



BAHRIA TOWN

BAHRIA TOWN

Private Limited

YOUR LIFESTYLE DESTINATION

Bahria  
Services**Bahria Town Services**

Bahria Town (Pvt) Ltd

Rawalpindi / Islamabad

No: 786/BTS/NEPRA Tariff

Telephone: 5731004

May 2014

To: **Syed Safeer Hussain**  
Registrar, NEPRA Islamabad

Subject: **Tariff Petition for Determination of Consumer end Tariff for the Period Jul 2014 to Jun 2015 in Respect of Bahria Town (Pvt) Ltd**

Our letter 786/BTS/NEPRA Tariff dated 17 Apr 2014 refers.

1. On behalf of Directors and Management of Bahria Town (Pvt) Ltd, I wish to attach herewith following documents for consideration of honourable National Electric Power Regulatory Authority (NEPRA):-

- Cross cheque bearing machine No 10562216 amounting to Rs 538,912/- dated 31 May 2014 as fee for the Tariff Petition.
- An affidavit as required under Rule 3 (8) of NEPRA Tariff Standards and Procedures Rule, 1998.
- Copy of resolution passed by the Board of Directors of Bahria Town (Pvt) Ltd.
- Complete Tariff Petition alongwith summary and the required annexes.

2. Submitted for further necessary action please.

For information x  
- D/Reg / AR-II + PA  
Gpm 10  
- SAT -I  
- SA (Tech)  
- Dir (OP)  
- M/F

05-06-14  
cc. VC/M (HC)  
M(T)  
M(CA)

**Brig (R) Abdul Rauf Raja**  
Vice Chief Executive

Registered  
DY No. 4497  
Dated 05-06-14

**BAHRIA TOWN SERVICES**

Corporate Office-II, Phase II, Bahria Town Rawalpindi. Ph: +92-51-5731006, 5731010 Fax: +92-51-5731005  
E-mail: bahria.services@hotmail.com, bahria.services@yahoo.com, www.bahriatown.com

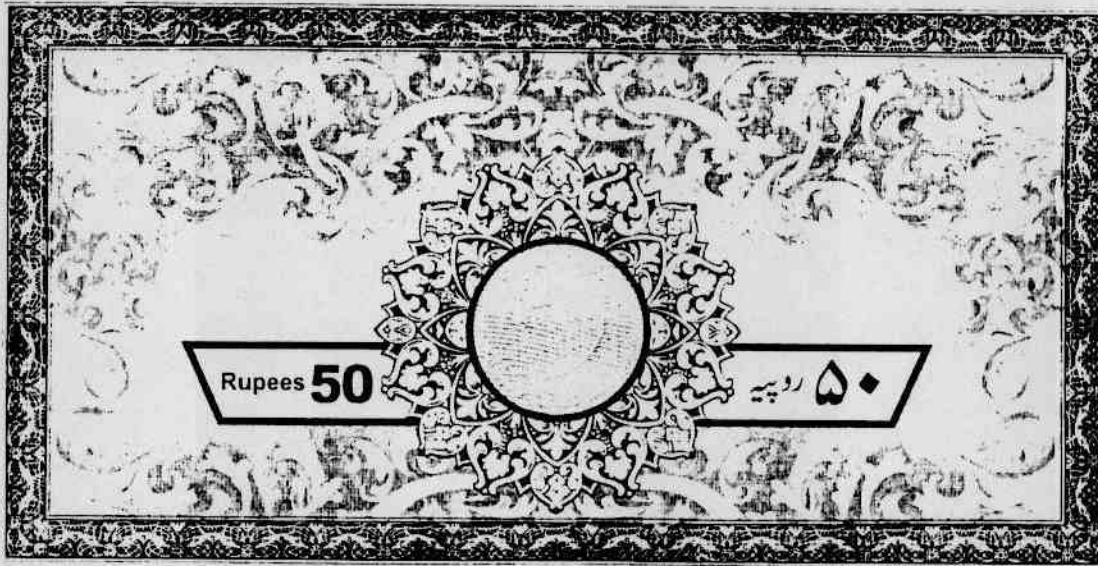
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11 10562216 06 500371:010448 1001 0001


LAHRIA TOWN (PVT) LTD.

**AFFIDAVIT**

I, Brig (R) Abdul Rauf Raja S/o Raja Fazal Dad, Vice Chief Executive Bahria Town (Pvt) Ltd Islamabad holding CNIC No 37405-5124964-7 being duly appointed Attorney of Bahria Town (Pvt) Ltd do hereby solemnly affirm and declare that the contents of the Tariff Petition for the period from Jul 2014 to Jun 2015, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Verified on this 31<sup>st</sup> day of May 2014.

**DEPONENT**

  
**Brig (R) Abdul Rauf Raja**  
Vice Chief Executive  
Bahria Town (Pvt) Ltd



Brig. (R) ABDUL RAUF RAJA S/O FAZAL DAD, R/O HOUSE # 180, ST # 10, CHAKLALA SCHEME-III,  
RAWLPNIDI. CNIC: 37405-5124964-7.

IN FAVOUR OF

NEPRA

FOR UNDERTAKING ONLY:-

100/-

50225

5418 / 2

IMRAN AHMED  
Stamp, Vendor  
Licence No. 750  
G.C. Gahraiz R. Pina

30-05-2014.

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100

548

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IMRAN AHMED  
Stam. Vendor  
Licence No. 750  
S.P.C. Gulraizli R. Pina

30-05-2014.



BAHRIA TOWN

**BAHRIA TOWN**  
PRIVATE LIMITED  
YOUR LIFESTYLE DESTINATION

کسٹمر سپورٹ سنٹر  
بحریہ کمپلیکس، فیز 3  
بحریہ ٹاؤن، راولپنڈی

**Customer Support Center**  
Bahria Complex, Phase 3  
Bahria Town Rawalpindi.



**CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE BOARD OF DIRECTORS OF BAHRIA TOWN (PRIVATE) LIMITED IN ITS BOARD OF DIRECTORS MEETING HELD ON MAY 28, 2014.**

The Board of Director resolved to accord approval as follows:

- Filling of Tariff Petition with National Electric Power Regulatory Authority (NEPRA) for determination of consumer end tariff of the company for the period from 1<sup>st</sup> July, 2013 to 30<sup>th</sup> June 2014 and 1<sup>st</sup> July, 2014 to 30<sup>th</sup> June 2015.
- Following management officers/representatives and as indicated the summary of the petition are hereby authorized to sign individually or jointly the necessary documents, pay the necessary filling fee, appear before the Authority as needed, and do all act necessary for completion and processing of the application for filling of tariff petition.

Mr. Malik Riaz Hussain

Mr. Ahmed Ali Riaz Malik

Brig<sup>(R)</sup> Abdul Rauf Raja

Mr. Syed Shabbar Hussain Shah

Engr. Muhammad Saleem

Mr. Azhar Mahmood

Mr. Masoom Akhtar, FCA

Mr. Rauf Mirza

Shamshad Ullah Cheema

Chairman

Chief Executive

Deputy Chief Executive

Company Secretary /

Chief Financial Officer

GM Tech & Co-Ordination (Power)

Senior Manager Electricity

Financial Consultant

General Manager Water and Power

Legal Advisor

For and on behalf of Board of Directors

(Signature)  
Company Secretary





# BAHRIA TOWN

Private Limited

YOUR LIFESTYLE DESTINATION

Bahria  
Services

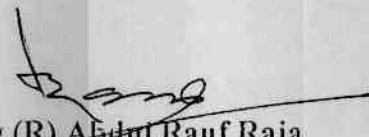
## POWER OF ATTORNEY

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

ISLAMABAD

Appearance for Tariff Petitions

We Bahria Town (Pvt) Ltd, the Petitioner/Respondent/Intervener hereby appoint **Mr. Masoom Akhtar of Masoom Akhtar & Company, Chartered Accountants** to appear and handle the above mentioned proceedings and conduct, prosecute and / or defend us and or withdraw the same and any other proceedings that may arise out of or in connection with the same with power and authority to sign all necessary petitions, application, paper/documents and pay to all fee and cost. To file and withdraw documents and to apply for and receive payments of all money(s) that may be or become payable by or due to us during the course of or after the conclusion of the said proceedings.

  
**Brig (R) Abdul Rauf Raja**  
Deputy Chief Executive  
For and on behalf of  
Bahria Town (Pvt) Ltd.

No 786/BTS/NEPRA Tariff dated 28 May 2014

**BAHRIA TOWN SERVICES**

Corporate Office-II, Phase II, Bahria Town Rawalpindi. Ph: +92-51-5731006, 5731010 Fax: +92-51-5731005  
E-mail: bahria.services@hotmail.com, bahria.services@yahoo.com, www.bahriatown.com

**BEFORE  
THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY  
(NEPRA)**

**TARIFF PETITION**

PURSUANT TO NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998

READ WITH THE PROVISIONS OF

THE REGULATION FOR GENERATION, TRANSMISSION AND DISTRIBUTION

OF ELECTRIC POWER ACT (XL OF) 1997 & THE RULES AND

REGULATIONS MADE THERE UNDER

ON BEHALF OF

**BAHRIA TOWN (PRIVATE) LIMITED (BTPL)**

FOR NEPRA'S APPROVAL OF CONSUMER YEAR END TARIFF FOR

FISCAL YEARS 2013-2014 AND 2014-2015  
FOR BAHRIA TOWN (PRIVATE) LIMITED (BTPL)

**DATED: JUNE 02, 2014**

**Bahria Town (Private) Limited**

**Address:** Corporate Office-II, Phase - II, Bahria Town, Rawalpindi  
**PHONE #** 92-51-5731006, 92-51-5731010  
**FAX #:** 92-51-5731005

## **1. DETAILS OF THE PETITIONER**

### **1.1 Name of Address**

Bahria Town (Private) Limited

Address: Corporate Office-II, Phase-II, Bahria Town,  
Rawalpindi, Pakistan


Phone #: 92-51-5731006, 5731010


Fax #: 92-51-5731005

### **1.2 Petitioner Details**

Petitioner, a bona fide power distribution licensee, is a Private Limited Company incorporated under the Companies Ordinance, 1984. The petitioner is principally engaged in real estate development. The petitioner was awarded distribution license # 20/DL/2010 on November 24, 2010 by the National Power Regulatory Authority (NEPRA) for its distribution system in the locations developed by it located at Bahria Town, Rawalpindi/Islamabad, in the Province of Punjab and Islamabad Capital Territory (ICT).

Bahria Town Private Limited has already developed Phase I to VIII, Safari Valley, Bahria Garden City while Phase IX and other surrounding areas are in the process of development. However most of its distribution system is operational in developed areas. Area consisting Phase I to VIII and Safari Valley are fully developed and almost 60% occupied.

  
Brig (R) Abdul Rauf Raja  
DCE (Services)



### 1.3 Representatives of Bahria Town (Private) Limited

Mr. Malik Riaz Hussain	Chairman
Mr. Ahmed Ali Riaz Malik	Chief Executive
Brig <sup>(R)</sup> Abdul Rauf Raja	Vice Chief Executive
Mr. Syed Shabbar Hussain Shah	Company Secretary / Chief Financial Officer
Engr. Muhammad Saleem	GM Tech & Co-Ordination (Power)
Mr. Rauf Mirza	GM Water and Power
Mr. Azhar Mahmood	Senior Manager Electricity
Mr. Masoom Akhtar, FCA	Financial Consultant

Brig (R) Abdul Rauf Raja  
DCF (Services)

K

## 2. SUBMISSION

This Tariff Petition is being filed in accordance with the NEPRA Rules Part II Section 3. The information required to be filed under the NEPRA Rules is given under the following sections:

NEPRA Rules Reference	Requirement	Tariff Petition Reference
3(2)(a)	Name and address of Tariff Petitioner	1.1
	Licensee details	1.2
	Representative(s) of Tariff Petitioner	1.3
3 (2)(a)	Grounds giving rise to the Tariff Petitioner's interest	3
3 (2)(b)	Grounds and facts forming basis of Tariff Petition	4
3 (2)(c)	Relief or determination sought	7
3 (2)(d)	Comparative schedule of charges, costs, etc.	
3 (2)(e)	Proposed changes in tariff	
3 (2)(f)	Summary of evidence	6

### 3. GROUNDS FOR PETITIONER'S INTEREST

- a) Petitioner, a bona fide power distribution licensee, is a Private Limited Company incorporated under the Companies Ordinance, 1984. The petitioner is principally engaged in real estate development. The petitioner was awarded distribution license # 20/DL/2010 on November 24, 2010 by the National Electric Power Regulatory Authority (NEPRA) for its distribution system in the locations developed by it located at Bahria Town, Rawalpindi/Islamabad, in the Province of Punjab and Islamabad Capital Territory (ICT).
- b) Bahria Town (Private) Limited has already developed Phase I to VIII, Safari Valley, Bahria Garden City while Phase IX and other surrounding areas are the process of development. However, most of its distribution system is operational in developed areas. Area consisting Phase I to VIII and Safari Valley are fully developed and almost 60% occupied.
- c) In order to perform its obligatory duties prescribed by the Authority (NEPRA) as per NEPRA Performance Standards (Distribution) Rule 2005, the petitioner has some development plans; which require financial resources by determination of appropriate tariff as the internal financial viability of a utility can only be ensured having sufficient financial outlay.
- d) The petitioner is facing financial losses due to non occupancy of more than 40% housing units in few part of developed area. While the whole infrastructure including the transformers, RMU's and other related equipments has been completely laid, thus resulting into technical/line/administrative losses. This can be met through compatible increase in tariff.

#### 4. GROUND AND FACTS FOR TARIFF PETITION FILING

- a. Refer to the determination of the Authority in the matter of petition filed by Bahria Town (Private) Limited of consumer-end Tariff. The Authority, in exercise powers conferred on it under section 7(3)(a) read with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, Tariff Standards and Procedures Rules, 1998 and all other powers enabling it in this behalf, and after taking into consideration all the submissions made by the parties, issues raised, evidence/record produced during hearings, and all other relevant material hereby issues the determination as follows:

“BTPL the petitioner, is allowed to charge such tariff from the customers in its services territory as is applicable to relevant consumer category of IESCO including all taxes, levies and surcharges.....”.

- b. Ministry of Water and Power through notification dated October 11, 2013 in pursuance of sub section (4) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 notify the Authority's determination of schedule of electricity tariff for consumers;

- c. The Ministry through the above said notification dated October 11, 2013 fixed the tariff for residential consumers of IESCO as follows by incorporating the Government subsidy that IESCO shall receive from Government of Pakistan:

Tariff category	Variable	Govt.
	<u>Charges</u>	<u>Subsidy</u>
Up to 50 units	4.00	2.00
Units exceeding 50 units		
001-100 units	11.00	5.21
Units 101-300 units	15.00	units 101-200 6.89
		Units 201-300 2.91
Units 301-700	17.00	1.00
Above 700 units	18.00	-

- d. Earlier in July 13, NEPRA (the Authority) enhanced the tariff of bulk supply (C-3) substantially. Resultantly the tariff of BTPL got increased from 7.35 to 12.20 (65.71%) for off peak hours and Rs. 12.18 to Rs.18.00 (47.54%) for peak hours.
- e. This resulted in increase of per unit cost to BTPL for its purchases from IESCO without any corresponding increase in sale price of each unit to the consumer. IESCO is entitled to recover the billing amount from consumers against their usage and remaining as

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subsidy from GoP. However, this facility is not available to BTPL as BTPL is neither entitled to get the subsidy from GoP nor can claim part of subsidy from IESCO;

- f. On an average 75% of Bahria consumers are those whose electricity consumption is below the 700 units wherein the maximum charge out rate works out on an average as Rs.9.78, Rs.9.92 and Rs.9.33 during August 2013, September 2013 and October 2013 respectively against purchases of Rs.12.20 and Rs.18.00 as per C3 tariff. BTPL is bearing a minimum gross loss of Rs. 2.28 per unit even at off peak hour rate.
- g. BTPL has borne loss of Rs. 128.200 M during the period from Sep to Nov 13 which cannot be continued for a long time as this diversion of funds shall adversely affect the development work. This loss is actually much more if all related operational, maintenance cost, administration and financial cost are included to work out the total financial impact.
- h. Considering all the above facts it is clear that BTPL shall sell the electricity to its consumers at a unit price even below its unit purchase price.

Following are the basis of the Tariff petition:

1. IESCO is the exclusive supplier and calculations are made on existing bulk supply tariff (C-3);
2. Financial losses are because of increase in bulk supply rate and decrease of sale price that are huge and can be reduced either with decrease in bulk supply rate or increase in sale price to end consumer or reimbursement of amount of subsidy;
3. All the financial losses that may be because of the less dwellers/ underutilized infrastructure shall be financed by Bahria Town (Private) Limited, the petitioner. These losses shall however decrease with the increase in tariff as proposed and number of consumers;
4. The cash deficit including capital expenditures are being met by Petitioner from its own resources;

## 5. Key Assumptions to the Financial Projection

### Basic Information

The financial projections have been prepared on the basis of the following assumptions:

- a. All the operational deficit shall be met by the Bahria Town (Private) Limited from its own resources till the electric supply wing comes to surplus level.
- b. Sales (In KWh) have been projected as given in Table – I below:

#### Bahria Town (Private) Limited

#### Projection of Sales (Without Subsidy)

Sr. No.	Fiscal year	Units (kWh)	Increase / (Decrease)	Percentage Increase/ (Decrease)	Remarks
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1.	2013-14	75,800,878			Actual Units
2.	2014-15	98,541,142	22,740,264	30%	Projected Units

Numbers of units sold for the year 2013-14 (12 months) are 75,800,878 kWh while projected for year 2014-15 are 98,541,142 kWh. These shall increase from time to time with the increase in number of consumers/dwellers.

- c. **Revenue (in Rupees)** for FY 2014-15 is determined based on the requirements to cover the PPP, portion of operating and maintenance expenses and depreciation. Adequate return on investment or financial cost has not been incorporated in this proposal. However, a detailed analysis of Return on rate basis is enclosed as "FORM - 9".
- d. **Determination of tariff rate:** Proposed tariff is same as charged by IESCO:
- e. **Increase in consumption:** 30% per annum overall increase in consumption has been assumed on the basis of history.
- f. **Power Purchase Price:** The tariff charged by IESCO shall remain the Power Purchase Price for the purposes of this proposal.
- g. **Operating and Maintenance Expenses** have been arrived at by actual current cost of division with an increase of 15.5% during financial year 2014-2015:
- h. **Depreciation** has been taken on the rates as per DISCO policies: Plant and machinery 3.5%, computer & accessories 33% and other assets 15%.
- i. **Workers Profit Participation Fund:** In view of heavy losses no provision has been made. When the electricity wing comes in profit, accordingly WPPF would be provided.
- j. **Taxation:** In view of losses before set off depreciation, no provision for current income tax has been made in these projections.



## 6. Summary of Evidence

For purposes of this Tariff Petition, BTPL has relied on the following documents:

a) Financial statements as follows:

i) Balance sheet: For the period of 12 month i.e.:

- From July 01, 2013 to June 30, 2014
- From July 01, 2014 to June 30, 2015

ii) Profit and loss Account: For the period from:

- **From July 01, 2013 to June 30, 2014**

Out of this period from July 01, 2013 to February 28, 2014 based on actual basis whereas period from March 01, 2014 to June 30, 2104 based on projection. (ANNEXURE - A)

- **From July 01, 2014 to June 30, 2015**

Period from July 01, 2014 to June 30, 2015 based on projection with subsidy. (ANNEXURE - B)

Period from July 01, 2014 to June 30, 2015 based on projection without subsidy. (ANNEXURE - C)

- b. Company statistics
- c. Profit and Loss Statement
- d. Profit and Loss Statement (monthly)
- e. Balance Sheet
- f. Cash Flow Statement
- g. Power Purchase
- h. Line Losses Statement
- i. Load factors
- j. Average Rate per unit purchased and sold
- k. Demand (actual and calculated) and number of consumers
- l. Asset register
- m. Operating cost
- n. Distribution margin comparison
- o. RORB Calculation
- p. Revenue requirement
- q. Investment
- r. Existing and Proposed Tariff Statement
- s. Revenue and subsidy statement
- t. Proposed revenue and subsidy statement

**7. Relief/Determination Sought**

- a) BTPL's C-3 tariff, being purchased from IESCO for onward sale to residential area/colony owned and developed by it may be considered separately from other C-3 bulk purchasers who purchase electricity for their own commercial or industrial use and enhance the rate of their product accordingly;
- b) IESCO be directed to recover the amount of subsidy on our consumption from Government of Pakistan and our monthly bill may be adjusted accordingly, starting from August 2013 and onwards.
- c) Till the determination; a suitable interim relief to BTPL be provided so as to continue its operations smoothly.

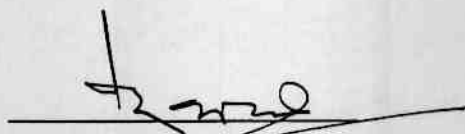
Furthermore, NEPRA is kindly requested to process the Tariff Petition at the earliest thereby enabling BTPL to proceed further with its investment and development plans for FY 2014-15.



In light of the submissions, the financial analysis and information contained in this Tariff Petition, along with the Annexure attached hereto, and in the interest of expediting BTPL's initiatives in improving its transmission and distribution network infrastructure through system augmentation, rehabilitation, expansion and relieving the power system from disruptions and its commitment to better serve its customer base, this Tariff Petition is submitted for NEPRA's approval of the Reference Tariff.

Respectfully submitted for and on behalf of:

**Bahria Town (Private) Limited**



**Vice Chief Executive**


**Brig (R) Abdul Rauf Raja**


**DCE (Services)**

**Bahria Town (Pvt) Ltd**

**STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES  
INDEX**

<b>Form #</b>	<b>DESCRIPTION</b>
1	Company Statistics
2	Profit & Loss Statement
3	Profit & Loss Statement ( Month wise )
4	Balance Sheet
5	Cash Flow Statement
6	Power Purchase (Actual for the Last Corresponding period)
7	Line Losses Statement
11	Sold Energy Evaluation and Setting up Sold Energy Average
13	Asset Register
14	Aging of Accounts Receivables
15	Sales Growth with Distribution losses
16	Operating Cost
17	Distribution Margin Comparison
19	RORB Calculation
20	Revenue Requirement
26	Provision for Tax
27	Existing & Proposed Tariff Statement
28	Actual Revenue & Subsidy Statement pertaining to the last year
29	Proposed Revenue & Subsidy Statement

  
**Brig (R) Abdul Rauf Raja**  
DCE (Services)  
Bahria Town (Pvt) Ltd



**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

**Company Statistics**

		2013 - 14	2014 - 15
		Actual	Projected
Peak demand during FY	MkWh	10.13	13.17
Number of Consumers		-	-
Area		Bahria Town (Pvt) Ltd	Bahria Town (Pvt) Ltd
Divisions		North & South	North & South
Sub Divisions			
Length of Feeders	km	139.80	181.73
Average Length of Feeders	km	5.38	6.99
Maximum Length of Feeder	km	14.35	18.66
Minimum Length of Feeder	km	0.27	0.35
Target for new connections		NIL	NIL
Length of High Voltage Transmission lines (132 kV)		NIL	NIL
Length of STG lines (66 and 11 kV)	km	179.15	232.90
Length of Low Voltage Distribution lines (400 V)	km	1,198.38	1,557.89
Number of HV transformers (11 / 0.4 kV)		982	1,277
Number of burned down HV transformers		NIL	NIL
Number of STG transformers		NIL	NIL
Number of burned down STG transformers		NIL	NIL
Number of LV transformers		NIL	NIL
Number of burned down LV transformers		NIL	NIL

Number of Employees	Strength		Cost	
	2013 - 14	2014 - 15	2013 - 14	2014 - 15
<b>Qualified Professionals</b>				
Engineers	5	5	2,868,000	3,319,920
Others	35	35	7,299,192	8,433,871
<b>Staff</b>				
Technical	94	94	12,133,800	13,967,718
Clerical	8	8	1,050,600	1,216,170
Non-Technical	31	31	3,830,400	4,408,656

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

**Profit & Loss Statement**

		2013-2014			2014-2015			
		Actual	Determined	Provisional	Total	Q1	Q2	Q3
		July to March	April to June		Projected	Projected	Projected	Projected
<b>Power Balances</b>								
Units Received	[MkWh]	64.23	18.61	82.84	107.70	37.68	23.65	22.17
Units Lost	[MkWh]	5.46	1.58	7.04	9.15	3.20	2.01	1.88
Units Lost	[%age]	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Units Sold	[MkWh]	58.77	17.03	75.80	98.54	34.48	21.64	20.29
								22.13
<b>Revenue</b>								
Sales Revenue	[Mln Rs]	643.66	310.86	954.52	1,592.16	486.36	247.19	297.85
Subsidy	[Mln Rs]	-	-	-	-	-	-	-
Fuel Price Adjustment	[Mln Rs]	-	-	-	-	-	-	-
<b>Total Sales Revenue</b>	[Mln Rs]	<b>643.66</b>	<b>310.86</b>	<b>954.52</b>	<b>1,592.16</b>	<b>486.36</b>	<b>247.19</b>	<b>297.85</b>
Rental & Service Income	[Mln Rs]	-	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	-	-	-	-	-	-	-
Other Income	[Mln Rs]	-	-	-	-	-	-	-
<b>Total Revenue</b>	[Mln Rs]	<b>643.66</b>	<b>310.86</b>	<b>954.52</b>	<b>1,592.16</b>	<b>486.36</b>	<b>247.19</b>	<b>297.85</b>
								<b>560.76</b>
<b>Operating Cost</b>								
Power Purchase Cost	[Mln Rs]	739.40	246.14	985.54	1,450.98	505.77	310.51	296.45
O&M Expenses	[Mln Rs]	36.04	17.40	53.44	61.66	18.84	9.57	11.54
Depreciation	[Mln Rs]	65.47	31.62	97.09	95.12	29.06	14.77	17.79
Amortization	[Mln Rs]	-	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-
<b>Total Operating Cost</b>	[Mln Rs]	<b>840.91</b>	<b>295.16</b>	<b>1,136.07</b>	<b>1,607.77</b>	<b>553.67</b>	<b>334.85</b>	<b>325.78</b>
								<b>393.47</b>
<b>EBIT</b>								
Financial Charges	[Mln Rs]	(197.25)	15.70	(181.55)	(15.61)	(67.30)	(87.66)	(27.93)
EBT	[Mln Rs]	-	-	-	-	-	-	-
Tax	[Mln Rs]	(197.25)	15.70	(181.55)	(15.61)	(67.30)	(87.66)	(27.93)
EAT	[Mln Rs]	3.22	1.55	4.77	7.96	2.43	1.24	1.49
WPPF	[Mln Rs]	(200.47)	14.14	(186.33)	(23.57)	(69.74)	(88.90)	(29.42)
<b>Profit for the period</b>	[Mln Rs]	<b>(200.47)</b>	<b>14.14</b>	<b>(186.33)</b>	<b>(23.57)</b>	<b>(69.74)</b>	<b>(88.90)</b>	<b>(29.42)</b>
								<b>164.49</b>

Brig (R) Abdul Rauf Raja  
DOE (Services)

FORM - 3

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING

## Profit &amp; Loss Statement (Test Year)

		July-13 Actual	August-13 Actual	September-13 Actual	1st Qrt's Total	October-13 Actual	November-13 Actual	December-13 Actual	2nd Qrt's Total	January-14 Actual	February-14 Actual	March-14 Actual	3rd Qrt's Total	April-14 Actual	May-14 Actual	June-14 Actual	4th Qrt's Total	Grand Total
<b>Power Balances</b>																		
Units Received	[MkWh]	10.13	10.05	8.81	28.99	7.88	5.57	4.75	18.19	5.78	5.75	5.53	17.05	4.96	6.20	7.44	18.61	82.84
Units Lost	[MkWh]	0.86	0.85	0.75	2.46	0.67	0.47	0.40	1.55	0.49	0.49	0.47	1.45	0.42	0.53	0.63	1.58	7.04
Units Lost	[%age]	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Units Sold	[MkWh]	9.27	9.19	8.06	26.52	7.21	5.10	4.34	16.65	5.28	5.26	5.06	15.60	4.54	5.68	6.81	17.03	75.80
<b>Revenue</b>																		
Sales Revenue	[Mln Rs]	108.22	96.10	75.81	280.13	67.13	47.95	49.60	164.68	65.31	59.58	73.96	198.85	85.82	103.62	121.42	310.86	954.52
Subsidy	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Sales Revenue</b>	[Mln Rs]	108.22	96.10	75.81	280.13	67.13	47.95	49.60	164.68	65.31	59.58	73.96	198.85	85.82	103.62	121.42	310.86	954.52
Rental & Service Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Revenue</b>	[Mln Rs]	108.22	96.10	75.81	280.13	67.13	47.95	49.60	164.68	65.31	59.58	73.96	198.85	85.82	103.62	121.42	310.86	954.52
<b>Operating Cost</b>																		
Power Purchase Cost	[Mln Rs]	83.45	83.65	112.62	279.72	103.50	72.70	60.37	236.57	75.63	75.44	72.04	223.11	64.21	82.05	99.88	246.14	985.54
O&M Expenses	[Mln Rs]	6.06	5.38	4.24	15.68	3.76	2.68	2.78	9.22	3.66	3.34	4.14	11.13	4.80	5.80	6.80	17.40	53.44
Depreciation	[Mln Rs]	11.01	9.77	7.71	28.49	6.83	4.88	5.05	16.75	6.64	6.06	7.52	20.23	8.73	10.54	12.35	31.62	97.09
Amortization	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Operating Cost</b>	[Mln Rs]	100.51	98.81	124.58	323.90	114.09	80.26	68.19	262.54	85.93	84.84	83.70	254.47	77.74	98.39	119.03	295.16	1,136.07
<b>EBIT</b>	[Mln Rs]	7.71	(2.71)	(48.77)	(43.77)	(46.95)	(32.31)	(18.59)	(97.86)	(20.62)	(25.26)	(9.75)	(55.62)	8.08	5.23	2.39	15.70	(181.55)
Financial Charges	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>EBT</b>	[Mln Rs]	7.71	(2.71)	(48.77)	(43.77)	(46.95)	(32.31)	(18.59)	(97.86)	(20.62)	(25.26)	(9.75)	(55.62)	8.08	5.23	2.39	15.70	(181.55)
Tax	[Mln Rs]	0.54	0.48	0.38	1.40	0.34	0.24	0.25	0.82	0.33	0.30	0.37	0.99	0.43	0.52	0.61	1.55	4.77
<b>EAT</b>	[Mln Rs]	7.17	(3.19)	(49.15)	(45.17)	(47.29)	(32.55)	(18.84)	(98.68)	(20.95)	(25.55)	(10.12)	(56.62)	7.65	4.71	1.78	14.14	(186.33)
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Profit for the period</b>	[Mln Rs]	7.17	(3.19)	(49.15)	(45.17)	(47.29)	(32.55)	(18.84)	(98.68)	(20.95)	(25.55)	(10.12)	(56.62)	7.65	4.71	1.78	14.14	(186.33)

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd


## FORM - 3 (A)

Bahria Town (Private) Limited  
BAHRJA ELECTRIC SUPPLY WING

## Profit &amp; Loss Statement (Projected\*)

		July-13	August-13	September-13	1st Qrt's Total	October-13	November-13	December-13	2nd Qrt's Total	January-14	February-14	March-14	3rd Qrt's Total	April-14	May-14	June-14	4th Qrt's Total	Total
<b>Power Balances</b>																		
Units Received	[MkWh]	13.17	13.06	11.45	37.68	10.24	7.24	6.17	23.65	7.51	7.48	7.18	22.17	6.45	8.06	9.68	24.19	107.70
Units Lost	[MkWh]	1.12	1.11	0.97	3.20	0.87	0.62	0.52	2.01	0.64	0.64	0.61	1.88	0.55	0.69	0.82	2.06	9.15
Units Lost	[%age]	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Units Sold	[MkWh]	12.05	11.95	10.48	34.48	9.37	6.62	5.65	21.64	6.87	6.84	6.57	20.29	5.90	7.38	8.85	22.13	98.54
<b>Revenue</b>																		
Sales Revenue	[Mln Rs]	186.90	166.65	132.81	486.36	120.37	62.33	64.48	247.19	84.90	77.46	135.49	297.85	156.06	186.92	217.77	560.76	1,592.16
Subsidy	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	186.90	166.65	132.81	486.36	120.37	62.33	64.48	247.19	84.90	77.46	135.49	297.85	156.06	186.92	217.77	560.76	1,592.16
Rental & Service Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Mln Rs]	186.90	166.65	132.81	486.36	120.37	62.33	64.48	247.19	84.90	77.46	135.49	297.85	156.06	186.92	217.77	560.76	1,592.16
<b>Operating Cost</b>																		
Power Purchase Cost	[Mln Rs]	177.00	175.68	153.10	505.77	135.87	95.32	79.12	310.51	98.27	98.44	99.74	296.45	88.86	112.75	136.64	338.25	1,450.98
O&M Expenses	[Mln Rs]	7.24	6.45	5.14	18.84	4.66	2.41	2.50	9.57	3.29	3.00	5.25	11.54	6.04	7.24	8.43	21.72	61.66
Depreciation	[Mln Rs]	11.17	9.96	7.93	29.06	7.19	3.72	3.85	14.77	5.07	4.63	8.09	17.79	9.32	11.17	13.01	33.50	95.12
Amortization	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	195.40	192.09	166.18	553.67	147.72	101.66	85.47	334.85	106.63	106.07	113.08	325.78	104.23	131.16	158.08	393.47	1,607.77
EBIT	[Mln Rs]	(8.50)	(25.44)	(33.37)	(67.30)	(27.35)	(39.33)	(20.99)	(87.66)	(21.73)	(28.61)	22.41	(27.93)	51.84	55.76	59.69	167.29	(15.61)
Financial Charges	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mln Rs]	(8.50)	(25.44)	(33.37)	(67.30)	(27.35)	(39.33)	(20.99)	(87.66)	(21.73)	(28.61)	22.41	(27.93)	51.84	55.76	59.69	167.29	(15.61)
Tax	[Mln Rs]	0.93	0.83	0.66	2.43	0.60	0.31	0.32	1.34	0.42	0.39	0.68	1.49	0.78	0.93	1.09	2.80	7.96
EAT	[Mln Rs]	(9.44)	(26.27)	(34.03)	(69.74)	(27.95)	(39.64)	(21.31)	(88.90)	(22.16)	(29.00)	21.73	(29.42)	51.06	54.83	58.60	164.49	(23.57)
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	(9.44)	(26.27)	(34.03)	(69.74)	(27.95)	(39.64)	(21.31)	(88.90)	(22.16)	(29.00)	21.73	(29.42)	51.06	54.83	58.60	164.49	(23.57)

\* Where actual figures are available, these should be replaced by the actual figures.


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

## FORM - 4

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
**Balance Sheet [in million Rupees]**

Description	Current Qrt/ FY as on 30 June, 2014	Projected Qrt/ FY as on 30 June, 2015
Intangible Fixed Assets	-	-
Net Fixed Assets in Operations	2,650.14	2,600.01
<b>Total Net Fixed Assets in Operations</b>	<b>2,650.14</b>	<b>2,600.01</b>
Capital Work in Progress	5.45	9.82
Long Term Loans to Employees	-	-
Deferred Cost & Long Term Deposits	64.10	64.10
	<b>69.55</b>	<b>73.92</b>
<b>Current Assets</b>		
Stores & Spares	9.01	10.81
Trade Debts	39.51	48.83
Advances, Prepayments, Other Receivables	11.64	23.64
Tariff Subsidy (Receivable from GoP)	-	-
Receivable from Associated Companies	-	-
Cash & Bank Balances	1.05	4.36
<b>Total Current Assets</b>	<b>61.22</b>	<b>87.64</b>
<b>Total Assets</b>	<b>2,780.90</b>	<b>2,761.58</b>
Subscribed Equity	-	-
Head Office Current Account	2,767.54	2,742.54
Unappropriated Profit	-	-
<b>Total Equity</b>	<b>2,767.54</b>	<b>2,742.54</b>
<b>Long Term Liability</b>		
Security Deposits	-	-
Employee Retirement Benefits	-	-
TFCs & SUKUK	-	-
Deferred Credits	-	-
Total Long Term Loan	-	-
<b>Total Long Term Liability</b>	<b>-</b>	<b>-</b>
<b>Current Liability</b>		
Current Maturity on Long Term Loans	-	-
Subsidy Received in Advance from GoP	-	-
Provision for Taxation	4.77	7.96
Payable to NTDC	-	-
Creditors, Accrued and Other Liabilities	8.58	11.08
<b>Total Current Liability</b>	<b>13.35</b>	<b>19.04</b>
<b>Total Liabilities and Commitments</b>	<b>13.35</b>	<b>19.04</b>
<b>Total Liabilities and Equity</b>	<b>2,780.90</b>	<b>2,761.58</b>

While submitting Quarterly Petitions, this form should be submitted with actual balance sheet of previous quarters and projected balance sheet of next quarter. The Balance Sheet should be substantiated with notes to the accounts.

  
**Brig (R) Abdul Rauf Raja**  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

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## FORM - 5

## Cash Flow Statement [in million Rupees]

Description	Previous for Qtr/FY ending	Current for Qtr/FY ending	Projected for Qtr/FY ending
	2013	2014	2015
Average Monthly Demand Index (MDI) [MW]	-	20.20	26.26
Units Purchased [GWh]	-	83	108
Transmission Losses (132 kV) [GWh]	-	-	-
Distribution Losses [GWh]	-	7	9
Units Sold to Customers [GWh]	-	76	99
Average Tariff Required [Rs/unit]		16.00	16.00
Average Tariff Existing [Rs/unit]		12.91	12.19
Tariff Difference [Rs/unit]		3.09	3.81
Revenue from Sales		955	1,592
Collection from Required [%]		100.00	100.00
<b>Inflows from Operations</b>			
Collection from Current Sales	-	955	1,592
Prior Year Recovery	-	-	-
<b>Total Inflows from Operations</b>	-	955	1,592
<b>Outflow from Operations</b>			
Payment for electricity (IESCO)	-	986	1,451
Distribution Service Cost (DMC)	-	53	62
Increase/(decrease) in current liabilities	-	(2)	(3)
(Increase)/decrease in current assets	-	9	23
Income tax paid	-	3	5
<b>Total Outflow from Operations</b>	-	1,049	1,538
<b>Surplus/(Deficit) from Operations</b>	-	(95)	54
<b>Inflows from Other Sources</b>			
Capital Contributions	-	-	-
Consumer Security Deposits	-	-	-
Other Incomes	-	-	-
GOP Subsidy (Actual and Estimated)	-	-	-
Long Term Loan / Redeemable Capital	-	-	-
<b>Total Inflows from Other Sources</b>	-	-	-
<b>Outflow Others</b>			
Financial Charges	-	-	-
Repayment of Long Term Loans	-	-	-
Fixed capital expenditure	-	-	(45)
Work in progress	-	(5)	(4)
Investment Program	-	-	-
Working Capital/other Changes	-	-	-
<b>Total Outflow Others</b>	-	(5)	(49)
<b>Surplus/(Deficit) Others</b>	-	(5)	(49)
<b>Total Inflows (Operations + Others)</b>	-	955	1,592
<b>Total Outflows (Operations + Others)</b>	-	1,055	1,587
<b>Opening Balance</b>	-	0.67	1.05
Surplus/(Deficit) for Fiscal Year	-	(100)	6
Deficit from Financing/Loans	-	-	-
Head Office Current Account	0.666	100.59	(1.43)
<b>Closing Balance</b>	1	1.05	4.36

Brig (R) Abdul Rauf Raja  
DCE (Services)

## FORM - 6

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING

Power Purchase (Actual for the last corresponding period)

		July-13	August-13	September-13	October-13	November-13	December-13	January-14	February-14	March-14	April-14	May-14	June-14	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
<b>Demand &amp; Energy</b>														
Units Received	[MkWh]	10.13	10.05	8.81	7.88	5.57	4.75	5.78	5.75	5.53	4.96	6.20	7.44	82.84
MDI	[MW]	21.98	22.17	19.32	16.55	14.75	9.78	13.08	14.27	25.32	22.70	28.38	34.06	242.37
Energy Purchase Price	[Rs/ kWh]	8.24	8.32	12.79	13.14	13.06	12.72	13.10	13.11	13.04	12.94	13.23	13.42	147.09
Capacity Purchase Price	[Rs/ kW/ M]	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	[Rs/ kW/ M]	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Power Purchase Cost</b>														
Energy Charge	[Mln Rs]	83.45	83.65	112.62	103.50	72.70	60.37	75.63	75.44	72.04	64.21	82.05	99.88	985.54
Capacity Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Operating Cost</b>	[Mln Rs]	83.45	83.65	112.62	103.50	72.70	60.37	75.63	75.44	72.04	64.21	82.05	99.88	985.54

## FORM - 6 ( A )

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING

Power Purchase (Projected\*)

		July-13	August-13	September-13	October-13	November-13	December-13	January-14	February-14	March-14	April-14	May-14	June-14	Total
<b>Demand &amp; Energy</b>														
Units Received	[MkWh]	13.17	13.06	11.45	10.24	7.24	6.17	7.51	7.48	7.18	6.45	8.06	9.68	107.70
MDI	[MW]	28.58	28.83	25.11	21.51	19.18	12.72	17.01	18.55	32.92	29.52	36.89	44.27	315.08
Energy Purchase Price	[Rs/ kWh]	10.71	10.82	16.62	17.08	16.97	16.53	17.02	17.05	16.95	16.82	17.20	17.45	191.22
Capacity Purchase Price	[Rs/ kW/ M]	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	[Rs/ kW/ M]	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Power Purchase Cost</b>														
Energy Charge	[Mln Rs]	177.00	175.68	153.10	135.87	95.52	79.12	98.27	98.44	99.74	88.86	112.75	136.64	1,450.98
Capacity Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Operating Cost</b>	[Mln Rs]	177.00	175.68	153.10	135.87	95.52	79.12	98.27	98.44	99.74	88.86	112.75	136.64	1,450.98

\* Where actual figures are available , these should be replaced by the actual figures.

\*\* In case of actual figures, adjustment should show monthly fuel adjustment separately and under the month to which it relates.

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Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

## FORM - 7

Bahria Town (Private) Limited  
Bahria Electric Supply Wing

Line Losses (July 2013 to June 2014)

		July-13 Actual	August-13 Actual	September-13 Actual	October-13 Actual	November-13 Actual	December-13 Actual	January-14 Actual	February-14 Actual	March-14 Actual	April-14 Actual	May-14 Actual	June-14 Actual	Total Actual
<b>Power Balances</b>														
Units Received	[MkWh]	10.13	10.05	8.81	7.88	5.57	4.75	5.78	5.75	5.53	4.96	6.20	7.44	8.50
Units Sold	[MkWh]	9.27	9.19	8.06	7.21	5.10	4.34	5.28	5.26	5.06	4.54	5.68	6.81	7.50
Units Lost	[MkWh]	0.86	0.85	0.75	0.67	0.47	0.40	0.49	0.49	0.47	0.42	0.53	0.63	0.50
Units Lost	[%age]	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	10.00
Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	4.00
Administrative Losses	[%age]	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	6.00
<b>Technical Losses at</b>														
Transmission Losses 132 kV	[%age]	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
11 kV Losses	[%age]	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	1.00
LT Losses	[%age]	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.50
Total Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	4.00

## FORM - 7 (A)

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING

Line Losses \*(Projected July 2014 to June 2015)

		July-13	August-13	September-13	October-13	November-13	December-13	January-14	February-14	March-14	April-14	May-14	June-14	Total
<b>Power Balances</b>														
Units Received	[MkWh]	13.17	13.06	11.45	10.24	7.24	6.17	7.51	7.48	7.18	6.45	8.06	9.68	10.00
Units Sold	[MkWh]	12.05	11.95	10.48	9.37	6.62	5.65	6.87	6.84	6.57	5.90	7.38	8.85	9.00
Units Lost	[MkWh]	1.12	1.11	0.97	0.87	0.62	0.52	0.64	0.64	0.61	0.55	0.69	0.82	1.00
Units Lost	[%age]	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	10.00
Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	4.00
Administrative Losses	[%age]	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	5.05	6.00
<b>Technical Losses at</b>														
Transmission Losses 132 kV	[%age]	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
11 kV Losses	[%age]	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	1.00
LT Losses	[%age]	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.50
Total Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	4.00

\* Where actual figures are available, these should be replaced by the actual figures.

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Asset register as the year ended at date June 30, 2014

No.	Description	Cost			Accumulated Depreciation				Book Value as June 30, 2014
		As at July 01, 2013	Addition/ (deletions)	As at June 30, 2014	As at July 01, 2013	Charged during the	Adjustments	As at June 30, 2014	
		(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	
A.	Land								
1	Freehold	-	-	-	-	-	-	-	-
2	Leasehold	-	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-	-
B.	Buildings								
1	Residential Buildings	-	-	-	-	-	-	-	-
2	Non-Residential Buildings	-	-	-	-	-	-	-	-
3	GSO Residential Buildings	-	-	-	-	-	-	-	-
4	Non-GSO Residential Buildings	-	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-	-
C.	Sub Transmission								
1	132 KV Sub Transmission Lines	-	-	-	-	-	-	-	-
2	66 KV Sub Transmission Lines	-	-	-	-	-	-	-	-
3	33 KV Sub Transmission Lines	-	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-	-
D.	Grid Station								
1	220 KV Grid Station	611,000	-	611,000	42,022	19,914	-	61,936	549,064
2	132 KV Grid Station	90,000	-	90,000	9,123	2,831	-	11,954	78,046
3	66 KV Grid Station	-	-	-	-	-	-	-	-
4	33 KV Grid Station	-	-	-	-	-	-	-	-
	Total	701,000	-	701,000	51,145	22,745	-	73,890	627,110
E.	11 KV Distribution Equipments								
1	11 KV Poles	-	-	-	-	-	-	-	-
2	11KV Line (Cables)	238,256	-	238,256	24,151	7,494	-	31,645	206,611
3	Distribution Transformer	639,593	-	639,593	64,834	20,117	-	84,951	554,642
	Total	877,848	-	877,848	88,985	27,611	-	116,596	761,252
F.	LV Distribution Equipments								
1	LV Poles	339,048	-	339,048	23,318	11,051	-	34,369	304,679
2	440 LV Distribution Line	723,698	40,000	763,698	106,034	23,642	-	129,676	634,022
3	220 LV Distribution Line	242,493	-	242,493	1,667	7,904	-	9,571	232,922
4	KWh Meters & Service Cable	-	-	-	-	-	-	-	-
5	Misc. Equipment (DBs & SMPs)	96,839	-	96,839	9,816	3,046	-	12,862	83,977
	Total	1,402,079	40,000	1,442,079	140,835	45,643	-	186,478	1,255,601
G.	Vehicles								
1	132/66/33 KV GSO Vehicles	-	-	-	-	-	-	-	-
2	Vehicles	9,804	-	9,804	2,721	1,063	-	3,784	6,020
	Total	9,804	-	9,804	2,721	1,063	-	3,784	6,020
H.	Detail of General Plant Assets								
1	Computer Equipment	189	-	189	132	19	-	151	38
2	Furniture	25	-	25	10	2	-	12	13
3	Workshop Equipment	-	-	-	-	-	-	-	-
4	Laboratory Equipment	-	-	-	-	-	-	-	-
5	Misc. Equipment	267	-	267	103	25	-	128	139
	Total	292	-	292	113	27	-	140	152
J.	O&M Equipments	-	-	-	-	-	-	-	-
	Grand Total	2,991,023	40,000	3,031,023	283,799	97,089	-	380,888	2,650,135


Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd


**FORM - 14**

Aging of Accounts Receivables as on 30th June .....

		Actual For FY ending	Projected For FY ending
Outstanding for current year	Rs In Million	39.51	48.83
Outstanding for more than 1 year	Rs In Million	-	-
Outstanding for more than 2 years	Rs In Million	-	-
Outstanding for more than 3 years	Rs In Million	-	-
Outstanding for more than 4 years	Rs In Million	-	-
Outstanding for more than 5 years	Rs In Million	-	-
Total Receivables as on June 30, .....	Rs In Million	39.51	48.83

This form should be accompanied with a reconciliation of bad debts written off during the year .  
In case of quarterly filing this form should be replaced with the most recent updated figures.

  
Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (P)



Form - 15

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING

Projected energy sales by tariffs:

Category	Voltage Level	Energy Purchased	Energy Sale	Distribution losses	Sales Growth	Energy Purchased	Energy Sale	Distribution losses	Sales Growth
		1st July, 2013 to 30th June, 2014				Projection 1			
		MkWh	MkWh	MkWh	MkWh	MkWh	MkWh	MkWh	MkWh
<b>A1 Domestic</b>									
Flat Rate Fata	LV	-	-	-	-	-	-	-	-
Upto - 50	LV	-	-	-	-	-	-	-	-
1 -100	LV	-	9.12	-	-	-	11.85	-	2.73
101 - 300	LV	-	16.39	-	-	-	21.31	-	4.92
301 - 700	LV	-	14.55	-	-	-	18.92	-	4.37
above 700	LV	-	8.41	-	-	-	10.93	-	2.52
Temporary Domestic	LV	-	3.85	-	-	-	5.01	-	1.16
A1 (TOD)	LV	-	-	-	-	-	-	-	-
Temporary E-1 (i)	LV	-	-	-	-	-	-	-	-
Summary		-	52.32	-	-	-	68.02	-	15.70
<b>A2 Commercial</b>									
A2 - A	LV	-	19.43	-	-	-	25.26	-	5.83
> 20 kW	LV	-	-	-	-	-	-	-	-
A2(2) TOD	LV	-	-	-	-	-	-	-	-
Temporary Commercial	LV	-	-	-	-	-	-	-	-
Summary		-	19.43	-	-	-	25.26	-	5.83
<b>Industry</b>									
B-1 400 V Upto 40 kW	LV	-	-	-	-	-	-	-	-
B1 (TOD)	LV	-	-	-	-	-	-	-	-
B-2 400 V Upto (41-500 kW)	LV	-	-	-	-	-	-	-	-
B-2 400 V (TOD)	LV	-	-	-	-	-	-	-	-
B-3 11/33 KV	HV	-	-	-	-	-	-	-	-
B-3 11/33 KV (TOD)	HV	-	-	-	-	-	-	-	-
B-4 66/132/220 KV	STG	-	-	-	-	-	-	-	-
B-4 66/132/220 KV (TOD)	STG	-	-	-	-	-	-	-	-
Summary		-	-	-	-	-	-	-	-
<b>Bulk Supply</b>									
C-1(a) upto 20 kW	LV	-	-	-	-	-	-	-	-
C-1(b) above 20 kW	LV	-	-	-	-	-	-	-	-
C-2 11/33 KV	HV	-	-	-	-	-	-	-	-
C2 (TOD)	STG	-	-	-	-	-	-	-	-
C-3 (66/132/220 KV)	STG	-	-	-	-	-	-	-	-
C3 (TOD)	STG	-	-	-	-	-	-	-	-
C3 (b)		82.84	-	7.04	-	107.70	-	9.15	-
Temporary (E2-ia, E2iib, E2iii)	HV	-	-	-	-	-	-	-	-
K(A) - AJK	HV	-	-	-	-	-	-	-	-
K(B) - KESC (Billing)	STG	-	-	-	-	-	-	-	-
K(C) Rawat Lab	HV	-	-	-	-	-	-	-	-
Summary		82.84	-	7.04	-	107.70	-	9.15	-
<b>Tubewells</b>									
D-1 Scarp	LV	-	-	-	-	-	-	-	-
D-1 (TOD)	LV	-	-	-	-	-	-	-	-
D-2 (i) Punjab & Sind	LV	-	-	-	-	-	-	-	-
D-2 (ii) NWFP & Balochistan	LV	-	-	-	-	-	-	-	-
AGRI T/W D-2 (I)STOD	LV	-	-	-	-	-	-	-	-
D-2 (ii) STOD	LV	-	-	-	-	-	-	-	-
D-2 (I) TOD	LV	-	-	-	-	-	-	-	-
D-2 (II) TOD	LV	-	-	-	-	-	-	-	-
Summary		-	-	-	-	-	-	-	-
<b>Others</b>									
G-1 Public Lighting	LV	-	-	-	-	-	-	-	-
G-2 Public Lighting	LV	-	4.05	-	-	-	5.27	-	1.22
H-1 Residential Colonies	HV	-	-	-	-	-	-	-	-
H-2 Residential Colonies	HV	-	-	-	-	-	-	-	-
I-Traction	HV	-	-	-	-	-	-	-	-
J-Co-Generation	HV	-	-	-	-	-	-	-	-
Summary		-	4.05	-	-	-	5.27	-	1.22
<b>Total</b>		82.84	75.80	7.04	-	107.70	98.54	9.15	22.74

Brig (R) Abdul Rauf Raja  
DOF

Bahria Town


Form - 16

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

**Operating Cost**

		2013 - 14 Actual	2014 - 15 Projected
<b>A Power Purchase Cost</b>			
Energy Charge	[Mln Rs]	985.54	1,450.98
Capacity Charge	[Mln Rs]	-	-
Transmission Charge	[Mln Rs]	-	-
Adjustment *	[Mln Rs]	-	-
<b>Total Power Purchase Cost</b>	[Mln Rs]	985.54	1,450.98
* Provide the detail of adjustment			
<b>B Operation &amp; Maintenance *</b>			
Employees Cost **			
Salaries, Wages & Benefits	[Mln Rs]	27.18	31.35
Retirement Benefits	[Mln Rs]	-	-
<b>Total Employees Cost</b>	[Mln Rs]	27.18	31.35
Admin Expenses	[Mln Rs]	2.80	3.24
Repair & Maintenance	[Mln Rs]	2.29	2.65
Selling expenses	[Mln Rs]	2.32	2.67
Travelling	[Mln Rs]	-	-
Transportation	[Mln Rs]	-	-
Management Fee	[Mln Rs]	-	-
Miscellaneous Expenses	[Mln Rs]	18.84	21.76
<b>Total O&amp;M</b>	[Mln Rs]	53.44	61.66
<b>Depreciation &amp; Amortization</b>			
<b>C</b>			
Depreciation	[Mln Rs]	97.09	95.12
Amortization of Leased Assets	[Mln Rs]		
<b>Total</b>	[Mln Rs]	97.09	95.12
<b>Provision for Bad Debts</b>			
<b>D</b>			
Provision for bad debts *	[Mln Rs]	-	-
Bad debts written off	[Mln Rs]	-	-
<b>Total</b>	[Mln Rs]	-	-

\* Basis of this provision should be elaborated


  
**Brig (R) Abdul Rauf Raja**  
 DCE (Services)  
 Bahria Town (Pvt) Ltd


FORM - 17

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

**Distribution Margin Comparison:**

	<u>Actual</u> <u>2013 - 14</u>	<u>Projected</u> <u>2014 - 15</u>
O&M Expenses	53.44	61.66
Increase in %		15.39%
Depreciation	97.09	95.12
RORB	293.37	285.91
Income Tax	-	-
Other Income	-	-
Distribution Margin	443.90	442.85
Energy Sold	75.80	98.54
DM per unit	5.86	4.49
DM per unit increase		-23.26%

  
**Brig (R) Abdul Rauf Raja**  
DCE (Services)  
Bahria Town (Pvt) Ltd




FORM - 19

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

**RORB Calculation**

		2013 - 14	2013 - 15
		Actual	Projected
A	Gross Fixed Assets in Operation - Opening Bal [Mln Rs]	2,991	3,031
B	Addition in Fixed Assets [Mln Rs]	40	45
C	Gross Fixed Assets in Operation - Closing Bal [Mln Rs]	3,031	3,076
D	<i>Less</i> : Accumulated Depreciation [Mln Rs]	381	476
E	Net Fixed Assets in Operation [Mln Rs]	2,650	2,600
F	<i>Add</i> : Capital Work In Progress - Closing Bal [Mln Rs]	5	10
G	Investment in Fixed Assets [Mln Rs]	2,656	2,610
H	<i>Less</i> : Deferred Credits [Mln Rs]	-	-
I	Regulatory Assets Base [Mln Rs]	2,656	2,610
J	Average Regulatory Assets Base [Mln Rs]	2,701	2,633
	Rate of Return [%age]	10.86%	10.86%
	Return on Rate Base [Mln Rs]	293	286

  
Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

## FORM - 20

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

**Revenue Requirement**


		2013 - 14	2013 - 15
		Actual	Projected
<b>A</b>	<b>Power Purchase Price</b> [Mln Rs]	<b>985.54</b>	<b>1,450.98</b>
<b>B</b>	<b>DM</b>		
	O&M [Mln Rs]	53.44	61.66
	Depreciation [Mln Rs]	97.09	95.12
	RORB [Mln Rs]	293.37	285.91
	Other Income [Mln Rs]	-	-
	Impact of Disallowed Losses [Mln Rs]	-	-
	<b>Total DM</b> [Mln Rs]	<b>443.90</b>	<b>442.70</b>
<b>C</b>	<b>Revenue Requirement (A+B)</b> [Mln Rs]	<b>1,429.45</b>	<b>1,893.68</b>
<b>D</b>	<b>Less/ (Excess) Recovery</b> [Mln Rs]	-	-
<b>E</b>	<b>Total Revenue Requirement (C+D)</b> [Mln Rs]	<b>1,429.45</b>	<b>1,893.68</b>

## FORM - 20 ( A )

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**


**Revenue Requirement (per unit sold)**

		Period	Period
		Actual	Projected
<b>A</b>	<b>Power Purchase Price</b> [Rs/ kWh]	<b>13.00</b>	<b>14.72</b>
<b>B</b>	<b>DM</b>		
	O&M [Rs/ kWh]	0.71	0.63
	Depreciation [Rs/ kWh]	1.28	0.97
	RORB [Rs/ kWh]	3.87	2.90
	Other Income [Rs/ kWh]	-	-
	Impact of Disallowed Losses [Rs/ kWh]	-	-
	<b>Total DM</b> [Rs/ kWh]	<b>5.86</b>	<b>4.49</b>
<b>C</b>	<b>Revenue Requirement (A+B)</b> [Rs/ kWh]	<b>18.86</b>	<b>19.22</b>
<b>D</b>	<b>Less/ (Excess) Recovery</b> [Rs/ kWh]	-	-
<b>E</b>	<b>Total Revenue Requirement (C+D)</b> [Rs/ kWh]	<b>18.86</b>	<b>19.22</b>

  
**Brig (R) Abdul Rauf Raja**  
 DCE (Services)  
 Bahria Town (Private) Limited

**Distribution Company**  
**Provision for Tax**

Sr. No.	Provision for Tax allowed	Actual tax paid during the FY				Rs. Million Total
		1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	
1	4.773					
	4.77					

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For FY 2014 - 15 Consolidated

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer s	Connected Load	Load Factor	Distributio n losses	NEPRA Existing		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	11.8499	12.03	-	-	-	-	-	11.00	-	11.00	-	-
101-300 Units	21.3073	21.62	-	-	-	-	-	15.00	-	15.00	-	-
301-700 Units	18.9188	19.20	-	-	-	-	-	17.00	-	17.00	-	-
Above 700 Units	10.9299	11.09	-	-	-	-	-	18.00	-	18.00	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-I (i)	5.0093	5.08	-	-	-	-	-	18.00	-	18.00	-	-
<b>Total Residential</b>	<b>68.0152</b>	<b>69.02</b>	-	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial -	25.2609	25.63	-	-	-	-	-	18.00	-	18.00	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>25.2609</b>	<b>25.63</b>	-	-	-	-	-	-	-	-	-	-
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	5.2651	5.34	-	-	-	-	-	15.00	-	15.00	-	-
Residential Colonies H		-	-									
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction - I		-										
Co-Generation-J		-										
<b>Total</b>	<b>5.2651</b>	<b>5.34</b>	-	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>98.5411</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-	-

↓  
Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For 1st Qtr. (July' 14 - September' 14)

*Monthly, Quarterly as well as Consolidated*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	2.6447	8.95	-	-	-	-	-	11.00	-	11.00	-	-
101-300 Units	4.8998	16.59	-	-	-	-	-	15.00	-	15.00	-	-
301-700 Units	6.6428	22.49	-	-	-	-	-	17.00	-	17.00	-	-
Above 700 Units	5.1286	17.37	-	-	-	-	-	18.00	-	18.00	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.1978	4.06	-	-	-	-	-	18.00	-	18.00	-	-
<b>Total Residential</b>	<b>20.5137</b>	<b>69.46</b>	-	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial -	7.2232	24.46	-	-	-	-	-	18.00	-	18.00	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>7.2232</b>	<b>24.46</b>	-	-	-	-	-	-	-	-	-	-
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Public Lighting G</b>	1.7968	6.08	-	-	-	-	-	15.00	-	15.00	-	-
<b>Residential Colonies H</b>												
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.7968</b>	<b>6.08</b>	-	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>29.5338</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
 DCE (Services)

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of July 2014

Monthly, Quarterly as well as Consolidated


Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	1.0390	9.23	-					11.00		11.00		-
101-300 Units	1.6438	14.60	-					15.00		15.00		-
301-700 Units	2.4788	22.02	-					17.00		17.00		-
Above 700 Units	2.3868	21.20	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.5262	4.67	-					18.00		18.00		-
<b>Total Residential</b>	<b>8.0747</b>	<b>71.72</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	2.8302	25.14	-					18.00		18.00		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										-
Commercial (<20 KW)		-										
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>2.8302</b>	<b>25.14</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
1(a) Supply at 400 Volts - up to 5 kW		-										
1(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3532	3.14	-					15.00		15.00		-
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction Traction - I		-										
Co-Generation-J		-										
<b>Total</b>	<b>0.3532</b>	<b>3.14</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>11.2582</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of August 2014

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	1.0535	10.28	-					11.00		11.00		-
101-300 Units	1.6480	16.09	-					15.00		15.00		-
301-700 Units	2.3512	22.95	-					17.00		17.00		-
Above 700 Units	1.9517	19.05	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.3841	3.73	-					18.00		18.00		-
<b>Total Residential</b>	<b>7.3886</b>	<b>72.13</b>	-	-	-		-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial -	1.8307	17.87	-					18.00		18.00		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Tenp)		-										
<b>Total Commercial</b>	<b>1.8307</b>	<b>17.87</b>	-	-	-		-	-	-	-	-	-
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Bulk</b>												
1(a) Supply at 400 Volts - up to 5 kW		-										
1(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Public Lighting G</b>	1.0246	10.00	-					15.00		15.00		-
<b>Residential Colonies H</b>	-	-	-									-
<b>Special Contracts - Tariff K (AJK)</b>												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Railway Traction Traction - I</b>		-										
<b>Co-Generation-J</b>		-										
<b>Total</b>	<b>1.0246</b>	<b>10.00</b>	-	-	-		-	-	-	-	-	-
<b>Grand Total</b>	<b>10.2439</b>	<b>100.00</b>	-	-	-		-	-	-	-	-	-

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of September 2014

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	0.5523	6.88	-					11.00		11.00		-
101-300 Units	1.6079	20.02	-					15.00		15.00		-
301-700 Units	1.8128	22.57	-					17.00		17.00		-
Above 700 Units	0.7900	9.84	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.2874	3.58	-					18.00		18.00		-
<b>Total Residential</b>	<b>5.0504</b>	<b>62.88</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	2.5623	31.90	-					18.00		18.00		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>2.5623</b>	<b>31.90</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.4190	5.22	-					15.00		15.00		-
Residential Colonies H		-										-
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction Traction - I		-										
Co-Generation-J		-										
<b>Total</b>	<b>0.4190</b>	<b>5.22</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>8.0317</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For 2nd Qtr. (October' 14 - December' 14)

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	2.2667	14.57	-	-	-	-	-	11.00	-	11.00	-	-
101-300 Units	3.6674	23.57	-	-	-	-	-	15.00	-	15.00	-	-
301-700 Units	2.3890	15.36	-	-	-	-	-	17.00	-	17.00	-	-
Above 700 Units	0.7623	4.90	-	-	-	-	-	18.00	-	18.00	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-I (i)	0.7765	4.99	-	-	-	-	-	18.00	-	18.00	-	-
<b>Total Residential</b>	<b>9.8619</b>	<b>63.39</b>	-	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial -	4.5020	28.94	-	-	-	-	-	18.00	-	18.00	-	-
or peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>4.5020</b>	<b>28.94</b>	-	-	-	-	-	-	-	-	-	-
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.1930	7.67	-	-	-	-	-	15.00	-	15.00	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.1930</b>	<b>7.67</b>	-	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>15.5569</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of October 2014

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	1.0793	14.35	-					11.00		11.00		-
101-300 Units	1.5494	20.61	-					15.00		15.00		-
301-700 Units	1.4796	19.68	-					17.00		17.00		-
Above 700 Units	0.4221	5.61	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.2164	2.88	-					18.00		18.00		-
<b>Total Residential</b>	<b>4.7467</b>	<b>63.13</b>	-	-	-		-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial -	2.3436	31.17	-					18.00		18.00		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>2.3436</b>	<b>31.17</b>	-	-	-		-	-	-	-	-	-
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Bulk</b>												
I(a) Supply at 400 Volts - up to 5 kW		-										
I(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Public Lighting G</b>	0.4287	5.70	-					15.00		15.00		-
<b>Residential Colonies H</b>	-	-	-									-
<b>Special Contracts - Tariff K (AJK)</b>												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Railway Traction Traction - I</b>		-										
<b>Co-Generation-J</b>		-										
<b>Total</b>	<b>0.4287</b>	<b>5.70</b>	-	-	-		-	-	-	-	-	-
<b>Grand Total</b>	<b>7.5190</b>	<b>100.00</b>	-	-	-		-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of November 2014

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-									
For peak load requirement up to 5 kW												
01-100 Units	0.5923	14.94	-					11.00		11.00		-
101-300 Units	1.0977	27.68	-					15.00		15.00		-
301-700 Units	0.4902	12.36	-					17.00		17.00		-
Above 700 Units	0.1516	3.82	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.2694	6.79	-					18.00		18.00		-
<b>Total Residential</b>	<b>2.6011</b>	<b>65.60</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	0.9949	25.09	-					18.00		18.00		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>0.9949</b>	<b>25.09</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3690	9.31	-					15.00		15.00		-
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction Traction - I		-										
Co-Generation-J		-										
<b>Total</b>	<b>0.3690</b>	<b>9.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>3.9650</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of December 2014

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	0.5951	14.61	-					11.00		11.00		-
101-300 Units	1.0204	25.05	-					15.00		15.00		-
301-700 Units	0.4193	10.29	-					17.00		17.00		-
Above 700 Units	0.1886	4.63	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.2908	7.14	-					18.00		18.00		-
<b>Total Residential</b>	<b>2.5141</b>	<b>61.73</b>	-	-	-		-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial -	1.1635	28.57	-					18.00		18.00		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>1.1635</b>	<b>28.57</b>	-	-	-		-	-	-	-	-	-
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Bulk</b>												
I(a) Supply at 400 Volts - up to 5 kW		-										
I(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Public Lighting G</b>	0.3952	9.70	-					15.00		15.00		-
<b>Residential Colonies H</b>												
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Railway Traction - I</b>												
Co-Generation-J		-										
<b>Total</b>	<b>0.3952</b>	<b>9.70</b>	-	-	-		-	-	-	-	-	-
<b>Grand Total</b>	<b>4.0728</b>	<b>100.00</b>	-	-	-		-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For 3rd Qtr. (January' 15 - March' 15)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	2.3573	12.72	-	-	-	-	-	11.00	-	11.00	-	-
101-300 Units	4.4716	24.13	-	-	-	-	-	15.00	-	15.00	-	-
301-700 Units	3.2111	17.33	-	-	-	-	-	17.00	-	17.00	-	-
Above 700 Units	1.7300	9.34	-	-	-	-	-	18.00	-	18.00	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Temporary E-1 (i)	1.2011	6.48	-	-	-	-	-	18.00	-	18.00	-	-
<b>Total Residential</b>	<b>12.9710</b>	<b>69.99</b>	-	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial - or peak load requirement up to 5 kW	4.6973	25.35	-	-	-	-	-	18.00	-	18.00	-	-
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>4.6973</b>	<b>25.35</b>	-	-	-	-	-	-	-	-	-	-
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.8631	4.66	-	-	-	-	-	15.00	-	15.00	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.8631</b>	<b>4.66</b>	-	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>18.5315</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING

Existing & Proposed Tariff Statement For the month of January 2015

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.6830	12.93	-	-	-	-	-	11.00	-	11.00	-	-
101-300 Units	1.1822	22.37	-	-	-	-	-	15.00	-	15.00	-	-
301-700 Units	0.6853	12.97	-	-	-	-	-	17.00	-	17.00	-	-
Above 700 Units	0.4422	8.37	-	-	-	-	-	18.00	-	18.00	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-	-	-	-	-						
Time of Use (TOU) - Off-Peak		-	-	-	-	-						
Temporary E-1 (i)	0.4646	8.79	-	-	-	-	-	18.00	-	18.00	-	-
<b>Total Residential</b>	<b>3.4573</b>	<b>65.43</b>	-	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial -	1.4265	356.28	-	-	-	-	-	18.00	-	18.00	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-	-	-	-	-						
Time of Use (TOU) - Peak (A-2)		-	-	-	-	-						
Time of Use (TOU) - Off-Peak (Temp)		-	-	-	-	-						
<b>Total Commercial</b>	<b>1.4265</b>	<b>356.28</b>	-	-	-	-	-	-	-	-	-	-
<b>Industrial</b>												
B1		-	-	-	-	-						
B2		-	-	-	-	-						
B2 - TOU (Peak)		-	-	-	-	-						
B2 - TOU (Off-peak)		-	-	-	-	-						
B3 - TOU (Peak)		-	-	-	-	-						
B3 - TOU (Off-peak)		-	-	-	-	-						
B4 - TOU (Peak)		-	-	-	-	-						
B4 - TOU (Off-peak)		-	-	-	-	-						
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-	-	-	-	-						
C1(b) Supply at 400 Volts - exceeding 5 kW		-	-	-	-	-						
Time of Use (TOU) - Peak		-	-	-	-	-						
Time of Use (TOU) - Off-Peak		-	-	-	-	-						
C2 Supply at 11 kV		-	-	-	-	-						
Time of Use (TOU) - Peak		-	-	-	-	-						
Time of Use (TOU) - Off-Peak		-	-	-	-	-						
C3 Supply above 11 kV		-	-	-	-	-						
Time of Use (TOU) - Peak		-	-	-	-	-						
Time of Use (TOU) - Off-Peak		-	-	-	-	-						
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-	-	-	-	-						
D2 Agricultural Tube-wells		-	-	-	-	-						
Time of Use (TOU) - Peak D-2		-	-	-	-	-						
Time of Use (TOU) - Off-Peak D2		-	-	-	-	-						
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.4004	7.58	-	-	-	-	-	15.00	-	15.00	-	-
Residential Colonies H	-	-	-	-	-	-						
Special Contracts - Tariff K (AJK)		-	-	-	-	-						
Time of Use (TOU) - Peak		-	-	-	-	-						
Time of Use (TOU) - Off-Peak		-	-	-	-	-						
Railway Traction Traction - I		-	-	-	-	-						
Co-Generation-J		-	-	-	-	-						
<b>Total</b>	<b>0.4004</b>	<b>7.58</b>	-	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>5.2841</b>	<b>429.29</b>	-	-	-	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of February 2015

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	0.6630	13.71	-					11.00		11.00		-
101-300 Units	1.0941	22.62	-					15.00		15.00		-
301-700 Units	0.5300	10.96	-					17.00		17.00		-
Above 700 Units	0.2811	5.81	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.3724	7.70	-					18.00		18.00		-
<b>Total Residential</b>	<b>2.9406</b>	<b>60.81</b>	-	-	-		-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial - For peak load requirement up to 5 kW	1.5160	31.35	-					18.00		18.00		-
Commercial (<100)	-	-										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>1.5160</b>	<b>31.35</b>	-	-	-		-	-	-	-	-	-
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	0.3795	7.85	-					15.00		15.00		-
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction Traction - I		-										
Co-Generation-J		-										
<b>Total</b>	<b>0.3795</b>	<b>7.85</b>	-	-	-		-	-	-	-	-	-
<b>Grand Total</b>	<b>4.8360</b>	<b>100.00</b>	-	-	-		-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of March 2015

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-									
For peak load requirement up to 5 kW												
01-100 Units	1.0113	12.02	-					11.00		11.00		-
101-300 Units	2.1952	26.10	-					15.00		15.00		-
301-700 Units	1.9958	23.73	-					17.00		17.00		-
Above 700 Units	1.0067	11.97	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.3641	4.33	-					18.00		18.00		-
<b>Total Residential</b>	<b>6.5732</b>	<b>78.15</b>	-	-	-		-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial -	1.7548	20.86	-					18.00		18.00		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>1.7548</b>	<b>20.86</b>	-	-	-		-	-	-	-	-	-
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Bulk</b>												
1(a) Supply at 400 Volts - up to 5 kW		-										
1(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	0.0833	0.99	-					15.00		15.00		-
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction Traction - I		-										
Co-Generation-J		-										
<b>Total</b>	<b>0.0833</b>	<b>0.99</b>	-	-	-		-	-	-	-	-	-
<b>Grand Total</b>	<b>8.4113</b>	<b>100.00</b>	-	-	-		-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For 4th Qtr. (April' 15 - June' 15)

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	4,5812	13.12	-	-	-	-	-	11.00	-	11.00	-	-
101-300 Units	8,2686	23.68	-	-	-	-	-	15.00	-	15.00	-	-
301-700 Units	6,6758	19.12	-	-	-	-	-	17.00	-	17.00	-	-
Above 700 Units	3,3090	9.48	-	-	-	-	-	18.00	-	18.00	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	1,8339	5.25	-	-	-	-		18.00		18.00		-
<b>Total Residential</b>	<b>24,6685</b>	<b>70.64</b>	-	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial -	8,8384	25.31	-	-	-	-	-	18.00	-	18.00	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>8,8384</b>	<b>25.31</b>	-	-	-	-	-	-	-	-	-	-
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1,4122	4.04	-	-	-	-	-	15.00	-	15.00	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1,4122</b>	<b>4.04</b>	-	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>34,9190</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of April 2015

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumer s	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	1.2176	12.55	-					11.00		11.00		-
101-300 Units	2.4196	24.94	-					15.00		15.00		-
301-700 Units	2.0876	21.52	-					17.00		17.00		-
Above 700 Units	1.0452	10.77	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-	-									
Time of Use (TOU) - Off-Peak		-	-									
Temporary E-I (I)	0.4630	4.77	-					18.00		18.00		-
<b>Total Residential</b>	<b>7.2330</b>	<b>74.55</b>	-	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>												
Commercial -	2.2314	23.00	-					18.00		18.00		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-	-									
Time of Use (TOU) - Peak (A-2)		-	-									
Time of Use (TOU) - Off-Peak (Temp)		-	-									
<b>Total Commercial</b>	<b>2.2314</b>	<b>23.00</b>	-	-	-	-	-	-	-	-	-	-
<b>Industrial</b>												
B1		-	-									
B2		-	-									
B2 - TOU (Peak)		-	-									
B2 - TOU (Off-peak)		-	-									
B3 - TOU (Peak)		-	-									
B3 - TOU (Off-peak)		-	-									
B4 - TOU (Peak)		-	-									
B4 - TOU (Off-peak)		-	-									
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
I(a) Supply at 400 Volts - up to 5 kW		-	-									
I(b) Supply at 400 Volts - exceeding 5 kW		-	-									
Time of Use (TOU) - Peak		-	-									
Time of Use (TOU) - Off-Peak		-	-									
C2 Supply at 11 kV		-	-									
Time of Use (TOU) - Peak		-	-									
Time of Use (TOU) - Off-Peak		-	-									
C3 Supply above 11 kV		-	-									
Time of Use (TOU) - Peak		-	-									
Time of Use (TOU) - Off-Peak		-	-									
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-	-									
D2 Agricultural Tube-wells		-	-									
Time of Use (TOU) - Peak D-2		-	-									
Time of Use (TOU) - Off-Peak D2		-	-									
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.2382	2.46	-					15.00		15.00		-
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)		-	-									
Time of Use (TOU) - Peak		-	-									
Time of Use (TOU) - Off-Peak		-	-									
Railway Traction - I		-	-									
Co-Generation-J		-	-									
<b>Total</b>	<b>0.2382</b>	<b>2.46</b>	-	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>9.7026</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of May 2015

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
<b>Residential</b>												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	1.5271	13.12	-					11.00		11.00		-
101-300 Units	2.7562	23.68	-					15.00		15.00		-
301-700 Units	2.2253	19.12	-					17.00		17.00		-
Above 700 Units	1.1030	9.48	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.6113	5.25	-					18.00		18.00		-
<b>Total Residential</b>	<b>8.2228</b>	<b>70.64</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	2.9461	25.31	-					18.00		18.00		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>2.9461</b>	<b>25.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1		-										-
B2		-										-
B2 - TOU (Peak)		-										-
B2 - TOU (Off-peak)		-										-
B3 - TOU (Peak)		-										-
B3 - TOU (Off-peak)		-										-
B4 - TOU (Peak)		-										-
B4 - TOU (Off-peak)		-										-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
B1(a) Supply at 400 Volts - up to 5 kW		-										-
B1(b) Supply at 400 Volts - exceeding 5 kW		-										-
Time of Use (TOU) - Peak		-										-
Time of Use (TOU) - Off-Peak		-										-
C2 Supply at 11 kV		-										-
Time of Use (TOU) - Peak		-										-
Time of Use (TOU) - Off-Peak		-										-
C3 Supply above 11 kV		-										-
Time of Use (TOU) - Peak		-										-
Time of Use (TOU) - Off-Peak		-										-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										-
D2 Agricultural Tube-wells		-										-
Time of Use (TOU) - Peak D-2		-										-
Time of Use (TOU) - Off-Peak D2		-										-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.4707	4.04	-					15.00		15.00		-
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)		-										-
Time of Use (TOU) - Peak		-										-
Time of Use (TOU) - Off-Peak		-										-
Railway Traction - I		-										-
Co-Generation - J		-										-
<b>Total</b>	<b>0.4707</b>	<b>4.04</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>11.6397</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of June 2015

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	1.8365	13.53	-					11.00		11.00		-
101-300 Units	3.0928	22.78	-					15.00		15.00		-
301-700Units	2.3630	17.40	-					17.00		17.00		-
Above 700 Units	1.1608	8.55	-					18.00		18.00		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-I (i)	0.7596	5.59	-					18.00		18.00		-
Total Residential	9.2126	67.86	-	-	-		-	-	-	-	-	-
Commercial - A2												
Commercial -	3.6609	26.96	-					18.00		18.00		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	3.6609	26.96	-	-	-		-	-	-	-	-	-
Industrial												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
Total Industrial	-	-	-	-	-		-	-	-	-	-	-
Bulk												
1(a) Supply at 400 Volts - up to 5 kW		-										
1(b) Supply at 400 Volts -exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Total Single Point Supply	-	-	-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
Total Agricultural	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	0.7032	5.18	-					15.00		15.00		-
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway TractionTraction - I		-										
Co-Genration-J		-										
Total	0.7032	5.18	-	-	-		-	-	-	-	-	-
Grand Total	13.5767	100.00	-	-	-		-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

FORM - 27 (A)

Bahria Town (Private) Limited  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For FY 2014 - 15 Consolidated

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	Distributio n losses	NEPRA Existing		Proposed New Tariff		Difference	
							Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	11.8499	12.03	-	-	-	-	-	130.35	-	130.35	-	-
101-300 Units	21.3073	21.62	-	-	-	-	-	319.61	-	319.61	-	-
301-700 Units	18.9188	19.20	-	-	-	-	-	321.62	-	321.62	-	-
Above 700 Units	10.9299	11.09	-	-	-	-	-	196.74	-	196.74	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	5.0093	-	-	-	-	-	-	90.17	-	90.17	-	-
<b>Total Residential</b>	<b>68.0152</b>	<b>63.94</b>	-	-	-	-	-	<b>1,058.48</b>	-	<b>1,058.48</b>	-	-
<b>Commercial - A2</b>												
Commercial -	25.2609	25.63	-	-	-	-	-	454.70	-	454.70	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>25.2609</b>	<b>25.63</b>	-	-	-	-	-	<b>454.70</b>	-	<b>454.70</b>	-	-
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	5.2651	5.34	-	-	-	-	-	78.98	-	78.98	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>5.2651</b>	<b>5.34</b>	-	-	-	-	-	<b>78.98</b>	-	<b>78.98</b>	-	-
<b>Grand Total</b>	<b>98.5411</b>	<b>94.92</b>	-	-	-	-	-	<b>1,592.16</b>	-	<b>1,592.16</b>	-	-

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Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd


ORM - 27 (A)

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING

Existing &amp; Proposed Tariff Statement For 1st Qtr. (July' 14 - September' 14)

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	2.6447	8.95	-	-	-	-	-	29.09	-	29.09	-	-
101-300 Units	4.8998	16.59	-	-	-	-	-	73.50	-	73.50	-	-
301-700 Units	6.6428	22.49	-	-	-	-	-	112.93	-	112.93	-	-
Above 700 Units	5.1286	17.37	-	-	-	-	-	92.32	-	92.32	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.1978	4.06	-	-	-	-	-	21.56	-	21.56	-	-
<b>Total Residential</b>	<b>20.5137</b>	<b>69.46</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>329.39</b>	<b>-</b>	<b>329.39</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	7.2232	24.46	-	-	-	-	-	130.02	-	130.02	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>7.2232</b>	<b>24.46</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>130.02</b>	<b>-</b>	<b>130.02</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Public Lighting G</b>	<b>1.7968</b>	<b>6.08</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>26.9525</b>	<b>-</b>	<b>26.9525</b>	<b>-</b>	<b>-</b>
<b>Residential Colonies H</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Special Contracts - Tariff K (AJK)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Railway Traction - I</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Co-Generation-J</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total</b>	<b>1.7968</b>	<b>6.08</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>26.95</b>	<b>-</b>	<b>26.95</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>29.5338</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>486.36</b>	<b>-</b>	<b>486.36</b>	<b>-</b>	<b>-</b>



Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For the month of July 2014

*(Monthly, Quarterly as well as Consolidated)*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW												
01-100 Units	1.0390	9.23	-					11.43		11.4288		-
101-300 Units	1.6438	14.60	-					24.66		24.6576		-
301-700 Units	2.4788	22.02	-					42.14		42.1403		-
Above 700 Units	2.3868	21.20	-					42.96		42.9631		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.5262	4.67	-					9.47		9.4719		-
<b>Total Residential</b>	<b>8.0747</b>	<b>71.72</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>130.66</b>	<b>-</b>	<b>130.6617</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	2.8302	25.14	-					50.94		50.9443		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									-
Commercial (<20 KW)		-										
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>2.8302</b>	<b>25.14</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>50.94</b>	<b>-</b>	<b>50.9443</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3532	3.14	-					5.30		5.2983		-
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction - I		-										
Co-Generation - J		-										
<b>Total</b>	<b>0.3532</b>	<b>3.14</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>5.30</b>	<b>-</b>	<b>5.2983</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>11.2582</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>186.90</b>	<b>-</b>	<b>186.9043</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of August 2014

Monthly, Quarterly as well as Consolidated)


Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW												
01-100 Units	1.0535	10.28	-					11.59		11.5882		-
101-300 Units	1.6480	16.09	-					24.72		24.7205		-
301-700 Units	2.3512	22.95	-					39.97		39.9710		-
Above 700 Units	1.9517	19.05	-					35.13		35.1315		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak	-	-	-							-		-
Temporary E-1 (i)	0.3841	3.75	-					6.91		6.9141		-
<b>Total Residential</b>	<b>7.3886</b>	<b>72.13</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>118.33</b>	<b>-</b>	<b>118.3253</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	1.8307	17.87	-					32.95		32.9531		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-							-		-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>1.8307</b>	<b>17.87</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>32.95</b>	<b>-</b>	<b>32.9531</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Public Lighting G</b>	<b>1.0246</b>	<b>10.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15.37</b>	<b>-</b>	<b>15.3690</b>	<b>-</b>	<b>-</b>
<b>Residential Colonies H</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Special Contracts - Tariff K (AJK)</b>												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Railway Traction - I</b>		-										
<b>Co-Generation - J</b>		-										
<b>Total</b>	<b>1.0246</b>	<b>10.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15.37</b>	<b>-</b>	<b>15.3690</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>10.2439</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>166.65</b>	<b>-</b>	<b>166.6474</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of September 2014

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW												
01-100 Units	0.5523	6.88	-					6.07		6.0749		-
101-300 Units	1.6079	20.02	-					24.12		24.1185		-
301-700 Units	1.8128	22.57	-					30.82		30.8170		-
Above 700 Units	0.7900	9.84	-					14.22		14.2208		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.2874	3.58	-					5.17		5.1737		-
<b>Total Residential</b>	<b>5.0504</b>	<b>62.88</b>	-	-	-		-	<b>80.40</b>	-	<b>80.4049</b>	-	-
<b>Commercial - A2</b>												
Commercial - For peak load requirement up to 5 kW	2.5623	31.90	-					46.12		46.1210		-
Commercial (<100)	-	-	-									-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>2.5623</b>	<b>31.90</b>	-	-	-		-	<b>46.12</b>	-	<b>46.1210</b>	-	-
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	-	-	-	-	-		-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	0.4190	5.22	-					6.29		6.2852		-
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction Traction - I		-										
Co-Generation-J		-										
<b>Total</b>	<b>0.4190</b>	<b>5.22</b>	-	-	-		-	<b>6.2852</b>	-	<b>6.2852</b>	-	-
<b>Grand Total</b>	<b>8.0317</b>	<b>100.00</b>	-	-	-		-	<b>132.8111</b>	-	<b>132.8111</b>	-	-

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

ORM - 27 (A)

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For 2nd Qtr. (October' 14 - December' 14)

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer s	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	2.2667	14.57	-	-	-	-	-	24.93	-	24.93	-	-
101-300 Units	3.6674	23.57	-	-	-	-	-	55.01	-	55.01	-	-
301-700 Units	2.3890	15.36	-	-	-	-	-	40.61	-	40.61	-	-
Above 700 Units	0.7623	4.90	-	-	-	-	-	13.72	-	13.72	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-I (i)	0.7765	4.99	-	-	-	-	-	13.98	-	13.98	-	-
<b>Total Residential</b>	<b>9.8619</b>	<b>63.39</b>	-	-	-	-	-	<b>148.26</b>	-	<b>148.26</b>	-	-
<b>Commercial - A2</b>												
Commercial -	4.5020	28.94	-	-	-	-	-	81.04	-	81.04	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>4.5020</b>	<b>28.94</b>	-	-	-	-	-	<b>81.04</b>	-	<b>81.04</b>	-	-
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
11(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
11(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
22 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.1930	24.7123	-	-	-	-	-	17.8944	-	17.8944	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.1930</b>	<b>24.71</b>	-	-	-	-	-	<b>17.89</b>	-	<b>17.89</b>	-	-
<b>Grand Total</b>	<b>15.5569</b>	<b>117.04</b>	-	-	-	-	-	<b>247.19</b>	-	<b>247.19</b>	-	-

Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For the month of October 2014

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW												
01-100 Units	1.0793	14.35	-					11.87		11.8722		-
101-300 Units	1.5494	20.61	-					23.24		23.2410		-
301-700 Units	1.4796	19.68	-					25.15		25.1527		-
Above 700 Units	0.4221	5.61	-					7.60		7.5973		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										-
Time of Use (TOU) - Off-Peak		-										-
Temporary E-1 (i)	0.2164	2.88	-					3.89		3.8945		-
<b>Total Residential</b>	<b>4.7467</b>	<b>63.13</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>71.76</b>	<b>-</b>	<b>71.7576</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	2.3436	31.17	-					42.18		42.1847		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-							-		-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>2.3436</b>	<b>31.17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>42.18</b>	<b>-</b>	<b>42.1847</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.4287	5.70	-					6.43		6.4311		-
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction Traction - 1		-										
Co-Generation-J		-										
<b>Total</b>	<b>0.4287</b>	<b>5.70</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6.43</b>	<b>-</b>	<b>6.4311</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>7.5190</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>120.37</b>	<b>-</b>	<b>120.3734</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For the month of November 2014

*Monthly, Quarterly as well as Consolidated*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW												
01-100 Units	0.5923	14.94	-					6.52		6.5151		-
101-300 Units	1.0977	27.68	-					16.46		16.4649		-
301-700 Units	0.4902	12.36	-					8.33		8.3331		-
Above 700 Units	0.1516	3.82	-					2.73		2.7295		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-									-
Time of Use (TOU) - Off-Peak	-	-	-									-
Temporary E-1 (i)	0.2694	6.79	-					4.85		4.8488		-
<b>Total Residential</b>	<b>2.6011</b>	<b>65.60</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>38.89</b>	<b>-</b>	<b>38.8914</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	0.9949	25.09	-					17.91		17.9079		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-									-
Time of Use (TOU) - Peak (A-2)	-	-	-									-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-									-
<b>Total Commercial</b>	<b>0.9949</b>	<b>25.09</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>17.91</b>	<b>-</b>	<b>17.9079</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1	-	-	-									-
B2	-	-	-									-
B2 - TOU (Peak)	-	-	-									-
B2 - TOU (Off-peak)	-	-	-									-
B3 - TOU (Peak)	-	-	-									-
B3 - TOU (Off-peak)	-	-	-									-
B4 - TOU (Peak)	-	-	-									-
B4 - TOU (Off-peak)	-	-	-									-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
1(a) Supply at 400 Volts - up to 5 kW	-	-	-									-
1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-									-
Time of Use (TOU) - Peak	-	-	-									-
Time of Use (TOU) - Off-Peak	-	-	-									-
2 Supply at 11 kV	-	-	-									-
Time of Use (TOU) - Peak	-	-	-									-
Time of Use (TOU) - Off-Peak	-	-	-									-
3 Supply above 11 kV	-	-	-									-
Time of Use (TOU) - Peak	-	-	-									-
Time of Use (TOU) - Off-Peak	-	-	-									-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-									-
D2 Agricultural Tube-wells	-	-	-									-
Time of Use (TOU) - Peak D-2	-	-	-									-
Time of Use (TOU) - Off-Peak D2	-	-	-									-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Public Lighting G</b>	<b>0.3690</b>	<b>9.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.54</b>	<b>-</b>	<b>5.5350</b>	<b>-</b>	<b>-</b>
<b>Residential Colonies H</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Special Contracts - Tariff K (AJK)</b>												
Time of Use (TOU) - Peak	-	-	-									-
Time of Use (TOU) - Off-Peak	-	-	-									-
<b>Railway Traction - I</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Co-Generation-J</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total</b>	<b>0.3690</b>	<b>9.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.54</b>	<b>-</b>	<b>5.5350</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>3.9650</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>62.33</b>	<b>-</b>	<b>62.3343</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For the month of December 2014

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.5951	14.61	-	-	-	-	-	6.55	-	6.5459	-	-
101-300 Units	1.0204	25.05	-	-	-	-	-	15.31	-	15.3053	-	-
301-700 Units	0.4193	10.29	-	-	-	-	-	7.13	-	7.1277	-	-
Above 700 Units	0.1886	4.63	-	-	-	-	-	3.39	-	3.3946	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	0.2908	7.14	-	-	-	-	-	5.23	-	5.2343	-	-
<b>Total Residential</b>	<b>2.5141</b>	<b>61.73</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>37.61</b>	<b>-</b>	<b>37.6077</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	1.1635	28.57	-	-	-	-	-	20.94	-	20.9433	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>1.1635</b>	<b>28.57</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>20.94</b>	<b>-</b>	<b>20.9433</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Rail</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3952	9.70	-	-	-	-	-	5.93	-	5.9283	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.3952</b>	<b>9.70</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.9283</b>	<b>-</b>	<b>5.9283</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>4.0728</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>64.4793</b>	<b>-</b>	<b>64.4793</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

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**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For 3rd Qtr. (January' 15 - March' 15)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	2.3573	12.72	-	-	-	-	-	25.93	-	25.93	-	-
101-300 Units	4.4716	24.13	-	-	-	-	-	67.07	-	67.07	-	-
301-700 Units	3.2111	17.33	-	-	-	-	-	54.59	-	54.59	-	-
Above 700 Units	1.7300	9.34	-	-	-	-	-	31.14	-	31.14	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-I (i)	1.2011	6.48	-	-	-	-	-	21.62	-	21.62	-	-
<b>Total Residential</b>	<b>12.9710</b>	<b>69.99</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>200.35</b>	<b>-</b>	<b>200.35</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	4.6973	25.35	-	-	-	-	-	84.55	-	84.55	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>4.6973</b>	<b>25.35</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>84.55</b>	<b>-</b>	<b>84.55</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
B1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
B1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
B2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
B3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Public Lighting G</b>	<b>0.8631</b>	<b>16.4139</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12.9469</b>	<b>-</b>	<b>12.9469</b>	<b>-</b>	<b>-</b>
<b>Residential Colonies H</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Special Contracts - Tariff K (AJK)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Railway Traction Traction - I</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Co-Generation-J</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total</b>	<b>0.8631</b>	<b>16.41</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12.95</b>	<b>-</b>	<b>12.95</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>18.5315</b>	<b>111.76</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>297.85</b>	<b>-</b>	<b>297.85</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For the month of January 2015

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.6830	12.93	-	-	-	-	-	7.51	-	7.5130	-	-
101-300 Units	1.1822	22.37	-	-	-	-	-	17.73	-	17.7337	-	-
301-700 Units	0.6853	12.97	-	-	-	-	-	11.65	-	11.6493	-	-
Above 700 Units	0.4422	8.37	-	-	-	-	-	7.96	-	7.9594	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-I (i)	0.4646	8.79	-	-	-	-	-	8.36	-	8.3622	-	-
<b>Total Residential</b>	<b>3.4573</b>	<b>65.43</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>53.22</b>	<b>-</b>	<b>53.2176</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	1.4265	356.28	-	-	-	-	-	25.68	-	25.6771	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>1.4265</b>	<b>356.28</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>25.68</b>	<b>-</b>	<b>25.6771</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.4004	7.58	-	-	-	-	-	6.01	-	6.0058	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation - J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.4004</b>	<b>7.58</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6.01</b>	<b>-</b>	<b>6.0058</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>5.2841</b>	<b>429.29</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>84.90</b>	<b>-</b>	<b>84.9005</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of February 2015

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-									
For peak load requirement up to 5 kW												
01-100 Units	0.6630	13.71	-					7.29		7.2933		-
101-300 Units	1.0941	22.62	-					16.41		16.4111		-
301-700 Units	0.5300	10.96	-					9.01		9.0100		-
Above 700 Units	0.2811	5.81	-					5.06		5.0591		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak								6.70		6.7037		-
Temporary E-1 (i)	0.3724	7.70	-									
<b>Total Residential</b>	<b>2.9406</b>	<b>69.81</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>44.48</b>	<b>-</b>	<b>44.4772</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	1.5160	31.35	-					27.29		27.2872		-
For peak load requirement up to 5 kW												
Commercial (<100)												
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)								27.29		27.2872		-
<b>Total Commercial</b>	<b>1.5160</b>	<b>31.35</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>27.29</b>	<b>-</b>	<b>27.2872</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1												
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts - exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp												
D2 Agricultural Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.69</b>	<b>-</b>	<b>5.6921</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3795	7.85	-									
Residential Colonies H												
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction - I												
Co-Generation-J												
<b>Total</b>	<b>0.3795</b>	<b>7.85</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.69</b>	<b>-</b>	<b>5.6921</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>4.8360</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>77.46</b>	<b>-</b>	<b>77.4563</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)

Bahria Town (Private) Limited

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of March 2015

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	1.0113	12.02	-	-	-	-	-	11.12	-	11.1245	-	-
101-300 Units	2.1952	26.10	-	-	-	-	-	32.93	-	32.9285	-	-
301-700 Units	1.9958	23.73	-	-	-	-	-	33.93	-	33.9288	-	-
Above 700 Units	1.0067	11.97	-	-	-	-	-	18.12	-	18.1207	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-I (i)	0.3641	4.33	-	-	-	-	-	6.55	-	6.5541	-	-
<b>Total Residential</b>	<b>6.5732</b>	<b>78.15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>102.66</b>	<b>-</b>	<b>102.6566</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	1.7548	20.86	-	-	-	-	-	31.59	-	31.5872	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>1.7548</b>	<b>20.86</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>31.59</b>	<b>-</b>	<b>31.5872</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.0833	0.99	-	-	-	-	-	1.25	-	1.2489	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.0833</b>	<b>0.99</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1.2489</b>	<b>-</b>	<b>1.2489</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>8.4113</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>135.4927</b>	<b>-</b>	<b>135.4927</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

ORM - 27 (A)

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For 4th Qtr. (April 15 - June 15)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	4,5812	13.12	-	-	-	-	-	50.39	-	50.39	-	-
101-300 Units	8,2686	23.68	-	-	-	-	-	124.03	-	124.03	-	-
301-700 Units	6,6758	19.12	-	-	-	-	-	113.49	-	113.49	-	-
Above 700 Units	3,3090	9.48	-	-	-	-	-	59.56	-	59.56	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	1,8339	5.25	-	-	-	-	-	33.01	-	33.01	-	-
<b>Total Residential</b>	<b>24,6685</b>	<b>70.64</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>380.48</b>	<b>-</b>	<b>380.48</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	8,8384	25.31	-	-	-	-	-	159.09	-	159.09	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>8,8384</b>	<b>25.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>159.09</b>	<b>-</b>	<b>159.09</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells												
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Public Lighting G</b>	<b>1,4122</b>	<b>11.6791</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>21.1825</b>	<b>-</b>	<b>21.1825</b>	<b>-</b>	<b>-</b>
<b>Residential Colonies H</b>												
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1,4122</b>	<b>11.68</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>21.18</b>	<b>-</b>	<b>21.18</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>34,9190</b>	<b>107.63</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>560.76</b>	<b>-</b>	<b>560.76</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
 Existing & Proposed Tariff Statement For the month of April 2015

Monthly, Quarterly as well as Consolidated

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	Distributio n losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	1.2176	12.55	-	-	-	-	-	13.39	-	13.3937	-	-
101-300 Units	2.4196	24.94	-	-	-	-	-	36.29	-	36.2943	-	-
301-700 Units	2.0876	21.52	-	-	-	-	-	35.49	-	35.4892	-	-
Above 700 Units	1.0452	10.77	-	-	-	-	-	18.81	-	18.8140	-	-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-I (i)	0.4630	4.77	-	-	-	-	-	8.33	-	8.3338	-	-
<b>Total Residential</b>	<b>7.2330</b>	<b>74.55</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>112.33</b>	<b>-</b>	<b>112.3250</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	2.2314	23.00	-	-	-	-	-	40.16	-	40.1644	-	-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>2.2314</b>	<b>23.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>40.16</b>	<b>-</b>	<b>40.1644</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.2382	2.46	-	-	-	-	-	3.57	-	3.5737	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation - J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.2382</b>	<b>2.46</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.57</b>	<b>-</b>	<b>3.5737</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>9.7026</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>156.06</b>	<b>-</b>	<b>156.0631</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of May 2015

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW												
01-100 Units	1.5271	13.12	-					16.80		16.7976		-
101-300 Units	2.7562	23.68	-					41.34		41.3429		-
301-700 Units	2.2253	19.12	-					37.83		37.8298		-
Above 700 Units	1.1030	9.48	-					19.85		19.8541		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-	-									-
Time of Use (TOU) - Off-Peak		-	-									-
Temporary E-1 (i)	0.6113	5.25	-					11.00		11.0033		-
<b>Total Residential</b>	<b>8.2228</b>	<b>70.64</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>126.83</b>	<b>-</b>	<b>126.8277</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	2.9461	25.31	-					53.03		53.0301		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-							-		-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular		-	-									-
Time of Use (TOU) - Peak (A-2)		-	-									-
Time of Use (TOU) - Off-Peak (Temp)		-	-									-
<b>Total Commercial</b>	<b>2.9461</b>	<b>25.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>53.03</b>	<b>-</b>	<b>53.0301</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1		-	-									-
B2		-	-									-
B2 - TOU (Peak)		-	-									-
B2 - TOU (Off-peak)		-	-									-
B3 - TOU (Peak)		-	-									-
B3 - TOU (Off-peak)		-	-									-
B4 - TOU (Peak)		-	-									-
B4 - TOU (Off-peak)		-	-									-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-	-									-
C1(b) Supply at 400 Volts -exceeding 5 kW		-	-									-
Time of Use (TOU) - Peak		-	-									-
Time of Use (TOU) - Off-Peak		-	-									-
C2 Supply at 11 kV		-	-									-
Time of Use (TOU) - Peak		-	-									-
Time of Use (TOU) - Off-Peak		-	-									-
C3 Supply above 11 kV		-	-									-
Time of Use (TOU) - Peak		-	-									-
Time of Use (TOU) - Off-Peak		-	-									-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-	-									-
D2 Agricultural Tube-wells		-	-									-
Time of Use (TOU) - Peak D-2		-	-									-
Time of Use (TOU) - Off-Peak D2		-	-									-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.4707	4.04	-					7.06		7.0608		-
Residential Colonies H		-	-									-
Special Contracts - Tariff K (AJK)		-	-									-
Time of Use (TOU) - Peak		-	-									-
Time of Use (TOU) - Off-Peak		-	-									-
Railway Traction - 1		-	-									-
Co-Generation-J		-	-									-
<b>Total</b>	<b>0.4707</b>	<b>4.04</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7.06</b>	<b>-</b>	<b>7.0608</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>11.6397</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>186.92</b>	<b>-</b>	<b>186.9187</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

FORM - 27 (A)

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Existing & Proposed Tariff Statement For the month of June 2015

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW												
01-100 Units	1.8365	13.53	-					20.20		20.2014		-
101-300 Units	3.0928	22.78	-					46.39		46.3915		-
301-700 Units	2.3630	17.40	-					40.17		40.1704		-
Above 700 Units	1.1608	8.55	-					20.89		20.8942		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-	-									-
Time of Use (TOU) - Off-Peak		-	-									-
Temporary E-1 (i)	0.7596	5.59	-					13.67		13.6729		-
<b>Total Residential</b>	<b>9.2126</b>	<b>67.86</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>141.33</b>	<b>-</b>	<b>141.3303</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>												
Commercial -	3.6609	26.96	-					65.90		65.8959		-
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-							-		-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-	-									-
Time of Use (TOU) - Peak (A-2)		-	-									-
Time of Use (TOU) - Off-Peak (Temp)		-	-									-
<b>Total Commercial</b>	<b>3.6609</b>	<b>26.96</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>65.90</b>	<b>-</b>	<b>65.8959</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>												
B1		-	-									-
B2		-	-									-
B2 - TOU (Peak)		-	-									-
B2 - TOU (Off-peak)		-	-									-
B3 - TOU (Peak)		-	-									-
B3 - TOU (Off-peak)		-	-									-
B4 - TOU (Peak)		-	-									-
B4 - TOU (Off-peak)		-	-									-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-	-									-
C1(b) Supply at 400 Volts - exceeding 5 kW		-	-									-
Time of Use (TOU) - Peak		-	-									-
Time of Use (TOU) - Off-Peak		-	-									-
C2 Supply at 11 kV		-	-									-
Time of Use (TOU) - Peak		-	-									-
Time of Use (TOU) - Off-Peak		-	-									-
C3 Supply above 11 kV		-	-									-
Time of Use (TOU) - Peak		-	-									-
Time of Use (TOU) - Off-Peak		-	-									-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-	-									-
D2 Agricultural Tube-wells		-	-									-
Time of Use (TOU) - Peak D-2		-	-									-
Time of Use (TOU) - Off-Peak D2		-	-									-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.7032	5.18	-					10.55		10.5480		-
Residential Colonies H	-	-	-							-		-
Special Contracts - Tariff K (AJK)		-	-									-
Time of Use (TOU) - Peak		-	-									-
Time of Use (TOU) - Off-Peak		-	-									-
Railway Traction Traction - I		-	-									-
Co-Generation-J		-	-									-
<b>Total</b>	<b>0.7032</b>	<b>5.18</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10.5480</b>	<b>-</b>	<b>10.5480</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>13.5767</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>217.7743</b>	<b>-</b>	<b>217.7743</b>	<b>-</b>	<b>-</b>


Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For FY 2013 - 14 Consolidated (NEPRA & GOP rates)

*Monthly, Quarterly as well as Consolidated*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	9.1153	12.03	-	-	-	-	6.90	-	-	-	-
101-300 Units	16.3902	21.62	-	-	-	-	9.53	-	-	-	-
301-700 Units	14.5529	19.20	-	-	-	-	12.85	-	-	-	-
Above 700 Units	8.4076	11.09	-	-	-	-	15.36	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	3.8533	5.08	-	-	-	-	16.20	-	-	-	-
<b>Total Residential</b>	<b>52.3193</b>	<b>69.02</b>	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	19.4315	25.63	-	-	-	-	15.42	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>19.4315</b>	<b>25.63</b>	-	-	-	-	-	-	-	-	-
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-	-	-
Public Lighting G	4.0501	5.34	-	-	-	-	14.10	-	-	-	-
Residential Colonies H		-									
<b>Special Contracts - Tariff K (AJK)</b>											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>4.0501</b>	<b>5.34</b>	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>75.8009</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-


  
**Brig (R) Abdul Rauf Raja**  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For 1st Qtr. (July' 13 - September' 13) (NEPRA & GOP rates)

*(Monthly, Quarterly as well as Consolidated)*

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	2.00	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	2.0344	8.95	-	-	-	-	5.79	-	-	-	-
101-300 Units	3.7691	16.59	-	-	-	-	8.11	-	-	-	-
301-700 Units	5.1099	22.49	-	-	-	-	12.33	-	-	-	-
Above 700 Units	3.9451	17.37	-	-	-	-	15.07	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Temporary E-1 (i)	0.9214	4.06	-	-	-		15.50				
<b>Total Residential</b>	<b>15.7798</b>	<b>69.46</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial - or peak load requirement up to 5 kW	5.5563	24.46	-	-	-	-	14.77	-	-	-	-
Commercial (<100)	-	-	-	-	-	-		-	-	-	-
Commercial (<20 KW) or peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-		-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-		-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-		-	-	-	-
<b>Total Commercial</b>	<b>5.5563</b>	<b>24.46</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1	-	-	-	-	-	-		-	-	-	-
B2	-	-	-	-	-	-		-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-		-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-		-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-		-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-		-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-		-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-		-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-		-	-	-	-
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-		-	-	-	-
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-		-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp	-	-	-	-	-	-		-	-	-	-
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-		-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-		-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	1.3822	6.08	-	-	-	-	13.73	-	-	-	-
Residential Colonies H	-	-	-	-	-	-		-	-	-	-
<b>Special Contracts - Tariff K (AJK)</b>											
Time of Use (TOU) - Peak	-	-	-	-	-	-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-		-	-	-	-
Railway Traction - I	-	-	-	-	-	-		-	-	-	-
Co-Generation-J	-	-	-	-	-	-		-	-	-	-
<b>Total</b>	<b>1.3822</b>	<b>6.08</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>22.7183</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>


  
**Brig (R) Abdul Rauf Raja**  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of July 2013 (NEPRA & GOP rates)

*Monthly, Quarterly as well as Consolidated*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-				2.00				
For peak load requirement up to 5 kW											
01-100 Units	0.7992	9.23	-				5.79				
101-300 Units	1.2645	14.60	-				8.11				
301-700 Units	1.9068	22.02	-				12.33				
Above 700 Units	1.8360	21.20	-				15.07				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4048	4.67	-				15.50				
<b>Total Residential</b>	<b>6.2113</b>	<b>71.72</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	2.1771	25.14	-				14.77				
For peak load requirement up to 5 kW											
Commercial (<100)											
Commercial (<20 KW)		-									
For peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>2.1771</b>	<b>25.14</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.2717	3.14	-				13.73				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.2717</b>	<b>3.14</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>8.6601</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of August 2013 (NEPRA & GOP rates)

*(Monthly, Quarterly as well as Consolidated)*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-				2.00				
For peak load requirement up to 5 kW											
01-100 Units	0.8104	10.28	-				5.79				
101-300 Units	1.2677	16.09	-				8.11				
301-700 Units	1.8086	22.95	-				12.33				
Above 700 Units	1.5013	19.05	-				15.07				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.2955	3.75	-				15.50				
<b>Total Residential</b>	<b>5.6835</b>	<b>72.13</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	1.4083	17.87	-				14.77				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)		-									
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.4083</b>	<b>17.87</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.7882	10.00	-				13.73				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.7882</b>	<b>10.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>7.8799</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of September 2013 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-				2.00				
For peak load requirement up to 5 kW											
01-100 Units	0.4248	6.88	-				5.79				
101-300 Units	1.2368	20.02	-				8.11				
301-700 Units	1.3944	22.57	-				12.33				
Above 700 Units	0.6077	9.84	-				15.07				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.2211	3.58	-				15.50				
<b>Total Residential</b>	<b>3.8849</b>	<b>62.88</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	1.9710	31.90	-				14.77				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 kW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.9710</b>	<b>31.90</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3223	5.22	-				13.73				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.3223</b>	<b>5.22</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>6.1782</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For 2nd Qtr. (October' 13 - December' 13) (NEPRA & GOP rates)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	1.7436	14.57	-	-	-	-	9.26	-	-	-	-
101-300 Units	2.8211	23.57	-	-	-	-	12.70	-	-	-	-
301-700 Units	1.8377	15.36	-	-	-	-	15.44	-	-	-	-
Above 700 Units	0.5864	4.90	-	-	-	-	17.02	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.5973	4.99	-				17.17				
<b>Total Residential</b>	<b>7.5861</b>	<b>63.39</b>	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>											
Commercial - or peak load requirement up to 5 kW	3.4631	28.94	-	-	-	-	16.92	-	-	-	-
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
or peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>3.4631</b>	<b>28.94</b>	-	-	-	-	-	-	-	-	-
<b>Industrial</b>											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.9177	7.67	-	-	-	-	14.58	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.9177</b>	<b>7.67</b>	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>11.9668</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-


  
 Brig (R) Abdul Rauf Raja  
 DOE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of October 2013 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.8302	14.35	-				5.79				
101-300 Units	1.1918	20.61	-				8.11				
301-700 Units	1.1381	19.68	-				12.33				
Above 700 Units	0.3247	5.61	-				15.07				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.1664	2.88	-				15.50				
<b>Total Residential</b>	<b>3.6513</b>	<b>63.13</b>	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	1.8028	31.17	-				14.77				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.8028</b>	<b>31.17</b>	-	-	-	-	-	-	-	-	-
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.3298	5.70	-				13.73				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.3298</b>	<b>5.70</b>	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>5.7839</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-


  
 Brig (R) Abdul Rauf Raja  
 DOE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of November 2013 (NEPRA & GOP rates)

*(Monthly, Quarterly as well as Consolidated)*

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
<b>Residential</b>											
Up to 50 Units											
For peak load requirement up to 5 kW											
01-100 Units	0.4556	14.94	-	-	-	-	11.00	-	-	-	-
101-300 Units	0.8444	27.68	-	-	-	-	15.00	-	-	-	-
301-700 Units	0.3771	12.36	-	-	-	-	17.00	-	-	-	-
Above 700 Units	0.1166	3.82	-	-	-	-	18.00	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Temporary E-1 (i)	0.2072	6.79	-	-	-		18.00				
<b>Total Residential</b>	<b>2.0009</b>	<b>65.60</b>	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	0.7653	25.09	-	-	-		18.00				
For peak load requirement up to 5 kW											
Commercial (<100)											
Commercial (<20 KW)											
or peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)											
<b>Total Commercial</b>	<b>0.7653</b>	<b>25.09</b>	-	-	-	-	-	-	-	-	-
<b>Industrial</b>											
B1											
B2											
B2 - TOU (Peak)											
B2 - TOU (Off-peak)											
B3 - TOU (Peak)											
B3 - TOU (Off-peak)											
B4 - TOU (Peak)											
B4 - TOU (Off-peak)											
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts - exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp											
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.2838	9.31	-	-	-		15.00				
Residential Colonies H											
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction I											
Co-Generation-J											
<b>Total</b>	<b>0.2838</b>	<b>9.31</b>	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>3.0500</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Private) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of December 2013 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.4578	14.61	-				11.00				
101-300 Units	0.7849	25.05	-				15.00				
301-700 Units	0.3225	10.29	-				17.00				
Above 700 Units	0.1451	4.63	-				18.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.2237	7.14	-				18.00				
<b>Total Residential</b>	<b>1.9339</b>	<b>61.73</b>	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	0.8950	28.57	-				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>0.8950</b>	<b>28.57</b>	-	-	-	-	-	-	-	-	-
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.3040	9.70	-				15.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.3040</b>	<b>9.70</b>	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>3.1329</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For 3rd Qtr. (January' 14 - March' 14) (NEPRA & GOP rates)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	0.67	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	1.8133	12.72	-	-	-	-	9.26	-	-	-	-
101-300 Units	3.4397	24.13	-	-	-	-	12.70	-	-	-	-
301-700 Units	2.4700	17.33	-	-	-	-	15.44	-	-	-	-
Above 700 Units	1.3307	9.34	-	-	-	-	17.02	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	0.9239	6.48	-	-	-	-	17.17	-	-	-	-
<b>Total Residential</b>	<b>9.9777</b>	<b>69.99</b>	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>											
Commercial - or peak load requirement up to 5 kW	3.6133	25.35	-	-	-	-	16.92	-	-	-	-
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) or peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>3.6133</b>	<b>25.35</b>	-	-	-	-	-	-	-	-	-
<b>Industrial</b>											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.6639	4.66	-	-	-	-	14.58	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.6639</b>	<b>4.66</b>	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>14.2550</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of January 2014 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.5254	12.93	-				11.00				
101-300 Units	0.9094	22.37	-				15.00				
301-700 Units	0.5271	12.97	-				17.00				
Above 700 Units	0.3401	8.37	-				18.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.3574	8.79	-				18.00				
<b>Total Residential</b>	<b>2.6594</b>	<b>65.43</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	1.0973	356.28	-				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.0973</b>	<b>356.28</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3080	7.58	-				15.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I											
Co-Generation-J		-									
<b>Total</b>	<b>0.3080</b>	<b>7.58</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>4.0647</b>	<b>429.29</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of February 2014 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.5100	13.71	-				11.00				
101-300 Units	0.8416	22.62	-				15.00				
301-700 Units	0.4077	10.96	-				17.00				
Above 700 Units	0.2162	5.81	-				18.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.2865	7.70	-				18.00				
<b>Total Residential</b>	<b>2.2620</b>	<b>60.81</b>	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	1.1661	31.35	-				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.1661</b>	<b>31.35</b>	-	-	-	-	-	-	-	-	-
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.2919	7.85	-				15.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.2919</b>	<b>7.85</b>	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>3.7200</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of March 2014 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-				2.00				
For peak load requirement up to 5 kW											
01-100 Units	0.7779	12.02	-				5.79				
101-300 Units	1.6886	26.10	-				8.11				
301-700 Units	1.5352	23.73	-				12.33				
Above 700 Units	0.7744	11.97	-				15.07				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.2801	4.33	-				15.50				
<b>Total Residential</b>	<b>5.0563</b>	<b>78.15</b>	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	1.3499	20.86	-				14.77				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.3499</b>	<b>20.86</b>	-	-	-	-	-	-	-	-	-
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.0640	0.99	-				13.73				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.0640</b>	<b>0.99</b>	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>6.4702</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-


Brig (R) Abdul Rauf Raja  
DCE (Services)

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For 4th Qtr. (April' 14 - June' 14) (NEPRA & GOP rates)

Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	2.00	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	3.5240	13.12	-	-	-	-	5.79	-	-	-	-
101-300 Units	6.3604	23.68	-	-	-	-	8.11	-	-	-	-
301-700 Units	5.1353	19.12	-	-	-	-	12.33	-	-	-	-
Above 700 Units	2.5454	9.48	-	-	-	-	15.07	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Temporary E-1 (i)	1.4107	5.25	-	-	-	-	15.50	-	-	-	-
<b>Total Residential</b>	<b>18.9758</b>	<b>70.64</b>	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>											
Commercial - or peak load requirement up to 5 kW	6.7987	25.31	-	-	-	-	14.77	-	-	-	-
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) or peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>6.7987</b>	<b>25.31</b>	-	-	-	-	-	-	-	-	-
<b>Industrial</b>											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.0863	4.04	-	-	-	-	13.73	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation - J	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.0863</b>	<b>4.04</b>	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>26.8608</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of April 2014 (NEPRA & GOP rates)

*(Monthly, Quarterly as well as Consolidated)*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-				2.00				
For peak load requirement up to 5 kW											
01-100 Units	0.9366	12.55	-				5.79				
101-300 Units	1.8612	24.94	-				8.11				
301-700 Units	1.6058	21.52	-				12.33				
Above 700 Units	0.8040	10.77	-				15.07				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.3561	4.77	-				15.50				
<b>Total Residential</b>	<b>5.5639</b>	<b>74.55</b>	-	-	-	-	-	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	1.7164	23.00	-				14.77				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.7164</b>	<b>23.00</b>	-	-	-	-	-	-	-	-	-
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.1833	2.46	-				13.73				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction - I		-									
Co-Generation - J		-									
<b>Total</b>	<b>0.1833</b>	<b>2.46</b>	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>7.4636</b>	<b>100.00</b>	-	-	-	-	-	-	-	-	-


Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of May 2014 (NEPRA & GOP rates)

*Monthly, Quarterly as well as Consolidated*

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-				2.00				
For peak load requirement up to 5 kW											
01-100 Units	1.1747	13.12	-				5.79				
101-300 Units	2.1201	23.68	-				8.11				
301-700 Units	1.7118	19.12	-				12.33				
Above 700 Units	0.8485	9.48	-				15.07				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4702	5.25	-				15.50				
<b>Total Residential</b>	<b>6.3253</b>	<b>70.64</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	2.2662	25.31	-				14.77				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 kW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>2.2662</b>	<b>25.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3621	4.04	-				13.73				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.3621</b>	<b>4.04</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>8.9536</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of June 2014 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
<b>Residential</b>											
Up to 50 Units		-	-				2.00				
For peak load requirement up to 5 kW											
01-100 Units	1.4127	13.53	-				5.79				
101-300 Units	2.3791	22.78	-				8.11				
301-700 Units	1.8177	17.40	-				12.33				
Above 700 Units	0.8929	8.55	-				15.07				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.5843	5.59	-				15.50				
<b>Total Residential</b>	<b>7.0866</b>	<b>67.86</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	2.8161	26.96	-				14.77				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>2.8161</b>	<b>26.96</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.5409	5.18	-				13.73				
Residential Colonies H		-									
<b>Special Contracts - Tariff K (AJK)</b>											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.5409</b>	<b>5.18</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>10.4436</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For FY 2013 - 14 Consolidated (NEPRA & GOP rates)

*Monthly, Quarterly as well as Consolidated*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	9.1153	12.03	-	-	-	-	62.93	-	-	-	-
101-300 Units	16.3902	21.62	-	-	-	-	156.21	-	-	-	-
301-700 Units	14.5529	19.20	-	-	-	-	187.07	-	-	-	-
Above 700 Units	8.4076	11.09	-	-	-	-	129.10	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Temporary E-I (i)	3.8533	5.08	-	-	-	-	62.41	-	-	-	-
<b>Total Residential</b>	<b>52.3193</b>	<b>69.02</b>	-	-	-	-	<b>597.73</b>	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	19.4315	25.63	-	-	-	-	299.68	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>19.4315</b>	<b>25.63</b>	-	-	-	-	<b>299.68</b>	-	-	-	-
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	4.0501	5.34	-	-	-	-	57.1158	-	-	-	-
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>4.0501</b>	<b>5.34</b>	-	-	-	-	<b>57.12</b>	-	-	-	-
<b>Grand Total</b>	<b>75.8009</b>	<b>100.00</b>	-	-	-	-	<b>954.52</b>	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)

Bahria Town (Private) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue &amp; Subsidy Statement For 1st Qtr. (July' 13 - September' 13) (NEPRA &amp; GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	2.0344	8.95	-	-	-	-	11.78	-	-	-	-
101-300 Units	3.7691	16.59	-	-	-	-	30.57	-	-	-	-
301-700 Units	5.1099	22.49	-	-	-	-	63.00	-	-	-	-
Above 700 Units	3.9451	17.37	-	-	-	-	59.45	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-I (i)	0.9214	4.06	-	-	-	-	14.28				
<b>Total Residential</b>	<b>15.7798</b>	<b>69.46</b>	-	-	-	-	<b>179.08</b>	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	5.5563	24.46	-	-	-	-	82.07	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>5.5563</b>	<b>24.46</b>	-	-	-	-	<b>82.07</b>	-	-	-	-
<b>Industrial</b>											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.3822	6.08	-	-	-	-	18.9773	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
<b>Special Contracts - Tariff K (AJK)</b>											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.3822</b>	<b>6.08</b>	-	-	-	-	<b>18.98</b>	-	-	-	-
<b>Grand Total</b>	<b>22.7183</b>	<b>100.00</b>	-	-	-	-	<b>280.13</b>	-	-	-	-


Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Private) Limited

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of July 2013 (NEPRA & GOP rates)

*(Monthly, Quarterly as well as Consolidated)*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.7992	9.23	-				4.63				
101-300 Units	1.2645	14.60	-				10.26				
301-700 Units	1.9068	22.02	-				23.51				
Above 700 Units	1.8360	21.20	-				27.67				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4048	4.67	-				6.27				
<b>Total Residential</b>	<b>6.2113</b>	<b>71.72</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>72.34</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	2.1771	25.14	-				32.16				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-								
Commercial (<20 kW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>2.1771</b>	<b>25.14</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>32.16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.2717	3.14	-				3.73				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.2717</b>	<b>3.14</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.73</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>8.6601</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>108.22</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of August 2013 (NEPRA & GOP rates)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.8104	10.28	-				4.69				
101-300 Units	1.2677	16.09	-				10.28				
301-700 Units	1.8086	22.95	-				22.30				
Above 700 Units	1.5013	19.05	-				22.63				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-I (i)	0.2955	3.75	-				4.58				
<b>Total Residential</b>	<b>5.6835</b>	<b>72.13</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>64.48</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	1.4083	17.87	-				20.80				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-								
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.4083</b>	<b>17.87</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>20.80</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.7882	10.00	-				10.82				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.7882</b>	<b>10.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10.82</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>7.8799</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>96.10</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

  
**Brig (R) Abdul Rauf Raja**  
 DCE (Services)  
 Bahria Town (Pvt) Ltd




**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of September 2013 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.4248	6.88	-				2.46				
101-300 Units	1.2368	20.02	-				10.03				
301-700 Units	1.3944	22.57	-				17.19				
Above 700 Units	0.6077	9.84	-				9.16				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.2211	3.58	-				3.43				
<b>Total Residential</b>	<b>3.8849</b>	<b>62.88</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>42.27</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	1.9710	31.90	-				29.11				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.9710</b>	<b>31.90</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>29.11</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3223	5.22	-				4.43				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.3223</b>	<b>5.22</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.4254</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>6.1782</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>75.8062</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For 2nd Qtr. (October' 13 - December' 13) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	1.7436	14.57	-	-	-	-	14.85	-	-	-	-
101-300 Units	2.8211	23.57	-	-	-	-	34.10	-	-	-	-
301-700 Units	1.8377	15.36	-	-	-	-	25.93	-	-	-	-
Above 700 Units	0.5864	4.90	-	-	-	-	9.60	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Temporary E-I (i)	0.5973	4.99	-	-	-		10.34				
<b>Total Residential</b>	<b>7.5861</b>	<b>63.39</b>	-	-	-	-	<b>94.82</b>	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	3.4631	28.94	-	-	-	-	56.51	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>3.4631</b>	<b>28.94</b>	-	-	-	-	<b>56.51</b>	-	-	-	-
<b>Industrial</b>											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.9177	24.71	-	-	-	-	13.35	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.9177</b>	<b>24.71</b>	-	-	-	-	<b>13.35</b>	-	-	-	-
<b>Grand Total</b>	<b>11.9668</b>	<b>117.04</b>	-	-	-	-	<b>164.68</b>	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of October 2013 (NEPRA & GOP rates)

*(Monthly, Quarterly as well as Consolidated)*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.8302	14.35	-				4.81				
101-300 Units	1.1918	20.61	-				9.67				
301-700 Units	1.1381	19.68	-				14.03				
Above 700 Units	0.3247	5.61	-				4.89				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.1664	2.88	-				2.58				
<b>Total Residential</b>	<b>3.6513</b>	<b>63.13</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>35.98</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	1.8028	31.17	-				26.63				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 kW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.8028</b>	<b>31.17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>26.63</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3298	5.70	-				4.53				
Residential Colonies H	-	-	-				-				
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.3298</b>	<b>5.70</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.53</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>5.7839</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>67.13</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

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h

Brig (R) Abdul Rauf Raja

DOE (Services)


Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of November 2013 (NEPRA & GOP rates)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW							-				
01-100 Units	0.4556	14.94	-				5.01				
101-300 Units	0.8444	27.68	-				12.67				
301-700 Units	0.3771	12.36	-				6.41				
Above 700 Units	0.1166	3.82	-				2.10				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.2072	6.79	-				3.73				
<b>Total Residential</b>	<b>2.0009</b>	<b>65.60</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>29.92</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	0.7653	25.09	-				13.78				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>0.7653</b>	<b>25.09</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13.78</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.2838	9.31	-				4.26				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.2838</b>	<b>9.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.26</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>3.0500</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>47.95</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd


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**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of December 2013 (NEPRA & GOP rates)

*Monthly, Quarterly as well as Consolidated*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.4578	14.61	-				5.04				
101-300 Units	0.7849	25.05	-				11.77				
301-700 Units	0.3225	10.29	-				5.48				
Above 700 Units	0.1451	4.63	-				2.61				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-					-				
Temporary E-1 (i)	0.2237	7.14	-				4.03				
<b>Total Residential</b>	<b>1.9339</b>	<b>61.73</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>28.9290</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	0.8950	28.57	-				16.11				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>0.8950</b>	<b>28.57</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16.1102</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3040	9.70	-				4.56				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.3040</b>	<b>9.70</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.5602</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>3.1329</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>49.5995</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

## FORM - 28 (A)

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue &amp; Subsidy Statement For 3rd Qtr. (January 14 - March 14) (NEPRA &amp; GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	1.8133	12.72	-	-	-	-	15.89	-	-	-	-
101-300 Units	3.4397	24.13	-	-	-	-	39.96	-	-	-	-
301-700 Units	2.4700	17.33	-	-	-	-	34.82	-	-	-	-
Above 700 Units	1.3307	9.34	-	-	-	-	21.68	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-I (i)	0.9239	6.48	-	-	-		15.93				
<b>Total Residential</b>	<b>9.9777</b>	<b>69.99</b>	-	-	-	-	<b>128.29</b>	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	3.6133	25.35	-	-	-	-	60.68	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>3.6133</b>	<b>25.35</b>	-	-	-	-	<b>60.68</b>	-	-	-	-
<b>Industrial</b>											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.6639	16.4139	-	-	-	-	9.88	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.6639</b>	<b>16.41</b>	-	-	-	-	<b>9.88</b>	-	-	-	-
<b>Grand Total</b>	<b>14.2550</b>	<b>111.76</b>	-	-	-	-	<b>198.85</b>	-	-	-	-


Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of January 2014 (NEPRA & GOP rates)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.5254	12.93	-	-	-	-	5.78	-	-	-	-
101-300 Units	0.9094	22.37	-	-	-	-	13.64	-	-	-	-
301-700 Units	0.5271	12.97	-	-	-	-	8.96	-	-	-	-
Above 700 Units	0.3401	8.37	-	-	-	-	6.12	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	0.3574	8.79	-	-	-	-	6.43	-	-	-	-
<b>Total Residential</b>	<b>2.6594</b>	<b>65.43</b>	-	-	-	-	<b>40.94</b>	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	1.0973	356.28	-	-	-	-	19.75	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>1.0973</b>	<b>356.28</b>	-	-	-	-	<b>19.75</b>	-	-	-	-
<b>Industrial</b>											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.3080	7.58	-	-	-	-	4.62	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
<b>Special Contracts - Tariff K (AJK)</b>											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.3080</b>	<b>7.58</b>	-	-	-	-	<b>4.62</b>	-	-	-	-
<b>Grand Total</b>	<b>4.0647</b>	<b>429.29</b>	-	-	-	-	<b>65.31</b>	-	-	-	-


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of February 2014 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.5100	13.71	-				5.61				
101-300 Units	0.8416	22.62	-				12.62				
301-700 Units	0.4077	10.96	-				6.93				
Above 700 Units	0.2162	5.81	-				3.89				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.2865	7.70	-				5.16				
<b>Total Residential</b>	<b>2.2620</b>	<b>60.81</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>34.21</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	1.1661	31.35	-				20.99				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.1661</b>	<b>31.35</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>20.99</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.2919	7.85	-				4.38				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.2919</b>	<b>7.85</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.38</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>3.7200</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>59.58</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of March 2014 (NEPRA & GOP rates)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.7779	12.02	-				4.50				
101-300 Units	1.6886	26.10	-				13.69				
301-700 Units	1.5352	23.73	-				18.93				
Above 700 Units	0.7744	11.97	-				11.67				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.2801	4.33	-				4.34				
<b>Total Residential</b>	<b>5.0563</b>	<b>78.15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>53.1401</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	1.3499	20.86	-				19.94				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 kW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.3499</b>	<b>20.86</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>19.9377</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.0640	0.99	-				0.88				
Residential Colonies H	-	-	-								
<b>Special Contracts - Tariff K (AJK)</b>											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.0640</b>	<b>0.99</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.8794</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>6.4702</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>73.9572</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For 4th Qtr. (April' 14 - June' 14) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer s	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	3.5240	13.12	-	-	-	-	20.40	-	-	-	-
101-300 Units	6.3604	23.68	-	-	-	-	51.58	-	-	-	-
301-700 Units	5.1353	19.12	-	-	-	-	63.32	-	-	-	-
Above 700 Units	2.5454	9.48	-	-	-	-	38.36	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	1.4107	5.25	-	-	-		21.87				
<b>Total Residential</b>	<b>18.9758</b>	<b>70.64</b>	-	-	-	-	<b>195.53</b>	-	-	-	-
<b>Commercial - A2</b>											
Commercial -	6.7987	25.31	-	-	-	-	100.42	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>6.7987</b>	<b>25.31</b>	-	-	-	-	<b>100.42</b>	-	-	-	-
<b>Industrial</b>											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.0863	11.6791	-	-	-	-	14.91	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.0863</b>	<b>11.68</b>	-	-	-	-	<b>14.91</b>	-	-	-	-
<b>Grand Total</b>	<b>26.8608</b>	<b>107.63</b>	-	-	-	-	<b>310.86</b>	-	-	-	-


Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of April 2014 (NEPRA & GOP rates)

*Monthly, Quarterly as well as Consolidated*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.9366	12.55	-				5.42				
101-300 Units	1.8612	24.94	-				15.09				
301-700 Units	1.6058	21.52	-				19.80				
Above 700 Units	0.8040	10.77	-				12.12				
For peak load requirement exceeding 5 kW							-				
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-					-				
Temporary E-1 (i)	0.3561	4.77	-				5.52				
<b>Total Residential</b>	<b>5.5639</b>	<b>74.55</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>57.95</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	1.7164	23.00	-				25.35				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>1.7164</b>	<b>23.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>25.35</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.1833	2.46	-				2.52				
Residential Colonies H	-	-	-				-				
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.1833</b>	<b>2.46</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2.52</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>7.4636</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>85.82</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of May 2014 (NEPRA & GOP rates)

Monthly, Quarterly as well as Consolidated

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	1.1747	13.12	-				6.80				
101-300 Units	2.1201	23.68	-				17.19				
301-700 Units	1.7118	19.12	-				21.11				
Above 700 Units	0.8485	9.48	-				12.79				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4702	5.25	-				7.29				
<b>Total Residential</b>	<b>6.3253</b>	<b>70.64</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>65.18</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	2.2662	25.31	-				33.47				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)	-	-	-				-				
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>2.2662</b>	<b>25.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>33.47</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3621	4.04	-				4.97				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.3621</b>	<b>4.04</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.97</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>8.9536</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>103.62</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja

DCE (Services)


Bahria Town (Private) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Actual Revenue & Subsidy Statement For the month of June 2014 (NEPRA & GOP rates)

*(Monthly, Quarterly as well as Consolidated)*

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	1,4127	13.53	-				8.18				
101-300 Units	2,3791	22.78	-				19.29				
301-700 Units	1,8177	17.40	-				22.41				
Above 700 Units	0,8929	8.55	-				13.46				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-					-				
Time of Use (TOU) - Off-Peak		-					-				
Temporary E-1 (i)	0.5843	5.59	-				9.06				
<b>Total Residential</b>	<b>7.0866</b>	<b>67.86</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>72.3984</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
Commercial -	2.8161	26.96	-				41.59				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 kW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
<b>Total Commercial</b>	<b>2.8161</b>	<b>26.96</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>41.5933</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.5409	5.18	-				7.43				
Residential Colonies H	-	-	-				-				
<b>Special Contracts - Tariff K (AJK)</b>											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
<b>Total</b>	<b>0.5409</b>	<b>5.18</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7.4269</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>10.4436</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>121.4185</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>


  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**

Proposed Revenue & Subsidy Statement For FY 2014 - 15 Consolidated (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	Load Factor (%)	Revenue as per new proposed		Revenue as per GOP Notified		Subsidy	
				Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
<b>Residential</b>									
Up to 50 Units	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW									
01-100 Units	11.8499	12.03			11.00		5.79		5.21
101-300 Units	21.3073	21.62			15.00		8.11		6.89
301-700 Units	18.9188	19.20			17.00		12.33		4.67
Above 700 Units	10.9299	11.09			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Temporary E-I (i)	5.0093	-	-	-	18.00	-	15.50	-	-
<b>Total Residential</b>	<b>68.0152</b>	<b>63.94</b>	-	-	-	-	-	-	-
<b>Commercial - A2</b>									
Commercial -	25.2609	25.63			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW									
Regular	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>25.2609</b>	<b>25.63</b>	-	-	-	-	-	-	-
<b>Industrial</b>									
B1	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Public Lighting G</b>									
Residential Colonies H	5.2651	5.34			15.00		13.73		1.27
<b>Special Contracts - Tariff K (AJK)</b>									
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
<b>Railway Traction Traction - I</b>									
Co-Generation-J	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>5.2651</b>	<b>5.34</b>	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>98.5411</b>	<b>94.92</b>	-	-	-	-	-	-	-

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
Proposed Revenue & Subsidy Statement For 1st Qtr. (July' 14 - September' 14)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Residential</b>									
Up to 50 Units	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW									
01-100 Units	2.6447	8.95	-	-	11.00	-	5.79	-	5.21
101-300 Units	4.8998	16.59	-	-	15.00	-	8.11	-	6.89
301-700 Units	6.6428	22.49	-	-	17.00	-	12.33	-	4.67
Above 700 Units	5.1286	17.37	-	-	18.00	-	15.07	-	2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.1978	4.06	-	-	18.00	-	15.50	-	-
<b>Total Residential</b>	<b>20.5137</b>	<b>69.46</b>	-	-	-	-	-	-	-
<b>Commercial - A2</b>									
Commercial -	7.2232	24.46	-	-	18.00	-	14.77	-	3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW									
Regular	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>7.2232</b>	<b>24.46</b>	-	-	-	-	-	-	-
<b>Industrial</b>									
B1	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Supply above 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>									
i Scarp	-	-	-	-	-	-	-	-	-
ii Agricultural Tube-wells	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-
Public Lighting G	1.7968	6.08	-	-	15.00	-	13.73	-	1.27
Residential Colonies H	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Railway Traction - I	-	-	-	-	-	-	-	-	-
Co-Generation - J	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.7968</b>	<b>6.08</b>	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>29.5338</b>	<b>100.00</b>	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DOE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of July 2014

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
<b>Residential</b>									
Up to 50 Units	-	-							-
For peak load requirement up to 5 kW									
01-100 Units	1.0390	9.23			11.00		5.79		5.21
101-300 Units	1.6438	14.60			15.00		8.11		6.89
301-700 Units	2.4788	22.02			17.00		12.33		4.67
Above 700 Units	2.3868	21.20			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
Temporary E-1 (i)	0.5262	4.67			18.00		15.50		
<b>Total Residential</b>	<b>8.0747</b>	<b>71.72</b>	-	-		-		-	
<b>Commercial - A2</b>									
Commercial -	2.8302	25.14			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-							-
Commercial (<20 KW)	-	-							-
For peak load requirement exceeding 5 kW									
Regular									-
Time of Use (TOU) - Peak (A-2)		-							-
Time of Use (TOU) - Off-Peak (Temp)		-							-
<b>Total Commercial</b>	<b>2.8302</b>	<b>25.14</b>	-	-		-		-	
<b>Industrial</b>									
B1	-	-							-
B2	-	-							-
B2 - TOU (Peak)	-	-							-
B2 - TOU (Off-peak)	-	-							-
B3 - TOU (Peak)	-	-							-
B3 - TOU (Off-peak)	-	-							-
B4 - TOU (Peak)	-	-							-
B4 - TOU (Off-peak)	-	-							-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	-	-		-		-	
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW	-	-							-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-							-
Time of Use (TOU) - Peak	-	-							-
Time of Use (TOU) - Off-Peak	-	-							-
C2 Supply at 11 kV	-	-							-
Time of Use (TOU) - Peak	-	-							-
Time of Use (TOU) - Off-Peak	-	-							-
C3 Supply above 11 kV	-	-							-
Time of Use (TOU) - Peak	-	-							-
Time of Use (TOU) - Off-Peak	-	-							-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	-	-		-		-	
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp	-	-							-
D2 Agricultural Tube-wells	-	-							-
Time of Use (TOU) - Peak D-2	-	-							-
Time of Use (TOU) - Off-Peak D2	-	-							-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	-	-		-		-	
<b>Public Lighting G</b>	<b>0.3532</b>	<b>3.14</b>			15.00		13.73		1.27
<b>Residential Colonies H</b>	<b>-</b>	<b>-</b>							-
<b>Special Contracts - Tariff K (AJK)</b>									
Time of Use (TOU) - Peak	-	-							-
Time of Use (TOU) - Off-Peak	-	-							-
<b>Railway Traction Traction - I</b>	<b>-</b>	<b>-</b>							-
<b>Co-Generation-J</b>	<b>-</b>	<b>-</b>							-
<b>Total</b>	<b>0.3532</b>	<b>3.14</b>	-	-		-		-	
<b>Grand Total</b>	<b>11.2582</b>	<b>100.00</b>	-	-		-		-	

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of August 2014

(Monthly - Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh/M)
<b>Residential</b>									
Up to 50 Units	-	-							
For peak load requirement up to 5 kW									
01-100 Units	1.0535	10.28			11.00		5.79		5.21
101-300 Units	1.6480	16.09			15.00		8.11		6.89
301-700 Units	2.3512	22.95			17.00		12.33		4.67
Above 700 Units	1.9517	19.05			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
Temporary E-1 (i)	0.3841	3.75			18.00		15.50		
<b>Total Residential</b>	<b>7.3886</b>	<b>72.13</b>	-	-		-		-	
<b>Commercial - A2</b>									
Commercial -	1.8307	17.87			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)		-							-
Commercial (<20 kW)		-							-
For peak load requirement exceeding 5 kW									
Regular		-							-
Time of Use (TOU) - Peak (A-2)		-							-
Time of Use (TOU) - Off-Peak (Temp)		-							-
<b>Total Commercial</b>	<b>1.8307</b>	<b>17.87</b>	-	-					
<b>Industrial</b>									
B1		-							-
B2		-							-
B2 - TOU (Peak)		-							-
B2 - TOU (Off-peak)		-							-
B3 - TOU (Peak)		-							-
B3 - TOU (Off-peak)		-							-
B4 - TOU (Peak)		-							-
B4 - TOU (Off-peak)		-							-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW		-							-
C1(b) Supply at 400 Volts - exceeding 5 kW		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C2 Supply at 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C3 Supply above 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp		-							-
D2 Agricultural Tube-wells		-							-
Time of Use (TOU) - Peak D-2		-							-
Time of Use (TOU) - Off-Peak D2		-							-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-
Public Lighting G	1.0246	10.00			15.00		13.73		1.27
Residential Colonies H		-							-
Special Contracts - Tariff K (AJK)		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
Railway Traction - I		-							-
Co-Generation-J		-							-
<b>Total</b>	<b>1.0246</b>	<b>10.00</b>	-	-		-		-	
<b>Grand Total</b>	<b>10.2439</b>	<b>100.00</b>	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of September 2014

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
<b>Residential</b>									
Up to 50 Units	-	-							-
For peak load requirement up to 5 kW									
01-100 Units	0.5523	6.88			11.00		5.79		5.21
101-300 Units	1.6079	20.02			15.00		8.11		6.89
301-700 Units	1.8128	22.57			17.00		12.33		4.67
Above 700 Units	0.7900	9.84			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
Temporary E-1 (i)	0.2874	3.58			18.00		15.50		
<b>Total Residential</b>	<b>5.0504</b>	<b>62.88</b>	-	-		-		-	
<b>Commercial - A2</b>									
Commercial -	2.5623	31.90			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-							-
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW									
Regular		-							-
Time of Use (TOU) - Peak (A-2)		-							-
Time of Use (TOU) - Off-Peak (Temp)		-							-
<b>Total Commercial</b>	<b>2.5623</b>	<b>31.90</b>	-	-					
<b>Industrial</b>									
B1		-							-
B2		-							-
B2 - TOU (Peak)		-							-
B2 - TOU (Off-peak)		-							-
B3 - TOU (Peak)		-							-
B3 - TOU (Off-peak)		-							-
B4 - TOU (Peak)		-							-
B4 - TOU (Off-peak)		-							-
<b>Total Industrial</b>	-	-	-	-		-		-	
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW		-							-
C1(b) Supply at 400 Volts -exceeding 5 kW		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C2 Supply at 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C3 Supply above 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
<b>Total Single Point Supply</b>	-	-	-	-		-		-	
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp		-							-
D2 Agricultural Tube-wells		-							-
Time of Use (TOU) - Peak D-2		-							-
Time of Use (TOU) - Off-Peak D2		-							-
<b>Total Agricultural</b>	-	-	-	-		-		-	
Public Lighting G	0.4190	5.22			15.00		13.73		1.27
Residential Colonies H	-	-							-
Special Contracts - Tariff K (AJK)		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
Railway Traction Traction - I		-							-
Co-Generation-J		-							-
<b>Total</b>	<b>8.0317</b>	<b>100.00</b>	-	-		-		-	
<b>Grand Total</b>	<b>8.0317</b>	<b>100.00</b>	-	-		-		-	

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Brig (R) Abdul Rauf Raja  
DOE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For 2nd Qtr. (October' 14 - December' 14)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
Residential									
Up to 50 Units	-	-	-	-	-	-	2.00	-	(2.00)
For peak load requirement up to 5 kW									
01-100 Units	2.2667	14.57	-	-	11.00	-	5.79	-	5.21
101-300 Units	3.6674	23.57	-	-	15.00	-	8.11	-	6.89
301-700 Units	2.3890	15.36	-	-	17.00	-	12.33	-	4.67
Above 700 Units	0.7623	4.90	-	-	18.00	-	15.07	-	2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
Temporary E-1 (i)	0.7765	4.99	-	-	18.00	-	15.50	-	-
<b>Total Residential</b>	<b>9.8619</b>	<b>63.39</b>	-	-	-	-	-	-	-
Commercial - A2									
Commercial -	4.5020	28.94	-	-	18.00	-	14.77	-	3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW									
Regular	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>4.5020</b>	<b>28.94</b>	-	-	-	-	-	-	-
Industrial									
B1	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Supply above 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Agricultural Tube-wells - Tariff D									
Scarp	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	1.1930	7.67	-	-	15.00	-	13.73	-	1.27
Residential Colonies H	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.1930</b>	<b>7.67</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>15.5569</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of October 2014

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
<b>Residential</b>									
Up to 50 Units	-	-					2.00		(2.00)
For peak load requirement up to 5 kW									
01-100 Units	1.0793	14.35			11.00		5.79		5.21
101-300 Units	1.5494	20.61			15.00		8.11		6.89
301-700 Units	1.4796	19.68			17.00		12.33		4.67
Above 700 Units	0.4221	5.61			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
Temporary E-I (i)	0.2164	2.88			18.00		15.50		
<b>Total Residential</b>	<b>4.7467</b>	<b>63.13</b>							
<b>Commercial - A2</b>									
Commercial -	2.3436	31.17			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-							
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW									
Regular		-							
Time of Use (TOU) - Peak (A-2)		-							
Time of Use (TOU) - Off-Peak (Temp)		-							
<b>Total Commercial</b>	<b>2.3436</b>	<b>31.17</b>							
<b>Industrial</b>									
B1		-							
B2		-							
B2 - TOU (Peak)		-							
B2 - TOU (Off-peak)		-							
B3 - TOU (Peak)		-							
B3 - TOU (Off-peak)		-							
B4 - TOU (Peak)		-							
B4 - TOU (Off-peak)		-							
<b>Total Industrial</b>	<b>-</b>	<b>-</b>							
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW		-							
C1(b) Supply at 400 Volts - exceeding 5 kW		-							
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
C2 Supply at 11 kV		-							
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
C3 Supply above 11 kV		-							
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>							
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp		-							
D2 Agricultural Tube-wells		-							
Time of Use (TOU) - Peak D-2		-							
Time of Use (TOU) - Off-Peak D2		-							
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>							
Public Lighting G	0.4287	5.70			15.00		13.73		1.27
Residential Colonies H	-	-							
Special Contracts - Tariff K (AJK)		-							
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
Railway Traction Traction - I		-							
Co-Generation-J		-							
<b>Total</b>	<b>0.4287</b>	<b>5.70</b>							
<b>Grand Total</b>	<b>7.5190</b>	<b>100.00</b>							

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
Proposed Revenue & Subsidy Statement For the month of November 2014

(Monthly, Quarterly as well as Consolidated)


Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
<b>Residential</b>									
Up to 50 Units	-	-					2.00		(2.00)
For peak load requirement up to 5 kW									
01-100 Units	0.5923	14.94			11.00		5.79		5.21
101-300 Units	1.0977	27.68			15.00		8.11		6.89
301-700 Units	0.4902	12.36			17.00		12.33		4.67
Above 700 Units	0.1516	3.82			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
Temporary E-1 (i)	0.2694	6.79			18.00		15.50		
<b>Total Residential</b>	<b>2.6011</b>	<b>65.60</b>	-	-	-	-	-	-	-
<b>Commercial - A2</b>									
Commercial -	0.9949	25.09			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-							-
Commercial (<20 kW)									
For peak load requirement exceeding 5 kW									
Regular									
Time of Use (TOU) - Peak (A-2)									
Time of Use (TOU) - Off-Peak (Tenip)									
<b>Total Commercial</b>	<b>0.9949</b>	<b>25.09</b>	-	-	-	-	-	-	-
<b>Industrial</b>									
B1		-							-
B2		-							-
B2 - TOU (Peak)		-							-
B2 - TOU (Off-peak)		-							-
B3 - TOU (Peak)		-							-
B3 - TOU (Off-peak)		-							-
B4 - TOU (Peak)		-							-
B4 - TOU (Off-peak)		-							-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW		-							-
C1(b) Supply at 400 Volts - exceeding 5 kW		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C2 Supply at 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C3 Supply above 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp		-							-
D2 Agricultural Tube-wells		-							-
Time of Use (TOU) - Peak D-2		-							-
Time of Use (TOU) - Off-Peak D2		-							-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
Public Lighting G	0.3690	9.31			15.00		13.73		1.27
Residential Colonies H	-	-							-
Special Contracts - Tariff K (AJK)		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
Railway Traction Traction - I		-							-
Co-Generation-J		-							-
<b>Total</b>	<b>0.3690</b>	<b>9.31</b>	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>3.9650</b>	<b>100.00</b>	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
**BAHRIA ELECTRIC SUPPLY WING**  
Proposed Revenue & Subsidy Statement For the month of December 2014

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
<b>Residential</b>									
Up to 50 Units	-	-					2.00		(2.00)
For peak load requirement up to 5 kW									
01-100 Units	0.5951	14.61			11.00		5.79		5.21
101-300 Units	1.0204	25.05			15.00		8.11		6.89
301-700 Units	0.4193	10.29			17.00		12.33		4.67
Above 700 Units	0.1886	4.63			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
Temporary E-1 (i)	0.2908	7.14			18.00		15.50		
<b>Total Residential</b>	<b>2.5141</b>	<b>61.73</b>	-	-	-	-	-	-	-
<b>Commercial - A2</b>									
Commercial -	1.1635	28.57			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-							-
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW									
Regular		-							-
Time of Use (TOU) - Peak (A-2)		-							-
Time of Use (TOU) - Off-Peak (Temp)		-							-
<b>Total Commercial</b>	<b>1.1635</b>	<b>28.57</b>	-	-	-	-	-	-	-
<b>Industrial</b>									
B1		-							-
B2		-							-
B2 - TOU (Peak)		-							-
B2 - TOU (Off-peak)		-							-
B3 - TOU (Peak)		-							-
B3 - TOU (Off-peak)		-							-
B4 - TOU (Peak)		-							-
B4 - TOU (Off-peak)		-							-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW		-							-
C1(b) Supply at 400 Volts -exceeding 5 kW		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C2 Supply at 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C3 Supply above 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp		-							-
D2 Agricultural Tube-wells		-							-
Time of Use (TOU) - Peak D-2		-							-
Time of Use (TOU) - Off-Peak D2		-							-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
<b>Public Lighting G</b>	<b>0.3952</b>	<b>9.70</b>			15.00		13.73		1.27
<b>Residential Colonies H</b>	<b>-</b>	<b>-</b>							-
<b>Special Contracts - Tariff K (AJK)</b>									
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
<b>Railway Traction Traction - I</b>	<b>-</b>	<b>-</b>							-
<b>Co-Generation-J</b>	<b>-</b>	<b>-</b>							-
<b>Total</b>	<b>0.3952</b>	<b>9.70</b>	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>4.0728</b>	<b>100.00</b>	-	-	-	-	-	-	-

  
**Brig (R) Abdul Rauf Raja**  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
Proposed Revenue & Subsidy Statement For 3rd Qtr. (January' 15 - March' 15)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
<b>Residential</b>									
Up to 50 Units	-	-	-	-	-	-	2.00	-	(2.00)
For peak load requirement up to 5 kW									
01-100 Units	2.3573	12.72	-	-	11.00	-	5.79	-	5.21
101-300 Units	4.4716	24.13	-	-	15.00	-	8.11	-	6.89
301-700 Units	3.2111	17.33	-	-	17.00	-	12.33	-	4.67
Above 700 Units	1.7300	9.34	-	-	18.00	-	15.07	-	2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
Temporary E-1 (i)	1.2011	6.48	-		18.00		15.50		
<b>Total Residential</b>	<b>12.9710</b>	<b>69.99</b>	-	-	-	-	-	-	-
<b>Commercial - A2</b>									
Commercial -	4.6973	25.35	-	-	18.00	-	14.77	-	3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW									
Regular	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>4.6973</b>	<b>25.35</b>	-	-	-	-	-	-	-
<b>Industrial</b>									
B1	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.8631	4.66	-	-	15.00	-	13.73	-	1.27
Residential Colonies H	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.8631</b>	<b>4.66</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>18.5315</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

A

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of January 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy	
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)
<b>Residential</b>											
Up to 50 Units	-	-			-			2.00			(2.00)
For peak load requirement up to 5 kW											
01-100 Units	0.6830	12.93			11.00			5.79			5.21
101-300 Units	1.1822	22.37			15.00			8.11			6.89
301-700 Units	0.6853	12.97			17.00			12.33			4.67
Above 700 Units	0.4422	8.37			18.00			15.07			2.93
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4646	8.79			18.00			15.50			
<b>Total Residential</b>	<b>3.4573</b>	<b>65.43</b>	-	-			-		-	-	-
<b>Commercial - A2</b>											
Commercial -	1.4265	356.28			18.00			14.77			3.23
For peak load requirement up to 5 kW											
Commercial (<100)	-	-									-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									-
Time of Use (TOU) - Peak (A-2)		-									-
Time of Use (TOU) - Off-Peak (Temp)		-									-
<b>Total Commercial</b>	<b>1.4265</b>	<b>356.28</b>	-	-			-		-	-	-
<b>Industrial</b>											
B1		-									-
B2		-									-
B2 - TOU (Peak)		-									-
B2 - TOU (Off-peak)		-									-
B3 - TOU (Peak)		-									-
B3 - TOU (Off-peak)		-									-
B4 - TOU (Peak)		-									-
B4 - TOU (Off-peak)		-									-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	-	-			-		-	-	-
<b>Bulk</b>											
C1(a) Supply at 400 Volts - up to 5 kW		-									-
C1(b) Supply at 400 Volts -exceeding 5 kW		-									-
Time of Use (TOU) - Peak		-									-
Time of Use (TOU) - Off-Peak		-									-
C2 Supply at 11 kV		-									-
Time of Use (TOU) - Peak		-									-
Time of Use (TOU) - Off-Peak		-									-
C3 Supply above 11 kV		-									-
Time of Use (TOU) - Peak		-									-
Time of Use (TOU) - Off-Peak		-									-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	-	-			-		-	-	-
<b>Agricultural Tube-wells - Tariff D</b>											
D1 Scarp		-									-
D2 Agricultural Tube-wells		-									-
Time of Use (TOU) - Peak D-2		-									-
Time of Use (TOU) - Off-Peak D2		-									-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	-	-			-		-	-	-
Public Lighting G	0.4004	7.58			15.00			13.73			1.27
Residential Colonies H	-	-									-
Special Contracts - Tariff K (AJK)		-									-
Time of Use (TOU) - Peak		-									-
Time of Use (TOU) - Off-Peak		-									-
Railway Traction Traction - I		-									-
Co-Generation-J		-									-
<b>Total</b>	<b>0.4004</b>	<b>7.58</b>	-	-			-		-	-	-
<b>Grand Total</b>	<b>5.2841</b>	<b>429.29</b>	-	-			-		-	-	-

K

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of February 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh/M)
<b>Residential</b>									
Up to 50 Units	-	-					2.00		(2.00)
For peak load requirement up to 5 kW									
01-100 Units	0.6630	13.71			11.00		5.79		5.21
101-300 Units	1.0941	22.62			15.00		8.11		6.89
301-700 Units	0.5300	10.96			17.00		12.33		4.67
Above 700 Units	0.2811	5.81			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
Temporary E-1 (i)	0.3724	7.70			18.00		15.50		
<b>Total Residential</b>	<b>2.9406</b>	<b>60.81</b>	-	-	-	-	-	-	-
<b>Commercial - A2</b>									
Commercial -	1.5160	31.35			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-							-
Commercial (<20 kW)									
For peak load requirement exceeding 5 kW									
Regular									-
Time of Use (TOU) - Peak (A-2)									-
Time of Use (TOU) - Off-Peak (Temp)									-
<b>Total Commercial</b>	<b>1.5160</b>	<b>31.35</b>	-	-	-	-	-	-	-
<b>Industrial</b>									
B1		-							-
B2		-							-
B2 - TOU (Peak)		-							-
B2 - TOU (Off-peak)		-							-
B3 - TOU (Peak)		-							-
B3 - TOU (Off-peak)		-							-
B4 - TOU (Peak)		-							-
B4 - TOU (Off-peak)		-							-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW		-							-
C1(b) Supply at 400 Volts - exceeding 5 kW		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C2 Supply at 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C3 Supply above 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp		-							-
D2 Agricultural Tube-wells		-							-
Time of Use (TOU) - Peak D-2		-							-
Time of Use (TOU) - Off-Peak D2		-							-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
Public Lighting G	0.3795	7.85			15.00		13.73		1.27
Residential Colonies H		-							-
Special Contracts - Tariff K (AJK)		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
Railway Traction Traction - I		-							-
Co-Generation-J		-							-
<b>Total</b>	<b>0.3795</b>	<b>7.85</b>	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>4.8360</b>	<b>100.00</b>	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DOE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of March 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
<b>Residential</b>									
Up to 50 Units	-	-					2.00		(2.00)
For peak load requirement up to 5 kW									
01-100 Units	1.0113	12.02			11.00		5.79		5.21
101-300 Units	2.1952	26.10			15.00		8.11		6.89
301-700 Units	1.9958	23.73			17.00		12.33		4.67
Above 700 Units	1.0067	11.97			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
Temporary E-1 (i)	0.3641	4.33			18.00		15.50		
<b>Total Residential</b>	<b>6.5732</b>	<b>78.15</b>	-	-	-	-	-	-	-
<b>Commercial - A2</b>									
Commercial -	1.7548	20.86			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-							-
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW									
Regular		-							-
Time of Use (TOU) - Peak (A-2)		-							-
Time of Use (TOU) - Off-Peak (Temp)		-							-
<b>Total Commercial</b>	<b>1.7548</b>	<b>20.86</b>	-	-	-	-	-	-	-
<b>Industrial</b>									
B1		-							-
B2		-							-
B2 - TOU (Peak)		-							-
B2 - TOU (Off-peak)		-							-
B3 - TOU (Peak)		-							-
B3 - TOU (Off-peak)		-							-
B4 - TOU (Peak)		-							-
B4 - TOU (Off-peak)		-							-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW		-							-
C1(b) Supply at 400 Volts - exceeding 5 kW		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C2 Supply at 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C3 Supply above 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp		-							-
D2 Agricultural Tube-wells		-							-
Time of Use (TOU) - Peak D-2		-							-
Time of Use (TOU) - Off-Peak D2		-							-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.0833	0.99			15.00		13.73		1.27
Residential Colonies H	-	-							-
Special Contracts - Tariff K (AJK)		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
Railway Traction Traction - I		-							-
Co-Generation-J		-							-
<b>Total</b>	<b>0.0833</b>	<b>0.99</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>8.4113</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Brig (R) Abdul Rauf Raja  
DOE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 15 - June' 15)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Residential</b>									
Up to 50 Units	-	-	-	-	-	-	2.00	-	(2.00)
For peak load requirement up to 5 kW									
01-100 Units	4.5812	13.12	-	-	11.00	-	5.79	-	5.21
101-300 Units	8.2686	23.68	-	-	15.00	-	8.11	-	6.89
301-700 Units	6.6758	19.12	-	-	17.00	-	12.33	-	4.67
Above 700 Units	3.3090	9.48	-	-	18.00	-	15.07	-	2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
Temporary E-I (i)	1.8339	5.25	-	-	18.00	-	15.50	-	-
<b>Total Residential</b>	<b>24.6685</b>	<b>70.64</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>									
Commercial -	8.8384	25.31	-	-	18.00	-	14.77	-	3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW									
Regular	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>8.8384</b>	<b>25.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Industrial</b>									
B1	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	1.4122	4.04	-	-	15.00	-	13.73	-	1.27
Residential Colonies H	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.4122</b>	<b>4.04</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>	<b>34.9190</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

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Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of April 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
<b>Residential</b>			6.001				2.00		(2.00)
For peak load requirement up to 5 kW									
01-100 Units	1.2176	12.55			11.00		5.79		5.21
101-300 Units	2.4196	24.94			15.00		8.11		6.89
301-700 Units	2.0876	21.52			17.00		12.33		4.67
Above 700 Units	1.0452	10.77			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
Temporary E-I (i)	0.4630	4.77			18.00		15.50		
<b>Total Residential</b>	<b>7.2330</b>	<b>74.55</b>	-	-	-	-	-	-	-
<b>Commercial - A2</b>									
Commercial -	2.2314	23.00			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)		-							-
Commercial (<20 KW)		-							-
For peak load requirement exceeding 5 kW									
Regular		-							-
Time of Use (TOU) - Peak (A-2)		-							-
Time of Use (TOU) - Off-Peak (Temp)		-							-
<b>Total Commercial</b>	<b>2.2314</b>	<b>23.00</b>	-	-	-	-	-	-	-
<b>Industrial</b>									
B1		-							-
B2		-							-
B2 - TOU (Peak)		-							-
B2 - TOU (Off-peak)		-							-
B3 - TOU (Peak)		-							-
B3 - TOU (Off-peak)		-							-
B4 - TOU (Peak)		-							-
B4 - TOU (Off-peak)		-							-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW		-							-
C1(b) Supply at 400 Volts -exceeding 5 kW		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C2 Supply at 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C3 Supply above 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp		-							-
D2 Agricultural Tube-wells		-							-
Time of Use (TOU) - Peak D-2		-							-
Time of Use (TOU) - Off-Peak D2		-							-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-
Public Lighting G	0.2382	2.46			15.00		13.73		1.27
Residential Colonies H		-							-
Special Contracts - Tariff K (AJK)		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
Railway Traction Traction - I		-							-
Co-Generation-J		-							-
<b>Total</b>	<b>0.2382</b>	<b>2.46</b>	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>9.7026</b>	<b>100.00</b>	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of May 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Residential</b>									
Up to 50 Units	-	-					2.00		(2.00)
For peak load requirement up to 5 kW									
01-100 Units	1.5271	13.12			11.00		5.79		5.21
101-300 Units	2.7562	23.68			15.00		8.11		6.89
301-700 Units	2.2253	19.12			17.00		12.33		4.67
Above 700 Units	1.1030	9.48			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak		-							
Time of Use (TOU) - Off-Peak		-							
Temporary E-I (i)	0.6113	5.25			18.00		15.50		
<b>Total Residential</b>	<b>8.2228</b>	<b>70.64</b>	-	-	-	-	-	-	-
<b>Commercial - A2</b>									
Commercial -	2.9461	25.31			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-							-
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW									
Regular		-							-
Time of Use (TOU) - Peak (A-2)		-							-
Time of Use (TOU) - Off-Peak (Temp)		-							-
<b>Total Commercial</b>	<b>2.9461</b>	<b>25.31</b>	-	-	-	-	-	-	-
<b>Industrial</b>									
B1		-							-
B2		-							-
B2 - TOU (Peak)		-							-
B2 - TOU (Off-peak)		-							-
B3 - TOU (Peak)		-							-
B3 - TOU (Off-peak)		-							-
B4 - TOU (Peak)		-							-
B4 - TOU (Off-peak)		-							-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW		-							-
C1(b) Supply at 400 Volts - exceeding 5 kW		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C2 Supply at 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
C3 Supply above 11 kV		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp		-							-
D2 Agricultural Tube-wells		-							-
Time of Use (TOU) - Peak D-2		-							-
Time of Use (TOU) - Off-Peak D2		-							-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	-	-	-	-	-	-	-
Public Lighting G	0.4707	4.04			15.00		13.73		1.27
Residential Colonies H	-	-							-
Special Contracts - Tariff K (AJK)		-							-
Time of Use (TOU) - Peak		-							-
Time of Use (TOU) - Off-Peak		-							-
Railway Traction Traction - I		-							-
Co-Generation-J		-							-
<b>Total</b>	<b>0.4707</b>	<b>4.04</b>	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>11.6397</b>	<b>100.00</b>	-	-	-	-	-	-	-

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
**BAHRIA ELECTRIC SUPPLY WING**  
Proposed Revenue & Subsidy Statement For the month of June 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
<b>Residential</b>									
Up to 50 Units	-	-					2.00		(2.00)
For peak load requirement up to 5 kW									
01-100 Units	1.8365	13.53			11.00		5.79		5.21
101-300 Units	3.0928	22.78			15.00		8.11		6.89
301-700 Units	2.3630	17.40			17.00		12.33		4.67
Above 700 Units	1.1608	8.55			18.00		15.07		2.93
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
Temporary E-1 (i)	0.7596	5.59			18.00		15.50		
<b>Total Residential</b>	<b>9.2126</b>	<b>67.86</b>	-	-	-	-	-	-	-
<b>Commercial - A2</b>									
Commercial -	3.6609	26.96			18.00		14.77		3.23
For peak load requirement up to 5 kW									
Commercial (<100)	-	-							
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW									
Regular									
Time of Use (TOU) - Peak (A-2)									
Time of Use (TOU) - Off-Peak (Temp)									
<b>Total Commercial</b>	<b>3.6609</b>	<b>26.96</b>	-	-	-	-	-	-	-
<b>Industrial</b>									
B1									
B2									
B2 - TOU (Peak)									
B2 - TOU (Off-peak)									
B3 - TOU (Peak)									
B3 - TOU (Off-peak)									
B4 - TOU (Peak)									
B4 - TOU (Off-peak)									
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-
<b>Bulk</b>									
C1(a) Supply at 400 Volts - up to 5 kW									
C1(b) Supply at 400 Volts - exceeding 5 kW									
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
C2 Supply at 11 kV									
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
C3 Supply above 11 kV									
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>									
D1 Scarp									
D2 Agricultural Tube-wells									
Time of Use (TOU) - Peak D-2									
Time of Use (TOU) - Off-Peak D2									
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-
Public Lighting G	0.7032	5.18			15.00		13.73		1.27
Residential Colonies H									
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
Railway Traction Traction - I									
Co-Generation-J									
<b>Total</b>	<b>0.7032</b>	<b>5.18</b>	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>13.5767</b>	<b>100.00</b>	-	-	-	-	-	-	-

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Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
Proposed Revenue & Subsidy Statement For FY 2014 - 15 Consolidated (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed			Revenue as per GOP Notified			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	11.8499	12.03	-	-	130	130	-	69	69	-	62	62
101-300 Units	21.3073	21.62	-	-	320	320	-	173	173	-	147	147
301-700 Units	18.9188	19.20	-	-	322	322	-	233	233	-	88	88
Above 700 Units	10.9299	11.09	-	-	197	197	-	165	165	-	32	32
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	5.0093	-	-	-	-	-	-	-	-	-	-	-
<b>Total Residential</b>	<b>68.0152</b>	<b>63.94</b>	<b>-</b>	<b>-</b>	<b>1,058</b>	<b>1,058</b>	<b>-</b>	<b>717</b>	<b>717</b>	<b>-</b>	<b>329</b>	<b>329</b>
<b>Commercial - A2</b>												
Commercial -	25.2609	25.63	-	-	455	455	-	373	373	-	82	82
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>25.2609</b>	<b>25.63</b>	<b>-</b>	<b>-</b>	<b>455</b>	<b>455</b>	<b>-</b>	<b>373</b>	<b>373</b>	<b>-</b>	<b>82</b>	<b>82</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Public Lighting G</b>												
Residential Colonies H	5.2651	5.34	-	-	79	79	-	72	72	-	7	7
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
o-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>5.2651</b>	<b>5.34</b>	<b>-</b>	<b>-</b>	<b>79</b>	<b>79</b>	<b>-</b>	<b>72</b>	<b>72</b>	<b>-</b>	<b>7</b>	<b>7</b>
<b>Grand Total</b>	<b>98.5411</b>	<b>94.92</b>	<b>-</b>	<b>-</b>	<b>1,592</b>	<b>1,592</b>	<b>-</b>	<b>1,162</b>	<b>1,162</b>	<b>-</b>	<b>417</b>	<b>417</b>

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Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For 1st Qtr. (July' 14 - September' 14)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	2.6447	8.95	-	-	29.09	29.09	-	15.31	15.31	-	13.78	13.78
101-300 Units	4.8998	16.59	-	-	73.50	73.50	-	39.74	39.74	-	33.76	33.76
301-700 Units	6.6428	22.49	-	-	112.93	112.93	-	81.91	81.91	-	31.02	31.02
Above 700 Units	5.1286	17.37	-	-	92.32	92.32	-	77.29	77.29	-	15.03	15.03
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-I (i)	1.1978	4.06	-	-	21.56	21.56	-	18.57	18.57	-	-	-
<b>Total Residential</b>	<b>20.5137</b>	<b>69.46</b>	<b>-</b>	<b>-</b>	<b>329.39</b>	<b>329.39</b>	<b>-</b>	<b>232.81</b>	<b>232.81</b>	<b>-</b>	<b>93.59</b>	<b>93.59</b>
<b>Commercial - A2</b>												
Commercial -	7.2232	24.46	-	-	130.02	130.02	-	106.69	106.69	-	23.33	23.33
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>7.2232</b>	<b>24.46</b>	<b>-</b>	<b>-</b>	<b>130.02</b>	<b>130.02</b>	<b>-</b>	<b>106.69</b>	<b>106.69</b>	<b>-</b>	<b>23.33</b>	<b>23.33</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	1.7968	6.08	-	-	26.95	26.95	-	24.67	24.67	-	2.28	2.28
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.7968</b>	<b>6.08</b>	<b>-</b>	<b>-</b>	<b>26.95</b>	<b>26.95</b>	<b>-</b>	<b>24.67</b>	<b>24.67</b>	<b>-</b>	<b>2.28</b>	<b>2.28</b>
<b>Grand Total</b>	<b>29.5338</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>486.36</b>	<b>486.36</b>	<b>-</b>	<b>364.17</b>	<b>364.17</b>	<b>-</b>	<b>119.20</b>	<b>119.20</b>

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Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of July 2014

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-			-	-		-	-		-	-
For peak load requirement up to 5 kW												
01-100 Units	1.0390	9.23			11.43	11.43		6.02	6.02		5.41	5.41
101-300 Units	1.6438	14.60			24.66	24.66		13.33	13.33		11.33	11.33
301-700 Units	2.4788	22.02			42.14	42.14		30.56	30.56		11.58	11.58
Above 700 Units	2.3868	21.20			42.96	42.96		35.97	35.97		6.99	6.99
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Temporary E-I (i)	0.5262	4.67			9.47	9.47		8.16	8.16		1.32	1.32
<b>Total Residential</b>	<b>8.0747</b>	<b>71.72</b>	<b>-</b>	<b>-</b>	<b>130.66</b>	<b>130.66</b>	<b>-</b>	<b>94.04</b>	<b>94.04</b>	<b>-</b>	<b>36.62</b>	<b>36.62</b>
<b>Commercial - A2</b>												
Commercial -	2.8302	25.14			50.94	50.94		41.80	41.80		9.14	9.14
For peak load requirement up to 5 kW												
Commercial (<100)	-	-			-	-		-	-		-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
<b>Total Commercial</b>	<b>2.8302</b>	<b>25.14</b>	<b>-</b>	<b>-</b>	<b>50.94</b>	<b>50.94</b>	<b>-</b>	<b>41.80</b>	<b>41.80</b>	<b>-</b>	<b>9.14</b>	<b>9.14</b>
<b>Industrial</b>												
B1												
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts - exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp												
D2 Agricultural Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3532	3.14			5.30	5.30		4.85	4.85		0.45	0.45
Residential Colonies H												
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - I												
Co-Generation-J												
<b>Total</b>	<b>0.3532</b>	<b>3.14</b>	<b>-</b>	<b>-</b>	<b>5.30</b>	<b>5.30</b>	<b>-</b>	<b>4.85</b>	<b>4.85</b>	<b>-</b>	<b>0.45</b>	<b>0.45</b>
<b>Grand Total</b>	<b>11.2582</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>186.9043</b>	<b>186.90</b>	<b>-</b>	<b>140.69</b>	<b>140.69</b>	<b>-</b>	<b>46.21</b>	<b>46.21</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of August 2014

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-			-	-		-	-		-	-
For peak load requirement up to 5 kW												
01-100 Units	1.0535	10.28			11.59	11.59		6.10	6.10		5.49	5.49
101-300 Units	1.6480	16.09			24.72	24.72		13.37	13.37		11.35	11.35
301-700 Units	2.3512	22.95			39.97	39.97		28.99	28.99		10.98	10.98
Above 700 Units	1.9517	19.05			35.13	35.13		29.41	29.41		5.72	5.72
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
Temporary E-1 (i)	0.3841	3.75			6.91	6.91		5.95	5.95		0.96	0.96
<b>Total Residential</b>	<b>7.3886</b>	<b>72.13</b>	-	-	<b>118.33</b>	<b>118.33</b>	-	<b>83.82</b>	<b>83.82</b>	-	<b>34.50</b>	<b>34.50</b>
<b>Commercial - A2</b>												
Commercial -	1.8307	17.87			32.95	32.95		27.04	27.04		5.91	5.91
For peak load requirement up to 5 kW												
Commercial (<100)	-	-			-	-		-	-		-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-			-	-		-	-		-	-
Time of Use (TOU) - Peak (A-2)		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)		-			-	-		-	-		-	-
<b>Total Commercial</b>	<b>1.8307</b>	<b>17.87</b>	-	-	<b>32.95</b>	<b>32.95</b>	-	<b>27.04</b>	<b>27.04</b>	-	<b>5.91</b>	<b>5.91</b>
<b>Industrial</b>												
B1		-			-	-		-	-		-	-
B2		-			-	-		-	-		-	-
B2 - TOU (Peak)		-			-	-		-	-		-	-
B2 - TOU (Off-peak)		-			-	-		-	-		-	-
B3 - TOU (Peak)		-			-	-		-	-		-	-
B3 - TOU (Off-peak)		-			-	-		-	-		-	-
B4 - TOU (Peak)		-			-	-		-	-		-	-
B4 - TOU (Off-peak)		-			-	-		-	-		-	-
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-			-	-		-	-		-	-
C1(b) Supply at 400 Volts - exceeding 5 kW		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
C2 Supply at 11 kV		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
C3 Supply above 11 kV		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-			-	-		-	-		-	-
D2 Agricultural Tube-wells		-			-	-		-	-		-	-
Time of Use (TOU) - Peak D-2		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak D2		-			-	-		-	-		-	-
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.0246	10.00			15.37	15.37		14.07	14.07		1.30	1.30
Residential Colonies H		-			-	-		-	-		-	-
Special Contracts - Tariff K (AJK)		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
Railway Traction Traction - I		-			-	-		-	-		-	-
Co-Generation-J		-			-	-		-	-		-	-
<b>Total</b>	<b>1.0246</b>	<b>10.00</b>	-	-	<b>15.37</b>	<b>15.37</b>	-	<b>14.07</b>	<b>14.07</b>	-	<b>1.30</b>	<b>1.30</b>
<b>Grand Total</b>	<b>10.2439</b>	<b>100.00</b>	-	-	<b>166.6474</b>	<b>166.65</b>	-	<b>124.93</b>	<b>124.93</b>	-	<b>41.7172</b>	<b>41.72</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
Proposed Revenue & Subsidy Statement For the month of September 2014

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed			Revenue as per GOP Notified			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-			-	-		-	-		-	-
For peak load requirement up to 5 kW												
01-100 Units	0.5523	6.88			6.07	6.07		3.20	3.20		2.88	2.88
101-300 Units	1.6079	20.02			24.12	24.12		13.04	13.04		11.08	11.08
301-700 Units	1.8128	22.57			30.82	30.82		22.35	22.35		8.47	8.47
Above 700 Units	0.7900	9.84			14.22	14.22		11.91	11.91		2.31	2.31
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
Temporary E-1 (i)	0.2874	3.58			5.17	5.17		4.46	4.46		0.72	0.72
<b>Total Residential</b>	<b>5.0504</b>	<b>62.88</b>	-	-	<b>80.40</b>	<b>80.40</b>	-	<b>54.95</b>	<b>54.95</b>	-	<b>25.45</b>	<b>25.45</b>
<b>Commercial - A2</b>												
Commercial -	2.5623	31.90			46.12	46.12		37.84	37.84		8.28	8.28
For peak load requirement up to 5 kW												
Commercial (<100)	-	-			-	-		-	-		-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-			-	-		-	-		-	-
Time of Use (TOU) - Peak (A-2)		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)		-			-	-		-	-		-	-
<b>Total Commercial</b>	<b>2.5623</b>	<b>31.90</b>	-	-	<b>46.12</b>	<b>46.12</b>	-	<b>37.84</b>	<b>37.84</b>	-	<b>8.28</b>	<b>8.28</b>
<b>Industrial</b>												
B1		-			-	-		-	-		-	-
B2		-			-	-		-	-		-	-
B2 - TOU (Peak)		-			-	-		-	-		-	-
B2 - TOU (Off-peak)		-			-	-		-	-		-	-
B3 - TOU (Peak)		-			-	-		-	-		-	-
B3 - TOU (Off-peak)		-			-	-		-	-		-	-
B4 - TOU (Peak)		-			-	-		-	-		-	-
B4 - TOU (Off-peak)		-			-	-		-	-		-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-			-	-		-	-		-	-
C1(b) Supply at 400 Volts - exceeding 5 kW		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
C2 Supply at 11 kV		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
C3 Supply above 11 kV		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-			-	-		-	-		-	-
D2 Agricultural Tube-wells		-			-	-		-	-		-	-
Time of Use (TOU) - Peak D-2		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak D2		-			-	-		-	-		-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.4190	5.22			6.29	6.29		5.75	5.75		0.53	0.53
Residential Colonies H		-			-	-		-	-		-	-
Special Contracts - Tariff K (AJK)		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
Railway Traction Traction - I		-			-	-		-	-		-	-
Co-Generation-J		-			-	-		-	-		-	-
<b>Total</b>	<b>0.4190</b>	<b>5.22</b>	<b>-</b>	<b>-</b>	<b>6.29</b>	<b>6.29</b>	<b>-</b>	<b>5.75</b>	<b>5.75</b>	<b>-</b>	<b>0.53</b>	<b>0.53</b>
<b>Grand Total</b>	<b>8.0317</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>132.8111</b>	<b>132.81</b>	<b>-</b>	<b>98.5481</b>	<b>98.55</b>	<b>-</b>	<b>34.2630</b>	<b>34.26</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
Proposed Revenue & Subsidy Statement For 2nd Qtr. (October' 14 - December' 14)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	2.2667	14.57	-	-	24.93	24.93	-	13.12	13.12	-	11.81	11.81
101-300 Units	3.6674	23.57	-	-	55.01	55.01	-	29.74	29.74	-	25.27	25.27
301-700 Units	2.3890	15.36	-	-	40.61	40.61	-	29.46	29.46	-	11.16	11.16
Above 700 Units	0.7623	4.90	-	-	13.72	13.72	-	11.49	11.49	-	2.23	2.23
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	0.7765	4.99	-	-	13.98	13.98	-	12.04	12.04	-	-	-
<b>Total Residential</b>	<b>9.8619</b>	<b>63.39</b>	<b>-</b>	<b>-</b>	<b>148.26</b>	<b>148.26</b>	<b>-</b>	<b>95.85</b>	<b>95.85</b>	<b>-</b>	<b>50.47</b>	<b>50.47</b>
<b>Commercial - A2</b>												
Commercial -	4.5020	28.94	-	-	81.04	81.04	-	66.49	66.49	-	14.54	14.54
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>4.5020</b>	<b>28.94</b>	<b>-</b>	<b>-</b>	<b>81.04</b>	<b>81.04</b>	<b>-</b>	<b>66.49</b>	<b>66.49</b>	<b>-</b>	<b>14.54</b>	<b>14.54</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	1.1930	7.67	-	-	17.89	17.89	-	16.38	16.38	-	1.52	1.52
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.1930</b>	<b>7.67</b>	<b>-</b>	<b>-</b>	<b>17.89</b>	<b>17.89</b>	<b>-</b>	<b>16.38</b>	<b>16.38</b>	<b>-</b>	<b>1.52</b>	<b>1.52</b>
<b>Grand Total</b>	<b>15.5569</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>247.19</b>	<b>247.19</b>	<b>-</b>	<b>178.72</b>	<b>178.72</b>	<b>-</b>	<b>66.52</b>	<b>66.52</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of October 2014

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-										
For peak load requirement up to 5 kW												
01-100 Units	1.0793	14.35			11.87	11.87		6.25	6.25		5.62	5.62
101-300 Units	1.5494	20.61			23.24	23.24		12.57	12.57		10.68	10.68
301-700 Units	1.4796	19.68			25.15	25.15		18.24	18.24		6.91	6.91
Above 700 Units	0.4221	5.61			7.60	7.60		6.36	6.36		1.24	1.24
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Temporary E-1 (i)	0.2164	2.88			3.89	3.89		3.35	3.35		0.54	0.54
<b>Total Residential</b>	<b>4.7467</b>	<b>63.13</b>			<b>71.76</b>	<b>71.76</b>		<b>46.77</b>	<b>46.77</b>		<b>24.99</b>	<b>24.99</b>
<b>Commercial - A2</b>												
Commercial -	2.3436	31.17			42.18	42.18		34.61	34.61		7.57	7.57
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular	-	-										
Time of Use (TOU) - Peak (A-2)	-	-										
Time of Use (TOU) - Off-Peak (Temp)	-	-										
<b>Total Commercial</b>	<b>2.3436</b>	<b>31.17</b>			<b>42.18</b>	<b>42.18</b>		<b>34.61</b>	<b>34.61</b>		<b>7.57</b>	<b>7.57</b>
<b>Industrial</b>												
B1	-	-										
B2	-	-										
B2 - TOU (Peak)	-	-										
B2 - TOU (Off-peak)	-	-										
B3 - TOU (Peak)	-	-										
B3 - TOU (Off-peak)	-	-										
B4 - TOU (Peak)	-	-										
B4 - TOU (Off-peak)	-	-										
<b>Total Industrial</b>	<b>-</b>	<b>-</b>			<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-										
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C2 Supply at 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C3 Supply above 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>			<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-										
D2 Agricultural Tube-wells	-	-										
Time of Use (TOU) - Peak D-2	-	-										
Time of Use (TOU) - Off-Peak D2	-	-										
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>			<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>
Public Lighting G	0.4287	5.70			6.43	6.43		5.89	5.89		0.54	0.54
Residential Colonies H	-	-										
Special Contracts - Tariff K (AJK)	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Railway Traction Traction - I	-	-										
Co-Generation-J	-	-										
<b>Total</b>	<b>0.4287</b>	<b>5.70</b>			<b>6.43</b>	<b>6.43</b>		<b>5.89</b>	<b>5.89</b>		<b>0.54</b>	<b>0.54</b>
<b>Grand Total</b>	<b>7.5190</b>	<b>100.00</b>			<b>120.37</b>	<b>120.37</b>		<b>87.27</b>	<b>87.27</b>		<b>33.10</b>	<b>33.10</b>

Brig (R) Abdul Rauf Raja  
DOE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of November 2014

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-			-	-		-	-		-	-
For peak load requirement up to 5 kW												
01-100 Units	0.5923	14.94			6.52	6.52		3.43	3.43		3.09	3.09
101-300 Units	1.0977	27.68			16.46	16.46		8.90	8.90		7.56	7.56
301-700 Units	0.4902	12.36			8.33	8.33		6.04	6.04		2.29	2.29
Above 700 Units	0.1516	3.82			2.73	2.73		2.29	2.29		0.44	0.44
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
Temporary E-I (i)	0.2694	6.79			4.85	4.85		4.18	4.18		0.67	0.67
<b>Total Residential</b>	<b>2.6011</b>	<b>65.60</b>	-	-	<b>38.89</b>	<b>38.89</b>	-	<b>24.84</b>	<b>24.84</b>	-	<b>14.06</b>	<b>14.06</b>
<b>Commercial - A2</b>												
Commercial -	0.9949	25.09			17.91	17.91		14.69	14.69		3.21	3.21
For peak load requirement up to 5 kW												
Commercial (<100)	-	-			-	-		-	-		-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-			-	-		-	-		-	-
Time of Use (TOU) - Peak (A-2)		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)		-			-	-		-	-		-	-
<b>Total Commercial</b>	<b>0.9949</b>	<b>25.09</b>	-	-	<b>17.91</b>	<b>17.91</b>	-	<b>14.69</b>	<b>14.69</b>	-	<b>3.21</b>	<b>3.21</b>
<b>Industrial</b>												
B1		-			-	-		-	-		-	-
B2		-			-	-		-	-		-	-
B2 - TOU (Peak)		-			-	-		-	-		-	-
B2 - TOU (Off-peak)		-			-	-		-	-		-	-
B3 - TOU (Peak)		-			-	-		-	-		-	-
B3 - TOU (Off-peak)		-			-	-		-	-		-	-
B4 - TOU (Peak)		-			-	-		-	-		-	-
B4 - TOU (Off-peak)		-			-	-		-	-		-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-			-	-		-	-		-	-
C1(b) Supply at 400 Volts -exceeding 5 kW		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
C2 Supply at 11 kV		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
C3 Supply above 11 kV		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-			-	-		-	-		-	-
D2 Agricultural Tube-wells		-			-	-		-	-		-	-
Time of Use (TOU) - Peak D-2		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak D2		-			-	-		-	-		-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3690	9.31			5.54	5.54		5.07	5.07		0.47	0.47
Residential Colonies H	-	-			-	-		-	-		-	-
Special Contracts - Tariff K (AJK)		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
Railway Traction Traction - I		-			-	-		-	-		-	-
Co-Generation-J		-			-	-		-	-		-	-
<b>Total</b>	<b>0.3690</b>	<b>9.31</b>	<b>-</b>	<b>-</b>	<b>5.54</b>	<b>5.54</b>	<b>-</b>	<b>5.07</b>	<b>5.07</b>	<b>-</b>	<b>0.47</b>	<b>0.47</b>
<b>Grand Total</b>	<b>3.9650</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>62.33</b>	<b>62.33</b>	<b>-</b>	<b>44.60</b>	<b>44.60</b>	<b>-</b>	<b>17.7377</b>	<b>17.74</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of December 2014

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed			Revenue as per GOP Notified			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-										
For peak load requirement up to 5 kW												
01-100 Units	0.5951	14.61			6.55	6.55		3.45	3.45		3.10	3.10
101-300 Units	1.0204	25.05			15.31	15.31		8.28	8.28		7.03	7.03
301-700 Units	0.4193	10.29			7.13	7.13		5.17	5.17		1.96	1.96
Above 700 Units	0.1886	4.63			3.39	3.39		2.84	2.84		0.55	0.55
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Temporary E-I (i)	0.2908	7.14			5.23	5.23		4.51	4.51		0.73	0.73
<b>Total Residential</b>	<b>2.5141</b>	<b>61.73</b>	-	-	<b>37.61</b>	<b>37.61</b>	-	<b>24.24</b>	<b>24.24</b>	-	<b>13.37</b>	<b>13.37</b>
<b>Commercial - A2</b>												
Commercial -	1.1635	28.57			20.94	20.94		17.19	17.19		3.76	3.76
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
<b>Total Commercial</b>	<b>1.1635</b>	<b>28.57</b>	-	-	<b>20.94</b>	<b>20.94</b>	-	<b>17.19</b>	<b>17.19</b>	-	<b>3.76</b>	<b>3.76</b>
<b>Industrial</b>												
B1												
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp												
D2 Agricultural Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.3952	9.70			5.93	5.93		5.43	5.43		0.50	0.50
Residential Colonies H												
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway TractionTraction - I												
Co-Generation-J												
<b>Total</b>	<b>0.3952</b>	<b>9.70</b>	-	-	<b>5.93</b>	<b>5.93</b>	-	<b>5.43</b>	<b>5.43</b>	-	<b>0.50</b>	<b>0.50</b>
<b>Grand Total</b>	<b>4.0728</b>	<b>100.00</b>	-	-	<b>64.48</b>	<b>64.48</b>	-	<b>46.85</b>	<b>46.85</b>	-	<b>17.63</b>	<b>17.63</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For 3rd Qtr. (January' 15 - March' 15)

(Monthly, Quarterly as well as Consolidated)


Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	2.3573	12.72	-	-	25.93	25.93	-	13.65	13.65	-	12.28	12.28
101-300 Units	4.4716	24.13	-	-	67.07	67.07	-	36.26	36.26	-	30.81	30.81
301-700 Units	3.2111	17.33	-	-	54.59	54.59	-	39.59	39.59	-	15.00	15.00
Above 700 Units	1.7300	9.34	-	-	31.14	31.14	-	26.07	26.07	-	5.07	5.07
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-I (i)	1.2011	6.48	-	-	21.62	21.62	-	18.62	18.62	-	-	-
<b>Total Residential</b>	<b>12.9710</b>	<b>69.99</b>	<b>-</b>	<b>-</b>	<b>200.35</b>	<b>200.35</b>	<b>-</b>	<b>134.19</b>	<b>134.19</b>	<b>-</b>	<b>63.16</b>	<b>63.16</b>
<b>Commercial - A2</b>												
Commercial -	4.6973	25.35	-	-	84.55	84.55	-	69.38	69.38	-	15.17	15.17
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>4.6973</b>	<b>25.35</b>	<b>-</b>	<b>-</b>	<b>84.55</b>	<b>84.55</b>	<b>-</b>	<b>69.38</b>	<b>69.38</b>	<b>-</b>	<b>15.17</b>	<b>15.17</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.8631	4.66	-	-	12.95	12.95	-	11.85	11.85	-	1.10	1.10
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>0.8631</b>	<b>4.66</b>	<b>-</b>	<b>-</b>	<b>12.95</b>	<b>12.95</b>	<b>-</b>	<b>11.85</b>	<b>11.85</b>	<b>-</b>	<b>1.10</b>	<b>1.10</b>
<b>Grand Total</b>	<b>18.5315</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>297.85</b>	<b>297.85</b>	<b>-</b>	<b>215.42</b>	<b>215.42</b>	<b>-</b>	<b>79.42</b>	<b>79.42</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of January 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-			-	-		-	-		-	-
For peak load requirement up to 5 kW												
01-100 Units	0.6830	12.93			7.51	7.51		3.95	3.95		3.56	3.56
101-300 Units	1.1822	22.37			17.73	17.73		9.59	9.59		8.15	8.15
301-700 Units	0.6853	12.97			11.65	11.65		8.45	8.45		3.20	3.20
Above 700 Units	0.4422	8.37			7.96	7.96		6.66	6.66		1.30	1.30
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-						-	-		-	-
Time of Use (TOU) - Off-Peak		-						-	-		-	-
Temporary E-I (i)	0.4646	8.79			8.36	8.36		7.20	7.20		1.16	1.16
<b>Total Residential</b>	<b>3.4573</b>	<b>65.43</b>	<b>-</b>	<b>-</b>	<b>53.22</b>	<b>53.22</b>	<b>-</b>	<b>35.86</b>	<b>35.86</b>	<b>-</b>	<b>17.36</b>	<b>17.36</b>
<b>Commercial - A2</b>												
Commercial -	1.4265	356.28			25.68	25.68		21.07	21.07		4.61	4.61
For peak load requirement up to 5 kW												
Commercial (<100)	-	-						-	-		-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>1.4265</b>	<b>356.28</b>	<b>-</b>	<b>-</b>	<b>25.68</b>	<b>25.68</b>	<b>-</b>	<b>21.07</b>	<b>21.07</b>	<b>-</b>	<b>4.61</b>	<b>4.61</b>
<b>Industrial</b>												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.4004	7.58			6.01	6.01		5.50	5.50		0.51	0.51
Residential Colonies H		-										
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction Traction - I		-										
Co-Generation-J		-										
<b>Total</b>	<b>0.4004</b>	<b>7.58</b>	<b>-</b>	<b>-</b>	<b>6.01</b>	<b>6.01</b>	<b>-</b>	<b>5.50</b>	<b>5.50</b>	<b>-</b>	<b>0.51</b>	<b>0.51</b>
<b>Grand Total</b>	<b>5.2841</b>	<b>429.29</b>	<b>-</b>	<b>-</b>	<b>84.9005</b>	<b>84.90</b>	<b>-</b>	<b>62.42</b>	<b>62.42</b>	<b>-</b>	<b>22.48</b>	<b>22.48</b>

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of February 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed			Revenue as per GOP Notified			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-			-	-		-	-		-	-
For peak load requirement up to 5 kW												
01-100 Units	0.6630	13.71			7.29	7.29		3.84	3.84		3.45	3.45
101-300 Units	1.0941	22.62			16.41	16.41		8.87	8.87		7.54	7.54
301-700 Units	0.5300	10.96			9.01	9.01		6.53	6.53		2.48	2.48
Above 700 Units	0.2811	5.81			5.06	5.06		4.24	4.24		0.82	0.82
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
Temporary E-1 (i)	0.3724	7.70			6.70	6.70		5.77	5.77		0.93	0.93
<b>Total Residential</b>	<b>2.9406</b>	<b>60.81</b>	-	-	<b>44.48</b>	<b>44.48</b>	-	<b>29.25</b>	<b>29.25</b>	-	<b>15.22</b>	<b>15.22</b>
<b>Commercial - A2</b>												
Commercial -	1.5160	31.35			27.29	27.29		22.39	22.39		4.90	4.90
For peak load requirement up to 5 kW												
Commercial (<100)	-	-			-	-		-	-		-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-			-	-		-	-		-	-
Time of Use (TOU) - Peak (A-2)		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)		-			-	-		-	-		-	-
<b>Total Commercial</b>	<b>1.5160</b>	<b>31.35</b>	-	-	<b>27.29</b>	<b>27.29</b>	-	<b>22.39</b>	<b>22.39</b>	-	<b>4.90</b>	<b>4.90</b>
<b>Industrial</b>												
B1		-			-	-		-	-		-	-
B2		-			-	-		-	-		-	-
B2 - TOU (Peak)		-			-	-		-	-		-	-
B2 - TOU (Off-peak)		-			-	-		-	-		-	-
B3 - TOU (Peak)		-			-	-		-	-		-	-
B3 - TOU (Off-peak)		-			-	-		-	-		-	-
B4 - TOU (Peak)		-			-	-		-	-		-	-
B4 - TOU (Off-peak)		-			-	-		-	-		-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-			-	-		-	-		-	-
C1(b) Supply at 400 Volts -exceeding 5 kW		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
C2 Supply at 11 kV		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
C3 Supply above 11 kV		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-			-	-		-	-		-	-
D2 Agricultural Tube-wells		-			-	-		-	-		-	-
Time of Use (TOU) - Peak D-2		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak D2		-			-	-		-	-		-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.3795	7.85			5.69	5.69		5.21	5.21		0.48	0.48
Residential Colonies H	-	-			-	-		-	-		-	-
Special Contracts - Tariff K (AJK)		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
Railway Traction Traction - I		-			-	-		-	-		-	-
Co-Generation-J		-			-	-		-	-		-	-
<b>Total</b>	<b>0.3795</b>	<b>7.85</b>	<b>-</b>	<b>-</b>	<b>5.6921</b>	<b>5.69</b>	<b>-</b>	<b>5.21</b>	<b>5.21</b>	<b>-</b>	<b>0.4819</b>	<b>0.48</b>
<b>Grand Total</b>	<b>4.8360</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>77.4565</b>	<b>77.46</b>	<b>-</b>	<b>56.86</b>	<b>56.86</b>	<b>-</b>	<b>20.6007</b>	<b>20.60</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of March 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-			-	-		-	-		-	-
For peak load requirement up to 5 kW												
01-100 Units	1.0113	12.02			11.12	11.12		5.86	5.86		5.27	5.27
101-300 Units	2.1952	26.10			32.93	32.93		17.80	17.80		15.13	15.13
301-700 Units	1.9958	23.73			33.93	33.93		24.61	24.61		9.32	9.32
Above 700 Units	1.0067	11.97			18.12	18.12		15.17	15.17		2.95	2.95
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-			-	-		-	-		-	-
Temporary E-1 (i)	0.3641	4.33			6.55	6.55		5.64	5.64		0.91	0.91
<b>Total Residential</b>	<b>6.5732</b>	<b>78.15</b>	<b>-</b>	<b>-</b>	<b>102.66</b>	<b>102.66</b>	<b>-</b>	<b>69.08</b>	<b>69.08</b>	<b>-</b>	<b>33.57</b>	<b>33.57</b>
<b>Commercial - A2</b>												
Commercial -	1.7548	20.86			31.59	31.59		25.92	25.92		5.67	5.67
For peak load requirement up to 5 kW												
Commercial (<100)	-	-			-	-		-	-		-	-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak (A-2)	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-			-	-		-	-		-	-
<b>Total Commercial</b>	<b>1.7548</b>	<b>20.86</b>	<b>-</b>	<b>-</b>	<b>31.59</b>	<b>31.59</b>	<b>-</b>	<b>25.92</b>	<b>25.92</b>	<b>-</b>	<b>5.67</b>	<b>5.67</b>
<b>Industrial</b>												
B1	-	-			-	-		-	-		-	-
B2	-	-			-	-		-	-		-	-
B2 - TOU (Peak)	-	-			-	-		-	-		-	-
B2 - TOU (Off-peak)	-	-			-	-		-	-		-	-
B3 - TOU (Peak)	-	-			-	-		-	-		-	-
B3 - TOU (Off-peak)	-	-			-	-		-	-		-	-
B4 - TOU (Peak)	-	-			-	-		-	-		-	-
B4 - TOU (Off-peak)	-	-			-	-		-	-		-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-			-	-		-	-		-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-			-	-		-	-		-	-
C2 Supply at 11 kV	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-			-	-		-	-		-	-
C3 Supply above 11 kV	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-			-	-		-	-		-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-			-	-		-	-		-	-
D2 Agricultural Tube-wells	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak D-2	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak D2	-	-			-	-		-	-		-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.0833	0.99			1.25	1.25		1.14	1.14		0.11	0.11
Residential Colonies H	-	-			-	-		-	-		-	-
Special Contracts - Tariff K (AJK)	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-			-	-		-	-		-	-
Railway Traction - I	-	-			-	-		-	-		-	-
Co-Generation-J	-	-			-	-		-	-		-	-
<b>Total</b>	<b>0.0833</b>	<b>0.99</b>	<b>-</b>	<b>-</b>	<b>1.2489</b>	<b>1.25</b>	<b>-</b>	<b>1.1432</b>	<b>1.14</b>	<b>-</b>	<b>0.1057</b>	<b>0.11</b>
<b>Grand Total</b>	<b>8.4113</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>135.4927</b>	<b>135.49</b>	<b>-</b>	<b>96.1443</b>	<b>96.14</b>	<b>-</b>	<b>39.3484</b>	<b>39.35</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
**BAHRIA ELECTRIC SUPPLY WING**  
Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 15 - June' 15)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	4.5812	13.12	-	-	50.39	50.39	-	26.52	26.52	-	23.87	23.87
101-300 Units	8.2686	23.68	-	-	124.03	124.03	-	67.06	67.06	-	56.97	56.97
301-700 Units	6.6758	19.12	-	-	113.49	113.49	-	82.31	82.31	-	31.18	31.18
Above 700 Units	3.3090	9.48	-	-	59.56	59.56	-	49.87	49.87	-	9.70	9.70
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.8339	5.25	-	-	33.01	33.01	-	28.43	28.43	-	-	-
<b>Total Residential</b>	<b>24.6685</b>	<b>70.64</b>	<b>-</b>	<b>-</b>	<b>380.48</b>	<b>380.48</b>	<b>-</b>	<b>254.19</b>	<b>254.19</b>	<b>-</b>	<b>121.71</b>	<b>121.71</b>
<b>Commercial - A2</b>												
Commercial -	8.8384	25.31	-	-	159.09	159.09	-	130.54	130.54	-	28.55	28.55
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Commercial</b>	<b>8.8384</b>	<b>25.31</b>	<b>-</b>	<b>-</b>	<b>159.09</b>	<b>159.09</b>	<b>-</b>	<b>130.54</b>	<b>130.54</b>	<b>-</b>	<b>28.55</b>	<b>28.55</b>
<b>Industrial</b>												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	1.4122	4.04	-	-	21.18	21.18	-	19.39	19.39	-	1.79	1.79
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.4122</b>	<b>4.04</b>	<b>-</b>	<b>-</b>	<b>21.18</b>	<b>21.18</b>	<b>-</b>	<b>19.39</b>	<b>19.39</b>	<b>-</b>	<b>1.79</b>	<b>1.79</b>
<b>Grand Total</b>	<b>34.9190</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>560.76</b>	<b>560.76</b>	<b>-</b>	<b>404.12</b>	<b>404.12</b>	<b>-</b>	<b>152.05</b>	<b>152.05</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of April 2015

(Monthly - Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>			6.001									
Up to 50 Units	-	-			-	-		-	-		-	-
For peak load requirement up to 5 kW												
01-100 Units	1.2176	12.55			13.39	13.39		7.05	7.05		6.34	6.34
101-300 Units	2.4196	24.94			36.29	36.29		19.62	19.62		16.67	16.67
301-700 Units	2.0876	21.52			35.49	35.49		25.74	25.74		9.75	9.75
Above 700 Units	1.0452	10.77			18.81	18.81		15.75	15.75		3.06	3.06
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-						-				
Time of Use (TOU) - Off-Peak		-						-				
Temporary E-1 (i)	0.4630	4.77			8.33	8.33		7.18	7.18		1.16	1.16
<b>Total Residential</b>	<b>7.2330</b>	<b>74.55</b>	-	-	<b>112.33</b>	<b>112.33</b>	-	<b>75.34</b>	<b>75.34</b>	-	<b>36.98</b>	<b>36.98</b>
<b>Commercial - A2</b>												
Commercial -	2.2314	23.00			40.16	40.16		32.96	32.96		7.21	7.21
For peak load requirement up to 5 kW												
Commercial (<100)	-	-						-			-	
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
<b>Total Commercial</b>	<b>2.2314</b>	<b>23.00</b>	-	-	<b>40.16</b>	<b>40.16</b>	-	<b>32.96</b>	<b>32.96</b>	-	<b>7.21</b>	<b>7.21</b>
<b>Industrial</b>												
B1	-	-										
B2	-	-										
B2 - TOU (Peak)	-	-										
B2 - TOU (Off-peak)	-	-										
B3 - TOU (Peak)	-	-										
B3 - TOU (Off-peak)	-	-										
B4 - TOU (Peak)	-	-										
B4 - TOU (Off-peak)	-	-										
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW	-	-										
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C2 Supply at 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C3 Supply above 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp	-	-										
D2 Agricultural Tube-wells	-	-										
Time of Use (TOU) - Peak D-2	-	-										
Time of Use (TOU) - Off-Peak D2	-	-										
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.2382	2.46			3.57	3.57		3.27	3.27		0.30	0.30
Residential Colonies H	-	-										
Special Contracts - Tariff K (AJK)	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Railway Traction Traction - I	-	-										
Co-Genration-J	-	-										
<b>Total</b>	<b>0.2382</b>	<b>2.46</b>	-	-	<b>3.57</b>	<b>3.57</b>	-	<b>3.27</b>	<b>3.27</b>	-	<b>0.30</b>	<b>0.30</b>
<b>Grand Total</b>	<b>9.7026</b>	<b>100.00</b>	-	-	<b>156.0631</b>	<b>156.06</b>	-	<b>111.57</b>	<b>111.57</b>	-	<b>44.49</b>	<b>44.49</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

Bahria Town (Private) Limited  
BAHRIA ELECTRIC SUPPLY WING  
Proposed Revenue & Subsidy Statement For the month of May 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed			Revenue as per GOP Notified			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-			-	-		-	-		-	-
For peak load requirement up to 5 kW												
01-100 Units	1.5271	13.12			16.80	16.80		8.84	8.84		7.96	7.96
101-300 Units	2.7562	23.68			41.34	41.34		22.35	22.35		18.99	18.99
301-700 Units	2.2253	19.12			37.83	37.83		27.44	27.44		10.39	10.39
Above 700 Units	1.1030	9.48			19.85	19.85		16.62	16.62		3.23	3.23
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
Temporary E-I (i)	0.6113	5.25			11.00	11.00		9.48	9.48		1.53	1.53
<b>Total Residential</b>	<b>8.2228</b>	<b>70.64</b>	-	-	<b>126.83</b>	<b>126.83</b>	-	<b>84.73</b>	<b>84.73</b>	-	<b>42.10</b>	<b>42.10</b>
<b>Commercial - A2</b>												
Commercial -	2.9461	25.31			53.03	53.03		43.51	43.51		9.52	9.52
For peak load requirement up to 5 kW												
Commercial (<100)	-	-			-	-		-	-		-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-			-	-		-	-		-	-
Time of Use (TOU) - Peak (A-2)		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)		-			-	-		-	-		-	-
<b>Total Commercial</b>	<b>2.9461</b>	<b>25.31</b>	-	-	<b>53.03</b>	<b>53.03</b>	-	<b>43.51</b>	<b>43.51</b>	-	<b>9.52</b>	<b>9.52</b>
<b>Industrial</b>												
B1		-			-	-		-	-		-	-
B2		-			-	-		-	-		-	-
B2 - TOU (Peak)		-			-	-		-	-		-	-
B2 - TOU (Off-peak)		-			-	-		-	-		-	-
B3 - TOU (Peak)		-			-	-		-	-		-	-
B3 - TOU (Off-peak)		-			-	-		-	-		-	-
B4 - TOU (Peak)		-			-	-		-	-		-	-
B4 - TOU (Off-peak)		-			-	-		-	-		-	-
<b>Total Industrial</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW		-			-	-		-	-		-	-
C1(b) Supply at 400 Volts - exceeding 5 kW		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
C2 Supply at 11 kV		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
C3 Supply above 11 kV		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
<b>Total Single Point Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp		-			-	-		-	-		-	-
D2 Agricultural Tube-wells		-			-	-		-	-		-	-
Time of Use (TOU) - Peak D-2		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak D2		-			-	-		-	-		-	-
<b>Total Agricultural</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Public Lighting G	0.4707	4.04			7.06	7.06		6.46	6.46		0.60	0.60
Residential Colonies H		-			-	-		-	-		-	-
Special Contracts - Tariff K (AJK)		-			-	-		-	-		-	-
Time of Use (TOU) - Peak		-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak		-			-	-		-	-		-	-
Railway Traction Traction - I		-			-	-		-	-		-	-
Co-Generation-J		-			-	-		-	-		-	-
<b>Total</b>	<b>0.4707</b>	<b>4.04</b>	<b>-</b>	<b>-</b>	<b>7.0608</b>	<b>7.06</b>	<b>-</b>	<b>6.46</b>	<b>6.46</b>	<b>-</b>	<b>0.5978</b>	<b>0.60</b>
<b>Grand Total</b>	<b>11.6397</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>186.9187</b>	<b>186.92</b>	<b>-</b>	<b>134.71</b>	<b>134.71</b>	<b>-</b>	<b>52.2120</b>	<b>52.21</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town (Private) Limited**  
**BAHRIA ELECTRIC SUPPLY WING**  
Proposed Revenue & Subsidy Statement For the month of June 2015

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
<b>Residential</b>												
Up to 50 Units	-	-										
For peak load requirement up to 5 kW												
01-100 Units	1.8365	13.53			20.20	20.20		10.63	10.63		9.57	9.57
101-300 Units	3.0928	22.78			46.39	46.39		25.08	25.08		21.31	21.31
301-700 Units	2.3630	17.40			40.17	40.17		29.14	29.14		11.04	11.04
Above 700 Units	1.1608	8.55			20.89	20.89		17.49	17.49		3.40	3.40
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Temporary E-1 (i)	0.7596	5.59			13.67	13.67		11.77	11.77		1.90	1.90
<b>Total Residential</b>	<b>9.2126</b>	<b>67.86</b>	-	-	<b>141.33</b>	<b>141.33</b>	-	<b>94.12</b>	<b>94.12</b>	-	<b>47.21</b>	<b>47.21</b>
<b>Commercial - A2</b>												
Commercial -	3.6609	26.96			65.90	65.90		54.07	54.07		11.82	11.82
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
<b>Total Commercial</b>	<b>3.6609</b>	<b>26.96</b>	-	-	<b>65.90</b>	<b>65.90</b>	-	<b>54.07</b>	<b>54.07</b>	-	<b>11.82</b>	<b>11.82</b>
<b>Industrial</b>												
B1												
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
<b>Total Industrial</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Bulk</b>												
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts - exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
<b>Total Single Point Supply</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Agricultural Tube-wells - Tariff D</b>												
D1 Scarp												
D2 Agricultural Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
<b>Total Agricultural</b>	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.7032	5.18			10.55	10.55		9.65	9.65		0.89	0.89
Residential Colonies H												
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction - I												
Co-Generation-J												
<b>Total</b>	<b>0.7032</b>	<b>5.18</b>	-	-	<b>10.5480</b>	<b>10.55</b>	-	<b>9.6549</b>	<b>9.65</b>	-	<b>0.8931</b>	<b>0.89</b>
<b>Grand Total</b>	<b>13.5767</b>	<b>100.00</b>	-	-	<b>217.7743</b>	<b>217.77</b>	-	<b>157.8441</b>	<b>157.84</b>	-	<b>59.9302</b>	<b>59.93</b>

Brig (R) Abdul Rauf Raja  
DOE (Services)  
Bahria Town (Pvt) Ltd

**Bahria Town Electric Supply Division**  
**(A project of Bahria Town (Private) Limited)**  
**Balance sheet as at June 30, 2014**

**"ANNEXURE - A"**

	Notes	2014 (Rs. in '000')	2013 (Rs. in '000')
<b><u>Equity and liabilities</u></b>			
Head Office Account	4	2,767,541	2,853,279
<b><u>Current liabilities</u></b>			
Creditors, accrued and other liabilities	5	8,582	6,846
Provision for taxation		4,773	2,845
		13,355	9,691
<b><u>Contingencies and commitments</u></b>			
		2,780,896	2,862,970
<b><u>Property and assets</u></b>			
<b><u>Non - current assets</u></b>			
Property, plant and equipment	6	2,655,580	2,747,224
Long term security deposit	7	64,100	64,100
<b><u>Current assets</u></b>			
Stores and spares		9,012	8,548
Accounts receivables	8	39,514	33,407
Loan and advances	9	11,639	9,025
Cash and bank balances	10	1,050	666
		61,216	51,646
		2,780,896	2,862,970

The annexed notes form an integral part of these accounts.

Chairman/Director

Chief Executive

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

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**Bahria Town Electric Supply Division**  
**(A project of Bahria Town (Private) Limited)**  
**Profit and loss account**  
**For the year ended June 30, 2014**

		<b><u>2014</u></b>	<b><u>2013</u></b>
	<b><u>Notes</u></b>	<b><u>(Rs. in '000')</u></b>	<b><u>(Rs. in '000')</u></b>
Sales	11	954,520	568,907
Cost of sales	12	1,121,081	609,081
<b>Gross profit</b>		<b>(166,561)</b>	<b>(40,174)</b>
<b>Less: Operating expenses</b>			
General and administrative	13	12,668	11,535
Selling	14	2,324	2,113
		14,992	13,647
<b>(Loss) before taxation</b>		<b>(181,553)</b>	<b>(53,821)</b>
<b>Taxation</b>		<b>4,773</b>	<b>2,845</b>
<b>(Loss) after taxation</b>		<b>(186,326)</b>	<b>(56,666)</b>

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

  
**Brig (R) Abdul Rauf Raja**  
DCE (Services)  
Bahria Town (Pvt) Ltd




**Bahria Town (Private) Limited**  
**Cash flow statement**  
**For the year ended June 30, 2014**

	<b>2014</b> <b>(Rupees)</b>	<b>2013</b> <b>(Rupees)</b>
<b>Cash from operating activities</b>		
Net profit for the year before tax	(181,553)	-
Add: Adjustment for		
Lease financial charges	-	-
(Gain)/loss on disposal of fixed assets	-	-
Accrued interest	-	-
Depreciation	97,089	-
	<u>97,089</u>	<u>-</u>
<b>Operating profit before working capital changes</b>	<b>(84,464)</b>	<b>-</b>
(Increase)/decrease in current assets:		
Stores and spares	(465)	-
Account receivables	(6,107)	-
Loan and advances	(2,614)	-
	<u>-</u>	<u>-</u>
	<b>(9,186)</b>	<b>-</b>
Increase/(decrease) in current liabilities		
Accrued and other liabilities	1,735	-
	<u>1,735</u>	<u>-</u>
<b>Cash from operating activities</b>		
Income tax paid	(2,845)	-
	<u>(2,845)</u>	<u>-</u>
<b>Net cash (used)/generated from operating activities</b>	<b>(94,759)</b>	<b>-</b>
<b>Cash flow from investing activities</b>		
Fixed capital expenditures	-	-
Capital work -in- progress	(5,445)	-
Long term security	-	-
Sale proceed of fixed assets	-	-
<b>Net cash generated/(used) in investing activities</b>	<b>(5,445)</b>	<b>-</b>
<b>Cash flow from financing activities</b>		
Long term bank borrowings	-	-
	<u>-</u>	<u>-</u>
Head Office Current Account	100,588	-
<b>Net cash generated/(used) in financing activities</b>	<b>100,588</b>	<b>-</b>
<b>Net increase/(decrease) in cash and cash equivalents</b>	<b>384</b>	<b>-</b>
<b>Cash and cash equivalents at the beginning of the year</b>	<b>666</b>	<b>666</b>
<b>Cash and cash equivalents at the end of the year</b>	<b><u>1,050</u></b>	<b><u>666</u></b>

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd



**Bahria Town Electric Supply Division**  
**(A project of Bahria Town (Private) Limited)**  
**Notes to the accounts**  
**For the year ended June 30, 2014**

**1. The Company and its operations:**

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984. The registered office of the company is situated at Phase I, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors. The company has so far launched residential schemes of land development and construction of villas in the twin cities of Rawalpindi/Islamabad and Lahore.

The company is also engaged in purchase and sale of electricity to its dwellers. Necessary approvals has been obtained by the company from National Power Regulatory Authority (NEPRA).

**2. Statement of compliance and significant accounting estimates**

**2.1) Statement of compliance**

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan and the requirements of the Companies Ordinance, 1984. Approved accounting standards comprise of such International Accounting Standards as notified under the provisions of the Companies Ordinance, 1984. Wherever, the requirements of the Companies Ordinance, 1984 or directives issued by the Securities and Exchange Commission of Pakistan differ with the requirements of these standards, the requirements of the Companies Ordinance, 1984 or the requirements of the said directives take precedence.

**2.2) Basis of measurement**

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

**2.3) Functional and presentation currency**

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.


**2.4) Use of significant estimates and judgments**


The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

  
**Brig (R) Abdul Rauf Raja**  
DOE (Services)  
Bahria Town (Pvt) Ltd



### 3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

#### 3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

#### 3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

#### 3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

#### 3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

#### 3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

#### 3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

#### 3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, whichever is lower.

#### 3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

##### a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

##### b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

##### c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

##### d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

	<u>2014</u>	<u>2013</u>
	(Rs. in '000')	(Rs. in '000')
<b>4. <u>Head Office Account</u></b>		
Balance as on July 01,	2,853,279	2,919,483
Add: receipts/adjustments during the year	186,257	140,676
	<u>3,039,536</u>	<u>3,060,159</u>
Less: electricity charged to head office (11.1)	85,669	150,214
	<u>2,953,867</u>	<u>2,909,945</u>
Accumulated (losses)	(186,326)	(56,666)
Balance as at June 30,	<u>2,767,541</u>	<u>2,853,279</u>
<b>5. <u>Creditors, accrued and other liabilities</u></b>		
<b>Accrued liabilities</b>		
Staff salaries	3,656	2,922
<b>Other liabilities</b>		
Others	4,925	3,925
	<u>8,582</u>	<u>6,846</u>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

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6. **Property, plant and equipment**

Property, plant and equipment  
Capital work-in-progress

(6.1)  
(6.2)

**2014**  
(Rs. in '000')  
2,650,135  
5,445  
**2,655,580**

**2013**  
(Rs. in '000')  
2,707,224  
40,000  
**2,747,224**

6.1) **Property, plant and equipment**

Particulars	C o s t					Rate %	Depreciation				W. D. V as at 30.06.2014
	As at 01.07.2013	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2013		As at 01.07.2013	For the year	Adjustment Dr/(Cr)	As at 30.06.2014	
<b>Owned</b>											
Free hold land	-	-	-	-	-	-	-	-	-	-	-
Office buildings	-	-	-	-	-	10	-	-	-	-	-
Plant and machinery	2,977,818	40,000	-	-	3,017,818	3.5	278,644	95,871	-	374,515	2,643,303
Tools and equipment	2,920	-	-	-	2,920	15	1,127	269	-	1,396	1,524
Motor vehicles	9,804	-	-	-	9,804	15	3,783	903	-	4,686	5,118
Computers & accessories	189	-	-	-	189	33	132	19	-	151	38
Office equipments	267	-	-	-	267	15	103	25	-	128	139
Furniture and fixture	25	-	-	-	25	15	10	2	-	12	13
<b>Leased</b>											
Motor vehicles	-	-	-	-	-	15	-	-	-	-	-
<b>Rupees - 2013</b>	<b>2,991,023</b>	<b>40,000</b>	<b>-</b>	<b>-</b>	<b>3,031,023</b>		<b>283,799</b>	<b>97,089</b>	<b>-</b>	<b>380,888</b>	<b>2,650,135</b>

Particulars	C o s t					Rate %	Depreciation				W. D. V as at 30.06.2013
	As at 01.07.2012	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2013		As at 01.07.2012	For the year	Adjustment Dr/(Cr)	As at 30.06.2013	
<b>Owned</b>											
Free hold land	-	-	-	-	-	-	-	-	-	-	-
Office buildings	-	-	-	-	-	10	-	-	-	-	-
Plant and machinery	2,977,723	95	-	-	2,977,818	3.5	180,747	97,897	-	278,644	2,699,174
Tools and equipment	2,920	-	-	-	2,920	15	810	316	-	1,127	1,793
Motor vehicles	9,804	-	-	-	9,804	15	2,721	1,063	-	3,783	6,021
Computers & accessories	189	-	-	-	189	33	104	28	-	132	57
Office equipments	267	-	-	-	267	15	74	29	-	103	164
Furniture and fixture	25	-	-	-	25	15	7	3	-	10	15
<b>Leased</b>											
Motor vehicles	-	-	-	-	-	15	-	-	-	-	-
<b>Rupees - 2012</b>	<b>2,990,928</b>	<b>95</b>	<b>-</b>	<b>-</b>	<b>2,991,023</b>		<b>184,463</b>	<b>99,336</b>	<b>-</b>	<b>283,799</b>	<b>2,707,224</b>

6.1.1) Depreciation has been allocated as follows:

Cost of sales	(11)	97,043	99,276
Administrative and general	(12)	46	60
		<b>97,089</b>	<b>99,336</b>

6.2) **Capital work in progress**

Infrastructure development  
Construction of grid station

5,445  
-  
**5,445**

-  
40,000  
**40,000**

7. **Long term security deposit**

Security - IESCO

64,100  
**64,100**

64,100  
**64,100**

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

	2014 (Rs. in '000')	2013 (Rs. in '000')
8. <b><u>Loan and advances</u></b> - (unsecured and considered good)		
This represents the advances to/against:		
To suppliers and contractors	10,125	8,012
To staff against salary	1,514	1,012
	<u>11,639</u>	<u>9,025</u>
9. <b><u>Cash and bank balances</u></b>		
Cash in hand	-	-
Cash at banks		
- in current accounts	1,050	666
	<u>1,050</u>	<u>666</u>
10. <b><u>Sales</u></b>		
Revenue from sale of electricity	954,520	568,907
	<u>954,520</u>	<u>568,907</u>
11. <b><u>Cost of sale</u></b>		
Electricity bill paid to IESCO (11.1)	985,544	473,998
Salary and wages	17,361	16,150
Electrical meter	11,184	10,404
Development cost	4,622	4,300
Repair and maintenance office	2,292	2,132
Fuel expenses	1,183	1,101
Vehicle maintenance expenses	409	380
Miscellaneous	348	324
Rent, rates & taxes	345	321
Fee & subscription	324	301
Telephone and mobile expenses	130	121
Computer Expenses	116	108
Printing & Stationery	114	106
Entertainment	55	51
Sui gas	6	5
News, paper & periodicals	5	4
Depreciation (6.1)	97,043	99,276
	<u>1,121,081</u>	<u>609,081</u>
11.1) <b><u>Electricity bill paid to IESCO</u></b>		
Bills paid to IESCO	1,071,213	662,457
Less: Charged to head being self consumption	85,669	150,214
	<u>985,544</u>	<u>473,998</u>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

		2014 (Rs. in '000')	2013 (Rs. in '000')
<b>12. General and administrative expenses</b>			
Staff salaries and benefits	(12.1)	9,821	8,928
Vehicle running and maintenance		1,630	1,482
Entertainment		379	344
Rent rates and taxes		301	274
Miscellaneous		271	247
Telephone and internet		68	62
Travelling and conveyance		62	57
Electricity, gas and water		47	43
Repair and maintenance		33	30
News paper and periodicals		9	8
Depreciation	(6.1)	46	60
		<b>12,668</b>	<b>11,535</b>
<b>12.1) Staff salaries and benefits</b>			
Executive salaries and expenses		4,800	4,364
Management salaries and expenses		2,879	2,618
General Administrative Salaries and Expenses		2,141	1,947
		<b>9,821</b>	<b>8,928</b>
<b>13. Selling expenses</b>			
Billing and collection;			
- Meter reading expenses		1,138	1,034
- Customer billing		537	488
- Supervision		505	459
- Collecting		144	131
		<b>2,324</b>	<b>2,113</b>

Chairman/Director

Chief Executive

Brig (R) Abdul Rauf Raja  
DCE (Services)

**Bahria Town Electric Supply Division**  
**(A project of Bahria Town (Private) Limited)**  
**Balance sheet as at June 30, 2015**


**"ANNEXURE - B"**

<b><u>Equity and liabilities</u></b>	<b><u>Notes</u></b>	<b><u>2015</u></b> <b>(Rs. in '000')</b>	<b><u>2014</u></b> <b>(Rs. in '000')</b>
<b>Head Office Account</b>	4	2,744,687	2,767,542
<b>Current liabilities</b>			
Creditors, accrued and other liabilities	5	11,082	8,582
Provision for taxation		5,812	4,773
		16,894	13,354
<b>Contingencies and commitments</b>		-	-
		<b>2,761,581</b>	<b>2,780,896</b>
<b><u>Property and assets</u></b>			
<b>Non - current assets</b>			
Property, plant and equipment	6	2,609,837	2,655,580
Long term security deposit	7	64,100	64,100
<b>Current assets</b>			
Stores and spares		10,814	9,013
Accounts receivables		48,835	39,513
Loan and advances	8	23,639	11,639
Cash and bank balances	9	4,356	1,050
		87,644	61,215
		<b>2,761,581</b>	<b>2,780,895</b>

The annexed notes form an integral part of these accounts.

**Chairman/Director**

**Chief Executive**

  
 Brig (R) Asim Raza Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd




**Bahria Town Electric Supply Division**  
**(A project of Bahria Town (Private) Limited)**  
**Profit and loss account**  
**For the year ended June 30, 2015**

		2015	2014
	Notes	(Rs. in '000')	(Rs. in '000')
Sales	10	1,162,432	954,520
Cost of sales	11	1,590,529	1,121,081
<b>Gross profit</b>		<b>(428,097)</b>	<b>(166,561)</b>
<b>Less: Operating expenses</b>			
General and administrative	12	14,566	12,668
Selling	13	2,672	2,324
		17,238	14,992
<b>(Loss) before taxation</b>		<b>(445,335)</b>	<b>(181,553)</b>
<b>Taxation</b>		<b>5,812</b>	<b>4,773</b>
<b>(Loss) after taxation</b>		<b>(451,147)</b>	<b>(186,326)</b>

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

  
Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd




**Bahria Town (Private) Limited**  
**Cash flow statement**  
**For the year ended June 30, 2015**

	<b><u>2015</u></b>	<b><u>2014</u></b>
	<b>(Rupees)</b>	<b>(Rupees)</b>
<b>Cash from operating activities</b>		
Net profit for the year before tax	(445,335)	(181,553)
Add: Adjustment for		
Lease financial charges	-	-
(Gain)/loss on disposal of fixed assets	-	-
Accrued interest	-	-
Depreciation	95,122	97,089
	95,122	97,089
<b>Operating profit before working capital changes</b>	<b>(350,213)</b>	<b>(84,464)</b>
(Increase)/decrease in current assets:		
Stores and spares	(1,801)	(465)
Account receivables	(9,322)	(6,107)
Loan and advances	(12,000)	(2,614)
	-	-
	(23,123)	(9,186)
Increase/(decrease) in current liabilities		
Accrued and other liabilities	2,500	1,735
	2,500	1,735
<b>Cash from operating activities</b>		
Income tax paid	(4,773)	(2,845)
	(4,773)	(2,845)
<b>Net cash (used)/generated from operating activities</b>	<b>(375,608)</b>	<b>(94,759)</b>
<b>Cash flow from investing activities</b>		
Fixed capital expenditures	(45,000)	-
Capital work -in- progress	(4,379)	(5,445)
Long term security	-	-
Sale proceed of fixed assets	-	-
<b>Net cash generated/(used) in investing activities</b>	<b>(49,379)</b>	<b>(5,445)</b>
<b>Cash flow from financing activities</b>		
Long term bank borrowings	-	-
	-	-
Head Office Current Account	428,293	100,588
<b>Net cash generated/(used) in financing activities</b>	<b>428,293</b>	<b>100,588</b>
<b>Net increase/(decrease) in cash and cash equivalents</b>	<b>3,306</b>	<b>384</b>
<b>Cash and cash equivalents at the beginning of the year</b>	<b>1,050</b>	<b>666</b>
<b>Cash and cash equivalents at the end of the year</b>	<b>4,356</b>	<b>1,050</b>

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

Brig (R)   
DCE (Services)  
Bahria Town (Pvt) Ltd



**Bahria Town Electric Supply Division**  
**(A project of Bahria Town (Private) Limited)**  
**Notes to the accounts**  
**For the year ended June 30, 2015**

**1. The Company and its operations:**

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984. The registered office of the company is situated at Phase I, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors. The company has so far launched residential schemes of land development and construction of villas in the twin cities of Rawalpindi/Islamabad and Lahore.

The company is also engaged in purchase and sale of electricity to its dwellers. Necessary approvals has been obtained by the company from National Power Regulatory Authority (NEPRA).

**2. Statement of compliance and significant accounting estimates**

**2.1) Statement of compliance**

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan and the requirements of the Companies Ordinance, 1984. Approved accounting standards comprise of such International Accounting Standards as notified under the provisions of the Companies Ordinance, 1984. Wherever, the requirements of the Companies Ordinance, 1984 or directives issued by the Securities and Exchange Commission of Pakistan differ with the requirements of these standards, the requirements of the Companies Ordinance, 1984 or the requirements of the said directives take precedence.

**2.2) Basis of measurement**

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

**2.3) Functional and presentation currency**

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.


**2.4) Use of significant estimates and judgments**


The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

  
Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd



3. **Significant accounting policies**

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

3.1) **Taxation**

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

3.2) **Property, plant and equipment**

These are stated at cost less accumulated depreciation and impairment losses, if any except land; Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

3.3) **Stores and spares**

These have been valued at lower of net realizable value or average cost.

3.4) **Receivable from customers**

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

3.5) **Revenue recognition**

Revenue from sale of electricity is recognized on accrual basis.

3.6) **Cash and cash equivalents**

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

3.7) **Work in progress**

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, whichever is lower.

3.8) **Financial instruments**

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

a) **Trade and other payables**

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

b) **Provisions**


Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.


c) **Trade and other receivables**

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.


d) **Cash and cash equivalents**

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

  
Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd



	2015 (Rs. in '000')	2014 (Rs. in '000')
<b>4. <u>Head Office Account</u></b>		
Balance as on July 01,	2,767,542	2,853,279
Add: receipts/adjustments during the year	508,727	186,257
	3,276,269	3,039,536
Less: electricity charged to head office (11.1)	80,434	85,669
	3,195,835	2,953,867
Accumulated (losses)	(451,147)	(186,326)
Balance as at June 30,	2,744,687	2,767,542
<b>5. <u>Creditors, accrued and other liabilities</u></b>		
<b>Accrued liabilities</b>		
Staff salaries	4,556	3,656
<b>Other liabilities</b>		
Others	6,525	4,925
	11,082	8,582

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd



6. **Property, plant and equipment**

Property, plant and equipment  
Capital work-in-progress

	2015 (Rs. in '000')	2014 (Rs. in '000')
(6.1)	2,600,013	2,650,135
(6.2)	9,824	5,445
	<u>2,609,837</u>	<u>2,655,580</u>

6.1) **Property, plant and equipment**

Particulars	C o s t					Rate %	D e p r e c i a t i o n				W. D. V as at 30.06.2015
	As at 01.07.2014	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2015		As at 01.07.2014	For the year	Adjustment Dr/(Cr)	As at 30.06.2015	
<b>Owned</b>											
Free hold land	-	-	-	-	-	-	-	-	-	-	-
Office buildings	-	-	-	-	-	10	-	-	-	-	-
Plant and machinery	3,017,818	45,000	-	-	3,062,818	3.5	374,515	94,091	-	468,606	2,594,212
Tools and equipment	2,920	-	-	-	2,920	15	1,396	229	-	1,624	1,296
Motor vehicles	9,804	-	-	-	9,804	15	4,686	768	-	5,434	4,350
Computers & accessories	189	-	-	-	189	33	151	13	-	163	26
Office equipments	267	-	-	-	267	15	128	21	-	149	118
Furniture and fixture	25	-	-	-	25	15	12	2	-	14	11
<b>Leased</b>											
Motor vehicles	-	-	-	-	-	15	-	-	-	-	-
<b>Rupees - 2014</b>	<b>3,031,023</b>	<b>45,000</b>	<b>-</b>	<b>-</b>	<b>3,076,023</b>		<b>380,888</b>	<b>95,122</b>	<b>-</b>	<b>476,010</b>	<b>2,600,013</b>

Particulars	C o s t					Rate %	D e p r e c i a t i o n				W. D. V as at 30.06.2014
	As at 01.07.2013	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2014		As at 01.07.2013	For the year	Adjustment Dr/(Cr)	As at 30.06.2014	
<b>Owned</b>											
Free hold land	-	-	-	-	-	-	-	-	-	-	-
Office buildings	-	-	-	-	-	10	-	-	-	-	-
Plant and machinery	2,977,818	40,000	-	-	3,017,818	3.5	278,644	95,871	-	374,515	2,643,303
Tools and equipment	2,920	-	-	-	2,920	15	1,127	269	-	1,396	1,524
Motor vehicles	9,804	-	-	-	9,804	15	3,783	903	-	4,686	5,118
Computers & accessories	189	-	-	-	189	33	132	19	-	151	38
Office equipments	267	-	-	-	267	15	103	25	-	128	139
Furniture and fixture	25	-	-	-	25	15	10	2	-	12	13
<b>Leased</b>											
Motor vehicles	-	-	-	-	-	15	-	-	-	-	-
<b>Rupees - 2013</b>	<b>2,991,023</b>	<b>40,000</b>	<b>-</b>	<b>-</b>	<b>3,031,023</b>		<b>283,799</b>	<b>97,089</b>	<b>-</b>	<b>380,888</b>	<b>2,650,135</b>

6.1.1) Depreciation has been allocated as follows:

Cost of sales	(11)	95,087	97,043
Administrative and general	(12)	35	46
		<u>95,122</u>	<u>97,089</u>

6.2) **Capital work in progress**

Infrastructure development	9,824	5,445
Construction of grid station	-	-
	<u>9,824</u>	<u>5,445</u>

7. **Long term security deposit**

Security - IESCO	64,100	64,100
	<u>64,100</u>	<u>64,100</u>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd


	2015 (Rs. in '000')	2014 (Rs. in '000')
8. <b><u>Loan and advances</u></b> - (unsecured and considered good)		
This represents the advances to/against:		
To suppliers and contractors	19,125	10,125
To staff against salary	4,514	1,514
	<u>23,639</u>	<u>11,639</u>
9. <b><u>Cash and bank balances</u></b>		
Cash in hand	-	-
Cash at banks		
- in current accounts	4,356	1,050
	<u>4,356</u>	<u>1,050</u>
10. <b><u>Sales</u></b>		
Revenue from sale of electricity	1,162,432	954,520
	<u>1,162,432</u>	<u>954,520</u>
11. <b><u>Cost of sale</u></b>		
Electricity bill paid to IESCO (11.1)	1,450,981	985,544
Salary and wages	20,052	17,361
Electrical meter	12,918	11,184
Development cost	5,338	4,622
Repair and maintenance office	2,647	2,292
Fuel expenses	1,367	1,183
Vehicle maintenance expenses	472	409
Miscellaneous	402	348
Rent, rates & taxes	399	345
Fee & subscription	374	324
Telephone and mobile expenses	150	130
Computer Expenses	134	116
Printing & Stationery	132	114
Entertainment	64	55
Sui gas	8	6
News, paper & periodicals	6	5
Depreciation (6.1)	95,087	97,043
	<u>1,590,529</u>	<u>1,121,081</u>
11.1) <b><u>Electricity bill paid to IESCO</u></b>		
Bills paid to IESCO	1,531,415	1,071,213
Less: Charged to head being self consumption	80,434	85,669
	<u>1,450,981</u>	<u>985,544</u>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd

	<u>2015</u>	<u>2014</u>
	(Rs. in '000')	(Rs. in '000')
<b>12. General and administrative expenses</b>		
Staff salaries and benefits	(12.1) 11,294	9,821
Vehicle running and maintenance	1,882	1,630
Entertainment	438	379
Rent rates and taxes	348	301
Miscellaneous	313	271
Telephone and internet	79	68
Travelling and conveyance	72	62
Electricity, gas and water	55	47
Repair and maintenance	38	33
News paper and periodicals	11	9
Depreciation	(6.1) 35	46
	<u>14,566</u>	<u>12,668</u>
<b>12.1) Staff salaries and benefits</b>		
Executive salaries and expenses	5,520	4,800
Management salaries and expenses	3,311	2,879
General Administrative Salaries and Expenses	2,463	2,141
	<u>11,294</u>	<u>9,821</u>
<b>13. Selling expenses</b>		
Billing and collection;		
- Meter reading expenses	1,308	1,138
- Customer billing	618	537
- Supervision	580	505
- Collecting	166	144
	<u>2,672</u>	<u>2,324</u>

Chairman/Director

Chief Executive

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd



**Bahria Town Electric Supply Division**  
**(A project of Bahria Town (Private) Limited)**  
**Balance sheet as at June 30, 2015**


**"ANNEXURE - C"**

		<b><u>2015</u></b> <b>(Rs. in '000')</b>	<b><u>2014</u></b> <b>(Rs. in '000')</b>
<b><u>Equity and liabilities</u></b>	<b><u>Notes</u></b>		
Head Office Account	4	2,742,539	2,767,542
<b><u>Current liabilities</u></b>			
Creditors, accrued and other liabilities	5	11,082	8,582
Provision for taxation		7,961	4,773
		19,042	13,354
<b><u>Contingencies and commitments</u></b>		-	-
		<b><u>2,761,581</u></b>	<b><u>2,780,896</u></b>
<b><u>Property and assets</u></b>			
<b><u>Non - current assets</u></b>			
Property, plant and equipment	6	2,609,837	2,655,580
Long term security deposit	7	64,100	64,100
<b><u>Current assets</u></b>			
Stores and spares		10,814	9,013
Accounts receivables		48,835	39,513
Loan and advances	8	23,639	11,639
Cash and bank balances	9	4,356	1,050
		87,644	61,215
		<b><u>2,761,581</u></b>	<b><u>2,780,895</u></b>

The annexed notes form an integral part of these accounts.

Chairman/Director

Chief Executive

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd




**Bahria Town Electric Supply Division**  
**(A project of Bahria Town (Private) Limited)**  
**Profit and loss account**  
**For the year ended June 30, 2015**

		<b><u>2015</u></b>	<b><u>2014</u></b>
	<b><u>Notes</u></b>	<b><u>(Rs. in '000')</u></b>	<b><u>(Rs. in '000')</u></b>
Sales	10	1,592,156	954,520
Cost of sales	11	1,590,529	1,121,081
<b>Gross profit</b>		<b>1,626</b>	<b>(166,561)</b>
<b>Less: Operating expenses</b>			
General and administrative	12	14,566	12,668
Selling	13	2,672	2,324
		<b>17,238</b>	<b>14,992</b>
<b>(Loss) before taxation</b>		<b>(15,612)</b>	<b>(181,553)</b>
<b>Taxation</b>		<b>7,961</b>	<b>4,773</b>
<b>(Loss) after taxation</b>		<b>(23,573)</b>	<b>(186,326)</b>

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd




**Bahria Town (Private) Limited**  
**Cash flow statement**  
**For the year ended June 30, 2015**

	<b><u>2015</u></b> <b>(Rupees)</b>	<b><u>2014</u></b> <b>(Rupees)</b>
<b>Cash from operating activities</b>		
Net profit for the year before tax	(15,612)	(181,553)
Add: Adjustment for		
Lease financial charges	-	-
(Gain)/loss on disposal of fixed assets	-	-
Accrued interest	-	-
Depreciation	95,122	97,089
	95,122	97,089
<b>Operating profit before working capital changes</b>	79,510	(84,464)
(Increase)/decrease in current assets:		
Stores and spares	(1,801)	(465)
Account receivables	(9,322)	(6,107)
Loan and advances	(12,000)	(2,614)
	-	-
	(23,123)	(9,186)
Increase/(decrease) in current liabilities		
Accrued and other liabilities	2,500	1,735
	2,500	1,735
<b>Cash from operating activities</b>		
Income tax paid	(4,773)	(2,845)
	(4,773)	(2,845)
<b>Net cash (used)/generated from operating activities</b>	54,115	(94,759)
<b>Cash flow from investing activities</b>		
Fixed capital expenditures	(45,000)	-
Capital work -in- progress	(4,379)	(5,445)
Long term security	-	-
Sale proceed of fixed assets	-	-
<b>Net cash generated/(used) in investing activities</b>	(49,379)	(5,445)
<b>Cash flow from financing activities</b>		
Long term bank borrowings	-	-
	-	-
Head Office Current Account	(1,430)	100,588
<b>Net cash generated/(used) in financing activities</b>	(1,430)	100,588
<b>Net increase/(decrease) in cash and cash equivalents</b>	3,306	384
<b>Cash and cash equivalents at the beginning of the year</b>	1,050	666
<b>Cash and cash equivalents at the end of the year</b>	4,356	1,050

The annexed notes form an integral part of these financial statements.

Chairman/Director

Chief Executive

  
Brig (R) Abdul Rauf Raja  
DCE (Services)  
Bahria Town (Pvt) Ltd



**Bahria Town Electric Supply Division**  
**(A project of Bahria Town (Private) Limited)**  
**Notes to the accounts**  
**For the year ended June 30, 2015**

**1. The Company and its operations:**

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984. The registered office of the company is situated at Phase I, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors. The company has so far launched residential schemes of land development and construction of villas in the twin cities of Rawalpindi/Islamabad and Lahore.

The company is also engaged in purchase and sale of electricity to its dwellers. Necessary approvals has been obtained by the company from National Power Regulatory Authority (NEPRA).

**2. Statement of compliance and significant accounting estimates**

**2.1) Statement of compliance**

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan and the requirements of the Companies Ordinance, 1984. Approved accounting standards comprise of such International Accounting Standards as notified under the provisions of the Companies Ordinance, 1984. Wherever, the requirements of the Companies Ordinance, 1984 or directives issued by the Securities and Exchange Commission of Pakistan differ with the requirements of these standards, the requirements of the Companies Ordinance, 1984 or the requirements of the said directives take precedence.

**2.2) Basis of measurement**

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

**2.3) Functional and presentation currency**

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.


**2.4) Use of significant estimates and judgments**


The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

  
Brig (R) Abdul Rauf Raja  
DOE (Services)  
Bahria Town (Pvt) Ltd



### 3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

#### 3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

#### 3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

#### 3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

#### 3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

#### 3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

#### 3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

#### 3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, which ever is lower.

#### 3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

##### a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

##### b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.


##### c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

##### d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

	<u>2015</u> (Rs. in '000')	<u>2014</u> (Rs. in '000')
<b>4. <u>Head Office Account</u></b>		
Balance as on July 01,	2,767,542	2,853,279
Add: receipts/adjustments during the year	79,004	186,257
	<u>2,846,546</u>	<u>3,039,536</u>
Less: electricity charged to head office (11.1)	80,434	85,669
	<u>2,766,112</u>	<u>2,953,867</u>
Accumulated (losses)	(23,573)	(186,326)
Balance as at June 30,	<u><u>2,742,539</u></u>	<u><u>2,767,542</u></u>
<b>5. <u>Creditors, accrued and other liabilities</u></b>		
<b>Accrued liabilities</b>		
Staff salaries	4,556	3,656
<b>Other liabilities</b>		
Others	6,525	4,925
	<u><u>11,082</u></u>	<u><u>8,582</u></u>

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

6. **Property, plant and equipment**

Property, plant and equipment  
Capital work-in-progress

	2015 (Rs. in '000')	2014 (Rs. in '000')
(6.1)	2,600,013	2,650,135
(6.2)	9,824	5,445
	<b>2,609,837</b>	<b>2,655,580</b>

6.1) **Property, plant and equipment**

Particulars	C o s t					Rate %	Depreciation				W. D. V as at 30.06.2015
	As at 01.07.2014	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2015		As at 01.07.2014	For the year	Adjustment Dr/(Cr)	As at 30.06.2015	
<b>Owned</b>											
Free hold land	-	-	-	-	-	-	-	-	-	-	-
Office buildings	-	-	-	-	-	10	-	-	-	-	-
Plant and machinery	3,017,818	45,000	-	-	3,062,818	3.5	374,515	94,091	-	468,606	2,594,212
Tools and equipment	2,920	-	-	-	2,920	15	1,396	229	-	1,624	1,296
Motor vehicles	9,804	-	-	-	9,804	15	4,686	768	-	5,454	4,350
Computers & accessories	189	-	-	-	189	33	151	13	-	163	26
Office equipments	267	-	-	-	267	15	128	21	-	149	118
Furniture and fixture	25	-	-	-	25	15	12	2	-	14	11
<b>Leased</b>											
Motor vehicles	-	-	-	-	-	15	-	-	-	-	-
<b>Rupees - 2014</b>	<b>3,031,023</b>	<b>45,000</b>	<b>-</b>	<b>-</b>	<b>3,076,023</b>		<b>380,888</b>	<b>95,122</b>	<b>-</b>	<b>476,010</b>	<b>2,600,013</b>

Particulars	C o s t					Rate %	Depreciation				W. D. V as at 30.06.2014
	As at 01.07.2013	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2014		As at 01.07.2013	For the year	Adjustment Dr/(Cr)	As at 30.06.2014	
<b>Owned</b>											
Free hold land	-	-	-	-	-	-	-	-	-	-	-
Office buildings	-	-	-	-	-	10	-	-	-	-	-
Plant and machinery	2,977,818	40,000	-	-	3,017,818	3.5	278,644	95,871	-	374,515	2,643,303
Tools and equipment	2,920	-	-	-	2,920	15	1,127	269	-	1,396	1,524
Motor vehicles	9,804	-	-	-	9,804	15	3,783	903	-	4,686	5,118
Computers & accessories	189	-	-	-	189	33	132	19	-	151	38
Office equipments	267	-	-	-	267	15	103	25	-	128	139
Furniture and fixture	25	-	-	-	25	15	10	2	-	12	13
<b>Leased</b>											
Motor vehicles	-	-	-	-	-	15	-	-	-	-	-
<b>Rupees - 2013</b>	<b>2,991,023</b>	<b>40,000</b>	<b>-</b>	<b>-</b>	<b>3,031,023</b>		<b>283,799</b>	<b>97,089</b>	<b>-</b>	<b>380,888</b>	<b>2,650,135</b>

6.1.1) Depreciation has been allocated as follows:

Cost of sales	(11)	95,087	97,043
Administrative and general	(12)	35	46
		<b>95,122</b>	<b>97,089</b>

6.2) **Capital work in progress**

Infrastructure development  
Construction of grid station

	9,824	5,445
	-	-
	<b>9,824</b>	<b>5,445</b>

7. **Long term security deposit**

Security - IESCO

	64,100	64,100
	<b>64,100</b>	<b>64,100</b>

Brig (R) Abdul Rauf Raja  
DCE (Services)  
Gharia Town (Pvt) Ltd


		2015 (Rs. in '000')	2014 (Rs. in '000')
8. <b><u>Loan and advances</u></b> - (unsecured and considered good)			
This represents the advances to/against:			
To suppliers and contractors		19,125	10,125
To staff against salary		4,514	1,514
		<u>23,639</u>	<u>11,639</u>
9. <b><u>Cash and bank balances</u></b>			
Cash in hand		-	-
Cash at banks			
- in current accounts		4,356	1,050
		<u>4,356</u>	<u>1,050</u>
		<u>4,356</u>	<u>1,050</u>
10. <b><u>Sales</u></b>			
Revenue from sale of electricity		1,592,156	954,520
		<u>1,592,156</u>	<u>954,520</u>
11. <b><u>Cost of sale</u></b>			
Electricity bill paid to IESCO	(11.1)	1,450,981	985,544
Salary and wages		20,052	17,361
Electrical meter		12,918	11,184
Development cost		5,338	4,622
Repair and maintenance office		2,647	2,292
Fuel expenses		1,367	1,183
Vehicle maintenance expenses		472	409
Miscellaneous		402	348
Rent, rates & taxes		399	345
Fee & subscription		374	324
Telephone and mobile expenses		150	130
Computer Expenses		134	116
Printing & Stationery		132	114
Entertainment		64	55
Sui gas		8	6
News, paper & periodicals		6	5
Depreciation	(6.1)	95,087	97,043
		<u>1,590,529</u>	<u>1,121,081</u>
11.1) <b><u>Electricity bill paid to IESCO</u></b>			
Bills paid to IESCO		1,531,415	1,071,213
Less: Charged to head being self consumption		80,434	85,669
		<u>1,450,981</u>	<u>985,544</u>

Brig (R) Abdul Rauf Raja  
DOE (Services)  
Bahria Town (Pvt) Ltd

	2015 (Rs. in '000')	2014 (Rs. in '000')
<b>12. General and administrative expenses</b>		
Staff salaries and benefits (12.1)	11,294	9,821
Vehicle running and maintenance	1,882	1,630
Entertainment	438	379
Rent rates and taxes	348	301
Miscellaneous	313	271
Telephone and internet	79	68
Travelling and conveyance	72	62
Electricity, gas and water	55	47
Repair and maintenance	38	33
News paper and periodicals	11	9
Depreciation (6.1)	35	46
	<u>14,566</u>	<u>12,668</u>
<b>12.1) Staff salaries and benefits</b>		
Executive salaries and expenses	5,520	4,800
Management salaries and expenses	3,311	2,879
General Administrative Salaries and Expenses	2,463	2,141
	<u>11,294</u>	<u>9,821</u>
<b>13. Selling expenses</b>		
Billing and collection;		
- Meter reading expenses	1,308	1,138
- Customer billing	618	537
- Supervision	580	505
- Collecting	166	144
	<u>2,672</u>	<u>2,324</u>

Chairman/Director

Chief Executive

  
 Brig (R) Abdul Rauf Raja  
 DCE (Services)  
 Bahria Town (Pvt) Ltd

