486.36	486.36		364.17	364.17		119.20	119.20

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of July 2014

(Monthly , Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load		as per new Tariff	proposed		as per GOI Tariff	Notified		Subsidy	
Description	Sales	Sales MIX	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Min Rs)	(Mln Rs)	(Mln Rs)	(MIn Rs)	(Mln Rs)	(Mhu Rs)	(Mln Rs)	(Min Rs)	(Min Rs
Residential												
Up to 50 Units	· · · · ·							·				
For peak load requirement up to 5 kW			in and									
01-100 Units	1.0390	9.23				11.43		6.02	6.02		5.41	5.4
101-300 Units	1.6438	14.60			24.66	24.66		13.33	13.33		11.33	
301-700Units	2.4788	22.02			42,14	42.14		30.56	30.56	121.22.22.27	11.58	11.58
Above 700 Units	2.3868	21.20			42.96	42.96		35.97	35.97		6.99	6.99
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	0.72/2											
Temporary E-1 (i)	0.5262	4.67			9.47	9.47		8.16	8.16		1.32	1,32
Total Residential	8.0747	71.72	•	•	130.66	130.66	•	94.04	94.04		36.62	36.62
Commercial - A2												
Commercial -	2.8302	25,14			50.94	50.94		41.80	41.80		9.14	9.14
For peak load requirement up to 5 kW Commercial (<100)						·····						
Commercial (<100) Commercial (<20 KW)	· · · · · · · · · · · · · · · · · · ·					<u>·</u>						
For peak load requirement exceeding 5 kW												
Regular										inice term		· · ·
Time of Use (TOU) - Peak (A-2)		and the second				· · · ·	<u></u>					
Time of Use (TOU) - Off-Peak (Temp)			_						-			
Total Commercial	2.8302	25.14	· · · ·		50.94	50.94	•	41.80	41.80		9.14	9.14
Industrial Bl				and the second second					-			
	<u>an an a</u>	·····										
B2												
B2 - TOU (Peak) B2 - TOU (Off-peak)												
B3 - TOU (Peak) B3 - TOU (Peak)		······										North Series
B3 - TOU (Off-peak)		· · · · · ·										
B4 - TOU (Peak)												
B4 - TOU (Off-peak)		······										
Total Industrial												
Bulk	•			-							· ·	2/1
CI(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts - exceeding 5 kW		·						- International States				
Time of Use (TOU) - Peak	in the second second											
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV			-									
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV	ann sannai		meeneties.									
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak						11-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-						
Total Single Point Supply												
Agricultural Tube-wells - Tariff D	· · ·					· · ·		· ·	· · ·			· ·
DI Searp												
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2		****		·					-			
		· · ·										
Total Agricultural Public Lighting G	0.3532	-		•	6.20	F 20		-	-	•	-	0.45
Residential Colonies H		3.14			5,30	5.30		4.85	4.85		0.45	0.45
Special Contracts - Tariff K (AJK)	<u>+</u>											
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												•
Railway Traction Traction - 1		······			و استعاده ک	manine.					alansan s	· · ·
Co-Genration-J						······						
Co-Genration-J Total	0.3532	3.14			5.30	5,30		4.85	4.85		0.45	0.45
												0.45

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of August 2014

			Load	Revenue	as per new Tariff	proposed	Revenue	as per GOI Tariff	'Notified		Subsidy	
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Min Rs)	(MIn Rs)	(MIn Rs)	(MIn Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(MIn Rs)	(Mln Rs)
Residential	-											12711-11-11-1
Up to 50 Units	-							•				
For peak load requirement up to 5 kW	line and the second											
01-100 Units	1.0535	10.28		mound	11.59	11.59		6.10	6.10		5.49	5.49
101-300 Units	1.6480	16.09			24.72	24.72		13.37	13.37		11.35	11.35
301-700Units	2.3512	22.95			39.97	39.97		28.99	28.99		10.98	10.98
Above 700 Units	1.9517	19.05			35.13	35.13		29.41	29.41	-	5.72	5.72
For peak load requirement exceeding 5 kW	Same Viewe	المتعقد وبالتوصية	11- m	1		3162 2		the second second				
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
emporary E-1 (i)	0,3841	3,75		1	6.91	6.91		5.95	5.95		0.96	0.96
Total Residential	7.3886	72.13			118.33	118.33	-	83.82	83.82	1	34,50	34.50
Commercial - A2 Commercial -	1.8307	17.87			32.95	32.95		27.04	27.04		5.91	5.91
for peak load requirement up to 5 kW	Kenner (1		his sources		
Commercial (<100)					Section 11				<u> </u>			
Commercial (<20 KW)	PROVIDENT AND						Construction of the Constr					
For peak load requirement exceeding 5 kW	unere constant				Law grand			1				
Regular	200		isti kiruhuro		in a second		- 10-11-0	100		1		
Time of Use (TOU) - Peak (A-2)									550			
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	1.8307	17.87	143		32.95	32,95	-	27.04	27.04	-	5.91	5,91
Industrial	and the second	12		1	1 million and		10000				Service and	
BI							or in the set					
B2					Berner and							
B2 · TOU (Peak)	-						1					
B2 - TOU (Off-peak)				1 - 1								
B3 - TOU (Peak)												
B3 - TOU (Off-peak)											1	
B4 - TOU (Peak)					1							
B4 - TOU (Off-peak)			m		1	1 · · · · · · · · · · · · · · · · · · ·				1 - 11 - 201 - 11 - 12 - 12 - 12 - 12 -		2.1.2
Total Industrial			-							-	-	
Bulk												
CI(a) Supply at 400 Volts - up to 5 kW										and the second second		
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak			_						·			
C2 Supply at 11 kV							WAR 200 100 - NR					
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		•				Section and						
C3 Supply above 11 kV					E							
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak												
Total Single Point Supply								-				
Agricultural Tube-wells - Tariff D				1-		1000						
DI Scarp									-			
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2			i alfante ac	10000000000	And discord	a new day	100 C	-			200 - 2 - 17 - 5	<u>e 1916. – 1</u> 7.
Time of Use (TOU) - Off-Peak D2												
Total Agricultural											-	
Public Lighting G	1.0246	10.00		17	15.37	15.37		14.07	14.07		1.30	1.30
Residential Colonies H	1.0210						Million Parts 4					
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	··					· · ·					l/	
Time of Use (TOU) - Off-Peak			TT_01125017				11 11					
Railway TractionTraction - 1							****					
Co-Genration-J												
Total	1.0246	10.00			15.37	15.37		14.07	14.07		1.30	1.30
Grand Total	10.2439	100.00			166.6474	166.65		124.93	124.93		41.7172	41.72

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of September 2014

Description	Cuta	Palac A41	Load	Revenue	as per new Tariff	proposed	Revenue	as per GOI Tariff	P Notified	alvasert.	Subsidy	
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Mln Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(MIn Rs)	(Min Rs
Residential			2.1.220									
Up to 50 Units									-			
For peak load requirement up to 5 kW								HAR SOUTH STATE				
_01-100 Units	0.5523	6.88		Lana and the	6.07	6.07		3.20	3.20		2.88	2,8
101-300 Units	1.6079	20.02			24.12	24.12		13.04	13.04		11.08	11.0
301-700Units	1.8128	22.57			30.82	30.82		22.35	22.35		8.47	8.4
Above 700 Units	0.7900	9.84			14.22	14.22		11.91	11.91		2.31	2.3
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-		1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -								
Time of Use (TOU) - Off-Peak		-						-		***		
Temporary E-1 (i)	0.2874	3.58			5.17	5.17		4.46	4.46		0.72	0.7
Total Residential	5.0504	62.88			80.40	80.40		54.95	54.95	-	25.45	25.4
Commercial - A2			1997 - 1997 - 1997 - 1997 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997									See of the second
Commercial -	2.5623	31.90			46.12	46.12		37.84	37.84		8.28	8.2
For peak load requirement up to 5 kW	200.000	27220			officers:	0757107		alless).			Server S	
Commercial (<100)									· · ·			
Commercial (<20 KW)	Contraction in the second	1001-000-000						arenda en este			*****	
For peak load requirement exceeding 5 kW												
Regular			******									
Time of Use (TOU) - Peak (A-2)										10000.000	12-12-11	
Time of Use (TOU) - Off-Peak (Temp)	In the second					·····						
Total Commercial	2.5623	31.90			46.12	46.12		37.84	37.84		8.28	8.28
Industrial					10.12	Torre		01104	51.04		0180	
BI		-										
B2			million and a second									
B2 - TOU (Peak)										•H ======		
B2 - TOU (Off-peak)												
B3 - TOU (Peak)			1000			2					2 201 100 1	
B3 - TOU (Off-pesk)				Static real								
B4 - TOU (Peak)	1											
B4 - TOU (Off-peak)				22-1								
Total Industrial												
Bulk			*		*	•	•	-			•	· · ·
CI(a) Supply at 400 Volts - up to 5 kW						i mainent						-
C1(b) Supply at 400 Volts - up to 5 kW		Carrier a				and the second						
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV	-	·····										
Time of Use (TOU) - Peak			<u></u>						i-			
Time of Use (TOU) - Peak												
C3 Supply above 11 kV												
									and the second second			66
Time of Use (TOU) - Peak	(1996) (1996) (1996) (1996) (1996) (1996) (1996) (1996) (1996) (1996) (1996) (1996) (1996) (1996) (1996) (1996)		in the second									
Time of Use (TOU) - Off-Peak	-*	· · ·							_			
Total Single Point Supply	•							-		4		
Agricultural Tube-wells - Tariff D		in oracine is	100115702723		in to me							
DI Scarp												All and the
D2 Agricultual Tube-wells											200 11-12-12-12	
Time of Use (TOU) - Peak D-2			aniti metali	and and the second								
Time of Use (TOU) - Off-Peak D2												
Total Agricultural		•			1			4			2	12
Public Lighting G	0.4190	5.22			6.29	6.29		5.75	5.75		0.53	0.53
Residential Colonies H										10.000		
Special Contracts - Tariff K (AJK)	Sector Contraction (an a	1111 S. M									
Time of Use (TOU) - Peak		•••••••••										
Time of Use (TOU) - Off-Peak												
Railway TractionTraction - 1	1000											
Co-Genration-J	(ma m(mm)))									frank and		
Total	0.4190	5.22			6.29	6.29		5.75			0.53	0.53
Grand Total	8.0317	100.00			132.8111	132.81		98.5481	5.75 98.55	-	34.2630	34.26

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 2nd Qtr. (October' 14 - December' 14)

Heider Charles Face	Mathematical Prode Variable Trade Variable Variable <t< th=""><th></th><th>Sales</th><th>Sales Mix</th><th>Load</th><th>Revenue</th><th>as per new Tariff</th><th>proposed</th><th>Kevenue</th><th>as per GOI Tariff</th><th>rounco</th><th>an off</th><th>Subsidy</th><th>Harry &</th></t<>		Sales	Sales Mix	Load	Revenue	as per new Tariff	proposed	Kevenue	as per GOI Tariff	rounco	an off	Subsidy	Harry &
(MM) (Gage) (MB R) (MB R) <th>(Heb P) (Heb P) (Heb P) (Heb P) (Heb P) (Heb R) <t< th=""><th>Description</th><th>Sales</th><th>Sales Mix</th><th>Factor</th><th>A CONTRACTOR OF A CONTRACTOR OF</th><th>1.0000000000000</th><th>Total</th><th>- UNERCOMPTENT</th><th> Contractive States </th><th>Total</th><th>and the second second</th><th>with Direct Edit DACCOURT</th><th>Total</th></t<></th>	(Heb P) (Heb P) (Heb P) (Heb P) (Heb P) (Heb R) (Heb R) <t< th=""><th>Description</th><th>Sales</th><th>Sales Mix</th><th>Factor</th><th>A CONTRACTOR OF A CONTRACTOR OF</th><th>1.0000000000000</th><th>Total</th><th>- UNERCOMPTENT</th><th> Contractive States </th><th>Total</th><th>and the second second</th><th>with Direct Edit DACCOURT</th><th>Total</th></t<>	Description	Sales	Sales Mix	Factor	A CONTRACTOR OF	1.0000000000000	Total	- UNERCOMPTENT	 Contractive States 	Total	and the second second	with Direct Edit DACCOURT	Total
Recidential Image: Solution of the sol	Redefortid Image		(MkWh)	(%age)				(Mln Rs)			(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Up to 20 totim	Up to 30 lum <t< td=""><td>Residential</td><td>a mer of anti-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Residential	a mer of anti-											
Tor pack load requirement up to 5 kW Torman Torman <thtorman< th=""> Torman <thtor< td=""><td>For pack load requirement up to SkW The pack load requirement exponent to solution Solution</td><td>the sector is the sector of the sector is the sector of the sector is th</td><td></td><td></td><td></td><td></td><td>1 A. D.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thtor<></thtorman<>	For pack load requirement up to SkW The pack load requirement exponent to solution	the sector is the sector of the sector is the sector of the sector is th					1 A. D.							
01-100 Units 2.567 (4.37) 2.493 2493 2.493 2.493 2.493 2.492 1.13 1.12 1.14 <th1.14< th=""> 1.14 1.14<!--</td--><td>01-100 Unini 2.2667 14.57 . . 24.93 34.93 . 1.12 1.12 1.18 1.11 101-300 Units 2.367 .</td><td>a second s</td><td></td><td></td><td>- managine</td><td>all and the party of the second</td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td>Sec. and</td></th1.14<>	01-100 Unini 2.2667 14.57 . . 24.93 34.93 . 1.12 1.12 1.18 1.11 101-300 Units 2.367 .	a second s			- managine	all and the party of the second	1							Sec. and
D1000bins 36474 23.57 55.01 59.01 29.74 29.74 23.72 23.2 D1000bins 23.80 15.36 11.40<	D1.00 Units 3.6674 23.57 . . 55.01 . 29.74		2 7667	14 57			24.93	24.93		13.12	13.12	1	11.81	11.81
Discretion 2.3900 15.5 40.61 40.61 40.61 40.61 2.46 29.46 29.46 29.46 11.49 2.22 22 Ter pask load requirement exceeding 1 kW <td>Dit Totulinis 2.3800 15.86 40.61 40.61 29.46 29.46 11.49 </td> <td></td> <td>the second and the second s</td> <td></td> <td></td> <td></td> <td>and the second sec</td> <td>all and and a second se</td> <td></td> <td></td> <td></td> <td></td> <td>25.27</td> <td>25.2</td>	Dit Totulinis 2.3800 15.86 40.61 40.61 29.46 29.46 11.49		the second and the second s				and the second sec	all and and a second se					25.27	25.2
Tables 200 Units 0.7022 4.00 1.372 11.22 11.49 11.49 2.23 2.23 Time of U(s) (701) - Potk M	Abore 200 Units 0.7023 4.90 U.3.2 U.4.9 U.4.9 <thu.4.9< th=""> U.4.9 <thu.4.9< th=""></thu.4.9<></thu.4.9<>		The second secon	the second second second second			COMPARED AND ADDRESS OF ADDRESS O							11.16
For pack load requirement exceding 5 kW Image of Use (TOU) - Orked is a second of the se	For path load requirement exceeding 34.W Image of Use (TOU) - ORF patk. <	A set of the set of the later of the set of	transfer to the state of the	The set is an experience which is		denter and and and	Commentation in the second			and the second distance of the second distance where	the second data is the water.		the rest of the second se	2.23
Time of Ule (100) - Perk Description Descripti	Time of Ule (TOU) - Perk (Time of Ule (TOU) - Perk (Time of Ule (TOU) - Perk (Commercial - A2 Total Residential 9,5619 Solution (Solution		0.7023	4.70			12.72							
Inter of Use (TOU) - ORF pask. Inter OUSe (TOU) - ORF pask. Inter OUS	Time of Use (TOU) - OIF/Peak. <											· · · · · · · · · · · · · · · · · · ·		
Temporty E1(1) 0.7765 1.99 1.398 11.98 12.04 12.04 </td <td>Tempory E-1 (i) 0.7765 4.99 1.98 1.98 1.204 1.204 Total Residential 9.80 1.83.6 1.98.55 9.55.5 9.55.5 9.55.5 9.55.5 9.55.5 9.55.5 9.55.5 9.55.5 9.55.6 9.55.6 9.55.6 9.55.6 9.55.6 9.55.6 9.55.6 9.55.7 9.5.7 9.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Tempory E-1 (i) 0.7765 4.99 1.98 1.98 1.204 1.204 Total Residential 9.80 1.83.6 1.98.55 9.55.5 9.55.5 9.55.5 9.55.5 9.55.5 9.55.5 9.55.5 9.55.5 9.55.6 9.55.6 9.55.6 9.55.6 9.55.6 9.55.6 9.55.6 9.55.7 9.5.7 9.							·						
Total Residential 9.8619 6.3.00 - 143.26 143.26 9.855 - 50.47	Total Residential 98.019 6.3.99 - 143.26 143.26 - 95.85 95.85 - 50.47 Commercial - A2 - <td></td> <td></td> <td></td> <td>*******</td> <td></td> <td>12.00</td> <td>12.00</td> <td></td> <td>1201</td> <td></td> <td></td> <td>10000000000000</td> <td></td>				*******		12.00	12.00		1201			10000000000000	
Commercial - A2 Constraint Astronome Astronom Astronome Astronome	Commercial -A2 Control (all point)	and the second se	and the second se							the second se			F0 17	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Commercial - or peak load requirement to 5 kW 4.5020 28,94 - 81.04 81.04 81.04 - 66.49	Commercial - Generation 100 (SAW) 4.5020 28.94 - 81.04 81.04 81.04 66.69 66.69 - 14.55 Commercial (C00) - <td></td> <td>9.8619</td> <td>63.39</td> <td>÷</td> <td></td> <td>148,26</td> <td>148,26</td> <td></td> <td>95.85</td> <td>95.85</td> <td></td> <td>50.47</td> <td>50.47</td>		9.8619	63.39	÷		148,26	148,26		95.85	95.85		50.47	50.47
For parts had requirement to 0.5 kW International constraint of the second	For pask load requirement up 0.5 kW International state Internatr													
Commercial (200)	Commercial (<20 KW) Propek-load regularization and the second of the se		4,5020	28.94			81.04	81.04	•	66.49	66.49	*	14.54	14.54
Commercial (20 KW) Fepak Lost Fouriement executing 5 kW Fegular Time of Use (TOU) - Peak (A-2) Total Commercial 4.5020 28.94	Commercial (<20 KW) Propek-load regularization and the second of the se		in the second		in sites		n o tonini							
Groups (bad requirement exceeding 5 kW Image of Use (TOU) - Pack (A-2) Image of Use (TOU) - Pack (A-2) Image of Use (TOU) - Pack (A-2) Image of Use (TOU) - Pack (Tamp) Image of Use (TOU) -	Gor peak load requirement secenting 5 kW Image of Use (TOU) - Pork (A-2) Image of Use (TOU) - Off-Peak (A-2) Image of Use	Commercial (<100)	•										1.00	· · · ·
Regint . <td>Time of Use (TOU) - Park (A-2) . <th< td=""><td>Commercial (<20 KW)</td><td>CONCERCISION OF C</td><td></td><td></td><td></td><td></td><td></td><td>Section 2010</td><td></td><td></td><td></td><td></td><td></td></th<></td>	Time of Use (TOU) - Park (A-2) . <th< td=""><td>Commercial (<20 KW)</td><td>CONCERCISION OF C</td><td></td><td></td><td></td><td></td><td></td><td>Section 2010</td><td></td><td></td><td></td><td></td><td></td></th<>	Commercial (<20 KW)	CONCERCISION OF C						Section 2010					
Time of Use (TOU) - Peke (A-2) . <th< td=""><td>Time of Use (TOU) - Park (A-2) . <th< td=""><td></td><td>Norman -</td><td>-</td><td>- united</td><td>and the second second</td><td></td><td></td><td></td><td></td><td></td><td>ananan - annan</td><td></td><td></td></th<></td></th<>	Time of Use (TOU) - Park (A-2) . <th< td=""><td></td><td>Norman -</td><td>-</td><td>- united</td><td>and the second second</td><td></td><td></td><td></td><td></td><td></td><td>ananan - annan</td><td></td><td></td></th<>		Norman -	-	- united	and the second second						ananan - annan		
Time of Use (TOU) - Peke (A-2) . <th< td=""><td>Time of Use (TOU) - Peak (A-2) . <th< td=""><td>Regular</td><td>•</td><td></td><td></td><td>1.5</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<></td></th<>	Time of Use (TOU) - Peak (A-2) . <th< td=""><td>Regular</td><td>•</td><td></td><td></td><td>1.5</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Regular	•			1.5								
Time of Use (TOD): Oth-Peak (Temp) ···· ··· ···	Time of Use (TOU)-Off-Peak (Temp) -	Time of Use (TOU) - Peak (A-2)	•			•					•	•		
Total Commercial 4.502 38.94 . 81.04 . 66.49 66.49 . 14.54 14.54 Bit	Total Commercial 4.500 28.94 - 81.04 81.04 - 66.49 66.49 - 14.54 Iblutinial -						-				•	-		
Industrial Image: Second	Industrial Image: space of the space					1	81.04	81.04		66,49	66.49	-	14.54	14.54
B1 .	B1			-			Col Marcon							
B2 .	B2 .		10000											
B2. TOU (Peak)	B2. TOU (Peak) .					A Design of the local desi								terse vin
B3. TOU (Off-peak) .	B3: TOU (Off-peak) .													
B3. TOU (Park) .	B3 - TOU (Peak) -			20	state in the second second				the second se					
B3 - TOU (Off-peak) -	B3 - TOU (Off-peak) -	and the second second at the second												
B4 - TOU (Peak) .	B4 - TOU (Peak) .					the state of the s								
B4 - TOU (Off-peak) .	B4 - TOU (Off-peak) -			· · · · · · · · · · · · · · · · · · ·				i						
Total Industrial -	Total Industrial -											Contraction of the second		
Bulk Image: Classing of SkW I	Bulk Cl (a) Supply at 400 Volts exceeding 5 kW Cl (b) Supply at 400 Volts exceeding 5 kW Cl (c) Supply at 400 Volts exceeding 5 kW Cl (c) Supply at 400 Volts exceeding 5 kW Cl (c) Supply at 400 Volts exceeding 5 kW Cl (c) Supply at 400 Volts exceeding 5 kW Cl (c) Supply at 400 Volts exceeding 5 kW Cl (c) Supply at 400 Volts exceeding 5 kW Cl (c) Supply at 400 Volts exceeding 5 kW Cl (c) Supply at 400 Volts exceeding 5 kW Cl (c)		•	-						•				13
C1(a) Supply at 400 Volts - up to 5 kW	C1(a) Supply at 400 Volts - up to 5 kW -	Total Industrial		-		-	-		*		-	•		•
C1(b) Supply at 400 Volts -exceeding 5 kW	C1(b) Supply at 400 Volts -exceeding 5 kW		in the second			1	1	annon anna					la com en	
Time of Use (TOU) - Peak - </td <td>Time of Use (TOU) - Peak -<!--</td--><td>CI(a) Supply at 400 Volts - up to 5 kW</td><td>375</td><td></td><td></td><td></td><td>1. 199</td><td></td><td></td><td></td><td></td><td></td><td>i terre</td><td></td></td>	Time of Use (TOU) - Peak - </td <td>CI(a) Supply at 400 Volts - up to 5 kW</td> <td>375</td> <td></td> <td></td> <td></td> <td>1. 199</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>i terre</td> <td></td>	CI(a) Supply at 400 Volts - up to 5 kW	375				1. 199						i terre	
Time of Use (TOU) - Orf-Peak . <th< td=""><td>Time of Use (TOU) - Orf-Peak - <th< td=""><td>CI(b) Supply at 400 Volts -exceeding 5 kW</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>_</td></th<></td></th<>	Time of Use (TOU) - Orf-Peak - <th< td=""><td>CI(b) Supply at 400 Volts -exceeding 5 kW</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>_</td></th<>	CI(b) Supply at 400 Volts -exceeding 5 kW												_
Time of Use (TOU) - Orf-Peak . <th< td=""><td>Time of Use (TOU) - Off-Peak -</td><td>Time of Use (TOU) - Peak</td><td></td><td></td><td></td><td></td><td></td><td></td><td>•</td><td>•</td><td></td><td>•</td><td></td><td></td></th<>	Time of Use (TOU) - Off-Peak -	Time of Use (TOU) - Peak							•	•		•		
C2 Supply at 11 kV m	C2 Supply at 11 kV	Time of Use (TOU) - Off-Peak	. e.			المراف المراجع			•			-		
Time of Use (TOU) - Peak - </td <td>Time of Use (TOU) - Peak -<!--</td--><td></td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td>	Time of Use (TOU) - Peak - </td <td></td> <td>1</td> <td></td>		1											
Time of Use (TOU) - Off-Peak - <th< td=""><td>Time of Use (TOU) - Off-Peak </td><td></td><td></td><td></td><td>sel"</td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td></th<>	Time of Use (TOU) - Off-Peak				sel"							-		
C3 Supply above 11 kV	C3 Supply above 11 kV									•			-	
Time of Use (TOU) - Peak . </td <td>Time of Use (TOU) - Peak .<!--</td--><td></td><td></td><td></td><td></td><td>1</td><td>Harris Harris</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td>	Time of Use (TOU) - Peak . </td <td></td> <td></td> <td></td> <td></td> <td>1</td> <td>Harris Harris</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					1	Harris Harris							
Time of Use (TOU) - Off-Peak . <th< td=""><td>Time of Use (TOU) - Off-Peak - <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<></td></th<>	Time of Use (TOU) - Off-Peak - <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>													
Total Single Point Supply .<	Total Single Point Supply - <td></td>													
Agricultural Tube-wells - Tariff D	Agricultural Tube-wells - Tariff D							-			-			
D1 Scarp -<	D1 Scarp .<			·										
D2 Agricultual Tube-wells	D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2 . <th< td=""><td>Time of Use (TOU) - Peak D-2 . <th< td=""><td></td><td></td><td></td><td>· · · · ·</td><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<></td></th<>	Time of Use (TOU) - Peak D-2 . <th< td=""><td></td><td></td><td></td><td>· · · · ·</td><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>				· · · · ·	· · · · · · · · · · · · · · · · · · ·								
Time of Use (TOU) - Off-Peak D2 .	Time of Use (TOU) - Off-Peak D2 -													
Total Agricultural -	Total Agricultural -				· · · · ·			1		to	and the second s			
Public Lighting G 1.1930 7.67 - 17.89 17.89 - 16.38 16.38 - 1.52	Public Lighting G 1,1930 7.67 - 17.89 17.89 - 16.38 16.38 - 1.52 Residential Colonies H -		•	•		•	1.0						100	
Residential Colonies H - <td>Residential Colonies H -<td></td><td></td><td></td><td></td><td>(e)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td></td>	Residential Colonies H - <td></td> <td></td> <td></td> <td></td> <td>(e)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>					(e)								-
Special Contracts - Tariff K (AJK)	Special Contracts - Tariff K (AJK)		1,1930	7.67			17.89	17.89		16.38	16.38		1.52	1.52
Special Contracts - Tariff K (AJK)	Special Contracts - Tariff K (AJK)	Residential Colonies H		-										
Time of Use (TOU) - Peak - <td>Time of Use (TOU) - Peak -<!--</td--><td>Special Contracts - Tariff K (AJK)</td><td>1</td><td></td><td></td><td>1-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0</td><td></td><td></td><td></td><td></td><td></td><td>0.0.000</td><td></td><td></td></td>	Time of Use (TOU) - Peak - </td <td>Special Contracts - Tariff K (AJK)</td> <td>1</td> <td></td> <td></td> <td>1-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0.0.000</td> <td></td> <td></td>	Special Contracts - Tariff K (AJK)	1			1-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0						0.0.000		
Time of Use (TOU) - Off-Peak -	Time of Use (TOU) - Off-Peak -											100 B		
Railway Traction Traction - 1 -	Railway Traction Traction - 1 -													
Co-Genration-J -	Co-Gentation-J -					+++++++++++++++++++++++++++++++++++++++	Party and the second							
Total 1.1930 7.67 17.89 17.89 - 16.38 16.38 - 1.52 1.5	Total 1.1930 7.67 17.89 17.89 - 16.38 16.38 - 1.52		the second s		200 100 000 0000								-	
	Grand Total 15,5569 100,00 247,19 - 178,72 - 178,72 - 66,52						and the second sec							66.5

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of October 2014

(Monthly, Quarterly as well as Consolidated)

	C.1	C-L-AU	Load	Revenue	as per new Tariff	proposed	Revenue	as per GOI Tariff	Notified		Subsidy	
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Mln Rs)	(Min Rs)	(Min Rs)	(MIn Rs)	(Min Rs)	(Min Rs)	(MIn Rs)	(Min Rs)	(Mln Rs)
Residential												
Up to 50 Units					100 B							•
For peak load requirement up to 5 kW												
01-100 Units	1.0793	14,35			11.87	11.87		6.25	6.25		5.62	5.62
101-300 Units	1.5494	20.61			23,24	23.24		12.57	12.57		10.68	10.68
301-700Units	1.4796	19.68			25.15	25.15		18.24	18.24		6.91	6.91
Above 700 Units	0.4221	5.61	19		7.60	7.60		6.36	6.36		1.24	1.24
For peak load requirement exceeding 5 kW				-								
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak								-				•
Temporary E-1 (i)	0.2164	2.88			3.89	3.89		3.35	3.35		0.54	0.54
Total Residential	4.7467	63.13			71.76	71.76		46.77	46.77		24.99	24.99
Commercial - A2												
Commercial -	2.3436	31.17			42.18	42.18	and an and Arcel	34.61	34.61	2011.0 W 200	7.57	7.57
For peak load requirement up to 5 kW					30 - 1110-52	Incorporate					Print .	
Commercial (<100)	100			diam'ny faritr'i An								
Commercial (<20 KW)						Terreners!	S.W		- The Property is		and the second second	
For peak load requirement exceeding 5 kW	1										()	
Regular												
Time of Use (TOU) - Peak (A-2)	Large and Large								1		ALC: CHARGE	15 35
Time of Use (TOU) - Off-Peak (Temp)		-	energeneren in de la companya de la comp		ALC: N. P. MARTIN							
Total Commercial	2.3436	31.17			42.18	42.18		34.61	34.61	1	7.57	7.57
Industrial					14111				21.01		1.01	1.01
BI						Contraction of the	517-00-5111-1-1					
B2	C 18725770215		10.00									
B2 - TOU (Peak)												
B2 - TOU (Off-peak)										The result of	THE PARTY OF	W. Strange
B3 - TOU (Peak)	100.000											*******
B3 - TOU (Off-peak)										+:i======+:== ?;		
B4 - TOU (Peak)									line in			
B4 - TOU (Off-peak)			·····			and an and	10000		center a visa k			
Total Industrial				- H - 2 - 1	~							
Bulk						•		•	-			
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts - exceeding 5 kW				CUMPERSON PROPERTY IN		H						
Time of Use (TOU) - Peak	** ****	-										
Time of Use (TOU) - Off-Peak			*****	••••••••••••••••••••••••••••••••••••••								
C2 Supply at 11 kV		h										
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak									- 1000000			
C3 Supply above 11 kV						- 10.000						
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	***											
		· · ·	and the second									
Total Single Point Supply		· ·				-		•		-		1 (M)
Agricultural Tube-wells - Tariff D												and the second
DI Scarp		· · · · · ·			and the state		and the second	- Commenter and				
D2 Agricultual Tube-wells	21101 (200-22)											
Time of Use (TOU) - Peak D-2		· · · ·										
Time of Use (TOU) - Off-Peak D2		•		in and have								
Total Agricultural		•			•				-		•	-
Public Lighting G	0.4287	5.70			6.43	6.43		5.89	5.89		0.54	0.54
Residential Colonies H	•	· · · ·										
Special Contracts - Tariff K (AJK)	A COLORING							-				
Time of Use (TOU) - Peak		•										
Time of Use (TOU) - Off-Peak												
Railway TractionTraction - I												
Co-Genration-J		•			- 15 - 1 - 2							
Total	0.4287	5.70	-		6.43	6.43		5.89	5.89		0.54	0.54
Grand Total	7.5190	100.00		1200	120.37	120.37		87.27	87.27	-	33.10	33.10

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of November 2014

		Cate and	Load	Revenue	as per new Tariff	proposed	Revenue	as per GOP Tariff	Notified		Subsidy	10,10
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(MIn Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units		-			•		>========					
For peak load requirement up to 5 kW	and the second second second											
. 01-100 Units	0.5923	14.94			6.52	6.52		3.43	3.43		3.09	3.09
101-300 Units	1.0977	27.68	011-15-16-15-2		16.46	16,46	··	8.90	8.90		7.56	7.56
301-700Units	0.4902	12.36	101232020		8.33	8.33		6.04	6.04		2.29	2.29
Above 700 Units	0.1516	3.82			2.73	2.73		2.29	2.29		0.44	0.44
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak			en wannin									
Time of Use (TOU) - Off-Peak				+					*		12200	•
Cemporary E-1 (i)	0.2694	6.79			4.85	4.85		4.18	4.18		0.67	0.67
Total Residential	2.6011	65.60			38.89	38.89		24.84	24.84	i — .	14.06	14.06
Commercial - A2	2.0011	000			50.07	20.07		- 1.0 1	- 100.7			
Commercial -	0.9949	25.09			17.91	17.91		14.69	14.69		3.21	3.21
	0.9949	23,09			11.01			14.03	Conces !!		2010	
for peak load requirement up to 5 kW												
Commercial (<100)	· · ·					· · · ·		in				
Commercial (<20 KW)	1.4									2	1.00	
For peak load requirement exceeding 5 kW												
Regular								2000			Contraction of the	
Time of Use (TOU) - Peak (A-2)									· · · ·			
Time of Use (TOU) - Off-Peak (Temp)									•		-	
Total Commercial	0.9949	25.09		0.000	17.91	17.91	-	14.69	14.69		3.21	3.21
Industrial					10000							
B1		-										· ·
B2				1								
B2 - TOU (Peak)								Bur Warner				
B2 - TOU (Off-peak)		•										1. 215-700
; B3 - TOU (Peak)			1									
B3 - TOU (Off-peak)												
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)					10							
Total Industrial		•	1. A.			4	41				•	
Bulk					1							
C1(a) Supply at 400 Volts - up to 5 kW		1.00								12 Mar 10		
C1(b) Supply at 400 Volts -exceeding 5 kW	1.1.1.1											
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV	-3-111 - 31-3	COMPLETE D	(internet in the second		300100-0							
Time of Use (TOU) - Peak								111-2011-0-1-1-1			1-22-22	1
Time of Use (TOU) - Off-Peak				···		((***)))))))) = ** (
C3 Supply above 11 kV	Provide State											
Time of Use (TOU) - Peak	ters esternistica					2000 Alexandress of		1021 1200 1				7.
Time of Use (TOU) - Off-Peak				· · · · · · · · · · · · · · · · · · ·								
and a second state of the												100
Total Single Point Supply											-	
Agricultural Tube-wells - Tariff D											1000 TO 1000	
DI Scarp												
D2 Agricultual Tube-wells	1000000	ويوسيونه	120-2022	in the	And Addie						1	
Time of Use (TOU) - Peak D-2										- Laboration		
Time of Use (TOU) - Off-Peak D2		•										
Total Agricultural			1					•		-		
Public Lighting G	0.3690	9.31			5.54	5.54		5.07	5.07		0.47	0.47
Residential Colonies H		•					COMPACTION AND AND AND AND AND AND AND AND AND AN	•			•	
Special Contracts - Tariff K (AJK)		and the second second	Aller									
Time of Use (TOU) - Peak											-	2
Time of Use (TOU) - Off-Peak			Contraction of the second second	1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 -		+			•			
Railway Traction Traction - 1												
Co-Genration-J											•	
Total	0.3690	9.31			5,54	5.54		5.07	5.07		0.47	0.47
	0.0070	2.01				-14-1-P	and an and a second second	A164 1	The Martin	17		

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Babria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of December 2014

(Monthly, Quarterly as well as Consolidated)

Deradudes	Set.	Salar All	Load		as per new Tariff	proposed	Revenue as per GOP Notified Tariff			Subsidy		
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Mln Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(MIn Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential					_							
Up to 50 Units	•		ness (Annalian)					1000	•			•
For peak load requirement up to 5 kW												In contraction
1 01-100 Units	0.5951	14.61			6.55	6.55		3,45	3.45		3.10	3.10
101-300 Units	1.0204	25.05			15.31	15.31		8.28	8.28	1775-7767-775-77	7.03	7.03
301-700Units	0.4193	10.29	- centre da		7.13	7.13	1.11.11.11.11.11.11.11.11.11.11.11.11.1	5.17	5.17	***********	1,96	1.96
Above 700 Units	0.1886	4.63			3.39	3.39		2,84	2.84		0.55	0.55
For peak load requirement exceeding 5 kW	and the second									*****		
Time of Use (TOU) - Peak	Section Sector		31900-100210C	· · · · · · · · · · · · · · · · · · ·								
Time of Use (TOU) - Off-Peak		······										
Temporary E-I (i)	0.2908	7,14			5.23	5.23		4.51	4.51		0.73	0.73
Total Residential	2.5141	61.73			37.61	37.61		24,24	24.24	1000	13.37	13.37
Commercial - A2	4.3141	01.75			57.01	37.01		24,24	24.24		13.37	15:57
Commercial -	1.1635	28.57			20.94	20.04		17.10	1710	-		1.70
For peak load requirement up to 5 kW	1.1055	20.31			20.94	20.94		17.19	17.19		3.76	3.76
Commercial (<100)												
							·····					•
Commercial (<20 KW)				1.12								
For peak load requirement exceeding 5 kW			and the state of									
Regular									•		1	
Time of Use (TOU) - Peak (A-2)				manager and		•		Louis and				
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	1.1635	28.57			20.94	20.94		17.19	17.19	-	3.76	3.76
Industrial			and the second							S		
Bl						-						· · · · ·
82												
B2 - TOU (Peak)	State of the second		Construction of the	(<u></u>			· · · · · · · · · · · · · · · · · · ·		Constanting		under her te	
B2 - TOU (Off-peak)			*****			· · · · · · · · · · · · · · · · · · ·						
B3 - TOU (Peak)			- 34 4 4 4 4 4 4 4 4	**								
B3 - TOU (Off-peak)			and the local of the second second						10.00	1030 - 0.0		
B4 - TOU (Peak)	10-17-117 (TAV)								10.000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 -			
B4 - TOU (Off-peak)											·	
Total Industrial	-											
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW			11.V 11.2.51E.5									
C1(b) Supply at 400 Volts - up to 3 kW	+											
Time of Use (TOU) - Peak					1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-					dimension in the	11. Same - 11	
		· · · · · · · · · · · · ·										
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV							and the second	- Contractor				
Time of Use (TOU) - Peak			I. MILLION	18	and the	-market-		and the second second	-			
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak		•	Sales - Two					0):				
Time of Use (TOU) - Off-Peak		•										
Total Single Point Supply					*				-			
Agricultural Tube-wells - Tariff D			and the second se									
D1 Scarp				10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
D2 Agricultual Tube-wells	1000						- <u>2 - 2 - 2 - 2 - 2 - 2</u> - 2	1 - 16 <u>1</u> 105 P	Marchard II	162-16		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Time of Use (TOU) - Peak D-2	Magazielen	and the second s	tille the second									
Time of Use (TOU) - Off-Peak D2												
Total Agricultural						. 1		-				
Public Lighting G	0.3952	9.70	-	ta statistica (5.93	5.93		5.43	5.43		0.50	0.50
Residential Colonies H		and the second se			3.93	the second second second second		the second se				
Special Contracts - Tariff K (AJK)								· · · · · ·		11000		
Time of Use (TOU) - Peak												
						•						•
Time of Use (TOU) - Off-Peak										The state of the s		•
Railway TractionTraction - I		•	in the second									•
Co-Genration-J							W			-412-#		
Total	0.3952	9.70			5.93	5.93	÷	5.43	5.43		0.50	0.50
Grand Total	4.0728	100.00		-	64.48	64.48	-	46.85	46.85	-	17.63	17.63

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 3rd Qtr. (January' 15 - March' 15)

(Monthly , Quarterly as well as Consolidated)		Pala Mi	Load	Revenut	as per new Tariff	proposed	Revenue	as per GOI Tariff	Notified	Subsidy		
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)
Residential						L		(
Up to 50 Units						*					· · · · · · · · · · · · · · · · · · ·	
For peak load requirement up to 5 kW						and the second	1 million	1		10.45		
01-100 Units	2.3573	12.72			25.93	25.93	-	13.65	13.65		12.28	12.28
101-300 Units	4.4716	24.13			67.07	67.07	•	36.26	36.26		30.81	30.81
301-700Units	3.2111	17.33			54.59	54,59		39.59	39.59		15.00	15.00
Above 700 Units	1.7300	9.34			31.14	31.14		26.07	26.07	· · · · · · · · · · · · · · · · · · ·	5.07	5.07
For peak load requirement exceeding 5 kW	inter et constant e			10.210.201								
Time of Use (TOU) - Peak			ATTIN THE IT									
Time of Use (TOU) - Off-Peak												
Temporary E-1 (i)	1.2011	6.48			21.62	21.62		18.62	18.62			-
Total Residential	12.9710	69.99			200.35	200.35	÷	134.19	134.19	(m)	63.16	63.16
Commercial - A2												
Commercial -	4.6973	25.35			84.55	84.55		69.38	69.38		15.17	15.17
provide a second s	4.0715	23.35			04.55	04.22		0,000	92.00			
For peak load requirement up to 5 kW		*****						121211-22110				
Commercial (<100)				*		· · · ·			·			
Commercial (<20 KW)										A. 6. 1		
For peak load requirement exceeding 5 kW								1				
Regular				-				98	•		•	
Time of Use (TOU) - Peak (A-2)							-	· · · ·				•
Time of Use (TOU) - Off-Peak (Temp)	-	+					1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 -	a)]				
Total Commercial	4.6973	25.35	5	100	84.55	84.55		69.38	69.38		15.17	15.17
Industrial										1		
Bl			-				-			-		
B2							-				-	
B2 - TOU (Peak)		·····	*******									
B2 - TOU (Off-peak)											the second of	est file was
B3 - TOU (Peak)												19 - H - H - H - H
							1+++++++++++++++++++++++++++++++++++++					
B3 - TOU (Off-peak)	·					land and						
B4 - TOU (Peak)				·····		i				*		10.0000000
B4 - TOU (Off-peak)	· · · ·	•	*									
Total Industrial			1.12	120					1100000	·	· · ·	
Bulk												
CI(a) Supply at 400 Volts - up to 5 kW		· · · ·				4	-	-			+	
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak	a sourcare us		•	-			÷					
Time of Use (TOU) - Off-Peak				-	-		-	-				
C2 Supply at 11 kV		1.1										
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	and the second s											1.5.5
C3 Supply above 11 kV							•					and the second
Time of Use (TOU) - Peak		Committee of start										
	And the second second				the second se				-			
Time of Use (TOU) - Off-Peak	•	•					-					1000
Total Single Point Supply	•	-		-							•	*
Agricultural Tube-wells - Tariff D	Marine Marine	and the second second						19	States and			
DI Scarp												
D2 Agricultual Tube-wells		The second second second		Constant of the second s								
Time of Use (TOU) - Peak D-2		1.0000	• 2.		÷							
Time of Use (TOU) - Off-Peak D2												
Total Agricultural							•		(81)	(4)		
Public Lighting G	0.8631	4.66			12.95	12.95		11.85	11.85		1.10	1.10
Residential Colonies H											•	
Special Contracts - Tariff K (AJK)	100 C 10 C 100 C 1									1. 1. 1. Dec		
Time of Use (TOU) - Peak					-				-			
								1		1		
Time of Use (TOU) - Off-Peak	· · · · · ·					· · · ·	<u> </u>			•		
Railway Traction Traction - 1	· ·				· · · ·							
Co-Genration-J	•	•		•				-	-			
Total	0.8631	4.66			12.95	12.95		11.85	11.85		1.10	1.10
Grand Total	18.5315	100.00			297.85	297.85		215.42	215,42		79.42	79.4

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Baliria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of January 2015

		Sales Mix	Lond	Revenue	as per new Tariff	proposed	Revenue	as per GOI Tariff	P Notified	Subsidy		
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Min Rs)	(MIn Rs)	(MIn Rs)	(Min Rs)	(Min Rs)	(MIn Rs)	(Mln Rs)	(MIn Rs)	(Min Rs
Residential												
Up to 50 Units		(manadala)	ana ili ili	ion mai	· · · · ·		110-11-0-0-0		· · · ·		· · · ·	
For peak load requirement up to 5 kW												
01-100 Units	0.6830	12.93			7.51	7.51		3.95	3.95		3.56	3.5
101-300 Units	1.1822	22.37			17.73	17.73		9.59	9.59		8.15	8.1
301-700Units	0.6853	12.97			11.65	11.65		8.45	8.45		3.20	3.2
Above 700 Units	0.4422	8.37			7.96	7.96		6.66	6.66		1.30	1.3
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak			anne anne a	ann parlete e					anna à			
Time of Use (TOU) - Off-Peak			2011 (A. 100012)						100			
Temporary E-I (i)	0.4646	8,79			8.36	8.36		7,20	7.20		1.16	1.10
Total Residential	3.4573	65.43			53.22	53.22	•	35.86	35.86	-	17.36	17.30
Commercial - A2												
Commercial -	1.4265	356.28			25.68	25.68		21.07	21.07		4.61	4.61
or peak load requirement up to 5 kW												
Commercial (<100)												
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		·										
Time of Use (TOU) - Peak (A-2)									Sec		E	
Time of Use (TOU) - Off-Peak (Temp)						10.000						
Total Commercial	1.4265	356.28		1	25.68	25.68	· · ·	21.07	21.07		4.61	4.61
Industrial												
BI										(<u></u>		
B2									2 - 186			
B2 - TOU (Peak)											the second second	
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)			<u></u>	a - Public I.							and the second	
B4 - TOU (Peak)												
B4 - TOU (Off-peak)						8.1				The second second		
Total Industrial				<u>. </u>		-			-			
Bulk		Same arrest		-		11-21-1						-
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak			- marine		and the second second second			and the second	a ana an	in in the		1.075
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV												
Time of Use (TOU) - Peak				100 1110	2000.000							
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Tune of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak				4. C								
Total Single Point Supply					*			1993				
Agricultural Tube-wells - Tariff D												
DI Scarp									11			
D2 Agricultual Tube-wells	الالبية جمعها	With the second second			ana							1
Time of Use (TOU) - Peak D-2		· · · · ·										
Time of Use (TOU) - Off-Peak D2												
Total Agricultural		-			•	•						
Public Lighting G	0.4004	7.58			6.01	6.01		5.50	5.50		0.51	0.51
Residential Colonies H				and the second second				•				
Special Contracts - Tariff K (AJK)	Sec Andrew			I								
Time of Use (TOU) - Peak		•										
Time of Use (TOU) - Off-Peak												
Railway TractionTraction - 1												
Co-Genration-J		-										
Total	0.4004	7.58		in the second	6.01	6.01		5.50	5.50		0.51	0.51

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of February 2015

			Mir Load	Revenue	as per new Tariff	proposed	Revenue as per GOP Notified Tariff			Subsidy		
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Mln Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(MIn Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)
Residential		direction and the second										<u></u>
Up to 50 Units		•			-				· · · · ·			-
For peak load requirement up to 5 kW						1						
01-100 Units	0.6630	13.71			7.29	7.29		3.84	3.84		3.45	3.45
101-300 Units	1.0941	22.62			16.41	16.41		8.87	8.87		7.54	7.54
301-700Units	0.5300	10.96			9.01	9.01		6.53	6.53		2.48	2.48
Above 700 Units	0.2811	5.81			5.06	5.06		4.24	4.24		0.82	0.82
For peak load requirement exceeding 5 kW			(2	
Time of Use (TOU) - Peak				and the second second				na within	Sec. 18.10	1 - Talanta		
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.3724	7.70	= _0112793000		6.70	6.70		5.77	5.77		0.93	0.93
Total Residential	2.9406	60.81			44.48	44.48		29.25	29.25		15.22	15,22
Commercial - A2									<u> </u>			0.000
Commercial -	1.5160	31.35			27.29	27.29	Marine Marine	22.39	22.39		4.90	4.90
or peak load requirement up to 5 kW	He Street	and the second									C - 2022 C 419177 32	
Commercial (<100)	-								•	i zamonesi		-
Commercial (<20 KW)		and a weather the		SHW 2500	eren karalite ber	1	Second Second					
for peak load requirement exceeding 5 kW							in and the second					
Regular												
Time of Use (TOU) - Peak (A-2)	1000 X - 1010 - 12			1.00000000						172 - X.		
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	1.5160	31.35			27.29	27.29		22.39	22.39		4.90	4.90
Industrial	1	51.55			a fac.f	*****					112.4	
BI	And Andrewson	Contraction of the	**************************************		ATTA DATA	2011						
B2)											
B2 - TOU (Peak)	with the second					***********		· · · · · · · · · · · · · · · · · · ·				
B2 - TOU (Off-peak)			ucour w		55-10W-5							
B3 - TOU (Peak)										[]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]		
	241	·										
B3 - TOU (Off-peak) B4 - TOU (Peak)							Call Indexed			fielded de la la sec		
										100000 1 300		Store .
B4 - TOU (Off-peak)	CHINA COLORIDA	· ·							(-
Total Industrial		•		*				•	*			
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		·			+							
C1(b) Supply at 400 Volts -exceeding 5 kW									()))			
Time of Use (TOU) - Peak	// <u>///</u>			6 <u></u>								
Time of Use (TOU) - Off-Peak				CALL STATUS							103.00	
C2 Supply at 11 kV												
Time of Use (TOU) - Peak	14	·		-								
Time of Use (TOU) - Off-Peak		· · · · · ·		2121210-0-1	- Starting							
C3 Supply above 11 kV												
Time of Use (TOU) - Peak		·			•••							
Time of Use (TOU) - Off-Peak	10.000	· ·	Section 4							°		
Total Single Point Supply		· ·										
Agricultural Tube-wells - Tariff D												
D1 Scarp						Harr Print House						
D2 Agricultual Tube-wells	-					- 100 - C 10	innet settin		-			
Time of Use (TOU) - Peak D-2					-							
Time of Use (TOU) - Off-Peak D2		•										
Total Agricultural		-	4	<u>.</u>			-	- (A.		141	-	
Public Lighting G	0.3795	7.85			5.69	5.69		5.21	5.21		0.48	0.48
Residential Colonies H						•		•	18			
Special Contracts - Tariff K (AJK)	Encontration					10000				-		
Time of Use (TOU) - Peak					(and the second					P		
Time of Use (TOU) - Off-Peak												•
Railway TractionTraction - 1		+							•			
Co-Genration-J												
Total	0.3795	7.85		-	5,6921	5.69		5.21	5.21		0.4819	0.48
Grand Total	4.8360	100.00			77.4565	77.46	1.	56.86	56.86		20.6007	20.60

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of March 2015

(Monthly, Quarterly as well as Consolidated) Revenue as per GOP Notified Revenue as per new proposed Subsidy Load Tariff Tariff Sales Mix Description Sales Factor Fixed Variable Fixed Variable Fixed Variable Total Total Total Charge Charge Charge Charge Charge Charge (MkWh) (Min Rs) (Min Rs) (Min Rs) (MIn Rs) (Min Rs) (Mln Rs) (Min Rs) (Min Rs) (Min Rs) (%age) Residential Up to 50 Units . . For peak load requirement up to 5 kW 11.12 5.86 5.86 5.27 12 07 \$ 27 01-100 Units 10113 11 12 17.80 15.13 17.80 15.13 101-300 Units 2 1957 26.10 32.93 32 93 9 32 301-700Units 1.9958 23.73 33.93 33.93 24.61 24.61 9.32 Above 700 Units 1.0067 11.97 18.12 18.12 15.17 15.17 2.95 2.95 For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak . Time of Use (TOU) - Off-Peak 0.3641 4.33 6.55 5.64 5.64 0.91 0.91 Temporary E-I (i) 6.55 102.66 69.08 69.08 33.57 33.57 6.5732 102.66 **Total Residential** 78.15 Commercial - A2 1.7548 20.86 31.59 31.59 25.92 25.92 5.67 5.67 Commercial -For peak load requirement up to 5 kW Commercial (<100) . . Commercial (<20 KW) For peak load requirement exceeding 5 kW Regular • • . . Time of Use (TOU) - Peak (A-2) ٠ 14 Time of Use (TOU) - Off-Peak (Temp) 31.59 31.59 25.92 25.92 5.67 5.67 1.7548 20.86 **Total Commercial** Industrial BI **B2** B2 - TOU (Peak) B2 - TOU (Off-peak) B3 - TOU (Peak) -B3 - TOU (Off-peak) B4 - TOU (Peak) . B4 - TOU (Off-peak) **Total Industrial** Bulk CI(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak **Total Single Point Supply** Agricultural Tube-wells - Tariff D DI Scarp D2 Agricultual Tube-wells Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2 **Total Agricultural** Public Lighting G 0.11 0.0833 0.99 1.25 1.25 1,14 1,14 0.11 **Residential Colonies H** • • . Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak . Railway TractionTraction - 1 Co-Genration-J Total 0.0833 0.99 1.2489 1.25 1.1432 1.14 0.1057 0.11 Grand Total 8.4113 100.00 135,4927 135.49 96.1443 96.14 39.3484 39.35

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Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 15 - June' 15)

Description	Sales	Sales Mix	Load	11	as per new Tariff	proposed	10 S.H	as per GOF Tariff	Notified	Sel Strage		
Description	Silles	Section 1	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(MIn Rs)	(Min Rs)	(MIn Rs)	(Min Rs)	(Mln Rs)
Residential											L	
Up to 50 Units			•		•							
For peak load requirement up to 5 kW		in the second										
01-100 Units	4.5812	13.12		1 m	50.39	50.39		26.52	26.52		23.87	23.87
101-300 Units	8.2686	23.68	•	•	124.03	124.03		67.06	67.06		56.97	56.97
301-700Units	6.6758	19.12			113.49	113.49		82.31	82.31		31.18	31.18
Above 700 Units	3.3090	9.48	+		59.56	59.56		49,87	49.87	-	9.70	9.70
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-							-			
Time of Use (TOU) - Off-Peak												-
Temporary E-I (i)	1.8339	5.25			33.01	33.01		28.43	28.43			•
Total Residential	24.6685	70.64			380.48	380.48		254.19	254.19	-	121.71	121.71
Commercial - A2												
Commercial -	8.8384	25.31			159.09	159.09		130.54	130.54	-	28.55	28.55
For peak load requirement up to 5 kW	E DESTRUCTION	ALC: NO			NESTISS.	100000		1407/1402	10000000		499773	
Commercial (<100)												
Commercial (<20 KW)				-		the second second			22.00			20.000
For peak load requirement exceeding 5 kW										1		
Regular	and the second second											
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)		-				1.59.09		and the second second	130.54		28.55	28.55
Total Commercial	8.8384	25.31	11 . · · ·	· · ·	159.09	1.59.09		130.54	150.54	· · · · ·	40.00	20.00
Industrial		Section of the sectio										1000
BI	•	· · · · ·										
B2										•	· · · · ·	
B2 - TOU (Peak)					· · · ·							
B2 - TOU (Off-peak)					•						·····	
B3 - TOU (Peak)				*	•		·	•		-	•	_
B3 - TOU (Off-peak)												
B4 - TOU (Peak)											· · · ·	
B4 - TOU (Off-peak)			•		•		-					
Total Industrial		· · ·			-	•	-	•	A	-		
Bulk			lan marine				411					
CI(a) Supply at 400 Volts - up to 5 kW										-	• • • •	
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		•		•				-			•	
Time of Use (TOU) - Off-Peak			······		-			-		-		
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												86 - C
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak			with the second second second	-	-	10070 - 2 - 3 - 1	and the second second	1.111.111				
Time of Use (TOU) - Off-Peak												
Total Single Point Supply												
		•	0-11					2420 - 24 - 21 P. 25				
Agricultural Tube-wells - Tariff D				1								
DI Scarp		· · · · ·										19-0-11-
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2							·····	· ·				
Time of Use (TOU) - Off-Peak D2	•	•		*	•		· · · · · ·			•		
Total Agricultural			•	•	-				-	•		
Public Lighting G	1.4122	4.04			21.18	21.18	1	19.39	19.39		1.79	1.79
Residential Colonies H	•							•				
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak			•		•	•				· · · · ·		-
Time of Use (TOU) - Off-Peak								•	-			
Railway TractionTraction - 1			•				•		•		•	•
Co-Genration-J							•					(1) (1) • (1)
Total	1.4122	4.04			21.18	21.18		19.39	19.39		1.79	1.79
1 9101	34,9190				560.76	560.76		404.12	404.12		152.05	152.05

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of April 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load	Kevenue	as per new Tariff	proposed	Revenue as per GOP Notified Tariff			Subsidy		
Description	Janca	Sales MIX	Fnctor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(MIn Rs)	(MIn Rs)	(MIn Rs)	(MIn Rs)	(MIn Rs
Residential			6,001		- de la contra de la						1	- Contractoria
Up to 50 Units				1.000.00.000.000					Contraction of the second			
For peak load requirement up to 5 kW						**	• • • • • • • • • • • • • • • • • • • •	Construction of the				
01-100 Units	1.2176	12.55			13.39	13.39		7.05	7.05		6.34	6.3
101-300 Units	2.4196	24.94			36.29	36.29		19.62	19.62		16.67	16.6
301-700Units	2.0876	21.52	120000000000000000000000000000000000000		35,49	35.49		25.74	25.74	A	9.75	9.7
Above 700 Units	1.0452	10.77			18.81	18.81	****	15.75	15.75		3.06	3.00
For peak load requirement exceeding 5 kW						and the second second	de come da mant l'anne d'anne			and a second sec		
Time of Use (TOU) - Peak	THE REAL PROPERTY.	•	and the second s	THE REAL PROPERTY.								
Time of Use (TOU) - Off-Peak					+··	••		•••••••••				+
Temporary E-1 (i)	0,4630	4.77			8.33	8.33		7.18	7.18		1.16	1.10
Total Residential	7.2330	74.55			112.33	112.33		75.34	75.34	Concert Concerts	36.98	36.9
Commercial - A2	114000	/ Avere!			112.00	114.00		T short 4	10.04		50.70	54.71
Commercial -	2.2314	23.00			40.16	40.16		32.96	32.96		7.21	7.2
For peak load requirement up to 5 kW	4,4314	23.00	6	1.11	40.10	40.10		52.90	32.70		1.21	1.00
Commercial (<100)			(enternet)									
Commercial (<20 KW) For peak load requirement exceeding 5 kW												
The second												
Regular												
Time of Use (TOU) - Peak (A-2)		ومستقدمته سيسر			- Antonia (
Time of Use (TOU) - Off-Peak (Temp)	1000000	•		in the second						<u> </u>		1.000
Total Commercial	2.2314	23.00	•	•	40.16	40.16		32.96	32.96	-	7.21	7.21
Industrial												
BI			aunimessa)									
B2												
B2 - TOU (Peak)		•										
B2 - TOU (Off-peak)												
B3 - TOU (Peak)		-		construction of the little								
B3 - TOU (Off-peak)												
B4 - TOU (Peak)		•			1							
B4 - TOU (Off-peak)												
Total Industrial									-			
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		•										
CI(b) Supply at 400 Volts -exceeding 5 kW		a set of the set of the set										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV										*********		
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak			******									
C3 Supply above 11 kV		and the second s		ii se a suese								
Time of Use (TOU) - Peak			•									and the second second
Time of Use (TOU) - Off-Peak												
Total Single Point Supply												
Agricultural Tube-wells - Tariff D			· · ·	+	•	(*)	•	· · ·				•
DI Scarp										1		
D2 Agricultual Tube-wells												
		111-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-										
Time of Use (TOU) - Peak D-2		· · ·										
Time of Use (TOU) - Off-Peak D2										201-02-04/2		_
Total Agricultural	•		•				•				-	
Public Lighting G	0.2382	2.46			3.57	3.57		3.27	3.27		0.30	0.30
Residential Colonies H		•	or second				in the state				•	-
Special Contracts - Tariff K (AJK)											12021	
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway TractionTraction - 1										-		-12-13
Co-Genration-J		· · ·										
Total	0.2382	2.46			3.57	3.57	- 1	3.27	3.27		0.30	0.30
Grand Total	9.7026	100.00			156.0631	156.06		111.57	111.57		44.49	44.49

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of May 2015

Real Providence			Lond	Revenue	as per new Tariff	proposed	Revenue as per GOP Notified Tariff			Subsidy		
Description	Sales	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(Mln Rs)	(Mln Rs)	(MIn Rs)	(Min Rs)	(Min Rs)	(MIn Rs)	(Min Rs)	(MIn Rs)	(Min Rs)
Residential												
Up to 50 Units							1212122					· · · ·
For peak load requirement up to 5 kW												
01-100 Units	1.5271	13.12			16.80	16.80		8.84	8.84		7.96	7,96
101-300 Units	2.7562	23.68			41.34	41.34		22.35	22.35		18.99	18.99
301-700Units	2.2253	19.12	the second		37.83	37.83		27.44	27.44		10.39	10.39
Above 700 Units	1.1030	9.48			19.85	19.85		16.62	16.62	Section 1	3.23	3.23
For peak load requirement exceeding 5 kW	and a second								-			
Time of Use (TOU) - Peak			allallara.		The second second							
Time of Use (TOU) - Off-Peak							an			1-1-11-12		
Temporary E-I (i)	0.6113	5.25	0=		11.00	11.00		9.48	9.48		1.53	1.53
Total Residential	8.2228	70.64		1.2.4	126,83	126.83		84.73	84.73		42.10	42.10
Commercial - A2		- 227 miles		1	in the second			11	all set in the set of	1		
Commercial -	2.9461	25.31			53.03	53.03		43.51	43.51		9.52	9.52
or peak load requirement up to 5 kW				1	1.	_		19				in the second
Commercial (<100)	(1993)	-						+	•			•
Commercial (<20 KW)											i sovere en sont	
For peak load requirement exceeding 5 kW				1.1.1.1.1.1	0.00		11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1			1		
Regular							(Eller States)		-			
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	2.9461	25.31			53.03	53.03		43.51	43.51		9.52	9.52
Industrial	4.9401	60.01										
(as we) (y th) seconds we are												
<u>B1</u>												
82		·			man were	200 0 00				111		
B2 - TOU (Peak)										3		
B2 - TOU (Off-peak)	dista anima					·		and the owner of				
B3 - TOU (Peak)							<u>i 11 (</u>	1.5				
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)											and the second	
Total Industrial	-		*	1.1	2.05			6 m	-	•		
Bulk										10.000		
C1(a) Supply at 400 Volts - up to 5 kW												
CI(b) Supply at 400 Volts -exceeding 5 kW										100 0000000	1	
Time of Use (TOU) - Peak	CONTRACTOR	1.1		1 222 22 2 2 2	123 11211201	()	1944 A. 1944					1
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV										The second second		
Time of Use (TOU) - Peak	17											
Time of Use (TOU) - Off-Peak		an naime	() · · · · · · · · · · · · · · · · · · ·				-		eren - 1.55	Contraction of the		
C3 Supply above 11 kV				e rasis						****	10.000	Contractives
Time of Use (TOU) - Peak												
								7				
Time of Use (TOU) - Off-Peak		· · · · ·				-						
Total Single Point Supply	· · ·							-			-	
Agricultural Tube-wells - Tariff D										1		
DI Scarp												
D2 Agricultual Tube-wells						-			(
Time of Use (TOU) - Peak D-2							2000	1-12-1	URIN			
¹ Time of Use (TOU) - Off-Peak D2		•	and the state of the						1000		10 million 100 million	
Total Agricultural		4		-						- 1 S	•	•
Public Lighting G	0.4707	4.04		1 1 1 1	7.06	7.06		6.46	6.46		0.60	0.60
Residential Colonies H	•	•	Mercelli, Mercel	1	and a second second						-	
Special Contracts - Tariff K (AJK)	*****											4.1
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	Will Million	·			· · · · · ·					1		•
Railway TractionTraction - 1										1911-110-110-100	TON STORES	
	in the second			-						·		
Co-Genration-J					7.000		0	1.11			0 50.79	0.60
.) Total	0.4707	4.04			7.0608	7.06	•	6.46	6.46		0.5978	
Grand Total	11.6397	100.00		•	186.9187	186.92	-	134.71	134.71	-	52.2120	52.21

Brig (R) Abda Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of June 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	x Load	Revenue	as per new Tariff	proposed	Revenue	e as per GO Tariff	Pinotified	Subsidy		
Description	54165	Sales Mix	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(MIn Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-		(()			•	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -		-			•
For peak load requirement up to 5 kW												
01-100 Units	1.8365	13.53			20.20	20,20		10.63	10.63		9.57	9.57
101-300 Units	3.0928	22.78			46.39	46.39		25.08	25.08		21.31	21,31
301-700Units	2.3630	17.40			40,17	40.17		29.14	29.14		11.04	11.04
Above 700 Units	1.1608	8.55			20.89	20.89	Law Witten and	17.49	17.49		3.40	3.40
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	•			I				•		Concernances		
Time of Use (TOU) - Off-Peak									-			
Temporary E-1 (i)	0.7596	5.59	Corporate Socialis		13.67	13.67		11.77	11.77		1.90	1,90
Total Residential	9.2126	67.86			141.33	141.33		94.12	94.12		47.21	47.21
Commercial - A2												
Commercial -	3.6609	26.96			65.90	65.90		54.07	54.07		11.82	11.82
For peak load requirement up to 5 kW						1.555.7		2,102.1	- 11- T			
Commercial (<100)									·	****		•
Commercial (<20 KW)	1-1	1.2.11.2.2.11.2.15			10.00010.000	A12					**************************************	
For peak load requirement exceeding 5 kW								1.1.1.1.1				
Regular				THAT ALL ALL				******	<u></u>			
Time of Use (TOU) - Peak (A-2)		THE SHEWARD	West Williams	vites mas								
Time of Use (TOU) - Off-Peak (A-2)		·····										
	1 1 1 100				12.00		6	F1.07	-		11.03	
Total Commercial	3.6609	26.96		· · · ·	65,90	65.90		54.07	54.07		11.82	11.82
Industrial												
BI		·	******						· · ·			*
82												(<u></u>
B2 - TOU (Peak)	Sector Sector	and the second	adarite and	and the second second	<u></u>		paragramati		200 A 19 19 19	1	-	
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)		· · · · ·		lan								
B4 - TOU (Peak)	2	- 1 T										
B4 - TOU (Off-peak)												
Total Industrial	•	4.0		245					•	(LL))		245
Bulk		14										
CI(a) Supply at 400 Volts - up to 5 kW			2									
C1(b) Supply at 400 Volts -exceeding 5 kW										11		
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		· · · · · · · · · · · · · · · · · · ·		1222-24230010								
C2 Supply at 11 kV												
Time of Use (TOU) - Peak		101										
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak		•	1.50 M				// (States)	a				
Time of Use (TOU) - Off-Peak												
Total Single Point Supply										-	-	
Agricultural Tube-wells - Tariff D												
DI Scarp				******					11			
D2 Agricultual Tube-wells)									
Time of Use (TOU) - Peak D-2				· · · · · · · · · · · · · · · · · · ·		1					10000 (co	
Time of Use (TOU) - Off-Peak D2												
Total Agricultural		· · ·										
	-	-			10.55	-		-	-		-	-
Public Lighting G	0.7032	5.18			10.55	10.55		9.65	9.65		0.89	0.89
Residential Colonies H	-					·····		······································			·	· · ·
Special Contracts - Tariff K (AJK)		<u></u>		*******								
Time of Use (TOU) - Peak	1	- tim				· · · · ·						•
Time of Use (TOU) - Off-Peak	197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197	•				•			•			+
Railway TractionTraction - 1		÷			Stars and	•	-					-
Co-Genration-J												
Total	0.7032	5.18	(m.)		10.5480	10.55		9.6549	9.65	-	0.8931	0.89
Grand Total	13.5767	100.00		100	217.7743	217.77	-	157.8441	157.84		59.9302	59.93

"ANNEXURE - A"

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<u>Bahria Town Electric Supply Division</u> (<u>A project of Bahria Town (Private) Limited)</u> <u>Balance sheet as at June 30, 2014</u>

Equity and liabilities	Notes	<u>2014</u> (Rs. in '000')	<u>2013</u> (Rs. in '000')
Head Office Account	4	2,767,541	2,853,279
Current liabilities			
Creditors, accrued and other liabilities	5	8,582	6,846
Provision for taxation		4,773	2,845
		13,355	9,691
Contingencies and commitments			
		2,780,896	2,862,970
Property and assets			
Non - current assets			
Property, plant and equipment	6 7	2,655,580	2,747,224
Long term security deposit	7	64,100	64,100
Current assets			*
Stores and spares		9,012	8,548
Accounts receivables	8	39,514	33,407
Loan and advances	9	11,639	9,025
Cash and bank balances	10	1,050	666
		61,216	51,646
		2,780,896	2,862,970

The annexed notes form an integral part of these accounts.

Chairman/Director

Chief Executive

Brig (R) Attaul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town Electric Supply Division (A project of Bahria Town (Private) Limited) Profit and loss account For the year ended June 30, 2014

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		2014	2013
	Notes	(Rs. in '000')	(Rs. in '000')
Sales	11	954,520	568,907
Cost of sales	12	1,121,081	609,081
Gross profit		(166,561)	(40,174)
Less: Operating expenses			
General and administrative	13 [12,668	11,535
Selling	14	2,324	2,113
		14,992	13,647
(Loss) before taxation	Les destants with	(181,553)	(53,821)
Taxation		4,773	2,845
(Loss) after taxation		(186,326)	(56,666)

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

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Bahria Town (Private) Limited Cash flow statement For the year ended June 30, 2014

	2014	2013
Cash from operating activities	(Rupees)	(Rupees)
Net profit for the year before tax	(181,553)	
Add: Adjustment for	F	
Lease financial charges		-
(Gain)/loss on disposal of fixed assets		•
Accrued interest	-	-
Depreciation	97,089	
	97,089	
Dperating profit before working capital changes	(84,464)	•
(Increase)/decrease in current assets:		
Stores and spares	(465)	-
Account receivables	(6,107)	
Loan and advances	(2,614)	
	· · · ·	
*	(9,186)	
ncrease/(decrease) in current liabilities		
Accrued and other liabilities	1,735	•
	1.735	
Cash from operating activities		
Income tax paid	(2,845)	-
	(2,845)	
Net cash (used)/generated from operating activities	(94,759)	
Cash flow from investing activities		
ixed capital expenditures		
Capital work -in- progress	(5,445)	
long term security		
Sale proceed of fixed assets		
Net cash generated/(used) in investing activities	(5,445)	- 18 F
Cash flow from financing activities		
ong term bank borrowings		
		-
lead Office Current Account	100,588	
Net cash generated/(used) in financing activities	100,588	
Net increase/(decrease) in cash and cash equivalents	384	1
Cash and cash equivalents at the beginning of the year	666	66
Cash and cash equivalents at the end of the year	1,050	66

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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Bahria Town Electric Supply Division (A project of Bahria Town (Private) Limited) Notes to the accounts For the year ended June 30, 2014

1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984. The registered office of the company is situated at Phase I, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors. The company has so far launched residential schemes of land development and construction of villas in the twin cities of Rawalpindi/Islamabad and Lahore.

The company is also engaged in purchase and sale of electricity to its dwellers. Necessary approvals has been obtained by the company from National Power Regulatory Authority (NEPRA).

2. Statement of compliance and significant accounting estimates

2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan and the requirements of the Companies Ordinance, 1984. Approved accounting standards comprise of such International Accounting Standards as notified under the provisions of the Companies Ordinance, 1984. Wherever, the requirements of the Companies Ordinance, 1984 or directives issued by the Securities and Exchange Commission of Pakistan differ with the requirements of these standards, the requirements of the Companies Ordinance, 1984 or the requirements of the said directives take precedence.

2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal. Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

3.4) <u>Receivable from customers</u>

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, which ever is lower.

3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

4.	Head Office Account		<u>2014</u> (Rs. in '000')	<u>2013</u> (Rs. in '000')
	Balance as on July 01,		2,853,279	2,919,483
÷.,	Add: receipts/adjustments during the year		186,257	140,676
			3,039,536	3,060,159
	Less: electricity charged to head office	(11.1)	85,669	150,214
			2,953,867	2,909,945
	Accumulated (losses)		(186,326)	(56,666)
	Balance as at June 30,		2,767,541	2,853,279
5.	Creditors, accrued and other liabilities Accrued liabilities			
	Staff salaries		3,656	2,922
	Other liabilities			
	Others		4,925	3,925
			8,582	6,846

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

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		2014	<u>2013</u>
Property, plant and equipment		(Rs. in '000')	(Rs. in '000')
Property, plant and equipment	(6.1)	2,650,135	2,707,224
Capital work-in-progress	(6.2)	5,445	40,000
cupital none in progress		2,655,580	2,747,224

6.1) Property, plant and equipment

6.

			Cost				Depreciation			W. D. V as	
Particulars	As at 01.07.2013	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2013	Rate %	As at 01.07.2013	For the year	Adjustment Dr/(Cr)	As at 30.06.2014	at 30.06.2014
Owned					1.11						
Free hold land		•					•	•		•	* 1
Office buildings	(a) (a)				•	10	•	•	¥ .	•	× .
Plant and machinery	2,977,818	40,000		*	3,017,818	35	278,644	95,871		374,515	2,643,303
Tools and equipment	2,920			н т.».,	2,920	15	1,127	269	•	1,396	1,524
Motor vehicles	9,804				9,804	15	3,783	903		4,686	5,118
Computers & accessories	189		•	•	189	33	132	19		151	38
Office equipments	267		•		267	15	103	25		128	139
Furniture and fixture	25			•	25	15	10	2		12	13
Leased	E.								eff in Sal		
Motor vehicles		346				15					
Rupees - 2013	2,991,023	40,000	8	•	3,031,023		283,799	97,089		380,888	2,650,135

2,977,723	Additions during the year - - 95	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2013	Rate %	As at 01.07.2012	For the year	Adjustment Dr/(Cr)	As at 30.06.2013	W. D. V as at 30.06.2013
- 2,977,723			10.0							
- 2,977,723			10.0	1.1	10					
ALCONVALMENT.									* * *	200
ALCONVALMENT.	05			· · · ·	10				*	
2 020				2,977,818	35	180,747	97,897	1.1.20	278,644	2,699,174
2,920				2,920	15	810	316	37	1,127	1,793
9,804				9,804	15	2,721	1,063	-	3,783	6,021
189				189	33	104	28		132	57
267			•	267	15	74	29		103	164
		:		25	15	7	3	•	10	15
								1.1.1.1		
1.1					15					
2,990,928	95			2,991,023		184,463	99,336	191	283,799	2,707,224
	189 267 25 -	189 - 267 - 25 -	189 267 25	189 267 25	189 189 267 267 25 25 25	189 - - 189 33 267 - - 267 15 25 - - 25 15 - - - 15	189 - - 189 33 104 267 - - 267 15 74 25 - - 25 15 7 - - - 15 -	189 - - 189 33 104 28 267 - - 267 15 74 29 25 - - 25 15 7 3 - - - - 15 -	189 - - 189 33 104 28 - 267 - - 267 15 74 29 - 25 - - 25 15 7 3 - 15 . .	189 - - 189 33 104 28 - 132 267 - - 267 15 74 29 - 103 25 - - 25 15 7 3 - 10 - - - 15 - - - -

6.2) <u>Capital work in progress</u> Infrastructure development Construction of grid station

7. Long term security deposit Security - IESCO

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

40,000

40,000

64,100

64,100

5,445

5,445

64,100 64,100

8.	Loan and advances - (unsecured and considered good)		<u>2014</u> (Rs. in '000')	<u>2013</u> (Rs. in '000')
	This represents the advances to/against:			,,
	To suppliers and contractors		10,125	8,012
	To staff against salary		1,514	1.012
			11,639	9,025
9.	Cash and bank balances			
	Cash in hand			
	Cash at banks			
	- in current accounts		1,050	666
			1,050	666
			1,050	666
10.	Sales			
	Revenue from sale of electricity		954,520	568,907
			954,520	568,907
11.	Cost of sale			
	Electricity bill paid to IESCO	(11.1)	985,544	473,998
	Salary and wages		17,361	16,150
	Electrical meter		11,184	10,404
	Development cost		4,622	4,300
	Repair and maintenance office		2,292	2,132
	Fuel expenses		1,183	1,101
	Vehicle maintenance expenses		409	380
	Miscellaneous		348	324
	Rent, rates & taxes		345	321
	Fee & subscription		324	301
	Telephone and mobile expenses		130	121
	Computer Expenses		116	108
	Printing & Stationery		114	106
	Entertainment		55	51
	Sui gas		6	5
	News, paper & periodiclas		5	4
	Depreciation	(6.1)	97,043	99,276
			1,121,081	609,081
	11.1) Electricity bill paid to IESCO			
	Bills paid to IESCO		1,071,213	662,457
	Less: Charged to head being self consumption		85,669	150,214
			985,544	473,998

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

17	Canaral	and administrative expenses		<u>2014</u> (Rs. in '000')	<u>2013</u> (Rs. in '000')
12.		aries and benefits	(12.1)	9,821	8,928
		running and maintenance		1,630	1,482
	Entertain			379	344
		s and taxes		301	274
	Miscella			271	247
	(1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ne and internet		68	62
		ig and conveyance		62	57
		ty, gas and water		47	43
		nd maintenance		33	30
		per and periodicals		9	8
	Deprecia		(6.1)	46	60
	Coprocia			12,668	11,535
	12.1)	Staff salaries and benefits			
	12.1)	Executive salaries and expenses		4,800	4,364
		Management salaries and expenses		2,879	2,618
		General Administrative Salaries and Expenses		2,141	1,947
		General Administrative Galaries and Expension		9,821	8,928
13.	Selling e	expenses			
		nd collection;			
		reading expenses		1,138	1,034
		ner billing		537	488
	- Superv			505	459
	- Collec			144	131
				2,324	2,113

Chairman/Director

Chief Executive

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Brig (R) Abdul Rauf Raja DCE (Services)

"ANNEXURE - B"

<u>Bahria Town Electric Supply Division</u> (A project of Bahria Town (Private) Limited) Balance sheet as at June 30, 2015

Equity and liabilities	Notes	<u>2015</u> (Rs. in '000')	<u>2014</u> (Rs. in '000')
Head Office Account	4	2,744,687	2,767,542
Current liabilities			
Creditors, accrued and other liabilities	5	11,082	8,582
Provision for taxation		5,812	4,773
		16,894	13,354
Contingencies and commitments			
	Section 19	2,761,581	2,780,896
Property and assets			
Non - current assets			
Property, plant and equipment	6 7	2,609,837	2,655,580
Long term security deposit	7	64,100	64,100
Current assets			
Stores and spares		10,814	9,013
Accounts receivables		48,835	39,513
Loan and advances	8 9	23,639	11,639
Cash and bank balances	9	4,356	1,050
		87,644	61,215
		2,761,581	2,780,895

The annexed notes form an integral part of these accounts.

Chairman/Director

Chief Executive

Brig (R) ACCO Rouf Naja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town Electric Supply Division (A project of Bahria Town (Private) Limited) Profit and loss account For the year ended June 30, 2015

		2015	2014
	Notes	(Rs. in '000')	(Rs. in '000')
Sales	10	1,162,432	954,520
Cost of sales	- 11	1,590,529	1,121,081
Gross profit		(428,097)	(166,561)
Less: Operating expenses			
General and administrative	12	14,566	12,668
Selling	13	2,672	2,324
		17,238	14,992
(Loss) before taxation		(445,335)	(181,553)
Taxation		5,812	4,773
(Loss) after taxation		(451,147)	(186,326)

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

Bahria Town (Private) Limited Cash flow statement For the year ended June 30, 2015

	<u>2015</u>	<u>2014</u>
Cash from operating activities	(Rupees)	(Rupees)
Net profit for the year before tax	(445,335)	(181,553
Add: Adjustment for		
Lease financial charges		
(Gain)/loss on disposal of fixed assets		•
Accrued interest		
Depreciation	95,122	97,089
	95,122	97,089
Operating profit before working capital changes	(350,213)	(84,464)
(Increase)/decrease in current assets:		
Stores and spares	(1,801)	(465)
Account receivables	(9,322)	(6,107)
Loan and advances	(12,000)	(2,614)
	(23,123)	(9,186)
Increase/(decrease) in current liabilities		
Accrued and other liabilities	2,500	1,735
	2,500	1,735
Cash from operating activities		
Income tax paid	(4,773)	(2,845)
	(4,773)	(2,845)
Net cash (used)/generated from operating activities	(375,608)	(94,759)
Cash flow from investing activities		
Fixed capital expenditures	(45,000)	
Capital work -in- progress	(4,379)	(5,445)
Long term security		
Sale proceed of fixed assets		1 . I
Net cash generated/(used) in investing activities	(49,379)	(5,445)
Cash flow from financing activities		
Long term bank borrowings		10 C 10 C 10 C
	· · · · · · · · · · · · · · · · · · ·	
Head Office Current Account	428.293	100,588
Net cash generated/(used) in financing activities	428.293	100,588
Net increase/(decrease) in cash and cash equivalents	3,306	384
Cash and cash equivalents at the beginning of the year	1,050	666
Cash and cash equivalents at the end of the year	4,356	1,050

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

Brig (R) : . . Kul Rauf Roja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town Electric Supply Division (A project of Bahria Town (Private) Limited) Notes to the accounts For the year ended June 30, 2015

1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984. The registered office of the company is situated at Phase I, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors. The company has so far launched residential schemes of land development and construction of villas in the twin cities of Rawalpindi/Islamabad and Lahore.

The company is also engaged in purchase and sale of electricity to its dwellers. Necessary approvals has been obtained by the company from National Power Regulatory Authority (NEPRA).

2. Statement of compliance and significant accounting estimates

2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan and the requirements of the Companies Ordinance, 1984. Approved accounting standards comprise of such International Accounting Standards as notified under the provisions of the Companies Ordinance, 1984. Wherever, the requirements of the Companies Ordinance, 1984 or directives issued by the Securities and Exchange Commission of Pakistan differ with the requirements of these standards, the requirements of the Companies Ordinance, 1984 or the requirements of the said directives take precedence.

2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

Brig (R) Abdul Rauf Raia DCE (Services)

Bahria Town (Pvt) Ltd

3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

3.4) <u>Receivable from customers</u>

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

3.5) <u>Revenue recognition</u>

Revenue from sale of electricity is recognized on accrual basis.

3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, which ever is lower.

3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

4.	Head Office Account		<u>2015</u> (Rs. in '000')	<u>2014</u> (Rs. in '000')
	Balance as on July 01,		2,767,542	2,853,279
	Add: receipts/adjustments during the year	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	508,727	186,257
			3,276,269	3,039,536
	Less: electricity charged to head office	(11.1)	80,434	85,669
			3,195,835	2,953,867
	Accumulated (losses)		(451,147)	(186,326)
	Balance as at June 30,	the second s	2,744,687	2,767,542
5.	Creditors, accrued and other liabilities Accrued liabilities			
	Staff salaries		4,556	3,656
	Other liabilities			
	Others		6,525	4,925
			11,082	8,582

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

		2015	2014
Property, plant and equipment		(Rs. in '000')	(Rs. in '000')
Property, plant and equipment	(6.1)	2,600,013	2,650,135
Capital work-in-progress	(6.2)	9,824	5,445
Cupital mont in progress		2,609,837	2,655,580

6.1) Property, plant and equipment

6.

1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Cost						Depreciation			
Particulars	As at 01.07.2014	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2015	Rate %	As at 01.07.2014	For the year	Adjustment Dr/(Cr)	As at 30.06.2015	W. D. V as at 30.06.2015
Owned											
Free hold land						•		•		46	
Office buildings		•	- ÷.			10	- 19 C			•	•3
Plant and machinery	3,017,818	45,000		7 4 3	3,062,818	35	374,515	94,091	•	468,606	2,594,212
Tools and equipment	2,920				2,920	15	1,396	229	243	1,624	1,296
Motor vehicles	9,804				9,804	15	4,686	768		5,454	4,350
Computers & accessories	189		•		189	33	151	13		163	26
Office equipments	267		2		267	15	128	21	•	149	118
Furniture and fixture	25		•		25	15	12	2		14	H
Leased										100	
Motor vehicles		3				15			10	1.	6
Rupees - 2014	3,031,023	45,000	t i	1.00	3,076,023		380,888	95,122		476,010	2,600,013

				Cost					Depre	ciation		W. D. V
	Particulars	A A A A A A A A A A A A A A A A A A A	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2014	Rate %	As at 01.07.2013	For the year	Adjustment Dr/(Cr)	As at 30.06.2014	at 30.06.201
	Owned											
	Free hold land					÷	•	•	•		•	
	Office buildings		•	•	<u>(*</u>		10	1997		· ·		
	Plant and machinery	2,977,818	40,000			3,017,818	3.5	278,644	95,871		374,515	2,643,3
	Tools and equipment	2,920	•	•	200	2,920	15	1,127	269	•	1,396	1,5
	Motor vehicles	9,804		-	•	9,804	15	3,783	903		4,686	5,1
	Computers & accessories	189		÷.		189	33	132	19		151	
	Office equipments	267		- ×		267	15	103	25		128	3
	Furniture and fixture	25	0.00			25	15	10	2		12	
	Leased			1.1	1.00							
	Motor vehicles						15				· · · ·	1 2
										1	200 000	2 / 20
	Rupees - 2013	2,991,023	40,000	· · ·		3,031,023		283,799	97,089	•	380,888	2,650,1
	Rupes-2013 6.1.1) Depre Cost o	2,991,023 eciation has of sales nistrative an	been alloc		•	3,031,023 (11) (12)		283,799	97,089 95,087 35 95,122			2,650,1 97,04 4 97,08
6.2)	Rupees - 2013 6.1.1) Depre Cost o Admi	ciation has of sales nistrative an <u>progress</u> evelopment	been alloc nd general		•	(11)		283,799	95,087 35			97,0
6.2)	Rupes - 2013 6.1.1) Depre Cost o Admi	ciation has of sales nistrative an progress	been alloc		•	(11)		283,799	95,087 35 95,122			97, 97,
Long ter	Rupes - 2013 6.1.1) Depre Cost o Admi	eciation has of sales nistrative an progress evelopment grid station	been alloc nd general		•	(11)		283,799	95,087 35 95,122			97, 97,

0	Loope	nd advances - (unsecured and considered good)		<u>2015</u> (Rs. in '000')	<u>2014</u> (Rs. in '000')
٥.		presents the advances to/against:		(RS. III 000)	(KS. III 000)
	Contraction of the	bliers and contractors		19,125	10,125
		f against salary		4,514	1,514
	i o stari	uganist sunary		23,639	11,639
9.	Cash a	nd bank balances			
	Cash in				
	Cash at	banks			
	- in cu	urrent accounts		4,356	1,050
				4,356	1,050
				4,356	1,050
10.	Sales				
	Revenu	e from sale of electricity		1,162,432	954,520
				1,162,432	954,520
11.	Cost of				
		ity bill paid to IESCO	(11.1)	1,450,981	985,544
		and wages		20,052	17,361
		al meter		12,918	11,184
		oment cost		5,338	4,622
		and maintenance office		2,647	2,292
	Fuel exp			1,367	1,183
		maintenance expenses		472	409
	Miscell			402	348
		ites & taxes		399	345
		ubscription		374	324
	Automatica Constanting	one and mobile expenses		150	130
		ter Expenses		134	116
	and the second second	t & Stationery		132	114
	Entertai	inment		64	55
	Sui gas			8	6
		paper & periodiclas		6	5
	Depreci	ation	(6.1)	95,087	97,043
				1,590,529	1,121,081
	11.1)	Electricity bill paid to IESCO			
		Bills paid to IESCO		1,531,415	1,071,213
		Less: Charged to head being self consumption		80.434	85,669
				1,450,981	985,544

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12	General and administrative expenses		<u>2015</u> (Rs. in '000')	<u>2014</u> (Rs. in '000')
12.	Staff salaries and benefits	(12.1)	11.294	9,821
	Vehicle running and maintenance	(12.1)	1,882	1,630
	Entertainment		438	379
	Rent rates and taxes		348	301
	Miscellaneous		313	271
	Telephone and internet		79	68
	Travelling and conveyance		72	62
	Electricity, gas and water		55	47
	Repair and maintenance		38	33
	News paper and periodicals		11	9
	Depreciation	(6.1)	35	46
			14,566	12,668
	12.1) Staff salaries and benefits			
	Executive salaries and expenses		5,520	4,800
	Management salaries and expenses		3,311	2,879
	General Administrative Salaries and Expenses		2,463	2,141
			11,294	9,821
13.	Selling expenses			
	Billing and collection;			
	- Meter reading expenses		1,308	1,138
	- Customer billing		618	537
	- Supervision		580	505
	- Collecting		166	144
			2,672	2,324

Chairman/Director

Chief Executive

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"ANNEXURE - C"

Bahria Town Electric Supply Division (A project of Bahria Town (Private) Limited) Balance sheet as at June 30, 2015

Equity and liabilities	Notes	<u>2015</u> (Rs. in '000')	<u>2014</u> (Rs. in '000')
Head Office Account	4	2,742,539	2,767,542
Current liabilities			
Creditors, accrued and other liabilities	5	11,082	8,582
Provision for taxation		7.961	4,773
		19,042	13,354
Contingencies and commitments	1. A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		Section 1.
		2,761,581	2,780,896
Property and assets			
Non - current assets			
Property, plant and equipment	6	2,609,837	2,655,580
Long term security deposit	7	64,100	64,100
Current assets			
Stores and spares		10,814	9,013
Accounts receivables		48,835	39,513
Loan and advances	8	23,639	11,639
Cash and bank balances	9	4,356	1,050
		87,644	61,215
		2,761,581	2,780,895

The annexed notes form an integral part of these accounts.

Chairman/Director

Chief Executive

Bahria Town Electric Supply Division (A project of Bahria Town (Private) Limited) Profit and loss account For the year ended June 30, 2015

	2015	<u>2014</u>
Notes	(Rs. in '000')	(Rs. in '000')
10	1,592,156	954,520
11	1,590,529	1,121,081
	1,626	(166,561)
12	14,566	12,668
13	2,672	2,324
	17,238	14,992
	(15,612)	(181,553)
	7,961	4,773
	(23,573)	(186,326)
	10 11 12	$\begin{array}{c cccc} \underline{Notes} & (Rs. in '000') \\ \hline 10 & 1,592,156 \\ 11 & 1,590,529 \\ \hline 1,626 \\ \hline 12 & 14,566 \\ 13 & 2,672 \\ \hline 17,238 \\ \hline (15,612) \\ \hline 7,961 \\ \hline \end{array}$

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

Brig (R) Abdul Rauf Raja

DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited Cash flow statement For the year ended June 30, 2015

	<u>2015</u>	2014
Cash from operating activities	(Rupees)	(Rupees)
Net profit for the year before tax	(15,612)	(181,553)
Add: Adjustment for	[
Lease financial charges		
(Gain)/loss on disposal of fixed assets		
Accrued interest		07 090
Depreciation	95.122	97,089
	95,122	97,089
Operating profit before working capital changes	79,510	(84,464)
(Increase)/decrease in current assets:	(1.001)	(4(5)
Stores and spares	(1,801)	(465)
Account receivables	(9,322)	(6,107)
Loan and advances	(12,000)	(2,614)
		-
	(23,123)	(9,186)
Increase/(decrease) in current liabilities		
Accrued and other liabilities	2,500	1,735
	2,500	1,735
Cash from operating activities	C. 2000 C	
Income tax paid	(4,773)	(2,845)
	(4,773)	(2,845)
Net cash (used)/generated from operating activities	54,115	(94,759)
Cash flow from investing activities		
Fixed capital expenditures	(45,000)	-
Capital work -in- progress	(4,379)	(5,445)
Long term security		
Sale proceed of fixed assets	-	-
Net cash generated/(used) in investing activities	(49,379)	(5,445)
Cash flow from financing activities	_	
Long term bank borrowings	-	
		-
Head Office Current Account	(1,430)	100,588
Net cash generated/(used) in financing activities	(1,430)	100,588
Net increase/(decrease) in cash and cash equivalents	3,306	384
Cash and cash equivalents at the beginning of the year	1,050	666
Cash and cash equivalents at the end of the year	4,356	1,050

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

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Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

Bahria Town Electric Supply Division (A project of Bahria Town (Private) Limited) Notes to the accounts For the year ended June 30, 2015

1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984. The registered office of the company is situated at Phase I, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors. The company has so far launched residential schemes of land development and construction of villas in the twin cities of Rawalpindi/Islamabad and Lahore.

The company is also engaged in purchase and sale of electricity to its dwellers. Necessary approvals has been obtained by the company from National Power Regulatory Authority (NEPRA).

2. Statement of compliance and significant accounting estimates

2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan and the requirements of the Companies Ordinance, 1984. Approved accounting standards comprise of such International Accounting Standards as notified under the provisions of the Companies Ordinance, 1984. Wherever, the requirements of the Companies Ordinance, 1984 or directives issued by the Securities and Exchange Commission of Pakistan differ with the requirements of these standards, the requirements of the Companies Ordinance, 1984 or the requirements of the said directives take precedence.

2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal. Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

3.4) <u>Receivable from customers</u>

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, which ever is lower.

3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

Brig (R) Abdul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

4.	Head Office Account Balance as on July 01,		2015 (Rs. in '000') 2,767,542	<u>2014</u> (Rs. in '000') 2,853,279
	Add: receipts/adjustments during the year		79,004 - 2,846,546 -	186,257 3,039,536
	Less: electricity charged to head office	(11.1)	80,434	85,669
			2,766,112	2,953,867
	Accumulated (losses)		(23,573)	(186,326)
	Balance as at June 30,		2,742,539	2,767,542
5.	Creditors, accrued and other liabilities Accrued liabilities			
	Staff salaries		4,556	3,656
	Other liabilities		1 505	4 025
	Others		6,525	4,925
			11,082	8,582

12.

		2015	2014
Property, plant and equipment		(Rs. in '000')	(Rs. in '000')
Property, plant and equipment	(6.1)	2,600,013	2,650,135
Capital work-in-progress	(6.2)	9,824	5,445
		2.609.837	2,655,580

6.1) Property, plant and equipment

6.

		Cost						Depreciation			
Particulars	As at 01.07.2014	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2015	Rate %	As ut 01.07.2014	For the year	Adjustment Dr/(Cr)	As at 30.06.2015	W. D. V as at 30.06.2015
Owned							-				
Free hold land			•					1.00			÷.
Office buildings	•	•	•	•	÷.	10	•		100 Q.		
Plant and machinery	3,017,818	45,000		•	3,062,818	3.5	374,515	94,091	•	468,606	2,594,212
Tools and equipment	2,920		1.1.2.1		2,920	15	1,396	229	•	1,624	1,296
Motor vehicles	9,804		•		9,804	15	4,686	768		5,454	4,350
Computers & accessories	189		•	•	189	33	151	13	•	163	26
Office equipments	267				267	15	128	21		149	118
Furniture and fixture	25			•	25	15	12	2		14	11
Leased											
Motor vehicles						15		392			
Rupces - 2014	3,031,023	45,000	•		3,076,023		380,888	95,122		476,010	2,600,013

		Cost					Depreciation			W. D. V as
As at 01.07.2013	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2014	Rate %	As at 01.07.2013	For the year	Adjustment Dr/(Cr)	As at 30.06.2014	at
								· •	ine.	-
			•		10			. ÷	•	
2,977,818	40,000	1.1	. ÷	3,017,818	3.5	278,644	95,871	61 (1940)	374,515	2,643,303
2,920			1.81	2,920	В	1,127	269	140	1,396	1,524
9,804	1.1.1			9,804	15	3,783	903	14	4,686	5,118
s 189	4	2	21	189	33	132	19		151	38
267			•	267	15	103	25	•	128	139
25		•		25	15	10	2	1	12	13
- 7.50				S	15		1.00		1.	
2,991,023	40,000			3,031,023	13	283,799	97,089		380,888	2,650,135
	01.07.2013 - 2.977,818 2.920 9.804 5 189 267 25	01.07.2013 during the year 	As at 01.07.2013 Additions during the year during the year 2.977,818 40,000 . . 2.920 . . . 9,804 . . . 267 	As at 01.07.2013 Additions during the year during the year Adjustment Dr/(Cr) - - - - - 2.977.818 40,000 - - - 2.977.818 40,000 - - - 9,804 - - - - 5 189 - - - 267 - - - - 25 - - - -	As at 01.07.2013 Additions during the year during the year Adjustment Dr/(Cr) As at 30.06.2014 -	As at 01.07.2013 Additions during the year Adjustment year Adjustment Dri(Cr) As at 30.06.2014 Rate % -	As at 01.07.2013 Additions during the year Adjustment year Adjustment Dr/(Cr) As at 30.06.2014 Rate % (01.07.2013) - - - - - - - - - - 01.07.2013 -	As at 01.07.2013 Additions during the year Adjustment year As at Dr//(Cr) Rate % 30.06.2014 As at 01.07.2013 For the year .	As at 01.07.2013 Additions during the year Adjustment year As at Dr/(Cr) Rate % 30.06.2014 Rate % 10 As at 01.07.2013 For the year Adjustment Dr/(Cr) .	As at 01.07.2013 Additions during the year Adjustment year As at Dr/(Cr) Rate % 30.06.2014 As at 01.07.2013 For the year Adjustment Dr/(Cr) As at 30.06.2014 . </td

- 6.2) <u>Capital work in progress</u> Infrastructure development Construction of grid station
- 7. Long term security deposit Security - IESCO

Brig (R) AAtul Rauf Raja DCE (Services)

5,445

5,445

64,100 64,100

9,824

9,824

64,100 64,100 1

0	1	ad advances - (unsecured and considered good)		<u>2015</u> (Rs. in '000')	<u>2014</u> (Rs. in '000')
0.		resents the advances to/against:		**************************************	
		liers and contractors		19,125	10,125
		against salary		4,514	1,514
	to stati	aganist salary		23,639	11,639
9.	Cash an	d bank balances			
	Cash in	hand			
	Cash at	banks			
	- in cu	rrent accounts		4.356	1,050
				4,356	1,050
				4,356	1,050
10.	Sales	a second second		1,592,156	954,520
	Revenue	e from sale of electricity		1,592,156	954,520
11.	Cost of	sale			
		ity bill paid to IESCO	(11.1)	1,450,981	985,544
		nd wages		20,052	17,361
	Electric			12,918	11,184
	Develop	oment cost		5,338	4,622
		and maintenance office		2,647	2,292
	Fuel exp			1,367	1,183
		maintenance expenses		472	409
	Miscella	aneous		402	348
	Rent, ra	tes & taxes		399	345
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ubscription		374	324
		ne and mobile expenses		150	130
		er Expenses		134	116
		& Stationery		132	114
	Entertai			64	55
	Sui gas			8	6
		aper & periodiclas		6	5
	Depreci		(6.1)	95,087	97,043
	Depree	24		1,590,529	1,121,081
	11.1)	Electricity bill paid to IESCO			1 001 010
		Bills paid to IESCO		1,531,415	1,071,213
		Less: Charged to head being self consumption		80,434	85,669
				1,450,981	985,544

7 -

Brig (R) Andul Rauf Raja DCE (Services) Bahria Town (Pvt) Ltd

12.	General	and administrative expenses		<u>2015</u> (Rs. in '000')	<u>2014</u> (Rs. in '000')
	Staff salaries and benefits		(12.1)	11,294	9,821
	Vehicle running and maintenance		()	1,882	1,630
	Entertainment			438	379
	Rent rates and taxes			348	301
	Miscellaneous			313	271
	Telephone and internet Travelling and conveyance			79	68
				72	62
	Electricity, gas and water			55	47
	Repair and maintenance			38	33
	News paper and periodicals			11	9
	Deprecia	· Sherry and a second se	(6.1)	35	46
	*			14,566	12,668
	12.1)	Staff salaries and benefits			
		Executive salaries and expenses		5,520	4,800
		Management salaries and expenses		3,311	2,879
		General Administrative Salaries and Expenses		2,463	2,141
			-	11,294	9,821
13.	Selling e	xpenses			
	the second s	nd collection;			
	- Meter reading expenses			1,308	1,138
	- Customer billing			618	537
	- Supervision			580	505
	- Collect			166	144
				2,672	2,324

Chairman/Director

Chief Executive

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