



حیدرآباد الیکٹرک سپلائی کمپنی

HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF EXECUTIVE OFFICER

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No: CEO/FD/HESCO/CPC/14360-61

WAPDA OFFICES COMPLEX

HUSSAINABAD HYDERABAD

URL: www.hesco.gov.pk

Dated: 11/09/2014

For information & u/a pl.

DR/SAR→

MF

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15/9/14

The Registrar,
National Electric Power Regulatory Authority,
2nd Floor, OPF Building,
Sector G-5/2
Islamabad.

Subject: CONSUMER-END TARIFF PETITION FY 2014-15 - HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (LICENSE # 05/DL/2002).

The Consumer-End Tariff Petition for FY 2014-15, is attached along with required information as follows:

1. Forms No. 1 to 26, 27 (month wise), 27A (month wise), 28 (month wise), 28A (month wise), 29 (month wise) and 29A (month wise).
2. Affidavit.
3. An original demand draft No: 0671744 dated 11-09-2014, amounting Rs. 827,712/- on account of petition fees.

D.A/As above

(MUHAMMAD SALEEM JAT)
CHIEF EXECUTIVE OFFICER

C.c to:

- Section Officer -PF, Ministry of Water & Power, Islamabad.

Registrar	7457
Dy No
Dated	15/9/14



حیدرآباد الیکٹرک سپلائی کمپنی

HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE FINANCE DIRECTOR

Phone: 9260018 / 9260166

Fax: 9260015

PBX: 9260161

E-Mail: fdhesco@yahoo.com

3RD FLOOR

WAPDA OFFICES COMPLEX

HUSSAINABAD HYDERABAD

No: CEO/FD/HESCO/CPC/- 199

Dated: 08/09/2014.

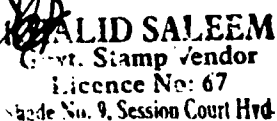
BOARD RESOLUTION

Board of Directors in its 98th BOD meeting held on 02/09/2014 has passed the following resolution.

RESOLVED that, Tariff Petition including O&M Budget of Hyderabad Electric Supply Company (HESCO) for determination of Consumer-End Tariff for FY 2014-15, be is hereby approved.

"FUTHER RESOLVED that, Chief Executive Officer, HESCO is hereby authorized to submit and present Tariff Petition including O&M Budget FY 2014-15, to attend hearing on it and to file Review for Leave for Motion (if necessary) before NEPRA on behalf of Hyderabad Electric Supply Company (HESCO).

(FAHIMULLAH MEMON)
Company Secretary,
HESCO Hyderabad



سید، میرزا و سید علی

4543

10 SEP 2014

I, Muhammad Saleem Jat, Chief Executive Officer, Hyderabad Electric Supply Company Limited, (Distribution License # 05/DL/2002) being duly authorized representative/attorney of Hyderabad Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of the accompanying petition/application submitted/filed vide No. CEO/FD/HESCO/CPC/14360-61 dated 11-09-2014, related to F.Y. 2014-15, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documents and information to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

DEPONENT

(MUHAMMAD SALEEM JAT)
CHIEF EXECUTIVE OFFICER



ملی بینک آف پاکستان
National Bank of Pakistan
W.B. Shabbaz Building Br. (0045)

Rs = 827712/-

Demand Draft

APU
NBP B No. 0671744

Rs. 827712/-

Dated. 11 SEP 2014

On Demand Pay to National Electric Power
Regulatory Authority Islamabad or order
Rupees Eight hundred twenty seven thousand
seven hundred twelve and value received

To National Bank of Pakistan
Mr. Mr. Islamabad

For National Bank of Pakistan

Code No. 0341
DO NOT WRITE BELOW THIS LINE

OFFICER
88246

A. ISSI.
MANAGER

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



**CONSUMER-END
TARIFF PETITION
FOR
FY 2014-15
BASED ON ACTUAL/
ESTIMATED RESULTS OF
FY 2013-14**

**DISTRIBUTION LICENSE
No. 05/DL/2002**

11TH SEPTEMBER, 2014



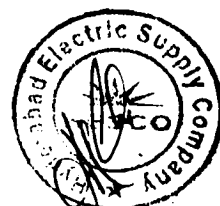
HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



**CONSUMER-END
TARIFF PETITION
FOR
FY 2014-15
BASED ON ACTUAL/
ESTIMATED RESULTS OF
FY 2013-14**

**DISTRIBUTION LICENSE
No. 05/DL/2002**

11TH SEPTEMBER, 2014



CONSUMER END TARIFF PETITION - HESCO

SUMMARY OF EVIDENCE

Sr. #	Parameter	Unit	As per NEPRA's Last Determination FY 2013-14	FY 2013-14 (Actual/ Provisional)	FY 2014-15 (Projected)
1	Sales Volume & Growth in Sales	Gwh	3,910	3,684	3,814
2	T&D Losses	%age	15.02	26.47	22.00
3	Power Purchase Volume	Gwh	51,796	55,096	56,398
4	Power Purchase Price (Un adjusted)	Rs./ Kwh	11.25	10.99	11.53
5	Return on Rate Base	Rs.in M	1,594	1,642	1,968
		%age	0.41	0.45	0.52
6	O&M	Rs. in M	5,723	7,693	8,111
7	Provision for Bad Debt	Rs. in M	-	1,782	1,415
8	Depreciation	Rs. in M	1,122	1,182	1,317
9	Other Income	Rs. in M	(1,744)	(1,178)	(1,545)
10	Distribution Margin	Rs./ Kwh	1.71	3.02	3.47
11	Prior Year Adjustment	Rs./Kwh	0.98	-	-
12	Average Nominal Tariff	Rs./ Kwh	13.98	17.97	18.26

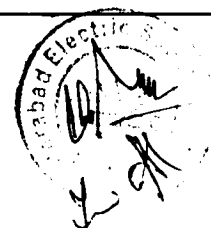
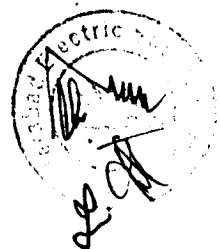


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1. PETITION SUMMARY

1.1 Details of the Petitioner:

1.1.1 Name and Address:

Hyderabad Electric Supply Company Limited (hereinafter referred to as HESCO)
WAPDA OFFICES COMPLEX, HUSSAINABAD HYDERABAD.

1.1.2 Representatives of HESCO:

- | | |
|---------------------------|--------------------------|
| • Mr. Muhammad Saleem Jat | Chief Executive Officer |
| • Mr. Umaid Ali Qureshi | Chief Operating Officer |
| • Mr. Imtiaz Kalhoro | Chief Engineer (P&E) |
| • Mr. Jamil Ahmed Rao | Chief Commercial Officer |
| • Mr. Usman-ul-Haq Ansari | Finance Director |

2. GROUND'S OF CONSUMER END TARIFF PETITION:

This tariff petition sets out the tariff methodology, for the required revenues and timetable for rebalancing tariffs in HESCO's distribution area for the FY 2014-15. The aim of this petition is to obtain approval for the implementation of cost reflective tariff to meet HESCO's revenue requirement so that the tariffs for each customer category reflect the cost of serving of that customer category.

The implementation of cost reflective tariffs will benefit consumers as well as HESCO as it will:

- Capable of funding for investment to improve service, quality and reliability.
- Enable the funding of network expansion.
- Provide signals for efficient usage of distribution network and investment.
- Promote the financial sustainability of the Company.

3. OBJECTIVES OF THE PETITION:

The aim of this petition is to obtain approval for the timely implementation of cost reflective tariffs to yield HESCO's required revenues for FY 2014-15 and its recovery from consumer.

The implementation of cost reflective tariffs will benefit consumers and HESCO, as it will;



- i) Enable HESCO to improve service quality and reliability.
- ii) Provide adequate funds for the operation, maintenance and expansion of distribution network.
- iii) Ensure the financial sustainability of HESCO.

4. HESCO'S REVENUE REQUIREMENT:

The Major components for revenue required are:

1. Power Purchase Price
2. Distribution Margin

The detail of each component of the revenue requirement is discussed below:

4.1 Power Purchase Price

As a matter of fact, the cost of electricity purchased is a "pass through item," to be recovered from the consumer through the tariff, without affecting HESCO's Distribution Margin. The cost of electricity purchased is adjusted with the allowed T&D losses.

The quantitative data along with assumptions used to reach the estimated power purchase cost in comparison with last years' actual / provisional numbers is as under:

Description	2013-14	2014-15
	Provisional	Projected
Sales (GWh)	3,684	3,814
Purchases (GWh)	5,010	4,890
T & D Losses (%)	26.47%	22%
Power Purchase Cost (Mln Rs.)	55,096	56,398
Power Purchase Cost (Rs./kWh)(Un-Adj.)	11.00	11.53
Power Purchase Cost (Rs./kWh) (Adjusted)	14.96	14.79

4.2 Distribution Margin

The average Distribution Margin (DM) for the FY 2014-15 is based on the following formula, keeping in view of the actual results, where ever required.

$$\text{Avg. D. Margin} = \frac{\text{OC\&M} + \text{Provision for Bad Debts} + \text{Depreciation} + \text{RORB-(Other income)}}{\text{Total Unit Sales}}$$



The average distribution margin of HESCO at Rs.3.47/Kwh for the FY 2014-15 worked out as under:

Sr. No.	Description	Amount (Rs. in M)
1	Return on Net Fixed Assets in Operation (RRB * Profit Rate Base) @10.99%	1,968
2	O&M (Million Rs.)	8,111
3	Depreciation	1,317
4	Provision for bad debts	1,415
5	Financial Cost Interest Expense	1,961
6	Other Income	(1,545)
7	Distribution Margin Cost	13,226
8	Sales Volume (Gwh)	3,814
9	Average Distribution Margin (6/7) Rs./Kwh	3.47

4.2.1 Return on Rate Base (RORB):

The calculation of Rate Base is given as under :-

$$\text{RORB} = \text{Rate Base} \times \text{WACC}$$

Where:

$$\text{Rate Base} = \text{Regulatory Asset Base}$$

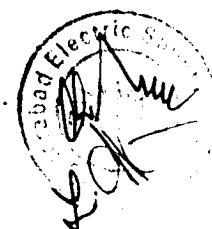
$$\text{Regulatory Asset Base} = \text{Net Fixed Assets in Operations} + \text{Additions during the year} - \text{Deferred Credits (assets not financed by HESCO)}$$

And

$$\text{WACC} = \text{Weighted Average Cost of Capital has been taken as determined by NEPRA in its determination dated 14-02-2014 i.e. 10.99\% (post tax).}$$

The working of Rate Base is tabulated below:

Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	32,350
Addition in Fixed Assets	[Mln Rs]	3,449
Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	35,799
Less: Accumulated Depreciation	[Mln Rs]	14,066
Net Fixed Assets in Operation	[Mln Rs]	21,733
Add: Capital Work In Progress - Closing Bal	[Mln Rs]	11,351
Investment in Fixed Assets	[Mln Rs]	33,084
Less: Deferred Credits	[Mln Rs]	11,808
Regulatory Assets Base	[Mln Rs]	21,276
Average Regulatory Assets Base	[Mln Rs]	17,891
Rate of Return	[%age]	11.00%
Return on Rate Base	[Mln Rs]	1,968



4.2.2 O&M Cost:

Based on inflation adjustments to HESCO'S operating expenses from the latest available actual data as well as last year increasing pattern of NEPRA for FY 2012-13 to 2013-14, the O&M per unit has been projected at around Rs. 3.47/Kwh in the following major heads.

- **Pay and Allowances:**

In pursuance of the Govt. announcement in the budget regarding increase in salary of employees and other benefit, a budgetary requirement of Rs. 6,214 (M) is estimated for the FY 2014-15 with 10% increase and considering the annual increment impact.

Description	Actual Exp. FY 2013-14 (Provisional)	Proposed FY 2014-15	Inc/(Dec) Amount
Salary & Other Benefits	3,772	4,044	(272)
Post-Retirement Benefits	1,973	2,170	(197)
Total	5,745	6,214	(469)

- **Repair and Maintenance:**

- The repair & maintenance is necessary for smooth operational of HESCO due to following reasons.
- Replacement of Distribution Transformers, on account of over load.
- Replacement of distribution lines due to rust and old lines.
- Repair & Maintenance of grid stations, offices, building and colonies due to damages occurred during flood & rains.
- On the basis of above, Repair & Maintenance cost is estimated for Rs. 1,000(M) by giving 05% increase in the allowed cost by NEPRA for FY 2013-14. However the actual expenditures for FY 2013-14 are Rs. 950(M) (Provisional).

- **Travelling Allowance:**

- Traveling expenses are related with the operational duties on regular basis as per policy such as regular vigilance, maintenance, meter reading, electricity bills distribution, recovery campaigns, disconnection of defaulters, attending complains etc.
- From total employees about 60% technical staff avail the T.A on frequent basis and 40% admin/supervisory staff avail T.A on requirement basis.



- On the basis of above Travelling Expenses for FY 2014-15 are estimated Rs. 314(M) that the same as actual expenses of FY 2013-14. However the actual expenditures for FY 2013-14 are Rs. 314(M) (Provisional).

- Transportation Charges :**

The transportation charges include repair and maintenance of vehicles, POL and annual renewal of registration fees. The utility vehicles are very old they have almost utilized their life. Due to old and deteriorated distribution network of HESCO which is spread in scattered areas, expenditures in this head are increasing day by day.

Head of Account	Actual Exp. (Prov.)	% Share
	FY 2013-14	
Vehicle Expense - Repairs	184	73.6%
Vehicle Expenses - Fuel and Oil	64	25.6%
Vehicle Expenses - License & Ins.	2	0.8%
Total:	250	100%

Transportation expenditures for FY 2014-15 are estimated Rs. 288 (M) by giving 15% increase in the cost allowed by NEPRA for FY 2013-14, keeping in view of increasing trend in POL prices.

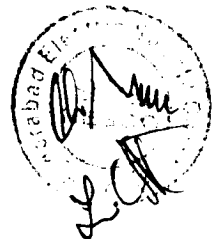
- Other Miscellaneous Expenditures:**

Postage, telephone, PEPCO Supervisory charges, Software License Fee, NEPRA License & Tariff petition Fee, Insurance charges, Professional fees to lawyers, Photostat charges, cleaning material, office stationery, and others Miscellaneous charges are included in this head of expenditure.

Other expenditures for FY 2014-15 are estimated Rs. 295(M) that the same demanded by formations for FY 2014-15. However the actual expenditures for FY 2013-14 are Rs. 284 (M) (Provisional).

Based on above details the O&M budget for FY 2014-15 is summaries as under:

Description	Amount
Salaries & Other Benefits	6,214
Maintenance Expenses	1,000
T.A Expenses	314
Vehicle Expenses	288
Other Expenses	295
Total	8,111



4.2.3 Depreciation:

The depreciation for FY 2014-15 is calculated on the basis of: (i) the value of existing assets; plus (ii) addition in assets during FY 2013-14. Based upon these assumptions, the figures for depreciation works out to be Rs 1,317 (M).

4.2.4 Provision for Bad Debts:

The socio-economic condition of the consumers of HESCO's area of service is very poor. The capability of making payment of utility bills is weak. The overall recovery position of consumer end-tariff of HESCO for the FY 2013-14 is 79.18% i.e. the Govt. recovery is 51.18% and Pvt. is 91.39%.

5. DEVELOPMENT/INVESTMENT PLAN:

New investments will be made as per the investment plan duly approved by the management and as approved by GOP is as under:

The investment program of the Company in the 6th STG, ELR and DOP is as under:

(Rs. In M)

Project	Projected FY 2014-15
DOP	993
ELR	600
6th STG	1,400
ADB STG/DOP/ELR	2,000
Total:	4,993

5.1 Financing:**5.1.1 Table -(A) (Own Resources)**

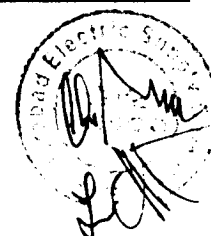
(Rs. In M)

Project	Projected FY 2014-15
DOP	993
ELR	600
6th STG	1,400
Total:	2,993

5.1.2 Table -(B) Foreign Loan

(Rs. In M)

Project	Projected FY 2014-15
STG/DOP/ELR	
ADB - Trench-I & II	1,000
ADB - Trench-III	1,000
Total:	2,000



5.3.1 Objectives of DOP Project:

The objectives of this Distribution of Power Expansion Project are to improve the:

- Reliability of the system
- Stability of power supply
- Overloaded system
- Quality and safety of the system

5.3.2 Scope of Work for FY 2014-15:

- HT Line New 187.9 KM
- HT Line Reconductoring 56.36 Km
- LT Line New 75.496 KM
- LT Line Reconductoring 22.72 KM
- Transformers New 36 No.
- Civil Works

5.4.1 Objectives of ELR Project:

The objectives of the Distribution Rehabilitation Project are as under:

- Energy loss Reduction
- Improvement in Quality of Supply
- Improvement in Reliability
- Improvement in Safety
- Release if Generation, Transmission and Distribution Capacity.
- Improve Customer Service and Reduce Complaints
- Reduce Cost of Operation and Maintenance
- Improve Life if Equipment

5.4.2 Scope of Work for FY 2014-15:

- HT Line New 281.85 KM
- HT Line Reconductoring 140.92 KM
- LY Line New 113.244 KM
- LT Line Reconductoring 34.08 KM
- Transformers New 53 No.

5.5.1 Objectives of 6th STG Project:

The objectives of this project is to give relief to the existing overloaded system and to meet future expansion in HESCO area.

5.5.2 Scope of Work for FY 2014-15:

- 132 KV G/S near River Bund (2x40 MVA)
- Feeding Transmission line L/O Kotri Site- Kohsaar Ck-I (D/C)
- 132 KV G/S Shaikh Bhirkio (1x10/13 MVA)
- Feeding SDT transmission line from chamber G/S



- 1- line bay at Chamber G/S
- Rehabilitation of 132KV G/Sold Jamshoro (Replacement of switchgears)
- Remodeling of 132KV New Jamshoro – Old Jamshoro (Ck-I)
- Remodeling of 132KV New Jamshoro – Old Jamshoro (Ck-II)
- 4- line bays (02 at both ends)
- Stringing of 2nd circuit T.M Khan – Matli New
- 1- line bay at T.M Khan G/S
- Stringing of 2nd Circuit T.M Khan Rd. T.M Khan
- 2- line bays (01 at both end)
- Spare Power Transformer (1x40 MVA)
- Remaining Works of World bank

6. OTHER INCOME:

An amount of Rs.1,545 (M) has been projected based on trend of other income to total revenue average two years audited accounts figures and includes markup on bank deposits, late payment surcharge, amortization of deferred credits.

7. SUMMARY OF REVENUE REQUIREMENT:

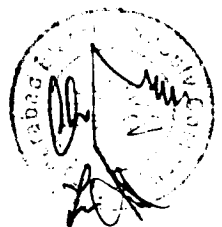
The revenue requirement as explained in detail above is summarized in the table below:-

Description	Mln. Rs.	Rs./kWh
Power Purchase Cost	56,398	14.79
Distribution Margin	13,226	3.47
Total	69,624	18.26

8. PRAY:

• Consumer End Tariff:

It is prayed that the average tariff rate for the FY 2014-15 at Rs. 18.26 Kwh category wise details as per Annex-I may be allowed w.e.f 1st July 2014.



STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES

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<u>6</u>	Power Purchase (Actual for the Last Corresponding period)
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<u>9</u>	Average Rate per Unit Purchased and Sold
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<u>12</u>	Load Growth Evaluation and Setting up Load Average
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<u>17</u>	Distribution Margin Comparison
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<u>20</u>	Revenue Requirement
<u>21</u>	Investment
<u>22</u>	Interest on Development Loans
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<u>24</u>	BONDS
<u>25</u>	Domestic Consumer's Analysis
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FORM - 1

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Company Statistics

FY2012-13	FY2013-14	FY2014-15
Actual	Provisional	Projected

Peak demand during FY	MW	985	1,048	
Number of Consumers	Nos.	915,715	947,042	979,441
Area	Sq. K.M	70,458	70,458	70,458
Circles	Nos.	3	3	3
Divisions	Nos.	14	14	14
Sub Divisions	Nos.	62	62	62
Length of Feeders	KM	1,939	2,067	2,067
Average Length of Feeders	KM	203	203	203
Maximum Length of Feeder	KM	404	404	404
Minimum Length of Feeder	KM	1	1	1
New connections	Nos.	24,522	35,236	36,737
Length of High Voltage Transmission lines (132 kV)	KM	1,939	2,067	
Length of STG lines (66 and 11 kV)	KM	975	975	975
Length of Low Voltage Distribution lines (400 V)	KM			
Number of HV transformers	Nos.	104	109	105
Number of burned down HV transformers	Nos.	Nil	Nil	Nil
Number of STG transformers	Nos.	104	109	105
Number of burned down STG transformers	Nos.	Nil	Nil	Nil
Number of LV transformers	Nos.			
Number of burned down LV transformers	Nos.	1,443	1,266	1,355

	Strength		Cost (Rs. in M)	
	FY2013-14		FY2013-14	
	Actual		Actual	
Number of Employees	9,461		5,903	
A Qualified Professionals	308		3,130	
Engineers	225		3,083	
Others	83		47	
B Staff	9,153		2,616	
Technical	5,134		1,588	
Clerical	1,325		371	
Non Technical	2,694		657	



FORM - 2

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement

		FY 2013-14	FY2013-14	FY2014-15
		Determined	Provisional	Projected
Power Balances				
Units Received	[MkWh]	4,601	5,010	4,890
Units Lost	[MkWh]	691	1,326	1,076
Units Lost	[%age]	15.02%	26.47%	22.00%
Units Sold	[MkWh]	3,910	3,684	3,814
Revenue				
Sales Revenue	[Mln Rs]	64,544	30,759	55,578
Subsidy	[Mln Rs]	-	20,131	14,046
Total Sales Revenue	[Mln Rs]	64,544	50,891	69,624
Rental & Service Income	[Mln Rs]	0.00	-	-
Amortization of Def Credits	[Mln Rs]	0.00	373	413
Total Revenue	[Mln Rs]	64,544	51,264	70,037
Operating Cost				
Power Purchase Cost	[Mln Rs]	51,796	55,096	56,398
O&M Expenses	[Mln Rs]	5,723	7,692	8,111
Depreciation	[Mln Rs]	1,122	1,182	1,729
Provision for Bad Debt	[Mln Rs]	-	1,782	1,415
Total Operating Cost	[Mln Rs]	58,641	65,752	67,653
Other Income	[Mln Rs]	1,744	1,178	1,545
EBT	[Mln Rs]	5,903	(13,310)	3,929
Financial Charges	[Mln Rs]	-	8	1,961
EBT	[Mln Rs]	5,903	(13,318)	1,968
Tax	[Mln Rs]	-	-	-
EAT	[Mln Rs]	5,903	(13,318)	1,968
WPPF	[Mln Rs]	-	-	-
Profit for the period	[Mln Rs]	5,903	(13,318)	1,968



FORM - 3
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Profit & Loss Statement (FY 2013-14)

Power Balances

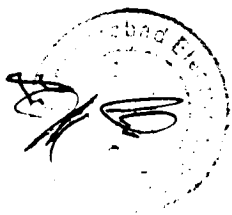
	Jul-13 Actual	Aug-13 Actual	Sep-13 Actual	Q - 1 Actual	Oct-13 Actual	Nov-13 Actual	Dec-13 Actual	Q - 2 Actual	Jan-14 Actual	Feb-14 Actual	Mar-14 Actual	Q - 3 Actual	Apr-14 Actual	May-14 Actual	Jun-14 Actual	Q - 4 Actual	Total Actual
Units Received (MWh)	507.01	483.28	467.39	1,457.68	462.92	373.79	340.90	1,177.61	309.94	291.70	351.40	953.04	413.20	478.90	529.96	1,422.06	5,010.40
Units Lost (MWh)	147.21	148.48	131.39	427.08	124.62	66.19	52.60	243.41	60.74	37.30	120.10	218.14	125.80	160.90	150.70	437.40	1,326.03
Units Lost (%)	29.0%	30.7%	28.1%	29.3%	26.9%	17.7%	15.4%	20.7%	19.6%	12.8%	34.2%	22.9%	30.4%	33.6%	28.4%	30.8%	26.47%
Units Sold (MWh)	359.80	334.80	336.00	1,030.60	338.30	307.60	288.30	934.20	249.20	254.40	231.30	734.90	287.40	318.00	379.27	984.67	3,684.37

Revenue

Sales Revenue (Min Rs)	2904.17	2636.98	3009.95	8551.09	2887.87	2976.55	2544.46	8410.88	1931.64	2300.43	1950.09	6182.18	2067.64	2615.70	2932.02	7615.36	30,759.49
Subsidy (Min Rs)	2786.98	2554.47	2161.92	7503.37	1825.37	1400.98	1344.49	4570.84	1192.61	1223.89	1172.26	3588.75	1363.23	1438.95	1646.27	4468.45	20,131.41
Fuel Price Adjustment (Min Rs)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
Total Sales Revenue (Min Rs)	5691.14	5191.45	5171.87	16054.46	4713.24	4377.53	3888.95	12981.72	3124.25	3524.32	3122.35	9770.92	3450.87	4054.64	4578.29	12083.80	50,890.90
Rental & Service Income (Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits (Min Rs)	31	31	31	93	31	31	31	93	31	31	31	93	31	31	31	93	372.00
Total Revenue (Min Rs)	5,722	5,222	5,203	16,147	4,744	4,411	3,920	13,075	3,155	3,555	3,153	9,864	3,482	4,086	4,609	12,177	51,262.90

Operating Cost

Power Purchase Cost (Min Rs)	4,579.94	4,560.40	4,145.48	13,285.82	5,242.41	4,163.86	4,307.21	13,713.48	4,824.40	3,153.91	4,576.61	12,555.01	5,072.02	5,099.45	5,369.76	15,541.23	55,095.54
O&M Expenses (Min Rs)	628.00	628.00	628.00	1,884	628.00	628.00	628.00	1,884	628.00	628.00	628.00	1,884	628.00	628.00	784.00	2,040	7,892.00
Depreciation (Min Rs)	99	99	99	296	99	99	99	296	99	99	99	296	99	99	99	296	1,182.39
Provision for Bad Debt (Min Rs)	146	148	148	444	148	148	148	444	146	148	148	444	148	148	154	450	1,782.00
Total Operating Cost (Min Rs)	5,454	5,435	5,020	15,909	6,117	5,038	5,182	18,337	5,699	4,028	5,451	15,179	5,947	5,974	6,406	18,327	65,751.93
Other Income (Min Rs)	98	98	98	294	98	98	98	294	98	98	98	294	98	98	100	296	1,178.00
EBT (Min Rs)	366	(114)	281	532	(1,275)	(530)	(1,164)	(2,968)	(2,446)	(375)	(2,200)	(5,021)	(2,367)	(1,790)	(1,697)	(5,854)	(13,311.02)
Financial Charges (Min Rs)	1	1	1	2	1	1	1	2	1	1	1	2	1	1	1	2	7.70
EBT (Min Rs)	366	(114)	282	534	(1,274)	(529)	(1,163)	(2,968)	(2,445)	(374)	(2,199)	(5,019)	(2,366)	(1,790)	(1,698)	(5,853)	(13,318.72)
Tax (Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT (Min Rs)	366	(114)	282	534	(1,274)	(529)	(1,163)	(2,968)	(2,445)	(374)	(2,199)	(5,019)	(2,366)	(1,790)	(1,698)	(5,853)	(13,318.72)
WPPF (Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period (Min Rs)	366	(114)	282	534	(1,274)	(529)	(1,163)	(2,968)	(2,445)	(374)	(2,199)	(5,019)	(2,366)	(1,790)	(1,698)	(5,853)	(13,319)



HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement FY 2014-15 (Projected)

		Jul-14 Projected	Aug-14 Projected	Sep-14 Projected	Q - 1 Projected	Oct-14 Projected	Nov-14 Projected	Dec-14 Projected	Q - 2 Projected	Jan-15 Projected	Feb-15 Projected	Mar-15 Projected	Q - 3 Projected	Apr-15 Projected	May-15 Projected	Jun-15 Projected	Q - 4 Projected	Total Projected
Power Balances																		
Units Received	(MWh)	509.54	485.82	469.74	1,465.10	465.32	375.47	342.71	1,183.50	311.25	293.16	344.13	948.54	401.67	451.61	439.37	1,292.65	4,888.78
Units Lost	(MWh)	128.01	126.83	109.95	364.79	97.77	61.26	46.08	205.11	56.79	30.27	97.62	184.88	103.79	119.90	97.66	321.35	1,076.93
Units Sold	(MWh)	381.53	358.99	359.79	1,100.31	367.55	314.21	296.63	878.39	254.46	262.89	246.51	763.66	297.88	331.71	341.71	871.30	3,811.86
Revenue																		
Sales Revenue	(Min Rs)	5,293	5,239	5,299	15,832	5,377	4,640	4,309	14,328	3,822	3,830	3,670	11,322	4,388	4,812	4,898	14,098	55,378
Subsidy	(Min Rs)	1,456	1,256	1,261	3,978	1,318	1,126	1,119	3,564	969	1,022	946	2,836	1,098	1,217	1,255	3,570	14,046
Total Sales Revenue	(Min Rs)	6,749	6,495	6,561	19,808	6,695	5,766	5,428	17,890	4,790	4,852	4,616	14,258	5,486	6,030	6,153	17,668	69,424
Rental & Service Income	(Min Rs)																	
Amortization of Def Credits	(Min Rs)	34	34	34	102	34	34	34	102	34	34	34	102	34	34	39	107	413.00
Total Revenue	(Min Rs)	6,783	6,532	6,595	19,910	6,729	5,800	5,462	17,992	4,824	4,886	4,650	14,360	5,520	6,064	6,192	17,775	70,037.09
Operating Cost																		
Power Purchase Cost	(Min Rs)	4,805	4,782	4,348	13,935	5,495	4,340	4,497	14,332	5,040	3,292	4,688	13,019	5,168	5,081	4,863	15,112	56,398
O&M Expenses	(Min Rs)	676	676	676	2,028	676	676	676	2,028	676	676	676	2,028	676	676	676	2,028	8,111
Depreciation	(Min Rs)	144	144	144	432	144	144	144	432	144	144	144	432	144	144	145	433	1,729
Provision for Bad Debt	(Min Rs)	118	118	118	354	118	118	118	354	118	118	118	354	118	118	118	354	1,415
Total Operating Cost	(Min Rs)	5,743	5,720	5,286	16,748	6,433	5,278	5,435	17,148	5,977	4,229	5,626	15,833	6,106	6,019	5,802	17,927	67,653
Other Income	(Min Rs)	129	129	129	386	129	129	129	386	129	129	129	386	129	129	129	386	1,545.12
EBT	(Min Rs)	1,169	941	1,438	3,548	425	851	156	1,232	(1,024)	785	(847)	(1,886)	(457)	174	519	235	3,929
Financial Charges	(Min Rs)	163	163	163	490	163	163	163	490	163	163	163	490	163	163	163	490	1,961
EBT	(Min Rs)	1,006	777	1,274	3,058	261	488	(7)	742	(1,188)	622	(1,011)	(1,376)	(621)	10	355	(255)	1,968
Tax	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	(Min Rs)	1,006	777	1,274	3,058	261	488	(7)	742	(1,188)	622	(1,011)	(1,376)	(621)	10	355	(255)	1,968



FORM - 4

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Balance Sheet:

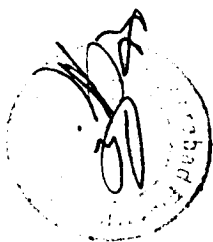
[Rs. in Million]

Description	FY 2012-13 Actual As on 30th Jun-13	FY 2013-14 Provisional As on 30th Jun-14	FY 2014-15 Projected As on 30th Jun-15
Intangible Fixed Assets	-	-	-
Net Fixed Assets in Operations	17,359	19,600	21,733
Total Net Fixed Assets in Operations	17,359	19,600	21,733
Capital Work in Progress	9,280	8,425	11,351
Long Term Loans to Employees	30	29	28
Current Assets			
Stores & Spares	1,201	1,349	1,515
Net Trade Debts	22,516	30,870	30,016
Advances, Prepayments, Other Receivables	39,778	59,663	56,028
Tariff Subsidy (Receivable from GoP)	-	-	-
Receivable from Associated Companies	-	-	-
Tax refundable due from government	507	510	509
Cash & Bank Balances	2,039	2,123	2,477
Total Current Assets	66,041	94,514	90,545
Total Assets	92,710	122,569	123,657
Subscribed Equity	25,050	25,050	25,050
Unappropriated Profit/(Loss)	(95,659)	(108,978)	(107,010)
Total Equity	(70,610)	(83,928)	(81,960)
Long Term Liability			
Security Deposits	995	1,123	1,353
Employee Retirement Benefits	7,823	9,385	11,555
Deferred Credits	9,114	10,299	11,808
Receipts against deposit works and connections	5,607	5,205	6,035
Total Long Term Loan	1,798	2,051	3,932
Total Long Term Liability	25,337	28,063	34,683
Current Liability			
Current Maturity on Long Term Loans	2311	2,311	2,898
Subsidy Received in Advance from GoP	-	-	-
Provision for Taxation	30	30	-
Accrued Mark-up	1,280	2,008	1,961
Creditors, Accrued and Other Liabilities	134,362	174,085	168,973
Total Current Liability	137,982	178,434	170,934
Total Liabilities and Commitments	163,319	206,497	205,617
Total Liabilities and Equity	92,710	122,569	123,657

FORM - 5

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.**Cash Flow Statement [in million Rupees]**

Description		FY 2013-14 Actual as on 30th Jun-14	FY 2014-15 Projected as on 30th Jun-15
Average Monthly Demand Index (MDI)	[MW]	1.05	1.05
Units Purchased	[GWh]	5,010	4,890
Transmission Losses (132 kV)	[GWh]	1,326	1,076
Distribution Losses	[GWh]		
Units Sold to Customers	[GWh]	3,684	3,814
Average Tariff Required	[Rs/unit]		
Average Tariff Existing	[Rs/unit]	8.349	18.256
Tariff Difference	[Rs/unit]		
Revenue from Sales	[Rs. in M]	30,759	55,578
Collection from Required	[%]		100.0%
Inflows from Operations			
Collection from Sales	[Rs. in M]	28,111	55,578
Total Inflows from Operations		28,111	55,578
Outflow from Operations			
Payment for electricity (to CPPA)	[Rs. in M]	40,291	54,083
Distribution Service Cost (=DMC)	[Rs. in M]	7,272	10,495
Total Outflow from Operations		47,563	64,578
Surplus/Deficit from Operations		(19,452)	(9,000)
Inflows from Other Sources			
Capital Contributions	[Rs. in M]	890	830
Consumer Security Deposits	[Rs. in M]	209	230
Other Incomes	[Rs. in M]		0
GOP Subsidy (Actual and Estimated)	[Rs. in M]	20,131	14,046
Long Term Loan / Redeemable Capital	[Rs. in M]		
Loan receipts from ADB	[Rs. in M]	313	1,384
Total Inflows from Other Sources	[Rs. in M]	21,543	16,490
Outflow Others			
Financial Charges	[Rs. in M]		1,961
Repayment of Long Term Loans	[Rs. in M]		
Investment Program	[Rs. in M]	2,007	5,175
Working Capital/other Changes	[Rs. in M]		
Total Outflow Others	[Rs. in M]	2,007	7,136
Surplus/Deficit Others	[Rs. in M]	84	354
Total Inflows (Operations + Others)	[Rs. in M]	49,654	72,068
Total Outflows (Operations + Others)	[Rs. in M]	49,570	71,714
Opening Balance	[Rs. in M]	2,039	2,123
Surplus/Deficit for Fiscal Year	[Rs. in M]	84	354
Deficit from Financing/Loans	[Rs. in M]		
Closing Balance	[Rs. in M]	2,123	2,477



FORM - 6
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Power Purchase (Actual for the Last Corresponding Period)

	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Total
Demand & Energy													
Units Received	507.01	483.28	467.20	462.92	373.78	340.80	308.84	281.70	361.40	413.20	478.80	539.96	6,010.40
MOI	1.00	1.18	0.90	1.15	1.05	0.97	0.83	0.86	1.00	1.05	1.18	1.16	1.18
Energy Purchase Price	8.80	6.87	6.75	8.46	7.64	9.14	12.06	7.83	9.22	6.80	7.61	7.69	8.28
Capacity Purchase Price	862.00	827.50	911.96	1,088.78	1,143.96	1,124.41	1,081.60	814.43	1,265.41	1,260.36	1,048.67	1,000.32	1,046.64
Transmission Charge	88.81	88.81	88.81	88.81	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	94.52
Power Purchase Cost													
Energy Charge	3,542.82	3,370.23	3,153.77	3,916.00	2,867.30	3,115.36	3,736.74	2,283.57	3,240.86	3,637.20	3,742.52	4,073.57	46,819.83
Capacity Charge	943.80	1,088.68	506.33	1,225.67	1,169.16	1,092.36	987.04	703.57	1,203.87	1,258.20	1,236.20	1,175.79	13,104.68
Transmission Charge	53.42	101.50	65.38	98.54	107.37	98.51	96.72	87.77	102.39	107.64	120.72	120.40	1,280.88
Adjustment **													
Total Operating Cost	4,539.94	4,560.40	4,144.48	5,242.41	4,183.86	4,307.21	4,824.49	3,183.91	4,576.61	5,072.82	5,089.49	5,369.76	64,085.94

FORM - 6 (A)
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Power Purchase (Projectary)

	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Total
Demand & Energy													
Units Received	509.54	485.82	469.74	465.32	375.47	342.71	311.25	283.16	344.13	401.67	451.61	439.37	4,888.78
MOI	1.00	1.18	0.90	1.15	1.05	0.97	0.83	0.86	1.00	1.05	1.18	1.16	1.18
Energy Purchase Price	7.71	6.87	7.06	8.86	6.00	8.56	12.62	8.19	9.65	9.21	8.16	6.94	8.87
Capacity Purchase Price	880.70	844.54	924.16	1,085.50	1,172.59	1,152.52	1,088.14	837.29	1,266.30	1,281.67	1,075.99	1,025.33	1,072.81
Transmission Charge	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43
Power Purchase Cost													
Energy Charge	3,725.86	3,545.45	3,317.02	4,171.41	3,003.64	3,277.55	3,808.88	2,400.87	3,321.18	3,700.12	3,883.37	3,537.22	41,819.47
Capacity Charge	967.50	1,115.68	628.89	1,256.52	1,129.17	1,119.66	1,016.84	803.16	1,264.51	1,360.15	1,282.11	1,205.19	13,834.67
Transmission Charge	111.38	121.01	101.80	117.46	107.37	98.51	95.72	87.77	102.39	107.64	120.72	120.40	1,283.38
Adjustment **													
Total Power Purchase Cost	4,804.74	4,782.14	4,347.69	5,495.41	4,340.18	4,495.72	5,820.44	3,291.80	4,687.68	5,168.11	5,261.29	4,863.81	66,386.64

** Where actual figures are available, figures should be reported by the actual figures.
** In case of actual figures, adjustment should show monthly and adjustment quarterly and under the month to which it relates.

CPP ADJUSTMENT

Ref for the 1st month of the Qtr

1st month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 2nd month of the Qtr

2nd month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 3rd month of the Qtr

3rd month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 4th month of the Qtr

4th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 5th month of the Qtr

5th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 6th month of the Qtr

6th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 7th month of the Qtr

7th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 8th month of the Qtr

8th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 9th month of the Qtr

9th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 10th month of the Qtr

10th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 11th month of the Qtr

11th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 12th month of the Qtr

12th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 13th month of the Qtr

13th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 14th month of the Qtr

14th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 15th month of the Qtr

15th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 16th month of the Qtr

16th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 17th month of the Qtr

17th month of the Qtr
Actual CPP per kWh
Deduction Required for the Month (Ref Rq)

Ref for the 18th month of the Qtr

FORM - 7

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Line Losses FY 2013-14

		Jul-13 Actual	Aug-13 Actual	Sep-13 Actual	Oct-13 Actual	Nov-13 Actual	Dec-13 Actual	Jan-14 Actual	Feb-14 Actual	Mar-14 Actual	Apr-14 Actual	May-14 Actual	Jun-14 Actual	Total Actual
Power Balances														
Units Received	[MkWh]	507.01	483.28	467.39	462.92	373.79	340.90	309.94	291.70	351.40	413.20	478.90	529.96	5,010.40
Units Sold	[MkWh]	359.80	334.80	336.00	338.30	307.60	288.30	249.20	254.40	231.30	287.40	318.00	379.27	3,684.37
Units Lost	[MkWh]	147.21	148.48	131.39	124.62	66.19	52.60	60.74	37.30	120.10	125.80	160.90	150.70	1,326.03
Units Lost	[%age]	29.03%	30.72%	28.11%	26.92%	17.71%	15.43%	19.60%	12.79%	34.18%	30.45%	33.60%	28.44%	26.47%
Technical Losses	[%age]	17.88%	16.23%	14.39%	18.58%	12.57%	13.49%	18.33%	6.80%	17.01%	17.60%	17.27%	17.13%	15.61%
Administrative Losses	[%age]	11.15%	14.49%	13.72%	8.34%	5.14%	1.94%	1.27%	5.99%	17.17%	12.85%	16.33%	11.31%	10.86%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.80%	2.20%	0.40%	4.60%	-0.60%	-0.50%	4.30%	-7.20%	2.94%	3.56%	3.11%	2.97%	1.63%
11 kV Losses	[%age]	5.32%	5.32%	5.24%	5.26%	5.14%	5.27%	5.33%	5.26%	5.33%	5.30%	5.46%	5.44%	5.31%
LT Losses	[%age]	8.76%	8.71%	8.75%	8.72%	8.03%	8.72%	8.70%	8.74%	8.74%	8.74%	8.70%	8.72%	8.67%
Total Technical Losses	[%age]	17.88%	16.23%	14.39%	18.58%	12.57%	13.49%	18.33%	6.80%	17.01%	17.60%	17.27%	17.13%	15.61%

FORM - 7 (A)

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Line Losses * FY 2014-15

		Jul-14 Projected	Aug-14 Projected	Sep-14 Projected	Oct-14 Projected	Nov-14 Projected	Dec-14 Projected	Jan-15 Projected	Feb-15 Projected	Mar-15 Projected	Apr-15 Projected	May-15 Projected	Jun-15 Projected	Total Projected
Power Balances														
Units Received	[MkWh]	509.54	485.82	469.74	465.32	375.47	342.71	311.25	293.16	344.13	401.67	451.61	439.37	4,889.79
Units Sold	[MkWh]	381.53	358.99	359.79	367.55	314.21	296.63	254.46	262.89	246.51	297.88	331.71	341.71	3,813.86
Units Lost	[MkWh]	128.01	126.83	109.95	97.77	61.26	46.08	56.79	30.27	97.62	103.79	119.90	97.66	1,075.93
Units Lost	[%age]	25.12%	26.11%	23.41%	21.01%	16.32%	13.45%	18.25%	10.33%	28.37%	25.84%	26.55%	22.23%	22.00%
Technical Losses	[%age]	17.62%	16.01%	14.19%	18.32%	12.39%	13.26%	18.08%	6.72%	16.78%	17.36%	17.03%	16.90%	15.39%
Administrative Losses	[%age]	7.50%	10.10%	9.22%	2.69%	3.93%	0.19%	0.17%	3.61%	11.59%	8.48%	9.52%	5.33%	6.62%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.74%	2.17%	0.39%	4.53%	-0.59%	-0.59%	4.24%	-7.09%	2.90%	3.51%	3.06%	2.93%	1.60%
11 kV Losses	[%age]	5.23%	5.23%	5.15%	5.17%	5.05%	5.23%	5.24%	5.17%	5.24%	5.21%	5.37%	5.35%	5.22%
LT Losses	[%age]	8.65%	8.61%	8.65%	8.62%	7.93%	8.62%	8.60%	8.64%	8.64%	8.64%	8.60%	8.62%	8.57%
Total Technical Losses	[%age]	17.62%	16.01%	14.19%	18.32%	12.39%	13.26%	18.08%	6.72%	16.78%	17.36%	17.03%	16.90%	15.39%

* Where actual figures are available, these should be replaced by the actual figures.

FORM - 8**HYDERABAD ELECTRIC SUPPLY COMPANY LTD.****Operational and Technical Information**

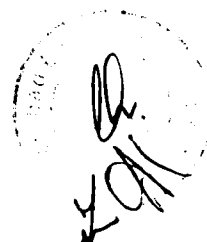
HESCO load factors on yearly basis	2015	
	2014	18.05%
	2013	18.29%
	2012	18.76%

NTDC/DISCO Delivery Points metering accuracy **0.2- 0.5 %**

DISCO metering accuracy

For all customers (residential, commercial, industrial, etc.) **1-2**

Estimated High Voltage Transmission lines losses (132 kv) **1.60%**

A circular stamp with a handwritten signature inside, likely a company seal or official signature.

FROM - 9
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Average Rate per Unit Purchased and Sold
Weighted Average Cost per Unit Sold to Customers

01 Use of System Charges (NTDC)

02 Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW]	102.43
03 Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	1.05
04 Number of Months (Fiscal Year)		[Nos]	12
05 Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[Rs. in million]	1,293

06 Fixed/Capacity Charge

07 Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW]	1,072.81
08 Estimated MDI	Form 8 (A)	[MW]	1.05
09 Number of Months (Fiscal Year)		[Nos]	12
10 Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[Rs. in million]	13,535

11 Energy Charge

12 Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	8.6652
13 Estimated Energy Purchase for Fiscal Year		[GWh]	4,890
14 Estimated Energy Charges = (10.12 x 10.13)		[Rs. in million]	41,570
15 Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[Rs. in million]	56,398
16 Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	11.53
17 Estimated Energy Sold		[GWh]	3,814
18 Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	14.788
19 Distribution Margin		[Rs. in million]	13,226
20 Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	3.47
21 Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	18.26
22 Estimated Revenue from Energy Sold (10.15 + 10.19)		[Rs. in million]	69,625
23 Prior Period Adjustment (Uncovered Costs)		[Rs. in million]	-
24 Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[Rs. in million]	69,625

When submitting Quarterly Petitions, this form should be submitted with actual amounts of previous quarters projected figures of next quarter

Responses in the forms should be substantiated with the forms below

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy FY 2013-14

11 01 Use of System Charges (NTDC)

	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
	1	2	3	4	5 = (3 x 4)	6	7	8 = (6 x 7)	9 = (5+8)
11 02	Jul		1,087,368.00	85 910	93,415,785	507,009,328	0.00	0.00	93,415,785
11 03	Aug		1,181,421.00	85 910	101,495,878	483,284,232	0.00	0.00	101,495,878
11 04	Sep		993,831.00	85 910	85,380,021	467,389,285	0.00	0.00	85,380,021
11 05	Oct		1,148,977.00	85 910	98,536,794	462,924,460	0.00	0.00	98,536,794
11 06	Nov		1,048,247.00	102,430	107,371,940	373,785,263	0.00	0.00	107,371,940
11 07	Dec		971,486.00	102,430	99,509,311	340,897,278	0.00	0.00	99,509,311
11 08	Jan		934,473.00	102,430	95,718,069	309,943,351	0.00	0.00	95,718,069
11 09	Feb		856,894.00	102,430	87,771,652	291,700,000	0.00	0.00	87,771,652
11 10	Mar		998,588.00	102,430	102,285,369	351,400,000	0.00	0.00	102,285,369
11 11	Apr		1,052,851.00	102,430	107,843,528	413,200,000	0.00	0.00	107,843,528
11 12	May		1,178,603.00	102,430	120,724,305	476,900,000	0.00	0.00	120,724,305
11 13	Jun		1,175,416.00	102,430	120,397,861	529,963,000	0.00	0.00	120,397,861
11 14			12,626,165	96 661	1,220,450,514	5,010,396,177			1,220,450,514
11 15	Avg per month [MW]		1,052,180	96.92	Avg per month [MWh]	417,533,015			

11 18 Capacity and Energy

	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
	1	2	11	12	13 = 9+11+12	14 = 9 / 8	15 = 11 / 3	16 = 12 / 8	17 = 13 / 6
11 19	Jul		943,897,903	3,642,624,767	4,579,938,444	0.18	868.06	6.99	9.03
11 20	Aug		1,088,677,278	3,370,226,604	4,560,398,760	0.21	921.50	6.97	9.44
11 21	Sep		908,331,887	3,163,767,167	4,145,478,865	0.18	911.98	6.75	8.87
11 22	Oct		1,226,888,553	3,918,001,820	5,242,407,167	0.21	1,068.78	8.48	11.32
11 23	Nov		1,199,168,575	2,857,298,202	4,163,858,717	0.29	1,143.99	7.84	11.14
11 24	Dec		1,092,349,076	3,116,354,206	4,307,212,592	0.29	1,124.41	9.14	12.63
11 25	Jan		992,037,401	3,736,738,718	4,824,494,189	0.31	1,061.60	12.06	15.57
11 26	Feb		783,566,981	2,282,573,437	3,153,911,070	0.30	914.43	7.83	10.81
11 27	Mar		1,233,667,579	3,240,656,434	4,576,609,382	0.29	1,235.41	9.22	13.02
11 28	Apr		1,326,975,832	3,637,200,748	5,072,019,308	0.26	1,260.36	8.80	12.27
11 29	May		1,236,201,399	3,742,524,250	5,099,449,955	0.25	1,048.87	7.81	10.65
11 30	Jun		1,175,793,674	4,073,667,691	5,369,759,226	0.23	1,000.32	7.89	10.13
11 31			13,204,554,140	40,670,533,022	56,095,537,875	0.24	1,046.64	8.28	11.00
11 32	Avg Charge Rs. =		1,100,379,512	3,389,211,085		Avg Rate Rs. =	1,046.84		

FORM - 10

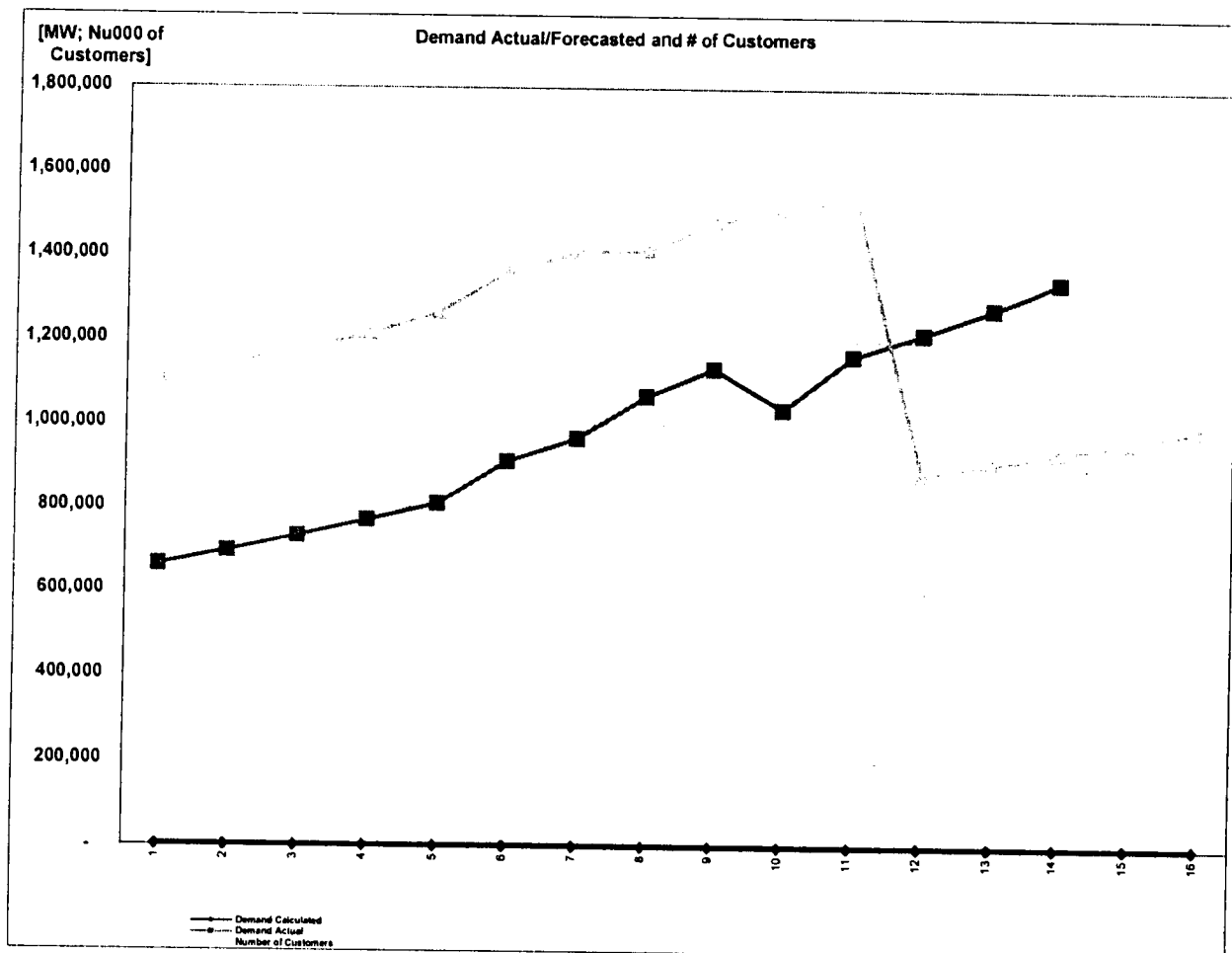
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

B. Forecasted Demands and Number of Customers using regression analysis

Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	2000-01	660,000	1,140		1,108,842	
12.02	2001-02	694,000	1,189		1,142,032	
12.03	2002-03	731,000	1,245		1,174,094	
12.04	2003-04	770,000	1,291		1,213,398	
12.05	2004-05	810,000	1,363		1,264,594	
12.06	2005-06	912,000	1,438		1,362,306	
12.07	2006-07	967,000	1,514		1,409,766	
12.08	2007-08	1,068,000	1,607		1,414,114	
12.09	2008-09	1,134,000	1,695		1,480,714	
12.10	2009-10	1,038,000	1,733		1,510,000	
12.11	2010-11	1,166,000	1,803		1,543,522	
12.12	2011-12	1,219,000	1,014		885,493	
12.13	2012-13	1,279,000	1,064		910,720	
12.14	2013-14	1,342,000	1,117		937,040	
12.15	2014-15		1,173		964,120	
12.16	2015-16		1,231		991,983	

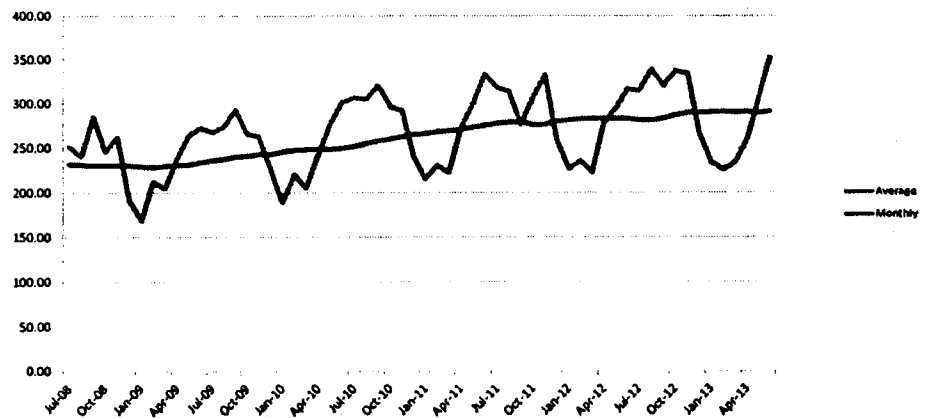


HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

Month	Units (MWh)	12 months moving average
Jul-07	258.05	
Aug-07	251.56	
Sep-07	279.18	
Oct-07	252.60	
Nov-07	281.47	
Dec-07	202.16	
Jan-08	176.14	
Feb-08	195.65	
Mar-08	199.75	
Apr-08	229.35	
May-08	230.57	
Jun-08	247.83	
Jul-08	251.17	232
Aug-08	240.34	231
Sep-08	284.50	230
Oct-08	245.90	231
Nov-08	261.47	230
Dec-08	191.08	230
Jan-09	168.25	229
Feb-09	212.14	229
Mar-09	204.90	230
Apr-09	238.48	231
May-09	284.35	231
Jun-09	272.50	234
Jul-09	267.68	236
Aug-09	274.28	238
Sep-09	292.88	240
Oct-09	265.97	241
Nov-09	263.19	243
Dec-09	227.03	243
Jan-10	189.35	246
Feb-10	220.56	248
Mar-10	205.40	248
Apr-10	241.29	248
May-10	277.40	249
Jun-10	301.90	250
Jul-10	306.65	252
Aug-10	305.39	255
Sep-10	320.28	258
Oct-10	296.55	260
Nov-10	292.46	263
Dec-10	239.50	265
Jan-11	215.40	266
Feb-11	230.53	269
Mar-11	222.72	269
Apr-11	272.92	271
May-11	300.20	273
Jun-11	333.28	275
Jul-11	318.41	278
Aug-11	313.77	279
Sep-11	276.56	280
Oct-11	306.83	276
Nov-11	332.66	277
Dec-11	258.64	280
Jan-12	226.17	282
Feb-12	235.97	283
Mar-12	222.97	283
Apr-12	278.11	283
May-12	284.41	284
Jun-12	316.70	283
Jul-12	315.12	282
Aug-12	339.07	281
Sep-12	320.21	284
Oct-12	337.63	287
Nov-12	334.50	290
Dec-12	266.12	290
Jan-13	233.91	291
Feb-13	225.61	291
Mar-13	234.18	290
Apr-13	260.07	291
May-13	305.62	290
Jun-13	352.13	291

DISCO Evaluation of Sold Energy to Customers by using 12 month moving average



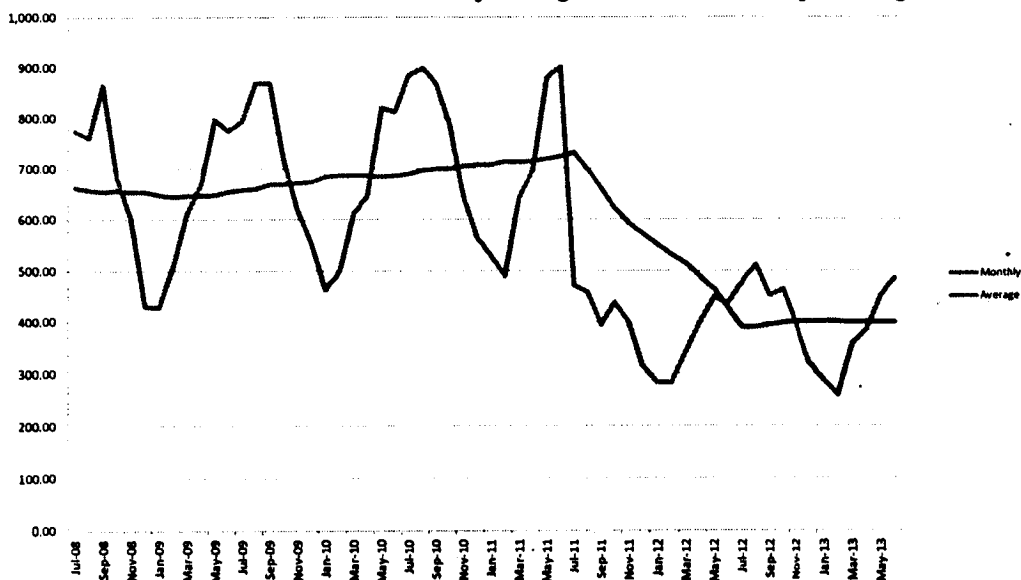
289 Average Sold Energy for last 12 months
3,458 Assumed Average Load for next Fiscal Year

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

Month	Load (MW)	12 months moving average
Jul-07	838.71	
Aug-07	795.96	
Sep-07	831.78	
Oct-07	723.65	
Nov-07	601.29	
Dec-07	501.92	
Jan-08	474.21	
Feb-08	485.35	
Mar-08	603.22	
Apr-08	653.54	
May-08	721.92	
Jun-08	726.86	
Jul-08	774.58	663
Aug-08	760.48	658
Sep-08	884.31	655
Oct-08	681.60	658
Nov-08	602.72	654
Dec-08	431.87	654
Jan-09	429.25	648
Feb-09	509.45	645
Mar-09	611.63	647
Apr-09	668.18	647
May-09	796.39	649
Jun-09	774.61	655
Jul-09	793.64	659
Aug-09	868.94	660
Sep-09	868.48	669
Oct-09	717.89	670
Nov-09	618.95	673
Dec-09	553.46	674
Jan-10	464.29	684
Feb-10	488.76	687
Mar-10	610.70	686
Apr-10	646.73	686
May-10	820.49	684
Jun-10	812.70	686
Jul-10	885.52	690
Aug-10	898.83	697
Sep-10	887.15	700
Oct-10	785.05	700
Nov-10	645.04	705
Dec-10	565.13	707
Jan-11	528.39	708
Feb-11	490.15	714
Mar-11	641.39	713
Apr-11	697.26	716
May-11	879.65	720
Jun-11	900.96	725
Jul-11	472.58	732
Aug-11	458.74	698
Sep-11	395.20	661
Oct-11	438.93	622
Nov-11	400.48	593
Dec-11	315.07	572
Jan-12	264.93	552
Feb-12	264.00	531
Mar-12	342.42	514
Apr-12	399.50	489
May-12	449.53	464
Jun-12	437.18	429
Jul-12	477.85	390
Aug-12	510.95	390
Sep-12	452.19	395
Oct-12	464.82	399
Nov-12	395.54	402
Dec-12	321.98	401
Jan-13	287.68	402
Feb-13	259.97	402
Mar-13	355.78	400
Apr-13	385.43	401
May-13	452.87	400
Jun-13	464.62	400

DISCO Evaluation of Load Growth by using 12 month moving average



HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Asset register as the year ended at dated 30th June, 2014

No.	Description	Cost			Accumulated Depreciation				Book Value as on June 30,
		As at July 01,	Addition/ deletions	As at June 30,	As at July 01,	Charge during the year	Adjustments	As at June 30,	
A.	Land								
1	Freehold	20,439,061		20,439,061					20,439,061
2	Lease hold	75,037,219		75,037,219					75,037,219
	Total	95,476,280		95,476,280					95,476,280
B	Building								
1	Residential Building	856,713,131	13,845,912	870,559,043	273,981,453	17,411,181		291,392,634	579,166,409
2	Non-Residential Building	176,062,338	26,514,449	202,576,787	42,430,400	4,051,536		48,481,936	156,094,851
3	GSO Residential Building	1,831,024	9,930,604	11,781,628	596,262	235,233		831,495	10,930,133
4	Non GSO Residential Building	0	33,142,701	33,142,701	0	662,854		662,854	32,479,847
	Total	1,034,606,493	83,433,666	1,118,040,159	317,008,115	22,360,803		339,368,918	778,671,241
C.	Sub-Transmission								
1	132 KV Sub-Transm Line	2,337,988,043	299,806,927	2,637,794,970	946,894,397	92,322,824		1,039,217,221	1,598,577,749
2	66 KV Sub-Transm Line	153,960,534	57,520,143	211,480,677	67,171,416	7,401,824		74,573,240	136,907,437
3	33 KV Sub-Transm Lines	154,876,466	0	154,876,466	67,571,026	5,420,678		72,991,704	81,884,762
	Total	2,646,825,043	357,327,070	3,004,152,113	1,081,636,841	105,146,324		1,186,782,165	1,817,369,948
D.	Grid Station								
1	132 KV Grid Station	0	275,520,430	275,520,430	0	9,643,215		9,643,215	265,877,215
2	66 KV Grid Station	114,095,409	34,211,975	148,307,384	49,778,667	5,190,758		54,969,425	93,337,959
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	114,095,409	309,732,405	423,827,814	49,778,667	14,833,973		64,612,640	389,215,174
E.	11 KV Distribution Equip:								
1	11 KV Poles	354,210,203	362,762,581	736,972,784	12,397,357	25,794,047		38,191,404	698,781,380
2	11 KV Line	7,289,576,237	538,729,046	7,828,305,283	2,656,203,970	273,990,685		2,930,194,655	4,898,110,628
3	Distribution Transformer	13,390,070,303	536,503,133	13,926,573,436	5,521,215,053	487,430,070		6,008,645,123	7,917,928,313
	Total	21,033,856,743	1,457,994,760	22,491,851,503	8,189,616,380	787,214,803		8,977,031,183	13,514,820,320
F	LV Distribution Equip:								
1	LV Poles	375,149,171	257,847,241	632,996,412	134,655,815	22,154,874		156,810,689	476,185,723
2	440 LV Distribution Line	1,115,101,870	185,789,754	1,300,891,624	482,682,955	45,530,507		528,213,462	772,658,162
3	220 LV Distribution Line	281,202,862	282,329,062	563,531,924	119,032,999	19,723,617		138,756,616	424,775,308
4	KWH Meters & Service Cable	1,329,448,064	260,065,438	1,589,513,502	457,085,190	55,632,973		512,718,163	1,076,795,339
5	Misc Equip	0	0	0	0	0		0	0
	Total	3,100,901,967	986,011,499	4,086,913,462	1,183,456,959	143,041,971		1,338,498,930	2,760,414,532
G	Vehicles								
1	132/66/ KV GSO Vehicles	334,055,341	1,622,090	335,677,431	365,132,202	33,567,743		398,699,945	43,022,514
2	Vehicles	49,021,050	17,077,259	66,098,309	4,902,105	8,609,831		11,511,936	54,586,373
	Total	383,076,391	18,699,349	401,775,740	370,034,307	40,177,574		410,211,881	(8,436,141)
H	Detail of General Plant Assets								
1	Computer Equipment	31,663,121	392,790	32,055,911	31,471,797	7,621		31,479,418	578,493
2	Furniture	110,345,455	1,049,329	111,394,784	96,321,122	11,139,478		107,460,600	3,934,184
3	Workshop Equipment	584,242	877,078	1,461,320	515,532	146,132		661,664	799,656
4	Laboratory Equipment	37,123,405	2,077,587	39,200,992	32,757,475	3,920,097		36,877,572	2,523,400
5	Misc Equipment	104,066,379	206,404,491	310,470,870	90,023,321	31,047,087		121,070,408	189,400,462
	Total	283,782,602	210,801,255	494,583,857	261,089,247	46,280,416		297,349,663	197,234,184
	Other Property	233,542,236		233,542,236	114,522,917	23,354,224		137,877,141	95,665,095
J.	OBM EQUIPMENTS								
	Grand Total	28,928,163,164	3,424,000,000	32,350,163,164	11,567,343,433	1,182,389,088		12,749,732,521	19,600,430,643

FORM - 14**HYDERABAD ELECTRIC SUPPLY COMPANY LTD.**

Actual	Projected
for ending 30th June, 2014	for ending 30th June, 2015

Aging of Accounts Receivables as on 30th June 2014 & 30th June 2015

Outstanding for current year	Rs In Million	6,268	2,236
Outstanding for more than 1 year	Rs In Million	2,368	6,172
Outstanding for more than 2 years	Rs In Million	2,561	3,611
Outstanding for more than 3 years	Rs In Million	2,821	3,242
Outstanding for more than 4 years	Rs In Million	7,448	4,423
Outstanding for more than 5 years	Rs In Million	24,575	28,281
Total Receivables as on June 30,	Rs In Million	46,041	47,965



HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Projected Energy Sales by Tariffs

Category	Voltage Level	GWh		
		FY 2012-13 (Actual)	FY 2013-14 (Actual+Projection)	FY 2014-15 (Projection)
		1	2	3
A1 Domestic				
Fiat Rate Fata	LV			
Upto - 50	LV	246.11	246.30	271.32
1 - 100	LV	274.41	372.62	410.48
101 - 300	LV	699.52	779.64	858.85
301 - 700	LV	242.60	232.34	255.94
above 700	LV	231.96	218.21	240.38
Temporary Domestic	LV	0.00	0.01	0.01
TOD Peak	LV	22.39	38.52	42.43
TOD Off Peak	LV	-	-	-
Summary		1,716.99	1,887.63	2,079.42
A2 Commercial				
A2 - A	LV	119.76	103.13	113.61
> 20 kW	LV	24.36	9.13	10.06
TOD Peak	LV	85.50	122.68	135.14
TOD Off Peak	LV	-	-	-
Temporary Commercial	LV	0.33	0.52	0.57
Summary		229.95	235.46	259.38
Industry				
B-1 400 V Upto 40 kW	LV	223.45	146.59	161.49
B1 (TOD)	LV	31.79	58.58	64.53
B-2 400 V Upto (41-500 kW)	LV	86.93	58.00	63.90
B-2 400 V (TOD)	LV	122.13	213.54	235.24
B-3 11/33 KV	HV	4.50	4.12	4.54
B-3 11/33 KV (TOD)	HV	167.69	173.72	191.37
B-4 66/132/220 KV	STG	-	-	-
B-4 66/132/220 KV (TOD)	STG	136.66	136.90	151.31
E - 2		0.03	0.08	0.08
Summary		773.17	791.53	872.45
Bulk Supply				
C-1(a) upto 20 kW	LV	3.41	2.73	3.01
C-1(b) above 20 kW	LV	38.09	30.50	33.60
TOD Peak		9.89	15.95	17.57
TOD Off Peak	LV			
C-2 11/33 KV	HV	19.37	17.44	19.22
TOD Peak		12.06	14.07	15.50
TOD Off Peak	STG			
C-3 (66/132/220 KV)	STG	-	-	-
TOD Peak		-	-	-
TOD Off Peak	STG	-	-	-
Temporary (E2-ia, E2ib, E2iii)	HV	-	-	-
K(A) - AJK	HV	-	-	-
K(B) - KESC (Billing)	STG	-	-	-
K(C) Rawat Lab	HV	-	-	-
Summary		82.82	80.70	88.90
Tubewells				
D-1 Scarp	LV	344.15	270.72	298.22
TOD Peak		42.15	68.90	75.90
TOD Off Peak	LV			
D-2 (i) Punjab & Sind	LV	11.21	5.45	6.01
D-2 (ii) NWFP & Balochistan	LV	-	-	-
AGRI T/W D-2 (1)STOD	LV	-	-	-
D-2 (ii) STOD	LV			
TOD Peak		121.74	120.41	132.64
TOD Off Peak		-	-	-
Summary		519.24	465.48	512.77
Others				
G-1 Public Lighting	LV	37.25	31.25	34.42
G-2 Public Lighting	LV	18.51	17.35	19.12
Summary		55.76	48.60	53.54
H-1 Residential Colonies	LV	1.74	1.71	1.89
H-2 Residential Colonies	LV	1.56	1.42	1.57
Summary		3.30	3.13	3.45
Total		3,381.22	3,512.54	3,869.93

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Operating Cost

		FY2013-14	FY 2012-13	FY2013-14	FY2014-15
		Determined	Actual	Provisional	Projected *
A Power Purchase Cost					
Energy Charge	[Mln Rs]	38,864	37,234	40,671	41,570
Capacity Charge	[Mln Rs]	11,830	11,075	13,205	13,535
Transmission Charge	[Mln Rs]	1,102	1,014	1,220	1,293
Adjustment *	[Mln Rs]				
Total Power Purchase Cost	[Mln Rs]	51,796	49,323	55,096	56,398
* Provide the detail of adjustment					
B Operation & Maintenance *					
Employees Cost **					
Salaries, Wages & Benefits	[Mln Rs]	4,024	3,372	3,772	4,044
Retirement Benefits	[Mln Rs]	380	2,724	1,973	2,170
Total Employees Cost	[Mln Rs]	4,404	6,096	5,745	6,214
Repair & Maintenance	[Mln Rs]	891	1,051	1,100	1,000
Travelling	[Mln Rs]	262	311	314	314
Transportation	[Mln Rs]	253	214	250	288
Miscellaneous Expenses	[Mln Rs]	293	354	284	295
Total O&M	[Mln Rs]	6,103	8,026	7,693	8,111
C Depreciation & Amortization					
Depreciation	[Mln Rs]	1,122	1,049	1,182	1,317
Amortization of Leased Assets	[Mln Rs]				
Total	[Mln Rs]	1,122	1,049	1,182	1,317
D Provision for Bad Debts					
Provision for bad debts	[Mln Rs]	-	8,920	1,782	1,415
Bad debts written off	[Mln Rs]				
E. Extra Ordinary /Contingency Expenses					
Other Contingency expenses due to Flood	[Mln Rs]				

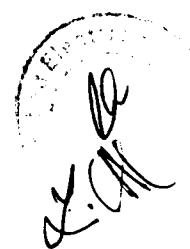
FORM - 17

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Distribution Margin Comparison:

	Unit	FY 2013-14	FY 2014-15
O&M Expenses	Rs. in M	7,693	8,111
Increase in %	%age		5.4%
Provision for bad debts	Rs. in M	1,782	1,415
Depreciation*	Rs. in M	1,182	1,317
RORB*	Rs. in M	1,642	1,968
Income Tax	Rs. in M	-	-
Interest Cost	Rs. in M	8	1,961
Other Income	Rs. in M	(1,178)	(1,545)
Distribution Margin	Rs. in M	11,129	13,226
Energy Sold	Gwh	3,684	3,814
DM per unit	Rs./kwh	3.02	3.47
DM per unit increase	%age		14.8%

* As per determination for FY 2011-12



FORM - 18

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Financial Charges

	FY 2013-14	FY 2012-13	FY 2013-14	FY 2014-15
	Determined	Actual	Actual	Projected
A Long Term Loans				
GOP loans				
Foreign Loans		1,280	724	1,961
Bonds				
TFCs				
Others				
Total		1,280	724	1,961
B Short Term Loan				
Running Finance				
Short Term Loan				
Others				
Total		-	-	-
C Total Financial Charges (A+B)		1,280	724	1,961

Sr. #	Description	Unit	FY 2013-14	FY 2013-14	FY 2014-15
			Determined	Provisional	Projected
A	Gross Fixed Assets in Operation - Opening Bal	[MIn Rs]	28,926	28,926	32,350
B	Addition in Fixed Assets	[MIn Rs]	3,308	3,424	3,449
C	Gross Fixed Assets in Operation - Closing Bal	[MIn Rs]	32,234	32,350	35,799
D	Less: Accumulated Depreciation	[MIn Rs]	12,689	12,750	14,066
E	Net Fixed Assets in Operation	[MIn Rs]	19,545	19,600	21,733
F	Add: Capital Work In Progress - Closing Bal	[MIn Rs]	9,867	10,286	11,351
G	Investment in Fixed Assets	[MIn Rs]	29,412	29,886	33,084
H	Less: Deferred Credits	[MIn Rs]	14,675	10,299	11,808
I	Regulatory Assets Base	[MIn Rs]	14,737	19,587	21,276
J	Average Regulatory Assets Base	[MIn Rs]	14,507	14,943	17,891
	Rate of Return	[%age]	10.99%	10.99%	11.00%
	Return on Rate Base	[MIn Rs]	1,594	1,642	1,968

FORM - 20

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

Revenue Requirement

			FY 2013-14 Determined	FY 2013-14 Provisional	FY 2014-15 Projected
A	Power Purchase Price	(Min Rs)	51,796	55,096	- 56,398
B	DM				
	O&M	(Min Rs)	5,723	7,693	8,111
	Depreciation	(Min Rs)	1,122	1,182	1,317
	Provision for bad debts	(Min Rs)	-	1,782	1,415
	RORB	(Min Rs)	1,594	1,642	1,968
	Financial cost-Interest expense			8	1,961
	Less Other Income	(Min Rs)	(1,744)	(1,178)	(1,545)
	Impact of Disallowed Losses /PPP Ad	(Min Rs)	-		
	Total DM	(Min Rs)	6,695	11,129	13,226
C	Revenue Requirement (A+B)	(Min Rs)	58,491	66,224	69,625
D	Less/ (Excess) Recovery	(Min Rs)	(3,813)		-
E	Total Revenue Requirement (C+D)	(Min Rs)	54,678	66,224	69,625

FORM - 20 (A)

Revenue Requirement (per unit sold)

		FY 2013-14 Determined	FY 2013-14 Provisional	FY 2014-15 Projected	
A	Power Purchase Price [Adjusted]	[Rs/ kWh]	13.25	14.95	14.79
B	DM				
	O&M	[Rs/ kWh]	1.46	2.09	2.13
	Depreciation	[Rs/ kWh]	0.29	0.32	0.35
	Provision for bad debts		-	0.48	0.37
	RORB	[Rs/ kWh]	0.41	0.45	0.52
	Financial cost-Interest expense			0.00	0.51
	Other Income	[Rs/ kWh]	(0.45)	(0.32)	(0.41)
	Impact of Disallowed Losses	[Rs/ kWh]	-	-	-
	Total DM	[Rs/ kWh]	1.71	3.02	3.47
C	Revenue Requirement (A+B)	[Rs/ kWh]	14.96	17.97	18.26
D	Less/ (Excess) Recovery	[Rs/ kWh]			
E	Total Revenue Requirement (C+D)	[Rs/ kWh]	14.96	17.97	18.26
F	Prior Year adjustment	[Rs/ kWh]	- (0.98)		-
G	Net Average Tariff Rate	[Rs/ kWh]	13.98	17.97	18.26

FORM - 21 (A)
HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
Investment

FY 2013-14			FY 2014-15
Determined	Budgeted	Provisional	Projected

A Investment Plan

DOP	(Min Rs)	-	400	204	993
ELR	(Min Rs)	-	315	101	600
STG	(Min Rs)	-	900	764	3,400
Village Electrification	(Min Rs)	-	0	748	600
Others (Deposit Work)*	(Min Rs)	-	0	190	830
Total	(Min Rs)		3,895	1,615	2,007

B Financing Arrangement

Local	(Min Rs)				
Foreign	(Min Rs)		715	764	2,000
PSDP / Own Resources	(Min Rs)		900	305	2,993
Grant	(Min Rs)				
Village Electrification	(Min Rs)		0	748	600
Others (Deposit Work)*	(Min Rs)		0	190	830
Total	(Min Rs)		3,895	1,615	2,007

FORM - 21 (B)

Feeder wise Losses

Thari

3+4 T.Well

Overall Losses

Existing Level of Losses
Losses previous year
Investment carried out last year
Objective committed last year
Actual Results achieved after investments

Investment Requested for the year
Objective (reduction in losses / maintenance of existing level of losses)
Projected losses for the control period

* Others includes the following projects:
132 KV Badin Golarchi G/S and Allied T/Lines

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

Development Loan

Sr. No.	Loan	Interest Rate	Remaining Years	FY 2013-14				First Qrt of FY 2014-15				Second Qrt of FY 2014-15				Third Qrt of FY 2014-15				Fourth Qrt of FY 2014-15			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
	World Bank Loan No 7565 & Credit No 4464-PK	17%		2,129.2	31,711	286,755	1,874,186	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	ADB Loan No 2727-PK Tranch-II	17%		92,860	281,213	300,000	674,073	674,073	246,800	-	920,873	920,873	233,900	-	1,154,773	1,154,773	233,900	-	1,388,673	1,388,673	76,300	-	1,464,973
	ADB Loan No 2927-PK Tranch-III	17%		-	-	-	-	-	13,000	-	13,000	13,000	101,000	-	114,000	114,000	114,000	-	228,000	228,000	365,000	-	593,000
Total				2,222,090	312,924	586,755	2,548,259	674,073	259,800	-	933,873	933,873	334,900	-	1,268,773	1,268,773	347,900	-	1,616,673	1,616,673	441,300	-	2,057,973

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

3,932,159

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
BONDS

Particulars	Interest Rate	FY ----			
		Opening Balance	Redemption	Closing Balance	Interest Charges
		NIL			



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

FORM - 25

Slabs	No. of Customers	Domestic Consumers (Jul-13 to Jun-14)													Revenue Rs.Million	Average Rate Ps./kWh
		Units Billed (Kwh)														
		Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14 (Projected)	May-14 (Projected)	Jun-14 (Projected)	Total		
0 - 50	80487	25,778,265	27,575,435	27,743,000	28,907,015	20,738,300	17,305,769	14,678,463	11,038,023	9,096,776	20,709,594	21,897,458	23,171,416	248,720,000	398	1.60
1 - 100	219818	24,780,595	28,558,632	25,001,108	33,115,428	40,228,101	34,704,103	31,114,395	29,526,657	29,637,435	31,333,354	33,130,577	34,939,797	376,290,000	1,595	4.24
101 - 200	196856	39,375,753	42,375,886	37,744,596	42,694,616	46,017,845	38,451,151	33,156,405	33,888,944	40,753,769	40,143,603	42,446,165	43,229,718	480,475,307	2,691	5.60
201 -300	67334	28,007,551	29,042,301	29,006,870	30,252,063	31,001,725	20,836,637	17,202,222	17,036,960	22,910,322	25,515,561	26,979,086	28,976,061	306,834,693	1,835	5.98
301 - 400	15532	11,577,552	12,324,332	12,173,511	13,885,993	13,923,087	7,545,022	5,433,710	4,771,874	6,658,438	9,999,521	10,573,075	9,202,162	118,083,809	792	6.71
401-500	5387	5,456,501	6,569,463	6,037,238	5,816,029	6,604,918	3,680,377	2,414,133	2,291,358	2,750,990	4,713,711	4,984,081	5,352,999	56,677,185	477	8.42
501-600	2342	3,949,285	4,327,602	4,233,724	3,553,838	3,900,435	2,085,278	1,595,164	151,275	1,427,932	2,856,758	3,020,617	3,244,201	34,348,451	326	9.49
601-700	1249	2,953,584	3,523,528	3,137,225	2,576,779	2,551,355	1,335,283	891,401	834,689	880,747	2,121,752	2,243,452	2,409,511	25,510,554	252	9.86
701-800	624	1,841,573	2,329,834	2,122,642	1,672,978	1,601,285	852,807	537,259	538,529	540,613	1,359,890	1,437,890	1,544,322	16,350,247	168	10.27
801-900	473	1,284,525	1,636,886	828,618	1,103,062	1,345,581	642,965	425,563	405,278	451,207	920,033	972,804	1,044,811	11,061,806	141	12.75
901-1000	415	1,251,794	1,206,565	1,164,353	1,046,385	1,081,845	625,954	401,575	377,837	444,220	860,761	910,133	977,500	10,349,138	125	12.03
1001-1100	187	23,121,299	25,702,595	21,091,215	23,806,634	19,414,012	13,446,464	10,201,499	11,229,284	10,392,354	17,939,909	18,968,909	26,194,448	221,508,810	2,731	12.33
Total	590704	169,378,277	185,173,059	170,284,100	188,430,820	188,408,489	141,511,810	118,051,789	112,110,508	125,944,803	158,474,448	167,564,246	180,286,946	1,906,210,000	11,531	6.05

Rs. Million

Sr. No.	Provision for Tax allowed	Actual tax paid during the FY 2013-14				Total
		1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	
1	Tax Year 2014	0.00	0.00	0.00	0.00	0.00
		0	-	-	-	-

Hyderabad Electric Supply Company Ltd.
Category Wise Statistics for the month of 07/2013

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
Domestic							
	-	-	2	5.0	0.16	-	0.01
Up To 50	18.74	5.21	204,816	250559.1	0.10	-	55.19
1 - 100	39.17	10.89	192,468	229014.3	0.23	-	141.63
101 - 300	96.60	26.85	284,852	375407.6	0.35	-	447.54
301 - 700	29.44	8.18	52,027	84921.4	0.47	-	216.18
Above 700	26.25	7.30	10,675	32357.7	1.11	-	354.31
1b(03)T	5.15	1.43	2,547	27588.7	0.26	-	49.45
1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	215.34	59.84	747,417	1000052.2	0.29	-	1264.32
Commercial							
2a(04)	9.82	2.73	136,720	174806.3	0.08	-	145.71
2b(05)	0.64	0.18	204	6116.5	0.14	1.01	7.07
2c(06)T	11.93	3.31	3,074	70657.2	0.23	14.89	122.61
1ii (56)	0.04	0.01	305	806.4	0.07	-	0.68
Total Of 2- Commercial	22.43	6.23	140,303	252386.4	0.12	15.90	276.07
Industrial							
(07)	18.35	5.10	6,659	49474.1	0.51	-	198.84
(08)	-	-	28	170.5	0.04	-	0.06
(09)T	5.03	1.40	4,281	44857.8	0.15	-	54.52
a (10)	2.69	0.75	555	67646.5	0.05	3.67	28.08
a (11)	-	-	8	517.0	-	-	-
b (12)T	16.22	4.51	1,682	214968.5	0.10	29.55	165.86
(13)	0.25	0.07	69	38945.3	0.01	0.20	2.30
(14)T	14.34	3.99	146	176359.5	0.11	24.68	134.40
(16)	-	-	1	10000.0	-	-	-
(17)T	8.92	2.48	6	93519.0	0.13	7.40	89.16
2 (58)	0.02	0.01	31	887.0	0.03	-	0.24
Total Of 3- Industrial	65.84	18.30	13,466	697345.2	0.13	65.50	673.47
Bulk supply							
1a (19)	0.19	0.05	62	732.4	0.35	-	2.35
1b (25)	2.56	0.71	151	13794.6	0.25	1.75	29.16
1c (26)T	2.01	0.56	75	6525.7	0.42	1.73	19.60
2a (28)	1.46	0.41	13	6338.0	0.32	0.89	16.61
2b (29)T	1.41	0.39	13	8296.0	0.23	1.39	13.56
Total Of 4- Bulk supply	7.63	2.12	314	35686.6	0.29	5.77	81.28
Agriculture Tubewell							
1 a (41)	1.82	0.51	1,339	18058.2	0.14	-	19.45
1 a (42)	0.38	0.11	230	1631.8	0.32	-	3.91
A (43)T	0.12	0.03	87	1189.1	0.14	-	1.35
1a (46)	22.77	6.33	4,324	62566.1	0.50	-	250.10
1b (45)T	2.71	0.75	423	12695.5	0.29	1.08	27.10
1b (50)T	3.54	0.98	1,030	17118.6	0.28	1.85	35.45
1b (53)T	0.17	0.05	128	1982.0	0.12	0.06	2.09
2 (47)T	12.80	3.56	6,125	83232.2	0.21	9.75	98.55
2 (49)	0.44	0.12	2,075	18076.1	0.03	0.38	3.23
Total Of 5- Agriculture	44.76	12.44	15,761	216549.6	0.28	13.12	441.23
Others							
	-	-	-	-	-	-	3.73
1 (72)	2.18	0.60	313	23128.9	0.13	0.01	33.42
2 (73)	1.30	0.36	181	2345.3	0.76	0.02	19.92
1 (76)	0.23	0.06	69	5376.2	0.06	-	3.23
2 (79)	0.14	0.04	19	2313.0	0.08	-	2.00
Total Of 6- Others	3.85	1.07	582	33163.4	0.16	0.02	62.30
Company Total	359.84	100.00	917,843	2235183.4	0.22	100.31	2798.68

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
-	-	-	2	5.0	0.06	-	-
1- Up To 50	17.03	5.09	222,374	269646.2	0.09	-	8.74
2- 1 - 100	26.87	8.02	168,614	203041.2	0.18	-	88.73
3- 101 - 300	76.67	22.90	278,282	362368.6	0.29	-	345.04
4- 301 - 700	32.88	9.82	64,653	101858.6	0.44	-	221.42
5- Above 700	27.49	8.21	14,235	38677.7	0.97	-	289.39
A-1b(03)T	4.42	1.32	2,547	27644.3	0.22	-	38.48
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	185.36	55.36	750,737	1003440.1	0.25	-	991.81
2- Commercial							
A-2a(04)	11.08	3.31	137,067	175222.5	0.09	-	163.34
A-2b(05)	0.70	0.21	204	6116.5	0.16	1.10	6.70
A-2c(06)T	12.76	3.81	3,094	71039.6	0.25	15.07	117.66
E-1ii (56)	0.03	0.01	307	828.4	0.06	-	0.56
Total Of 2- Commercial	24.58	7.34	140,672	253206.9	0.13	16.16	288.26
3- Industrial							
B1 (07)	11.48	3.43	6,663	49472.0	0.32	-	144.42
B1 (08)	-	-	28	170.5	0.03	-	0.04
B1 (09)T	5.43	1.62	4,304	45109.7	0.16	-	53.22
B2a (10)	3.69	1.10	554	67530.9	0.07	5.47	35.94
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	20.75	6.20	1,695	217058.9	0.13	39.64	189.02
B3 (13)	0.22	0.07	69	38945.3	0.01	0.23	2.03
B3 (14)T	14.16	4.23	147	177659.5	0.11	24.65	120.64
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	9.70	2.90	6	93519.0	0.14	7.13	90.09
E-2 (58)	0.02	0.01	31	887.0	0.03	-	0.20
Total Of 3- Industrial	65.45	19.55	13,506	700869.8	0.13	77.12	635.60
4- Bulk supply							
C-1a (19)	0.20	0.06	62	732.4	0.37	-	2.24
C-1b (25)	2.64	0.79	151	13794.6	0.26	2.27	27.12
C-1c (26)T	1.77	0.53	75	6525.7	0.37	1.45	15.26
C-2a (28)	1.97	0.59	13	6338.0	0.43	1.05	19.07
C-2b (29)T	1.38	0.41	14	9096.0	0.21	1.33	11.51
Total Of 4- Bulk supply	7.97	2.38	315	36486.6	0.30	6.09	75.19
5- Agriculture Tubewell							
D-1 a (41)	1.29	0.38	1,337	18028.4	0.10	-	14.25
D-1 a (42)	0.39	0.12	231	1635.6	0.33	-	4.34
D1 A (43)T	0.11	0.03	87	1189.1	0.13	-	1.24
D-1a (46)	22.95	6.86	4,324	62566.1	0.50	-	251.92
D-1b (45)T	2.70	0.81	427	12768.5	0.29	1.04	28.08
D-1b (50)T	3.42	1.02	1,055	17592.4	0.27	1.64	33.65
D-1b (53)T	0.18	0.05	124	1870.4	0.13	0.05	2.07
D-2 (47)T	14.53	4.34	6,129	83319.5	0.24	11.91	110.06
D-2 (49)	0.34	0.10	2,075	18076.1	0.03	0.41	2.81
Total Of 5- Agriculture	45.91	13.71	15,789	217046.0	0.29	15.05	448.43
6- Others							
-	-	-	-	-	-	-	-
G-1 (72)	2.91	0.87	352	23206.9	0.17	0.01	41.34
G-2 (73)	2.34	0.70	181	2345.3	1.37	0.02	32.13
H-1 (76)	0.14	0.04	69	5376.2	0.04	-	1.82
H-2 (79)	0.16	0.05	19	2313.0	0.09	-	2.01
Total Of 6- Others	5.55	1.66	621	33241.4	0.23	0.02	77.30
Company Total	334.82	100.00	921,640	2244290.8	0.20	114.45	2516.59

Handwritten signature and circular stamp.

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.13	-	0.01
1- Up To 50	15.20	4.52	235,629	284474.8	0.07	-	(39.09)
2- 1 - 100	29.84	8.88	182,337	218415.7	0.19	-	89.44
3- 101 - 300	73.62	21.91	261,754	346663.3	0.29	-	307.18
4- 301 - 700	28.85	8.59	57,788	93371.4	0.42	-	195.48
5- Above 700	26.46	7.87	12,895	35226.9	1.03	-	334.25
A-1b(03)T	4.26	1.27	2,556	28420.5	0.21	-	38.66
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	178.23	53.05	752,991	1006776.0	0.24	-	925.94
2- Commercial							
A-2a(04)	10.68	3.18	137,278	175487.3	0.08	-	179.25
A-2b(05)	0.70	0.21	200	6066.5	0.16	1.09	10.62
A-2c(06)T	12.06	3.59	3,115	71454.3	0.23	15.38	156.00
E-1ii (56)	0.03	0.01	307	833.4	0.06	-	0.61
Total Of 2- Commercial	23.48	6.99	140,900	253841.5	0.13	16.47	346.49
3- Industrial							
B1 (07)	16.38	4.87	6,658	49404.1	0.45	-	229.07
B1 (08)	0.01	-	28	170.5	0.05	-	0.09
B1 (09)T	5.66	1.68	4,329	45368.8	0.17	-	76.36
B2a (10)	5.20	1.55	554	67530.9	0.11	6.77	66.93
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	27.11	8.07	1,704	219187.3	0.17	46.19	345.62
B3 (13)	0.40	0.12	69	38945.3	0.01	0.31	3.68
B3 (14)T	17.19	5.12	147	178869.5	0.13	27.95	218.23
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	7.04	2.09	6	93519.0	0.10	6.65	92.23
E-2 (58)	0.02	0.01	31	887.0	0.03	-	0.20
Total Of 3- Industrial	78.98	23.51	13,535	704399.4	0.15	87.88	1032.41
4- Bulk supply							
C-1a (19)	0.22	0.07	62	732.4	0.41	-	3.24
C-1b (25)	2.81	0.84	151	13794.6	0.28	2.25	39.54
C-1c (26)T	1.73	0.51	77	6712.7	0.35	2.13	22.26
C-2a (28)	2.04	0.61	13	6338.0	0.44	1.15	28.36
C-2b (29)T	1.29	0.38	14	9096.0	0.19	1.52	16.51
Total Of 4- Bulk supply	8.08	2.40	317	36673.6	0.30	7.05	109.91
5- Agriculture Tubewell							
D-1 a (41)	1.31	0.39	1,337	18028.4	0.10	-	13.69
D-1 a (42)	0.29	0.09	242	1779.0	0.23	-	3.01
D1 A (43)T	0.12	0.03	87	1189.1	0.13	-	1.23
D-1a (46)	19.59	5.83	4,324	62566.1	0.43	-	205.21
D-1b (45)T	2.88	0.86	427	12768.5	0.31	1.09	27.33
D-1b (50)T	4.33	1.29	1,096	18483.4	0.32	1.62	40.11
D-1b (53)T	0.16	0.05	124	1870.4	0.11	0.05	1.54
D-2 (47)T	13.59	4.04	6,112	83080.2	0.22	16.14	95.19
D-2 (49)	0.59	0.18	2,075	18076.1	0.04	0.61	4.02
Total Of 5- Agriculture	42.85	12.75	15,824	217841.2	0.27	19.50	391.32
6- Others							
	-	-	-	-	-	-	5.43
G-1 (72)	2.66	0.79	352	23206.9	0.16	0.01	37.35
G-2 (73)	1.26	0.38	181	2345.3	0.74	0.02	17.89
H-1 (76)	0.20	0.06	69	5376.2	0.05	-	2.49
H-2 (79)	0.26	0.08	19	2313.0	0.15	-	3.29
Total Of 6- Others	4.37	1.30	621	33241.4	0.18	0.02	66.45
Company Total	335.99	100.00	924,188	2252773.0	0.20	130.92	2872.51

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.09	-	0.01
1- Up To 50	16.18	4.78	236,305	286167.5	0.08	-	(104.11)
2- 1 - 100	34.09	10.08	187,752	225125.7	0.21	-	62.54
3- 101 - 300	73.61	21.76	262,476	346807.8	0.29	-	229.20
4- 301 - 700	28.32	8.37	54,084	88057.4	0.44	-	160.26
5- Above 700	25.64	7.58	12,240	34667.4	1.01	-	310.61
A-1b(03)T	4.97	1.47	2,596	28499.5	0.24	-	46.95
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	182.81	54.04	755,485	1009528.7	0.25	-	705.45
2- Commercial							
A-2a(04)	10.50	3.10	137,495	175649.8	0.08	-	173.92
A-2b(05)	0.62	0.18	185	5858.5	0.15	1.07	10.30
A-2c(06)T	11.15	3.29	3,148	71873.3	0.21	15.06	161.99
E-1ii (56)	0.04	0.01	307	833.4	0.07	-	0.64
Total Of 2- Commercial	22.31	6.59	141,135	254215.0	0.12	16.13	346.86
3- Industrial							
B1 (07)	17.06	5.04	6,655	49356.7	0.47	-	245.43
B1 (08)	-	-	28	170.5	0.04	-	0.08
B1 (09)T	5.64	1.67	4,356	45638.4	0.17	-	80.69
B2a (10)	4.01	1.19	551	67440.9	0.08	6.84	57.69
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	26.64	7.87	1,714	220476.7	0.17	48.00	361.41
B3 (13)	0.21	0.06	69	38945.3	0.01	0.22	2.80
B3 (14)T	17.48	5.17	147	178869.5	0.13	28.30	242.96
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	5.92	1.75	6	93519.0	0.09	7.44	86.03
E-2 (58)	0.01	-	31	887.0	0.02	-	0.21
Total Of 3- Industrial	76.97	22.75	13,566	705821.0	0.15	90.80	1077.29
4- Bulk supply							
C-1a (19)	0.17	0.05	62	732.4	0.33	-	2.72
C-1b (25)	2.54	0.75	151	13794.6	0.25	2.15	38.15
C-1c (26)T	2.12	0.63	77	6712.7	0.43	1.72	29.82
C-2a (28)	1.77	0.52	13	6338.0	0.38	1.09	26.19
C-2b (29)T	1.42	0.42	14	9096.0	0.21	2.23	19.48
Total Of 4- Bulk supply	8.02	2.37	317	36673.6	0.30	7.19	116.36
5- Agriculture Tubewell							
D-1 a (41)	1.81	0.54	1,337	18059.9	0.14	-	19.58
D-1 a (42)	0.32	0.09	242	1779.0	0.24	-	3.45
D1 A (43)T	0.11	0.03	86	1174.1	0.12	-	1.29
D-1a (46)	22.24	6.57	4,323	62518.1	0.49	-	243.75
D-1b (45)T	2.76	0.82	430	12844.9	0.29	0.97	27.51
D-1b (50)T	4.06	1.20	1,132	19086.7	0.29	1.57	38.26
D-1b (53)T	0.16	0.05	124	1870.4	0.11	0.05	1.68
D-2 (47)T	10.87	3.21	6,101	82913.8	0.18	16.16	82.62
D-2 (49)	0.36	0.11	2,075	18076.1	0.03	0.63	3.10
Total Of 5- Agriculture	42.69	12.62	15,850	218322.9	0.27	19.38	421.25
6- Others							
	-	-	-	-	-	-	2.05
G-1 (72)	3.07	0.91	352	23206.9	0.18	0.01	44.54
G-2 (73)	1.99	0.59	181	2345.3	1.16	0.02	28.78
H-1 (76)	0.24	0.07	69	5376.2	0.06	-	3.11
H-2 (79)	0.17	0.05	19	2313.0	0.10	-	2.12
Total Of 6- Others	5.47	1.62	621	33241.4	0.23	0.02	80.61
Company Total	338.27	100.00	926,974	2257802.7	0.21	133.53	2747.82

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.10	-	-
1- Up To 50	21.05	6.84	258,405	310631.5	0.09	-	(104.68)
2- 1 - 100	33.04	10.74	195,757	236220.2	0.19	-	41.70
3- 101 - 300	64.32	20.91	245,535	331280.9	0.27	-	245.16
4- 301 - 700	24.15	7.85	47,475	79259.4	0.42	-	233.63
5- Above 700	20.15	6.55	9,155	27533.5	1.00	-	344.21
A-1b(03)T	3.93	1.28	2,598	28708.2	0.19	-	60.74
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	166.64	54.17	758,957	1013837.1	0.23	-	820.77
2- Commercial							
A-2a(04)	10.07	3.27	137,838	176118.9	0.08	-	165.49
A-2b(05)	0.67	0.22	184	5900.0	0.15	0.97	11.19
A-2c(06)T	12.03	3.91	3,169	72384.2	0.23	15.12	175.19
E-1ii (56)	0.04	0.01	307	833.4	0.06	-	0.60
Total Of 2- Commercial	22.80	7.41	141,498	255236.4	0.12	16.09	352.48
3- Industrial							
B1 (07)	8.79	2.86	6,648	48963.6	0.25	-	121.93
B1 (08)	0.01	-	28	170.5	0.04	-	0.09
B1 (09)T	5.45	1.77	4,383	45847.7	0.16	-	78.12
B2a (10)	4.29	1.39	547	66944.6	0.09	7.17	63.08
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	24.07	7.82	1,760	225491.9	0.15	51.92	336.30
B3 (13)	0.20	0.07	69	38945.3	0.01	0.06	2.31
B3 (14)T	16.40	5.33	148	183269.5	0.12	28.30	233.43
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	9.60	3.12	6	93519.0	0.14	7.88	134.05
E-2 (58)	-	-	31	887.0	-	-	(0.04)
Total Of 3- Industrial	68.81	22.37	13,629	714556.0	0.13	95.32	969.28
4- Bulk supply							
C-1a (19)	0.19	0.06	62	732.4	0.35	-	3.01
C-1b (25)	2.45	0.80	150	13772.6	0.24	2.31	38.01
C-1c (26)T	1.75	0.57	81	7219.7	0.33	2.05	25.01
C-2a (28)	1.48	0.48	14	6738.0	0.30	1.08	22.84
C-2b (29)T	1.20	0.39	14	9096.0	0.18	1.36	17.38
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	7.07	2.30	322	43858.6	0.22	6.80	106.26
5- Agriculture Tubewell							
D-1 a (41)	1.17	0.38	1,332	17996.5	0.09	0.01	19.95
D-1 a (42)	0.26	0.09	250	1808.9	0.20	-	4.07
D1 A (43)T	0.13	0.04	86	1174.1	0.15	-	1.87
D-1a (46)	19.48	6.33	4,325	62548.0	0.43	0.45	308.60
D-1b (45)T	2.70	0.88	430	12844.9	0.29	1.01	31.82
D-1b (50)T	3.52	1.14	1,157	19456.3	0.25	0.34	37.09
D-1b (53)T	0.22	0.07	124	1870.4	0.16	(0.04)	2.38
D-2 (47)T	10.15	3.30	6,096	82850.7	0.17	(5.97)	123.60
D-2 (49)	0.34	0.11	2,075	18076.1	0.03	2.49	4.29
Total Of 5- Agriculture	37.98	12.35	15,875	218625.8	0.24	(1.71)	533.67
6- Others							
	-	-	-	-	-	-	3.53
G-1 (72)	2.65	0.86	352	23212.9	0.16	0.01	42.32
G-2 (73)	1.31	0.43	181	2345.3	0.77	0.02	21.07
H-1 (76)	0.18	0.06	69	5376.2	0.05	-	2.88
H-2 (79)	0.20	0.06	19	2313.0	0.12	-	3.10
Total Of 6- Others	4.34	1.41	621	33247.4	0.18	0.03	72.90
Company Total	307.64	100.00	930,902	2279361.3	0.18	116.53	2855.35

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.07	-	-
1- Up To 50	20.52	7.12	259,200	315272.3	0.09	-	13.95
2- 1 - 100	38.72	13.43	220,858	268588.3	0.20	-	112.19
3- 101 - 300	64.25	22.28	240,979	329559.6	0.27	-	278.97
4- 301 - 700	15.25	5.29	32,206	56085.7	0.37	-	149.44
5- Above 700	14.50	5.03	5,249	18294.6	1.09	-	228.19
A-1b(03)T	3.28	1.14	2,598	28811.4	0.16	-	38.49
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	156.52	54.28	761,122	1016815.3	0.21	-	821.24
2- Commercial							
A-2a(04)	8.69	3.02	138,064	176424.2	0.07	-	141.83
A-2b(05)	0.56	0.19	180	5840.0	0.13	0.80	8.10
A-2c(06)T	11.26	3.91	3,183	72678.2	0.21	14.06	140.20
E-1ii (56)	0.02	0.01	307	833.4	0.04	-	0.40
Total Of 2- Commercial	20.54	7.12	141,734	255775.8	0.11	14.86	290.53
3- Industrial							
B1 (07)	6.09	2.11	6,627	48729.8	0.17	-	80.56
B1 (08)	0.01	-	28	170.5	0.05	-	0.08
B1 (09)T	5.31	1.84	4,417	46092.8	0.16	-	61.95
B2a (10)	3.85	1.33	544	66556.6	0.08	5.63	50.28
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	23.77	8.24	1,776	227843.6	0.14	46.12	292.49
B3 (13)	0.21	0.07	69	38945.3	0.01	0.20	2.42
B3 (14)T	19.01	6.59	148	185269.5	0.14	29.71	228.61
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	8.13	2.82	6	93519.0	0.12	7.91	88.18
E-2 (58)	-	-	31	887.0	-	-	0.01
Total Of 3- Industrial	66.38	23.02	13,655	718531.1	0.13	89.56	804.59
4- Bulk supply							
C-1a (19)	0.15	0.05	62	732.4	0.28	-	1.95
C-1b (25)	2.02	0.70	150	13772.6	0.20	1.99	25.72
C-1c (26)T	1.25	0.43	81	7219.7	0.24	1.34	14.29
C-2a (28)	1.64	0.57	14	6738.0	0.33	1.02	21.01
C-2b (29)T	1.03	0.36	14	9096.0	0.15	1.36	11.52
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	6.09	2.11	322	43858.6	0.19	5.71	74.49
5- Agriculture Tubewell							
D-1 a (41)	1.32	0.46	1,330	17974.1	0.10	-	16.28
D-1 a (42)	0.29	0.10	315	2103.6	0.19	-	3.76
D1 A (43)T	0.12	0.04	86	1174.1	0.14	-	1.53
D-1a (46)	16.49	5.72	4,326	62562.9	0.36	-	199.02
D-1b (45)T	2.90	1.01	431	12867.3	0.31	0.99	30.21
D-1b (50)T	3.50	1.21	1,189	19899.2	0.24	-	32.98
D-1b (53)T	0.20	0.07	125	1877.8	0.15	-	1.99
D-2 (47)T	9.61	3.33	6,074	82646.7	0.16	0.03	89.70
D-2 (49)	0.30	0.10	2,075	18076.1	0.02	-	2.88
Total Of 5- Agriculture	34.75	12.05	15,951	219181.8	0.22	1.02	378.36
6- Others							
	-	-	-	-	-	-	0.69
G-1 (72)	2.52	0.88	352	23212.9	0.15	0.01	34.46
G-2 (73)	1.28	0.44	181	2345.3	0.75	0.02	17.28
H-1 (76)	0.15	0.05	69	5376.2	0.04	-	2.02
H-2 (79)	0.13	0.05	19	2313.0	0.08	-	1.77
Total Of 6- Others	4.08	1.41	621	33247.4	0.17	0.02	56.22
Company Total	288.34	100.00	933,405	2287410.0	0.17	111.18	2425.42

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.06	-	-
1- Up To 50	15.87	6.37	275,840	334696.1	0.06	-	(45.65)
2- 1 - 100	33.28	13.35	224,718	277726.9	0.16	-	41.22
3- 101 - 300	57.84	23.21	231,967	318139.0	0.25	-	153.49
4- 301 - 700	11.65	4.68	23,842	43399.3	0.37	-	95.55
5- Above 700	10.85	4.35	4,166	16286.4	0.91	-	162.76
A-1b(03)T	2.74	1.10	2,600	28805.4	0.13	-	29.50
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	132.24	53.06	763,165	1019256.5	0.18	-	436.88
2- Commercial							
A-2a(04)	7.46	2.99	138,353	176845.8	0.06	-	121.32
A-2b(05)	0.45	0.18	180	5840.0	0.11	0.72	6.25
A-2c(06)T	10.95	4.39	3,195	72932.3	0.21	13.98	133.37
E-1ii (56)	0.03	0.01	307	833.4	0.04	-	0.45
Total Of 2- Commercial	18.88	7.57	142,035	256451.5	0.10	14.70	261.39
3- Industrial							
B1 (07)	6.93	2.78	6,600	48474.4	0.20	-	92.69
B1 (08)	-	-	28	170.5	0.03	-	0.06
B1 (09)T	4.96	1.99	4,460	46434.9	0.15	-	58.61
B2a (10)	3.24	1.30	543	66521.6	0.07	4.65	39.49
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	18.06	7.24	1,787	228763.8	0.11	39.90	206.07
B3 (13)*	0.21	0.08	70	39895.3	0.01	0.16	2.67
B3 (14)T	16.80	6.74	148	185269.5	0.12	32.00	199.36
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	9.34	3.75	6	93519.0	0.14	7.76	106.48
E-2 (58)	-	-	31	887.0	-	-	0.02
Total Of 3- Industrial	59.54	23.89	13,682	720453.0	0.11	84.47	705.44
4- Bulk supply							
C-1a (19)	0.13	0.05	62	732.4	0.24	-	1.35
C-1b (25)	1.84	0.74	150	13772.6	0.18	1.90	22.94
C-1c (26)T	1.18	0.47	81	7219.7	0.22	1.28	13.29
C-2a (28)	1.31	0.52	14	6738.0	0.27	0.82	16.27
C-2b (29)T	0.77	0.31	14	9096.0	0.12	1.05	8.42
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	5.23	2.10	322	43858.6	0.16	5.04	62.26
5- Agriculture Tubewell							
D-1 a (41)	1.10	0.44	1,328	17955.5	0.08	-	13.19
D-1 a (42)	0.41	0.16	315	2107.3	0.26	-	4.96
D1 A (43)T	0.08	0.03	63	807.0	0.13	-	0.96
D-1a (46)	13.78	5.53	4,326	62562.9	0.30	-	160.99
D-1b (45)T	2.76	1.11	437	13001.6	0.29	0.94	28.69
D-1b (50)T	2.74	1.10	1,301	21672.9	0.17	(0.01)	24.64
D-1b (53)T	0.19	0.07	177	2617.1	0.10	-	1.83
D-2 (47)T	8.33	3.34	5,945	80804.2	0.14	0.01	75.42
D-2 (49)	0.41	0.17	2,077	18102.2	0.03	-	4.02
Total Of 5- Agriculture	29.80	11.96	15,969	219630.6	0.19	0.94	314.70
6- Others							
	-	-	-	-	-	-	(6.81)
G-1 (72)	2.32	0.93	352	23212.9	0.14	0.01	30.43
G-2 (73)	1.12	0.45	181	2345.3	0.65	0.02	14.45
H-1 (76)	0.08	0.03	69	5376.2	0.02	-	0.84
H-2 (79)	0.05	0.02	19	2313.0	0.03	-	0.56
Total Of 6- Others	3.57	1.43	621	33247.4	0.15	0.02	39.47
Company Total	249.24	100.00	935,794	2292897.6	0.15	105.18	1820.13

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.01	-	-
1- Up To 50	18.89	7.42	269,424	326581.9	0.08	-	(31.20)
2- 1 - 100	32.74	12.87	220,807	272374.1	0.16	-	82.19
3- 101 - 300	65.21	25.63	247,110	338506.1	0.26	-	245.84
4- 301 - 700	10.56	4.15	21,867	39823.8	0.36	-	94.84
5- Above 700	11.71	4.60	3,795	15654.3	1.02	-	202.38
A-1b(03)T	2.29	0.90	2,601	28842.4	0.11	-	31.32
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	141.40	55.58	765,636	1021986.1	0.19	-	625.37
2- Commercial							
A-2a(04)	7.31	2.87	138,594	177119.3	0.06	-	121.32
A-2b(05)	0.43	0.17	179	5821.0	0.10	0.72	7.28
A-2c(06)T	10.09	3.96	3,209	73119.9	0.19	13.63	143.78
E-1ii (56)	0.03	0.01	307	833.4	0.05	-	0.49
Total Of 2- Commercial	17.85	7.02	142,289	256893.5	0.10	14.35	272.88
3- Industrial							
B1 (07)	6.35	2.49	6,603	48506.8	0.18	-	95.91
B1 (08)	-	-	28	170.5	0.03	-	0.07
B1 (09)T	4.62	1.82	4,475	46557.5	0.14	-	66.40
B2a (10)	2.16	0.85	530	64992.3	0.05	3.30	32.86
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	14.61	5.74	1,804	230399.4	0.09	31.58	211.55
B3 (13)	0.20	0.08	69	38945.3	0.01	0.21	2.69
B3 (14)T	16.41	6.45	153	189294.5	0.12	29.64	228.38
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	10.78	4.24	6	93519.0	0.16	7.86	134.07
E-2 (58)	-	-	31	887.0	-	-	(0.01)
Total Of 3- Industrial	55.13	21.67	13,708	723789.3	0.10	72.60	771.92
4- Bulk supply							
C-1a (19)	0.12	0.05	63	769.4	0.22	-	1.92
C-1b (25)	1.74	0.69	150	13772.6	0.17	2.05	28.39
C-1c (26)T	1.11	0.43	81	7219.7	0.21	1.10	16.47
C-2a (28)	1.13	0.44	14	6738.0	0.23	0.82	18.40
C-2b (29)T	0.74	0.29	14	9096.0	0.11	0.90	10.86
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	4.84	1.90	323	43895.6	0.15	4.88	76.03
5- Agriculture Tubewell							
D-1 a (41)	1.33	0.52	1,326	17933.2	0.10	-	18.06
D-1 a (42)	0.37	0.15	354	2252.8	0.23	-	4.51
D1 A (43)T	0.09	0.03	63	807.0	0.15	-	1.19
D-1a (46)	14.61	5.74	4,335	62693.8	0.32	-	202.18
D-1b (45)T	2.41	0.95	437	13001.6	0.25	0.91	31.31
D-1b (50)T	3.25	1.28	1,322	21972.3	0.20	-	37.35
D-1b (53)T	0.27	0.10	189	2757.4	0.13	-	2.93
D-2 (47)T	9.01	3.54	5,930	80649.0	0.15	0.01	97.10
D-2 (49)	0.22	0.09	2,076	18087.3	0.02	-	2.43
Total Of 5- Agriculture	31.57	12.41	16,032	220154.3	0.20	0.92	397.06
6- Others							
	-	-	-	-	-	-	2.17
G-1 (72)	2.10	0.83	352	23212.9	0.12	0.01	33.13
G-2 (73)	1.46	0.57	181	2345.3	0.85	0.02	22.46
H-1 (76)	0.04	0.01	69	5376.2	0.01	-	0.72
H-2 (79)	0.02	0.01	19	2313.0	0.01	-	0.49
Total Of 6- Others	3.62	1.42	621	33247.4	0.15	0.02	58.98
Company Total	254.41	100.00	938,609	2299966.2	0.15	92.76	2202.24

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
-	-	-	2	5.0	0.10	-	0.01
1- Up To 50	13.03	5.63	251,555	307170.3	0.06	-	16.45
2- 51 - 100	26.18	11.32	214,212	261138.2	0.14	-	71.17
3- 101 - 300	62.79	27.15	271,429	367154.4	0.23	-	275.01
4- 301 - 700	11.53	4.98	25,265	45850.2	0.34	-	114.11
5- Above 700	9.16	3.96	4,102	15652.5	0.80	-	134.56
A-1h(03)T	2.21	0.96	2,618	29388.5	0.10	-	24.71
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	124.89	54.00	769,213	1026557.4	0.17	-	636.02
2- Commercial							
A-2a(04)	7.55	3.26	138,944	177384.2	0.06	-	118.97
A-2b(05)	0.39	0.17	167	5522.0	0.10	0.71	5.28
A-2c(06)T	10.09	4.36	3,243	73707.8	0.19	14.67	114.23
E-1ii (56)	0.03	0.01	307	833.4	0.05	-	0.49
Total Of 2- Commercial	18.06	7.81	142,661	257447.3	0.10	15.38	238.96
3- Industrial							
B1 (07)	7.30	3.16	6,584	48174.4	0.21	-	94.58
B1 (08)	-	-	28	170.5	0.03	-	0.05
B1 (09)T	4.15	1.79	4,507	46901.6	0.12	-	47.76
B2a (10)	1.65	0.71	522	63813.3	0.04	3.18	20.00
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	13.08	5.65	1,824	232769.1	0.08	32.46	142.61
B3 (13)	0.20	0.08	69	38945.3	0.01	0.17	2.49
B3 (14)T	15.85	6.85	154	194194.5	0.11	36.68	172.74
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	8.07	3.49	6	93519.0	0.12	8.04	83.87
E-2 (58)	-	-	31	887.0	-	-	(0.08)
Total Of 3- Industrial	50.30	21.75	13,734	729891.7	0.09	80.52	564.01
4- Bulk supply							
C-1a (19)	0.16	0.07	63	769.4	0.29	-	2.13
C-1b (25)	1.41	0.61	146	13610.6	0.14	1.81	16.98
C-1c (26)T	1.52	0.66	85	7381.7	0.28	1.11	17.64
C-2a (28)	1.18	0.51	14	6738.0	0.24	0.65	14.07
C-2b (29)T	0.72	0.31	14	9096.0	0.11	0.75	7.93
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	4.99	2.16	323	43895.6	0.16	4.31	58.76
5- Agriculture Tubewell							
D-1 a (41)	0.82	0.36	1,322	17878.4	0.06	-	9.46
D-1 a (42)	0.55	0.24	371	2372.1	0.32	-	6.80
D1 A (43)T	0.11	0.05	63	807.0	0.18	-	1.19
D-1a (46)	13.85	5.99	4,336	62708.8	0.30	-	159.65
D-1b (45)T	2.21	0.95	438	13023.9	0.23	1.02	22.08
D-1b (50)T	3.00	1.30	1,346	22344.0	0.18	0.03	28.28
D-1b (53)T	0.28	0.12	189	2757.4	0.14	-	2.64
D-2 (47)T	8.47	3.66	5,932	80684.1	0.14	0.03	76.04
D-2 (49)	0.24	0.11	2,076	18087.3	0.02	-	(1.39)
Total Of 5- Agriculture	29.54	12.77	16,073	220662.9	0.18	1.08	304.75
6- Others							
-	-	-	-	-	-	-	(4.07)
G-1 (72)	2.11	0.91	352	23212.9	0.12	0.01	26.48
G-2 (73)	1.32	0.57	181	2345.3	0.77	0.02	16.62
H-1 (76)	0.05	0.02	69	5376.2	0.01	-	0.69
H-2 (79)	0.02	0.01	19	2313.0	0.01	-	0.17
Total Of 6- Others	3.50	1.51	621	33247.4	0.14	0.02	39.89
Company Total	231.29	100.00	942,625	2311702.4	0.14	101.32	1842.40

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.02	-	-
1- Up To 50	18.13	6.31	246,926	301603.7	0.08	-	(125.96)
2- 1 - 100	29.42	10.24	186,885	223714.3	0.18	-	37.10
3- 101 - 300	79.45	27.64	289,359	383715.0	0.28	-	208.32
4- 301 - 700	19.05	6.63	39,486	68262.7	0.38	-	149.73
5- Above 700	14.55	5.06	6,231	20959.5	0.95	-	84.38
A-1b(03)T	2.81	0.98	2,928	31628.3	0.12	(0.07)	(45.75)
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	163.41	56.86	771,847	1030086.9	0.22	(0.07)	307.82
2- Commercial							
A-2a(04)	9.33	3.25	139,229	177574.4	0.07	0.05	148.83
A-2b(05)	0.41	0.14	166	5372.0	0.10	0.66	6.43
A-2c(06)T	11.21	3.90	3,325	74647.6	0.21	15.57	148.03
E-1ii (56)	0.04	0.01	308	845.4	0.06	-	0.61
Total Of 2- Commercial	20.99	7.30	143,028	258439.3	0.11	16.28	303.90
3- Industrial							
B1 (07)	9.55	3.32	6,520	47476.5	0.28	-	135.07
B1 (08)	-	-	28	170.5	0.03	-	0.05
B1 (09)T	4.95	1.72	4,587	47639.1	0.14	-	66.10
B2a (10)	1.83	0.64	518	63428.3	0.04	2.72	25.21
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	15.70	5.46	1,847	234900.8	0.09	34.75	207.55
B3 (13)	0.32	0.11	69	38945.3	0.01	0.32	4.14
B3 (14)T	18.80	6.54	154	194194.5	0.13	33.27	238.34
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	9.02	3.14	6	93519.0	0.13	7.69	112.98
E-2 (58)	-	-	31	887.0	-	-	(0.02)
Total Of 3- Industrial	60.18	20.94	13,769	731678.1	0.11	78.75	789.42
4- Bulk supply							
C-1a (19)	0.16	0.06	63	769.4	0.29	-	(2.28)
C-1b (25)	1.70	0.59	146	13160.6	0.18	2.06	23.27
C-1c (26)T	1.73	0.60	85	7485.7	0.32	1.96	22.13
C-2a (28)	1.61	0.56	14	6738.0	0.33	1.24	22.11
C-2b (29)T	1.00	0.35	14	9096.0	0.15	1.07	12.01
C-3a (37)	0.90	0.31	1	6300.0	0.19	1.35	12.72
Total Of 4- Bulk supply	7.10	2.47	323	43549.6	0.22	7.67	89.96
5- Agriculture Tubewell							
D-1 a (41)	1.17	0.41	1,299	17569.3	0.09	-	12.67
D-1 a (42)	0.44	0.15	380	2424.3	0.25	-	5.73
D1 A (43)T	0.05	0.02	55	690.9	0.10	-	0.77
D-1a (46)	16.89	5.88	4,320	62544.3	0.37	-	235.92
D-1b (45)T	2.31	0.80	455	13412.1	0.24	1.14	30.68
D-1b (50)T	3.24	1.13	1,446	23823.1	0.19	0.67	37.96
D-1b (53)T	0.44	0.15	244	3434.3	0.17	-	4.92
D-2 (47)T	7.51	2.61	5,811	79029.4	0.13	0.02	87.95
D-2 (49)	0.29	0.10	2,076	18087.3	0.02	-	0.47
Total Of 5- Agriculture	32.32	11.25	16,086	221015.0	0.20	1.82	417.08
6- Others							
	-	-	-	-	-	-	(0.15)
G-1 (72)	1.97	0.68	352	23212.9	0.12	0.01	29.03
G-2 (73)	1.18	0.41	181	2345.3	0.69	0.02	16.91
H-1 (76)	0.10	0.04	69	5376.2	0.03	-	1.44
H-2 (79)	0.15	0.05	19	2313.0	0.09	-	2.13
Total Of 6- Others	3.40	1.18	621	33247.4	0.14	0.02	49.37
Company Total	287.40	100.00	945,674	2318016.3	0.17	104.48	1957.54

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.12	-	0.01
1- Up To 50	34.07	10.72	283,745	342092.7	0.14	-	19.57
2- 1 - 100	28.61	9.00	166,340	197924.4	0.20	-	64.55
3- 101 - 300	75.34	23.69	259,735	345312.6	0.30	-	284.22
4- 301 - 700	25.23	7.93	50,035	82851.9	0.42	-	218.06
5- Above 700	23.17	7.29	10,863	31535.1	1.01	-	356.88
A-1b(03)T	4.91	1.54	3,010	32292.7	0.21	-	59.25
E-1i (55)	-	-	30	198.4	-	-	(0.03)
Total Of 1- Domestic	191.34	60.17	773,760	1032212.7	0.25	-	1002.51
2- Commercial							
A-2a(04)	10.67	3.35	139,441	177381.2	0.08	-	175.83
A-2b(05)	0.52	0.16	166	5353.0	0.13	0.80	7.50
A-2c(06)T	11.83	3.72	3,403	76211.8	0.21	16.98	141.47
E-1ii (56)	0.05	0.02	309	855.4	0.08	-	0.83
Total Of 2- Commercial	23.07	7.25	143,319	259801.4	0.12	17.78	325.64
3- Industrial							
B1 (07)	7.82	2.46	6,426	46516.8	0.23	-	103.91
B1 (08)	0.01	-	28	170.5	0.05	-	0.09
B1 (09)T	5.30	1.67	4,699	48736.4	0.15	-	63.41
B2a (10)	1.94	0.61	515	63341.5	0.04	2.99	24.76
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	17.29	5.44	1,872	238400.6	0.10	37.13	197.29
B3 (13)	0.24	0.07	69	38945.3	0.01	0.20	3.02
B3 (14)T	15.88	4.99	154	195194.5	0.11	29.45	178.50
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	8.80	2.77	6	93519.0	0.13	7.60	92.32
E-2 (58)	-	-	31	887.0	-	-	-
Total Of 3- Industrial	57.27	18.01	13,809	736228.7	0.11	77.37	663.31
4- Bulk supply							
C-1a (19)	0.50	0.16	63	769.4	0.89	-	6.85
C-1b (25)	2.00	0.63	146	13160.6	0.21	2.28	25.55
C-1c (26)T	1.80	0.57	85	7485.7	0.33	1.89	19.36
C-2a (28)	2.11	0.66	14	6738.0	0.43	0.98	27.44
C-2b (29)T	1.26	0.40	14	9096.0	0.19	1.55	14.96
C-3a (37)	0.15	0.05	1	6300.0	0.03	0.10	2.13
Total Of 4- Bulk supply	7.83	2.46	323	43549.6	0.25	6.80	96.28
5- Agriculture Tubewell							
D-1 a (41)	0.70	0.22	1,290	17461.1	0.06	-	8.04
D-1 a (42)	0.36	0.11	375	2349.7	0.21	-	4.24
D1 A (43)T	0.06	0.02	55	690.9	0.12	-	0.73
D-1a (46)	16.80	5.28	4,315	62511.9	0.37	-	201.33
D-1b (45)T	2.52	0.79	460	13593.5	0.25	1.08	26.63
D-1b (50)T	3.49	1.10	1,518	25096.3	0.19	-	33.24
D-1b (53)T	0.40	0.13	244	3434.3	0.16	-	3.89
D-2 (47)T	9.69	3.05	5,770	78262.6	0.17	-	90.25
D-2 (49)	0.31	0.10	2,076	18087.3	0.02	-	2.85
Total Of 5- Agriculture	34.34	10.80	16,103	221487.6	0.21	1.08	371.20
6- Others							
	-	-	-	-	-	-	(4.76)
G-1 (72)	2.64	0.83	352	23212.9	0.16	0.01	34.53
G-2 (73)	1.24	0.39	181	2345.3	0.72	0.02	15.24
H-1 (76)	0.12	0.04	71	5506.2	0.03	-	1.58
H-2 (79)	0.15	0.05	19	2313.0	0.09	-	2.08
Total Of 6- Others	4.14	1.30	623	33377.4	0.17	0.02	48.66
Company Total	317.98	100.00	947,937	2326657.4	0.19	103.05	2507.60

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Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
Domestic							
	-	-	2	5.0	0.08	-	0.01
0 To 50	36.83	9.71	264,445	321623.1	0.16	-	(71.50)
- 100	37.67	9.93	167,767	197499.6	0.26	-	51.08
01 - 300	94.63	24.95	273,678	358382.5	0.36	-	293.09
01 - 700	30.71	8.10	54,170	87712.7	0.48	-	239.08
Above 700	29.61	7.81	14,309	37512.4	1.08	-	439.57
(03)T	6.22	1.64	3,200	33895.6	0.25	-	76.01
(55)	-	-	30	198.4	0.01	-	-
Total Of 1- Domestic	235.67	62.14	777,601	1036829.2	0.31	-	1027.34
Commercial							
(04)	11.57	3.05	139,778	177613.6	0.09	-	181.28
(05)	0.56	0.15	166	5353.0	0.14	0.95	8.20
(06)T	13.16	3.47	3,431	76599.9	0.24	17.84	162.67
(56)	0.04	0.01	310	870.4	0.06	-	0.62
Total Of 2- Commercial	25.33	6.68	143,685	260436.9	0.13	18.80	352.77
Industrial							
(7)	15.49	4.08	6,415	46456.1	0.46	-	219.21
(8)	0.01	-	28	170.5	0.06	-	0.10
(9)T	5.33	1.41	4,731	49019.5	0.15	-	65.88
(10)	1.64	0.43	512	63201.7	0.04	2.61	20.93
(11)	-	-	8	517.0	-	-	-
(12)T	19.36	5.11	1,879	238889.0	0.11	33.82	231.43
(13)	0.08	0.02	69	38945.3	-	0.18	0.95
(14)T	16.33	4.31	154	195194.5	0.11	28.42	187.52
(16)	-	-	1	10000.0	-	-	-
(17)T	7.07	1.86	6	93519.0	0.10	7.60	79.23
(58)	-	-	31	887.0	-	-	0.05
Total Of 3- Industrial	65.31	17.22	13,834	736799.6	0.12	72.64	805.30
Bulk supply							
(19)	0.18	0.05	63	833.4	0.29	-	2.42
(25)	3.44	0.91	146	13286.6	0.36	1.98	47.59
(26)T	2.39	0.63	84	7455.8	0.44	2.36	29.73
(28)	2.14	0.56	14	6738.0	0.44	1.13	28.22
(29)T	1.40	0.37	14	9096.0	0.21	1.70	16.96
(37)	0.16	0.04	1	6300.0	0.03	0.10	0.88
Total Of 4- Bulk supply	9.71	2.56	322	43709.7	0.30	7.27	125.79
Agriculture Tubewell							
(41)	1.71	0.45	1,283	17397.6	0.13	-	22.21
(42)	0.46	0.12	440	2700.4	0.24	-	5.93
(43)T	0.16	0.04	35	476.7	0.47	-	2.11
(46)	18.39	4.85	4,318	62668.6	0.40	-	239.71
(45)T	2.69	0.71	462	13731.5	0.27	1.22	30.18
(50)T	4.19	1.11	1,700	30460.9	0.19	0.01	43.91
(53)T	0.36	0.10	319	4221.4	0.12	-	3.80
(47)T	10.97	2.89	5,564	75753.8	0.20	-	112.26
(49)	0.43	0.11	2,077	18117.2	0.03	-	4.42
Total Of 5- Agriculture	39.36	10.38	16,198	225527.8	0.24	1.23	464.52
Others							
	-	-	-	-	-	-	(2.59)
(72)	2.06	0.54	352	23212.9	0.12	0.01	28.10
(73)	1.54	0.41	181	2345.3	0.90	0.02	21.46
(76)	0.13	0.03	71	5506.2	0.03	-	1.73
(79)	0.16	0.04	19	2313.0	0.09	-	2.13
Total Of 6- Others	3.88	1.02	623	33377.4	0.16	0.02	50.83
Company Total	379.27	100.00	952,263	2336680.7	0.22	99.96	2826.55

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (July-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	19.88	5.22%	272,582	332.57	0.82%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	41.09	10.78%	223,394	327.80	1.72%		11.06		12.72		1.66
101-300 Units	102.44	26.88%	250,161	332.89	4.22%		12.50		14.38		1.88
301-700 Units	31.21	8.19%	22,123	31.77	13.46%		15.50		17.83		2.33
Above 700 Units	27.85	7.31%	3,839	12.50	30.52%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	5.46	1.43%	2,631	30.01	2.49%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak							11.50		13.23		1.73
Total Residential	227.93	59.80%	774,760	1,067.74	2.92%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	10.42	2.73%	140,218	176.71	0.81%		17.50		20.13		2.63
E-1 (2)	0.04	0.01%	311	0.83	0.66%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.69	0.18%	181	5.24	1.80%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	12.63	3.31%	3,247	77.07	2.24%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)						400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	23.78	6.24%	143,957.00	259.85	1.25%						
Industrial											
B1	24.80	6.51%	11,236	95.61	3.55%		14.50		16.68		2.18
B-1(09) Peak							17.50		0.00		-17.50
B-1(09) Off Peak							11.50		0.00		-11.50
B2	2.86	0.75%	544	61.97	0.63%	400.00	14.00	400.00	16.11	0.00	2.11
B2 - TOU (Peak)	17.21	4.52%	1,825	252.64	0.93%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)						400.00	11.30	400.00	13.00	0.00	1.70
B3 - TOU (Peak)	15.49	4.06%	70	236.99	0.90%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)						380.00	11.20	380.00	12.89	0.00	1.69
B4 - TOU (Peak)	9.46	2.48%	7	118.32	1.10%	360.00	17.50	360.00	20.13	0.00	2.63
B4 - TOU (Off-peak)						360.00	11.10	360.00	12.77	0.00	1.87
IMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		16.68	0.00	2.18
Total Industrial	70	18.33%	13,713	766.44	1.25%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.19	0.05%	64	0.78	3.34%		15.00		17.26		2.26
C1(b) Supply at 400 Volts - exceeding 5 kW	2.71	0.71%	152	13.32	2.79%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	2.14	0.56%	82	7.98	3.67%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	1.56	0.41%	14	7.02	3.04%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	1.49	0.39%	14	9.34	2.19%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	8.09	2.12%	326.00	38.44	2.88%						
Agricultural Tube-wells - Tariff D											
D-1 Scarp (a)	26.52	6.96%	8,085	82.58	4.40%		14.50		16.68	0.00	2.18
Time of Use (TOU) - Peak D-1	6.91	1.81%	2,035	46.23	2.05%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1		0.00%				200.00	11.20	200.00	12.89	0.00	1.69
D2 Agricultural Tube-wells	0.46	0.12%	2,100	17.89	0.35%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	13.58	3.56%	5,999	78.75	2.36%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	47.47	12.46%	16,219.00	225.45	2.88%						
Public Lighting G	3.66	0.96%	539	25.40	1.97%		15.00		17.26		2.26
Residential Colonies H	0.38	0.10%	89	7.68	0.68%		15.00		17.26		2.26
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	4.04	1.06%	628.00	33.08	1.67%						
Grand Total	381.16	100.00%	949,603.24	2,391.00	2.18%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (August-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	18.24	5.08%	273,392	334.67	0.75%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	28.79	8.02%	224,057	329.87	1.20%		11.06		12.72		1.66
101-300 Units	82.21	22.90%	250,904	334.99	3.36%		12.50		14.38		1.88
301-700 Units	35.25	9.82%	22,189	31.97	15.10%		15.50		17.83		2.33
Above 700 Units	29.47	8.21%	3,851	12.58	32.09%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.74	1.32%	2,639	30.20	2.15%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak		0.00%					11.50		13.23		1.73
Total Residential	198.70	55.34%	777,062	1,074.48	2.63%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	11.88	3.31%	140,634	177.83	0.92%		17.50		20.13		2.63
E-1 (2)	0.04	0.01%	312	0.84	0.65%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.75	3.81%	182	5.27	1.95%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	13.68	3.81%	3,256	77.56	2.42%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%									
Total Commercial	26.35	7.34%	144,384	261.60	1.38%	400.00	11.50	400.00	13.23	0.00	1.73
Industrial											
B1	18.13	5.05%	11,269	96.21	2.58%		14.50		16.68		2.18
B-1(09) Peak							17.50		16.11		-1.39
B-1(09) Off Peak							11.50		20.13		8.63
B2	3.95	1.10%	546	82.36	0.87%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	22.28	6.20%	1,831	254.24	1.20%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)						400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	15.44	4.30%	70	238.48	0.89%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)				0.00		380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	10.41	2.90%	7	119.07	1.20%	360.00	17.50	360.00	16.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
TMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		0.00		-14.50
Total Industrial	70	19.56%	13,764	771.27	1.25%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.22	0.06%	64	0.78	3.86%		15.00		17.26		2.26
C1(b) Supply at 400 Volts -exceeding 5 kW	2.84	0.79%	152	13.41	2.90%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	1.90	0.53%	82	8.03	3.24%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	2.12	0.59%	14	7.06	4.11%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	1.47	0.41%	14	9.40	2.14%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak		0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	8.55	2.38%	326	38.68	3.03%						
Agricultural Tube-wells - Tariff D											
D-1 Scarp (a)	26.42	7.36%	6,104	83.10	4.36%		14.50		16.68		2.18
Time of Use (TOU) - Peak D-1	8.86	1.91%	2,041	48.53	2.02%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1	0.00	0.00%		0.00		200.00	11.20	200.00	12.89	0.00	1.69
D2 Agricultural Tube-wells	0.36	0.10%	2,107	18.00	0.27%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	15.58	4.34%	6,017	79.24	2.69%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	49.22	13.71%	16,269	228.87	2.97%						
Public Lighting G	5.64	1.57%	541	25.56	3.02%		15.00		17.26		2.26
Residential Colonies H	0.36	0.10%	89	7.73	0.64%		15.00		17.26		2.26
Special Contracts - Tariff K (AJK)	-										
Time of Use (TOU) - Peak	-										
Time of Use (TOU) - Off-Peak	-										
Railway Traction Traction - 1	-										
Co-Generation-J	-										
Total	8.00	1.67%	630	33.29	2.47%						
Grand Total	359.04	100.00%	952,425	2,406.09	2.04%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (September-2014) of FY 2014-15

Description	Unit Sale	Sales Mlx	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	16.26	4.52%	273962	336.99	0.66%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	31.95	8.88%	224524	332.16	1.32%		11.06		12.72		1.66
101-300 Units	78.83	21.91%	251427	337.32	3.20%		12.50		14.38		1.88
301-700 Units	30.91	8.59%	22235	32.19	13.15%		15.50		17.83		2.33
Above 700 Units	28.32	7.87%	3859	12.07	32.15%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	31	0.20	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.57	1.27%	2645	30.41	2.06%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		13.23		1.73
Total Residential	190.84	53.04%	778,683	1,081	2.42%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	11.44	3.18%	140927	179.06	0.88%		17.50		20.13		2.63
E-1 (2)	0.04	0.01%	312	0.84	0.65%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.76	3.59%	182	5.31	1.96%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	12.92	3.59%	3263	78.10	2.27%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	25.16	6.99%	144,684.00	263.31	1.31%						
Industrial											
B1	23.57	6.55%	11293	96.88	3.33%		14.50		16.68		2.18
B-1(09) Peak			0				17.50		16.11		-1.39
B-1(09) Off Peak			0				11.50		20.13		8.63
B2	5.58	1.55%	547	62.60	1.22%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	29.04	8.07%	1834	256.00	1.55%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)			0			400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	18.85	5.24%	70	240.14	1.08%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)			0	0.00		380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	7.52	2.09%	7	119.90	0.86%	360.00	17.50	360.00	16.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
IMP E-2 (1)	0.03	0.01%	32	0.92	0.45%		14.50		0.00		-14.50
Total Industrial	84.59	23.51%	13,783	776.64	1.49%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.25	0.07%	64	0.79	4.34%		15.00		17.26		2.26
C1(b) Supply at 400 Volts - exceeding 5 kW	3.02	0.64%	153	13.50	3.06%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	1.83	0.51%	82	8.09	3.10%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%	0			400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	2.19	0.61%	14	7.11	4.22%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	1.37	0.38%	14	9.47	1.98%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	8.68	2.41%	327.00	38.96	3.04%						
Agricultural Tube-wells - Tariff O											
D-1 Scarp (a)	22.70	6.31%	6116	83.68	3.72%		14.50		16.68		2.18
Time of Use (TOU) - Peak D-1	8.02	2.23%	2045	46.85	2.34%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	0			200.00	11.20	200.00	12.89	0.00	1.69
D2 Agricultural Tube-wells	0.65	0.18%	2111	18.13	0.49%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	14.54	4.04%	6030	79.79	2.50%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	45.91	12.76%	16,302.00	228.45	2.75%						
Public Lighting G	4.21	1.17%	542	25.74	2.24%		15.00		17.26		2.26
Residential Colonies H	0.43	0.12%	89	7.78	0.76%		15.00		17.28		2.28
Special Contracts - Tariff K (AJK)	-										
Time of Use (TOU) - Peak	-										
Time of Use (TOU) - Off-Peak	-										
Railway Traction Traction - 1	-										
Co-Generation-J	-										
Total	4.64	1.29%	631.00	33.52	1.90%						
Grand Total	359.80	100.00%	954,410.00	2,422.22	2.03%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (October-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	17.57	4.78%	274733	339.38	0.71%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	37.05	10.08%	225156	334.52	1.52%		11.08		12.72		1.66
101-300 Units	79.98	21.78%	252135	339.71	3.23%		12.50		14.38		1.88
301-700 Units	30.76	8.37%	22298	32.42	13.00%		15.50		17.83		2.33
Above 700 Units	27.88	7.58%	3870	12.75	29.95%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	31	0.20	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	5.40	1.47%	2652	30.62	2.42%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		13.23		1.73
Total Residential	198.64	54.04%	780,875	1,089.60	2.50%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	11.39	3.10%	141324	180.33	0.87%		17.50		20.13		2.63
E-1 (2)	0.04	0.01%	313	0.85	0.64%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.66	3.29%	183	5.35	1.69%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	12.09	3.29%	3272	78.65	2.11%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	24.18	6.58%	145,092.00	265.18	1.25%						
Industrial											
B1	24.66	6.71%	11325	97.57	3.46%		14.50		16.68		2.18
B-1(09) Peak							17.50		16.11		-1.39
B-1(09) Off Peak							11.50		20.13		8.63
B2	4.37	1.19%	549	63.24	0.95%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	28.93	7.87%	1840	257.82	1.54%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)			0			400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	19.22	5.23%	70	241.84	1.09%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)			0	0.00		380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	6.43	1.75%	7	120.75	0.73%	360.00	17.50	360.00	16.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
TMPE-2 (1)	0.03	0.01%	32	0.93	0.44%		14.50		0.00		-14.50
Total Industrial	83.64	22.75%	13,823	782	1.46%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.05%	84	0.79	3.12%		15.00		17.26		2.26
C1(b) Supply at 400 Volts - exceeding 5 kW	2.76	0.75%	153	13.59	2.78%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	2.32	0.63%	83	8.15	3.90%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%	0			400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	1.91	0.52%	14	7.16	3.65%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	1.54	0.42%	14	9.53	2.21%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	8.71	2.37%	328.00	39.22	3.04%						
Agricultural Tube-wells - Tariff D											
D-1 Scarp (a)	26.54	7.22%	6133	84.28	4.31%		14.50		16.68		2.18
Time of Use (TOU) - Peak D-1	7.72	2.10%	2051	47.18	2.24%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1		0.00%	0	0.00		200.00	11.20	200.00	12.69	0.00	1.69
D2 Agricultural Tube-wells	0.40	0.11%	2117	18.26	0.30%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	11.80	3.21%	6047	80.36	2.01%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	46.46	12.64%	16,348.00	230.88	2.77%						
Public Lighting G	5.51	1.50%	543	25.92	2.91%		15.00		17.26		2.26
Residential Colonies H	0.44	0.12%	90	7.84	0.77%		15.00		17.26		2.26
Special Contracts - Tariff K (AJK)	-										
Time of Use (TOU) - Peak	-										
Time of Use (TOU) - Off-Peak	-										
Railway Traction Traction - 1	-										
Co-Generation-J	-										
Total	6.95	1.62%	633.00	33.76	2.41%						
Grand Total	367.58	100.00%	957,099.00	2,439.99	2.06%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (November-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	21.49	6.84%	275677	341.31	0.86%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	33.75	10.74%	225930	336.42	1.37%		11.06		12.72		1.66
101-300 Units	65.70	20.90%	253001	341.65	2.63%		12.50		14.38		1.88
301-700 Units	24.67	7.85%	22374	32.61	10.38%		15.50		17.83		2.33
Above 700 Units	20.58	6.55%	3883	12.83	21.97%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	31	0.20	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.02	1.28%	2661	30.80	1.79%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak		0.00%					11.50		13.23		1.73
Total Residential	170.21	54.15%	783,557	1,096	2.13%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	10.27	3.27%	141810	181.36	0.78%		17.50		20.13		2.63
E-1 (2)	0.03	0.01%	314	0.85	0.48%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.69	3.91%	183	5.38	1.76%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	12.29	3.91%	3283	79.10	2.13%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)		0.00%				400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	23.28	7.41%	145,590.00	266.69	1.20%						
Industrial											
B1	14.55	4.63%	11364	98.13	2.03%		14.50		16.68		2.18
B-1(09) Peak				0.00			17.50		16.11		-1.39
B-1(09) Off Peak							11.50		20.13		8.63
B2	4.37	1.39%	550	63.60	0.94%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	24.57	7.82%	1846	259.29	1.30%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)			0			400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	16.97	5.40%	71	243.22	0.96%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)			0			380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	9.80	3.12%	7	121.43	1.11%	360.00	17.50	360.00	16.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
TMP E-2 (1)	0.03	0.01%	32	0.93	0.44%		14.50		0.00		-14.50
Total Industrial	70	22.36%	13,870	787	1.22%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.17	0.05%	64	0.80	2.91%		15.00		17.26		2.26
C1(b) Supply at 400 Volts -exceeding 5 kW	2.37	0.75%	153	13.67	2.37%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	1.79	0.57%	83	8.19	2.99%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%	0			400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	1.51	0.48%	14	7.20	2.87%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	1.23	0.39%	14	9.59	1.76%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	7.07	2.25%	328.00	39.45	2.45%						
Agricultural Tube-wells - Tariff D											
D-1 Scarp (a)	21.37	6.80%	6155	84.76	3.45%		14.50		18.88		2.18
Time of Use (TOU) - Peak D-1	6.69	2.13%	2058	47.45	1.93%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	0			200.00	11.20	200.00	12.89	0.00	1.69
D2 Agricultural Tube-wells	0.35	0.11%	2124	18.36	0.26%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	10.62	3.38%	6068	80.82	1.80%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	39.03	12.42%	16,405.00	231.39	2.31%						
Public Lighting G	4.05	1.29%	545	26.07	2.13%		15.00		17.26		2.26
Residential Colonies H	0.38	0.12%	90	7.88	0.66%		15.00		17.26		2.26
Special Contracts - Tariff K (AJK)	-										
Time of Use (TOU) - Peak	-										
Time of Use (TOU) - Off-Peak	-										
Railway Traction Traction - I	-										
Co-Generation-J	-										
Total	4.43	1.41%	635.00	33.95	1.79%						
Grand Total	314.31	100.00%	960,385.00	2,453.90	1.75%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (December-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	21.12	7.12%	276169	342.58	0.84%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	39.84	13.43%	226333	337.67	1.62%		11.06		12.72		1.66
101-300 Units	66.09	22.28%	253453	342.91	2.84%		12.50		14.38		1.88
301-700 Units	15.69	5.29%	22414	32.73	6.57%		15.50		17.83		2.33
Above 700 Units	14.92	5.03%	3890	12.87	15.88%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	31	0.20	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	3.38	1.14%	2666	30.91	1.50%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		13.23		1.73
Total Residential	161.04	54.28%	784,956	1,100	2.01%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	8.96	3.02%	142063	182.03	0.67%		17.50		20.13		2.63
E-1 (2)	0.03	0.01%	315	0.86	0.48%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.57	3.91%	183	5.40	1.45%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	11.60	3.91%	3289	79.39	2.00%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	21.16	7.13%	145,850.00	267.68	1.08%						
Industrial											
B1	11.72	3.95%	11384	98.49	1.63%		14.50		16.68		2.18
B-1(09) Peak							17.50		16.11		-1.39
B-1(09) Off Peak							11.50		20.13		8.63
B2	3.95	1.33%	551	63.84	0.85%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	24.44	8.24%	1849	260.25	1.29%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)			0			400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	19.76	6.66%	71	244.12	1.11%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)			0			380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	8.36	2.82%	7	121.89	0.94%	360.00	17.50	360.00	16.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
IMP E-2 (1)	0.03	0.01%	32	0.93	0.44%		14.50		0.00		-14.50
Total Industrial	68	23.01%	13,894	789.52	1.18%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.15	0.05%	65	0.80	2.57%		15.00		17.26		2.26
C1(b) Supply at 400 Volts - exceeding 5 kW	2.08	0.70%	154	13.72	2.08%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	1.28	0.43%	83	8.22	2.13%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%	0			400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	1.69	0.57%	14	7.23	3.20%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	1.07	0.36%	14	9.62	1.52%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	6.27	2.11%	330.00	39.59	2.17%						
Agricultural Tube-wells - Tariff D											
D-1 Scarp (a)	18.63	6.28%	8166	85.07	3.00%		14.50		16.68		2.18
Time of Use (TOU) - Peak D-1	6.91	2.33%	2061	47.63	1.99%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	0			200.00	11.20	200.00	12.89	0.00	1.69
D2 Agricultural Tube-wells	0.30	0.10%	2128	18.43	0.22%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	9.88	3.33%	6078	81.12	1.67%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	35.72	12.04%	16,433.00	232.25	2.11%						
Public Lighting G	3.92	1.32%	546	26.16	2.05%		15.00		17.26		2.26
Residential Colonies H	0.30	0.10%	90	7.91	0.52%		15.00		17.26		2.26
Special Contracts - Tariff K (AJK)	-										
Time of Use (TOU) - Peak	-										
Time of Use (TOU) - Off-Peak	-										
Railway Traction Traction - 1	-										
Co-Generation-J	-										
Total	4.22	1.42%	636.00	34.07	1.70%						
Grand Total	296.67	100.00%	962,099.29	2,462.98	1.65%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue for the Month (January-2015) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
Residential											
Up to 50 Units	16.21	6.37%	276762	344.96	0.64%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	33.97	13.35%	226819	340.01	1.37%		11.06		12.72		1.66
101-300 Units	59.06	23.21%	253997	345.30	2.34%		12.50		14.38		1.88
301-700 Units	11.91	4.68%	22462	32.95	4.95%		15.50		17.83		2.33
Above 700 Units	11.07	4.35%	3898	12.96	11.70%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	31	0.20	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	2.80	1.10%	2672	31.13	1.23%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		13.23		1.73
Total Residential	135	53.05%	786,641	1,108	1.67%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	7.61	2.99%	142368	183.30	0.57%		17.50		20.13		2.63
E-1 (2)	0.03	0.01%	315	0.86	0.52%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.46	4.39%	184	5.43	1.16%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	11.17	4.39%	3296	79.94	1.91%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	19.27	7.57%	146,163.00	269.53	0.98%						
Industrial											
B1	12.14	4.77%	11408	99.17	1.68%		14.50		16.68		2.18
(I-1)(09) Peak							17.50		16.11		-1.39
(I-1)(09) Off Peak							11.50		20.13		8.63
B2	3.31	1.30%	553	64.28	0.71%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	18.42	7.24%	1853	262.06	0.96%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)			0			400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	17.35	6.82%	71	245.82	0.97%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)			0	0.00		380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	9.54	3.75%	7	122.73	1.06%	360.00	17.50	360.00	18.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
TMP E-2 (1)	0.03	0.01%	32	0.94	0.44%		14.50		0.00		-14.50
Total Industrial	61	23.89%	13,924	795	1.05%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	65	0.81	2.20%		15.00		17.26		2.26
C1(b) Supply at 400 Volts - exceeding 5 kW	1.88	0.74%	154	13.82	1.86%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	1.20	0.47%	83	8.28	1.99%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%	0			400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	1.32	0.52%	14	7.28	2.48%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	0.79	0.31%	14	9.69	1.12%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	5.32	2.09%	330.00	39.88	1.83%						
Agricultural Tube-wells - Tariff D											
D-1 Scarp (a)	15.60	6.13%	6179	85.66	2.49%		14.50		18.68		2.18
Time of Use (TOU) - Peak D-1	5.88	2.31%	2066	47.96	1.68%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	0			200.00	11.20	200.00	12.89	0.00	1.69
D2 Agricultural Tube-wells	0.43	0.17%	2133	18.56	0.32%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	6.50	3.34%	6091	81.68	1.43%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	30.41	11.95%	16,469.00	233.66	1.78%						
Public Lighting G	3.51	1.38%	548	26.34	1.83%		15.00		17.26		2.26
Residential Colonies H	0.18	0.07%	90	7.97	0.31%		15.00		17.26		2.26
Special Contracts - Tariff K (AJK)	-										
Time of Use (TOU) - Peak	-										
Time of Use (TOU) - Off-Peak	-										
Railway Traction Traction - 1	-										
Co-Generation-J	-										
Total	3.69	1.45%	638.00	34.31	1.47%						
Grand Total	254.50	100.00%	964,165.05	2,480.09	1.41%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (February-2015) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	19.51	7.42%	277499	347.46	0.77%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	33.83	12.87%	227423	342.48	1.35%		11.06		12.72		1.66
101-300 Units	67.38	25.63%	254673	347.80	2.85%		12.50		14.38		1.88
301-700 Units	10.91	4.15%	22522	33.19	4.50%		15.50		17.83		2.33
Above 700 Units	12.09	4.60%	3909	13.06	12.68%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	31	0.21	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	2.37	0.90%	2679	31.35	1.04%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		13.23		1.73
Total Residential	146	55.56%	788,736	1,116	1.79%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	7.54	2.87%	142747	184.63	0.56%		17.50		20.13		2.63
E-1 (2)	0.03	0.01%	316	0.87	0.47%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.45	3.96%	184	5.47	1.13%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	10.41	3.96%	3305	80.53	1.77%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	18.43	7.01%	146,552.00	271.50	0.93%						
Industrial											
B1	11.33	4.31%	11439	99.89	1.55%		14.50		16.68		2.18
B-1(09) Peak							17.50		16.11		-1.39
B-1(09) Off Peak							11.50		20.13		8.63
B2	2.23	0.85%	554	84.75	0.47%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	15.09	5.74%	1858	263.96	0.78%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)			0			400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	17.17	6.53%	71	247.60	0.95%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)			0	0.00		380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	11.15	4.24%	7	123.62	1.24%	360.00	17.50	360.00	16.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
IMP E-2 (1)	0.03	0.01%	32	0.95	0.43%		14.50		0.00	0.00	-14.50
Total Industrial	57	21.68%	13,961	801	0.98%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	85	0.81	2.20%		15.00		17.26		2.26
C1(b) Supply at 400 Volts -exceeding 5 kW	1.81	0.69%	154	13.92	1.78%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	1.13	0.43%	83	8.34	1.86%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%	0			400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	1.16	0.44%	14	7.33	2.17%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	0.76	0.29%	14	9.76	1.07%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	4.99	1.90%	330.00	40.16	1.70%						
Agricultural Tube-wells - Tariff D											
D-1 Scarp (a)	18.93	6.44%	8195	86.28	2.69%		14.50		16.68		2.18
Time of Use (TOU) - Peak D-1	6.20	2.36%	2071	48.30	1.76%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	0			200.00	11.20	200.00	12.89	0.00	1.69
D-2 Agricultural Tube-wells	0.24	0.09%	2138	18.69	0.18%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	9.31	3.54%	6108	82.27	1.55%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	32.68	12.43%	16,512.00	235.54	1.90%						
Public Lighting G	3.68	1.40%	549	26.54	1.90%		15.00		17.26		2.26
Residential Colonies H	0.05	0.02%	91	8.03	0.09%		15.00		17.26		2.26
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	3.73	1.42%	640.00	34.57	1.48%						
Grand Total	262.92	100.00%	968,731.05	2,498.09	1.44%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (March-2015) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	16.98	6.89%	278466	349.38	0.67%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	31.33	12.71%	228215	344.37	1.25%		11.06		12.72		1.66
101-300 Units	60.91	24.71%	255560	349.72	2.39%		12.50		14.38		1.88
301-700 Units	15.16	6.15%	22601	33.38	6.22%		15.50		17.83		2.33
Above 700 Units	12.60	5.11%	3922	13.13	13.15%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	31	0.21	0.02%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	3.10	1.26%	2688	31.53	1.35%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		13.23		1.73
Total Residential	140	56.82%	791,483	1,122	1.71%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	7.55	3.06%	143244	185.65	0.56%		17.50		20.13		2.63
E-1 (2)	0.03	0.01%	317	0.88	0.47%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.48	3.74%	185	5.50	1.20%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	9.21	3.74%	3317	80.97	1.56%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Tamp)	0.00	0.00%				400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	17.27	7.00%	147,063.00	273.00	0.87%						
Industrial											
B1	12.67	5.14%	11479	100.44	1.73%		14.50		16.68		2.18
B1- (09) Peak							17.50		16.11		-1.39
B1- (09) Off Peak							11.50		20.13		8.63
B2	2.83	1.15%	556	65.11	0.60%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	15.06	6.11%	1865	265.42	0.78%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)		0.00%	0			400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	12.35	5.01%	71	248.97	0.68%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)			0	0.00		380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	6.88	2.79%	7	124.31	0.76%	360.00	17.50	360.00	16.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
TMPE-2 (1)	0.03	0.01%	32	0.95	0.43%		14.50		0.00	0.00	-14.50
Total Industrial	50	20.21%	14,010	805	0.85%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.14	0.06%	65	0.82	2.34%		15.00		17.26		2.26
C1(b) Supply at 400 Volts - exceeding 5 kW	1.86	0.75%	155	13.99	1.82%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	1.29	0.52%	84	8.39	2.11%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%	0			400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	1.28	0.52%	14	7.37	2.38%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	0.92	0.37%	14	9.82	1.28%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	5.49	2.23%	332.00	40.39	1.86%						
Agricultural Tube-wells - Tariff D											
D-1 Scarp (a)	16.32	8.62%	6217	86.76	2.58%		14.50		16.68		2.18
Time of Use (TOU) - Peak D-1	5.15	2.09%	2078	48.57	1.45%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	0			200.00	11.20	200.00	12.89	0.00	1.69
D2 Agricultural Tube-wells	0.30	0.12%	2146	18.80	0.22%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	8.63	3.50%	6129	82.73	1.43%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	30.40	12.33%	16,570.00	236.86	1.76%						
Public Lighting G	3.24	1.31%	551	26.68	1.66%		15.00		17.26		2.26
Residential Colonies H	0.24	0.10%	91	8.07	0.41%		15.00		17.26		2.26
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	3.48	1.41%	642.00	34.75	1.37%						
Grand Total	246.54	100.00%	970,100.24	2,511.92	1.34%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (April-2015) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	17.90	6.01%	279322	351.31	0.70%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	32.80	11.01%	228918	346.28	1.30%		11.06		12.72		1.66
101-300 Units	69.20	23.23%	256347	351.66	2.70%		12.50		14.38		1.88
301-700 Units	20.88	7.01%	22670	33.56	8.52%		15.50		17.83		2.33
Above 700 Units	19.15	6.43%	3934	13.20	19.87%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	31	0.21	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	3.74	1.26%	2697	31.70	1.62%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		13.23		1.73
Total Residential	163.67	54.94%	793,919	1,128	1.99%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	9.23	3.10%	143685	186.68	0.68%		17.50		20.13		2.63
E-1 (2)	0.03	0.01%	318	0.88	0.47%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.58	3.70%	186	5.53	1.44%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	11.02	3.70%	3327	81.42	1.85%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	20.86	7.00%	147,516.00	274.51	1.04%						
Industrial											
B1	16.15	5.42%	11514	101.00	2.19%		14.50		16.68		2.18
B-1(09) Peak							17.50		16.11		-1.39
B-1(09) Off Peak							11.50		20.13		8.63
B2	3.51	1.18%	558	85.47	0.73%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	20.70	6.95%	1870	266.89	1.06%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)			0			400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	16.12	5.41%	72	250.35	0.88%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)		0.00%	0	0.00		380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	8.40	2.82%	7	124.99	0.92%	360.00	17.50	360.00	16.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
IMP E-2 (1)	0.03	0.01%	32	0.96	0.43%		14.50		0.00	0.00	-14.50
Total Industrial	65	21.79%	14,053	810	1.10%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.16	0.05%	65	0.82	2.67%		15.00		17.26		2.26
C1(b) Supply at 400 Volts -exceeding 5 kW	2.25	0.78%	156	14.07	2.19%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	1.56	0.52%	84	8.43	2.53%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%	0			400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	1.54	0.52%	15	7.41	2.85%	380.00	14.30	380.00	18.45	0.00	2.15
Time of Use (TOU) - Peak	1.12	0.38%	15	9.87	1.55%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	6.63	2.23%	335.00	40.60	2.24%						
Agricultural Tube-wells - Tariff D											
D-1 Scarp (a)	19.99	6.71%	6236	87.24	3.14%		14.50		16.68		2.18
Time of Use (TOU) - Peak D-1	8.37	2.14%	2085	48.84	1.79%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1	0.00	0.00%				200.00	11.20	200.00	12.89	0.00	1.69
U2 Agricultural Tube-wells	0.36	0.12%	2152	18.90	0.28%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	10.90	3.66%	6148	83.19	1.79%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	37.62	12.63%	16,621.00	238.17	2.16%						
Public Lighting G	3.92	1.32%	553	26.83	2.00%		15.00		17.26		2.26
Residential Colonies H	0.29	0.10%	91	8.11	0.49%		15.00		17.26		2.26
Special Contracts - Tariff K (AJK)	-										
Time of Use (TOU) - Peak	-										
Time of Use (TOU) - Off-Peak	-										
Railway Traction Traction - 1	-										
Co-Generation-J	-										
Total	4.21	1.41%	644.00	34.94	1.65%						
Grand Total	297.90	100.00%	973,088.00	2,625.80	1.62%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (May-2015) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	19.31	5.82%	280098	353.54	0.75%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	35.33	10.65%	229553	348.47	1.39%		11.06		12.72		1.66
101-300 Units	77.22	23.28%	257058	353.89	2.99%		12.50		14.38		1.88
301-700 Units	24.02	7.24%	22733	33.77	9.74%		15.50		17.83		2.33
Above 700 Units	22.03	6.64%	3945	13.29	22.71%		17.50		20.13		2.63
(1)	0.00	0.00%	31	0.21	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.11	1.24%	2704	31.90	1.76%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		13.23		1.73
Total Residential	182	54.87%	796,122	1,135	2.20%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	9.98	3.01%	144084	187.86	0.73%		17.50		20.13		2.63
E-1 (2)	0.04	0.01%	319	0.89	0.62%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.64	3.78%	186	5.57	1.57%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	12.54	3.78%	3338	81.93	2.10%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	23.20	6.99%	147,925.00	276.25	1.15%						
Industrial											
B1	18.05	5.44%	11546	101.64	2.43%		14.50		16.68		2.18
B1(09) Peak							17.50		16.11		-1.39
B1(09) Off Peak							11.50		20.13		8.63
B2	3.95	1.19%	559	65.88	0.82%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	23.01	6.94%	1875	268.58	1.17%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)			0			400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	18.01	5.43%	72	251.93	0.98%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)			0	0.00		380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	9.29	2.80%	7	125.78	1.01%	360.00	17.50	360.00	16.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
TMP E-2 (1)	0.03	0.01%	32	0.96	0.43%		14.50		0.00	0.00	-14.50
Total Industrial	72	21.81%	14,091	815	1.22%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.05%	65	0.83	2.97%		15.00		17.26		2.26
C1(b) Supply at 400 Volts - exceeding 5 kW	2.45	0.74%	156	14.16	2.37%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	1.66	0.50%	84	8.49	2.68%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%	0			400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	1.79	0.54%	15	7.46	3.29%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	1.26	0.38%	15	9.93	1.74%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	7.34	2.21%	335.00	40.87	2.46%						
Agricultural Tube-wells - Tariff D											
D-1 Scarp (a)	22.49	6.78%	6253	87.79	3.51%		14.50		16.68		2.18
Time of Use (TOU) - Peak D-1	7.10	2.14%	2091	49.15	1.98%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	0			200.00	11.20	200.00	12.89	0.00	1.69
D2 Agricultural Tube-wells	0.40	0.12%	2158	19.02	0.29%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	12.01	3.62%	6165	83.71	1.97%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	42.00	12.56%	16,667.00	239.87	2.40%						
Public Lighting G	4.51	1.36%	554	27.00	2.29%		17.00		17.26		0.26
Residential Colonies H	0.32	0.10%	91	8.17	0.54%		17.00		17.26		0.26
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation - J											
Total	4.83	1.46%	645.00	35.17	1.88%						
Grand Total	331.73	100.00%	975,785.00	2,541.80	1.79%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Existing & Proposed Tariff Statement

Sales Revenue For the Month (June-2015) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	19.89	5.82%	281138	356.07	0.77%		4.00		4.60		0.60
For peak load requirement up to 5 kW											
01-100 Units	37.14	10.87%	230406	350.97	1.45%		11.06		12.72		1.66
101-300 Units	79.28	23.20%	258013	356.42	3.05%		12.50		14.38		1.88
301-700 Units	25.15	7.36%	22818	34.02	10.13%		15.50		17.83		2.33
Above 700 Units	22.59	6.61%	3960	13.38	23.13%		17.50		20.13		2.63
E-1 (1)	0.00	0.00%	31	0.21	0.00%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.27	1.25%	2714	32.13	1.82%		17.50		20.13		2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		13.23		1.73
Total Residential	188	55.10%	799,080	1,143	2.26%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	10.52	3.08%	144619	189.20	0.76%		17.50		20.13		2.63
E-1 (2)	0.04	0.01%	320	0.89	0.62%		17.50		20.13		2.63
For peak load requirement exceeding 5 kW											
Regular	0.66	3.78%	187	5.61	1.61%	400.00	15.00	400.00	17.26	0.00	2.26
Time of Use (TOU) - Peak (A-2)	12.92	3.78%	3348	82.52	2.14%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	13.23	0.00	1.73
Total Commercial	24.14	7.06%	148,474.00	278.22	1.19%						
Industrial											
B1	18.59	5.44%	11589	102.37	2.49%		14.50		16.68		2.18
B-1(09) Peak				0.00			17.50		18.11		-1.39
B-1(09) Off Peak							11.50		20.13		8.63
B2	3.96	1.16%	561	66.35	0.82%	400.00	14.00	400.00	13.00	0.00	-1.00
B2 - TOU (Peak)	23.68	6.93%	1882	270.50	1.20%	400.00	17.50	400.00	20.13	0.00	2.63
B2 - TOU (Off-peak)			0			400.00	11.30	400.00	12.89	0.00	1.59
B3 - TOU (Peak)	18.55	5.43%	72	253.74	1.00%	380.00	17.50	380.00	20.13	0.00	2.63
B3 - TOU (Off-peak)		0.00%	0	0.00		380.00	11.20	380.00	12.77	0.00	1.57
B4 - TOU (Peak)	9.64	2.82%	7	126.69	1.04%	360.00	17.50	360.00	16.68	0.00	-0.82
B4 - TOU (Off-peak)						360.00	11.10	360.00	0.00	0.00	-11.10
TMP E-2 (1)	0.03	0.01%	32	0.97	0.42%		14.50		0.00	0.00	-14.50
Total Industrial	74	21.78%	14,143	821	1.24%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.19	0.06%	66	0.83	3.14%		15.00		17.28		2.26
C1(b) Supply at 400 Volts - exceeding 5 kW	2.60	0.76%	157	14.26	2.50%	400.00	14.50	400.00	16.68	0.00	2.18
Time of Use (TOU) - Peak	1.79	0.52%	85	8.55	2.87%	400.00	17.50	400.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%	0			400.00	11.50	400.00	13.23	0.00	1.73
C2 Supply at 11 kV	1.81	0.53%	15	7.51	3.30%	380.00	14.30	380.00	16.45	0.00	2.15
Time of Use (TOU) - Peak	1.28	0.37%	15	10.00	1.75%	380.00	17.50	380.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	13.00	0.00	1.70
C3 Supply above 11 kV						360.00	14.20	360.00	16.34	0.00	2.14
Time of Use (TOU) - Peak						360.00	17.50	360.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.89	0.00	1.69
Total Single Point Supply	7.67	2.24%	338.00	41.15	2.55%						
Agricultural Tube-wells - Tariff D											
D1 Scarp (a)	22.28	6.52%	6276	88.42	3.45%		14.50		16.68		2.18
Time of Use (TOU) - Peak D-1	7.35	2.15%	2098	49.50	2.03%	200.00	17.50	200.00	20.13	0.00	2.63
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	0			200.00	11.20	200.00	12.89	0.00	1.69
D2 Agricultural Tube-wells	0.42	0.12%	2168	19.16	0.30%	200.00	14.00	200.00	16.11	0.00	2.11
Time of Use (TOU) - Peak D-2	12.37	3.62%	8188	84.31	2.01%						
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	42.42	12.41%	16,728.00	241.39	2.41%						
Public Lighting G	4.37	1.28%	556	27.19	2.20%		15.00		17.28		2.26
Residential Colonies H	0.38	0.11%	92	8.22	0.63%		15.00		17.26		2.26
Special Contracts - Tariff K (AJK)	-										
Time of Use (TOU) - Peak	-										
Time of Use (TOU) - Off-Peak	-										
Railway Traction I	-										
Co-Generation J	-										
Total	4.75	1.39%	848.00	35.41	1.84%						
Grand Total	341.75	100.00%	979,411.00	2,559.99	1.83%						

Dr.
K. M.

Hyderabad Electric Supply Company Ltd.
Category Wise Statistics for the month of 07/2013

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.16	-	0.01
1- Up To 50	18.74	5.21	204,816	250559.1	0.10	-	55.19
2- 1 - 100	39.17	10.89	192,468	229014.3	0.23	-	141.63
3- 101 - 300	96.60	26.85	284,852	375407.6	0.35	-	447.54
4- 301 - 700	29.44	8.18	52,027	84921.4	0.47	-	216.18
5- Above 700	26.25	7.30	10,675	32357.7	1.11	-	354.31
A-1b(03)T	5.15	1.43	2,547	27588.7	0.26	-	49.45
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	215.34	59.84	747,417	1000052.2	0.29	-	1264.32
2- Commercial							
A-2a(04)	9.82	2.73	136,720	174806.3	0.08	-	145.71
A-2b(05)	0.64	0.18	204	6116.5	0.14	1.01	7.07
A-2c(06)T	11.93	3.31	3,074	70657.2	0.23	14.89	122.61
E-1ii (56)	0.04	0.01	305	806.4	0.07	-	0.68
Total Of 2- Commercial	22.43	6.23	140,303	252386.4	0.12	15.90	276.07
3- Industrial							
B1 (07)	18.35	5.10	6,659	49474.1	0.51	-	198.84
B1 (08)	-	-	28	170.5	0.04	-	0.06
B1 (09)T	5.03	1.40	4,281	44857.8	0.15	-	54.52
B2a (10)	2.69	0.75	555	67646.5	0.05	3.67	28.08
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	16.22	4.51	1,682	214968.5	0.10	29.55	165.86
B3 (13)	0.25	0.07	69	38945.3	0.01	0.20	2.30
B3 (14)T	14.34	3.99	146	176359.5	0.11	24.68	134.40
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	8.92	2.48	6	93519.0	0.13	7.40	89.16
E-2 (58)	0.02	0.01	31	887.0	0.03	-	0.24
Total Of 3- Industrial	65.84	18.30	13,466	697345.2	0.13	65.50	673.47
4- Bulk supply							
C-1a (19)	0.19	0.05	62	732.4	0.35	-	2.35
C-1b (25)	2.56	0.71	151	13794.6	0.25	1.75	29.16
C-1c (26)T	2.01	0.56	75	6525.7	0.42	1.73	19.60
C-2a (28)	1.46	0.41	13	6338.0	0.32	0.89	16.61
C-2b (29)T	1.41	0.39	13	8296.0	0.23	1.39	13.56
Total Of 4- Bulk supply	7.63	2.12	314	35686.6	0.29	5.77	81.28
5- Agriculture Tubewell							
D-1 a (41)	1.82	0.51	1,339	18058.2	0.14	-	19.45
D-1 a (42)	0.38	0.11	230	1631.8	0.32	-	3.91
D1 A (43)T	0.12	0.03	87	1189.1	0.14	-	1.35
D-1a (46)	22.77	6.33	4,324	62566.1	0.50	-	250.10
D-1b (45)T	2.71	0.75	423	12695.5	0.29	1.08	27.10
D-1b (50)T	3.54	0.98	1,030	17118.6	0.28	1.85	35.45
D-1b (53)T	0.17	0.05	128	1982.0	0.12	0.06	2.09
D-2 (47)T	12.80	3.56	6,125	83232.2	0.21	9.75	98.55
D-2 (49)	0.44	0.12	2,075	18076.1	0.03	0.38	3.23
Total Of 5- Agriculture	44.76	12.44	15,761	216549.6	0.28	13.12	441.23
6- Others							
	-	-	-	-	-	-	3.73
G-1 (72)	2.18	0.60	313	23128.9	0.13	0.01	33.42
G-2 (73)	1.30	0.36	181	2345.3	0.76	0.02	19.92
H-1 (76)	0.23	0.06	69	5376.2	0.06	-	3.23
H-2 (79)	0.14	0.04	19	2313.0	0.08	-	2.00
Total Of 6- Others	3.85	1.07	582	33163.4	0.16	0.02	62.30
Company Total	359.84	100.00	917,843	2235183.4	0.22	100.31	2798.68

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Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.06	-	-
1- Up To 50	17.03	5.09	222,374	269646.2	0.09	-	8.74
2- 1 - 100	26.87	8.02	168,614	203041.2	0.18	-	88.73
3- 101 - 300	76.67	22.90	278,282	362368.6	0.29	-	345.04
4- 301 - 700	32.88	9.82	64,653	101858.6	0.44	-	221.42
5- Above 700	27.49	8.21	14,235	38677.7	0.97	-	289.39
A-1b(03)T	4.42	1.32	2,547	27644.3	0.22	-	38.48
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	185.36	55.36	750,737	1003440.1	0.25	-	991.81
2- Commercial							
A-2a(04)	11.08	3.31	137,067	175222.5	0.09	-	163.34
A-2b(05)	0.70	0.21	204	6116.5	0.16	1.10	6.70
A-2c(06)T	12.76	3.81	3,094	71039.6	0.25	15.07	117.66
E-1ii (56)	0.03	0.01	307	828.4	0.06	-	0.56
Total Of 2- Commercial	24.58	7.34	140,672	253206.9	0.13	16.16	288.26
3- Industrial							
B1 (07)	11.48	3.43	6,663	49472.0	0.32	-	144.42
B1 (08)	-	-	28	170.5	0.03	-	0.04
B1 (09)T	5.43	1.62	4,304	45109.7	0.16	-	53.22
B2a (10)	3.69	1.10	554	67530.9	0.07	5.47	35.94
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	20.75	6.20	1,695	217058.9	0.13	39.64	189.02
B3 (13)	0.22	0.07	69	38945.3	0.01	0.23	2.03
B3 (14)T	14.16	4.23	147	177659.5	0.11	24.65	120.64
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	9.70	2.90	6	93519.0	0.14	7.13	90.09
E-2 (58)	0.02	0.01	31	887.0	0.03	-	0.20
Total Of 3- Industrial	65.45	19.55	13,506	700869.8	0.13	77.12	635.60
4- Bulk supply							
C-1a (19)	0.20	0.06	62	732.4	0.37	-	2.24
C-1b (25)	2.64	0.79	151	13794.6	0.26	2.27	27.12
C-1c (26)T	1.77	0.53	75	6525.7	0.37	1.45	15.26
C-2a (28)	1.97	0.59	13	6338.0	0.43	1.05	19.07
C-2b (29)T	1.38	0.41	14	9096.0	0.21	1.33	11.51
Total Of 4- Bulk supply	7.97	2.38	315	36486.6	0.30	6.09	75.19
5- Agriculture Tubewell							
D-1 a (41)	1.29	0.38	1,337	18028.4	0.10	-	14.25
D-1 a (42)	0.39	0.12	231	1635.6	0.33	-	4.34
D1 A (43)T	0.11	0.03	87	1189.1	0.13	-	1.24
D-1a (46)	22.95	6.86	4,324	62566.1	0.50	-	251.92
D-1b (45)T	2.70	0.81	427	12768.5	0.29	1.04	28.08
D-1b (50)T	3.42	1.02	1,055	17592.4	0.27	1.64	33.65
D-1b (53)T	0.18	0.05	124	1870.4	0.13	0.05	2.07
D-2 (47)T	14.53	4.34	6,129	83319.5	0.24	11.91	110.06
D-2 (49)	0.34	0.10	2,075	18076.1	0.03	0.41	2.81
Total Of 5- Agriculture	45.91	13.71	15,789	217046.0	0.29	15.05	448.43
6- Others							
	-	-	-	-	-	-	-
G-1 (72)	2.91	0.87	352	23206.9	0.17	0.01	41.34
G-2 (73)	2.34	0.70	181	2345.3	1.37	0.02	32.13
H-1 (76)	0.14	0.04	69	5376.2	0.04	-	1.82
H-2 (79)	0.16	0.05	19	2313.0	0.09	-	2.01
Total Of 6- Others	5.55	1.66	621	33241.4	0.23	0.02	77.30
Company Total	334.82	100.00	921,640	2244290.8	0.20	114.45	2516.59

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.13	-	0.01
1- Up To 50	15.20	4.52	235,629	284474.8	0.07	-	(39.09)
2- 1 - 100	29.84	8.88	182,337	218415.7	0.19	-	89.44
3- 101 - 300	73.62	21.91	261,754	346663.3	0.29	-	307.18
4- 301 - 700	28.85	8.59	57,788	93371.4	0.42	-	195.48
5- Above 700	26.46	7.87	12,895	35226.9	1.03	-	334.25
A-1b(03)T	4.26	1.27	2,556	28420.5	0.21	-	38.66
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	178.23	53.05	752,991	1006776.0	0.24	-	925.94
2- Commercial							
A-2a(04)	10.68	3.18	137,278	175487.3	0.08	-	179.25
A-2b(05)	0.70	0.21	200	6066.5	0.16	1.09	10.62
A-2c(06)T	12.06	3.59	3,115	71454.3	0.23	15.38	156.00
E-1ii (56)	0.03	0.01	307	833.4	0.06	-	0.61
Total Of 2- Commercial	23.48	6.99	140,900	253841.5	0.13	16.47	346.49
3- Industrial							
B1 (07)	16.38	4.87	6,658	49404.1	0.45	-	229.07
B1 (08)	0.01	-	28	170.5	0.05	-	0.09
B1 (09)T	5.66	1.68	4,329	45368.8	0.17	-	76.36
B2a (10)	5.20	1.55	554	67530.9	0.11	6.77	66.93
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	27.11	8.07	1,704	219187.3	0.17	46.19	345.62
B3 (13)	0.40	0.12	69	38945.3	0.01	0.31	3.68
B3 (14)T	17.19	5.12	147	176869.5	0.13	27.95	218.23
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	7.04	2.09	6	93519.0	0.10	6.65	92.23
E-2 (58)	0.02	0.01	31	887.0	0.03	-	0.20
Total Of 3- Industrial	78.98	23.51	13,535	704399.4	0.15	87.88	1032.41
4- Bulk supply							
C-1a (19)	0.22	0.07	62	732.4	0.41	-	3.24
C-1b (25)	2.81	0.84	151	13794.6	0.28	2.25	39.54
C-1c (26)T	1.73	0.51	77	6712.7	0.35	2.13	22.26
C-2a (28)	2.04	0.61	13	6338.0	0.44	1.15	28.36
C-2b (29)T	1.29	0.38	14	9096.0	0.19	1.52	16.51
Total Of 4- Bulk supply	8.08	2.40	317	36673.6	0.30	7.05	109.91
5- Agriculture Tubewell							
D-1 a (41)	1.31	0.39	1,337	18028.4	0.10	-	13.69
D-1 a (42)	0.29	0.09	242	1779.0	0.23	-	3.01
D1 A (43)T	0.12	0.03	87	1189.1	0.13	-	1.23
D-1a (46)	19.59	5.83	4,324	62566.1	0.43	-	205.21
D-1b (45)T	2.88	0.86	427	12768.5	0.31	1.09	27.33
D-1b (50)T	4.33	1.29	1,096	18483.4	0.32	1.62	40.11
D-1b (53)T	0.16	0.05	124	1870.4	0.11	0.05	1.54
D-2 (47)T	13.59	4.04	6,112	83080.2	0.22	16.14	95.19
D-2 (49)	0.59	0.18	2,075	18076.1	0.04	0.61	4.02
Total Of 5- Agriculture	42.85	12.75	15,824	217841.2	0.27	19.50	391.32
6- Others							
	-	-	-	-	-	-	5.43
G-1 (72)	2.66	0.79	352	23206.9	0.16	0.01	37.35
G-2 (73)	1.26	0.38	181	2345.3	0.74	0.02	17.89
H-1 (76)	0.20	0.06	69	5376.2	0.05	-	2.49
H-2 (79)	0.26	0.08	19	2313.0	0.15	-	3.29
Total Of 6- Others	4.37	1.30	621	33241.4	0.18	0.02	66.45
Company Total	335.99	100.00	924,188	2252773.0	0.20	130.92	2872.51

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.09	-	0.01
1- Up To 50	16.18	4.78	236,305	286167.5	0.08	-	(104.11)
2- 1 - 100	34.09	10.08	187,752	225125.7	0.21	-	62.54
3- 101 - 300	73.61	21.76	262,476	346807.8	0.29	-	229.20
4- 301 - 700	28.32	8.37	54,084	88057.4	0.44	-	160.26
5- Above 700	25.64	7.58	12,240	34667.4	1.01	-	310.61
A-1b(03)T	4.97	1.47	2,596	28499.5	0.24	-	46.95
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	182.81	54.04	755,485	1009528.7	0.25	-	705.45
2- Commercial							
A-2a(04)	10.50	3.10	137,495	175649.8	0.08	-	173.92
A-2b(05)	0.62	0.18	185	5858.5	0.15	1.07	10.30
A-2c(06)T	11.15	3.29	3,148	71873.3	0.21	15.06	161.99
E-1ii (56)	0.04	0.01	307	833.4	0.07	-	0.64
Total Of 2- Commercial	22.31	6.59	141,135	254215.0	0.12	16.13	346.86
3- Industrial							
B1 (07)	17.06	5.04	6,655	49356.7	0.47	-	245.43
B1 (08)	-	-	28	170.5	0.04	-	0.08
B1 (09)T	5.64	1.67	4,356	45638.4	0.17	-	80.69
B2a (10)	4.01	1.19	551	67440.9	0.08	6.84	57.69
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	26.64	7.87	1,714	220476.7	0.17	48.00	361.41
B3 (13)	0.21	0.06	69	38945.3	0.01	0.22	2.80
B3 (14)T	17.48	5.17	147	178869.5	0.13	28.30	242.96
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	5.92	1.75	6	93519.0	0.09	7.44	86.03
E-2 (58)	0.01	-	31	887.0	0.02	-	0.21
Total Of 3- Industrial	76.97	22.75	13,566	705821.0	0.15	90.80	1077.29
4- Bulk supply							
C-1a (19)	0.17	0.05	62	732.4	0.33	-	2.72
C-1b (25)	2.54	0.75	151	13794.6	0.25	2.15	38.15
C-1c (26)T	2.12	0.63	77	6712.7	0.43	1.72	29.82
C-2a (28)	1.77	0.52	13	6338.0	0.38	1.09	26.19
C-2b (29)T	1.42	0.42	14	9096.0	0.21	2.23	19.48
Total Of 4- Bulk supply	8.02	2.37	317	36673.6	0.30	7.19	116.36
5- Agriculture Tubewell							
D-1 a (41)	1.81	0.54	1,337	18059.9	0.14	-	19.58
D-1 a (42)	0.32	0.09	242	1779.0	0.24	-	3.45
D1 A (43)T	0.11	0.03	86	1174.1	0.12	-	1.29
D-1a (46)	22.24	6.57	4,323	62518.1	0.49	-	243.75
D-1b (45)T	2.76	0.82	430	12844.9	0.29	0.97	27.51
D-1b (50)T	4.06	1.20	1,132	19086.7	0.29	1.57	38.26
D-1b (53)T	0.16	0.05	124	1870.4	0.11	0.05	1.68
D-2 (47)T	10.87	3.21	6,101	82913.8	0.18	16.16	82.62
D-2 (49)	0.36	0.11	2,075	18076.1	0.03	0.63	3.10
Total Of 5- Agriculture	42.69	12.62	15,850	218322.9	0.27	19.38	421.25
6- Others							
	-	-	-	-	-	-	2.05
G-1 (72)	3.07	0.91	352	23206.9	0.18	0.01	44.54
G-2 (73)	1.99	0.59	181	2345.3	1.16	0.02	28.78
H-1 (76)	0.24	0.07	69	5376.2	0.06	-	3.11
H-2 (79)	0.17	0.05	19	2313.0	0.10	-	2.12
Total Of 6- Others	5.47	1.62	621	33241.4	0.23	0.02	80.61
Company Total	338.27	100.00	926,974	2257802.7	0.21	133.53	2747.82

Category Wise Statistics for the month of 11/2013

	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
	-	-	2	5.0	0.10	-	-
	21.05	6.84	258,405	310631.5	0.09	-	(104.68)
	33.04	10.74	195,757	236220.2	0.19	-	41.70
	64.32	20.91	245,535	331280.9	0.27	-	245.16
	24.15	7.85	47,475	79259.4	0.42	-	233.63
	20.15	6.55	9,155	27533.5	1.00	-	344.21
	3.93	1.28	2,598	28708.2	0.19	-	60.74
	-	-	30	198.4	-	-	-
- Domestic	166.64	54.17	758,957	1013837.1	0.23	-	820.77
	10.07	3.27	137,838	176118.9	0.08	-	165.49
	0.67	0.22	184	5900.0	0.15	0.97	11.19
	12.03	3.91	3,169	72384.2	0.23	15.12	175.19
	0.04	0.01	307	833.4	0.06	-	0.60
Commercial	22.80	7.41	141,498	255236.4	0.12	16.09	352.48
	8.79	2.86	6,648	48963.6	0.25	-	121.93
	0.01	-	28	170.5	0.04	-	0.09
	5.45	1.77	4,383	45847.7	0.16	-	78.12
	4.29	1.39	547	66944.6	0.09	7.17	63.08
	-	-	8	517.0	-	-	-
	24.07	7.82	1,760	225491.9	0.15	51.92	336.30
	0.20	0.07	69	38945.3	0.01	0.06	2.31
	16.40	5.33	148	183269.5	0.12	28.30	233.43
	-	-	1	10000.0	-	-	-
	9.60	3.12	6	93519.0	0.14	7.88	134.05
	-	-	31	887.0	-	-	(0.04)
Industrial	68.81	22.37	13,629	714556.0	0.13	95.32	969.28
	0.19	0.06	62	732.4	0.35	-	3.01
	2.45	0.80	150	13772.6	0.24	2.31	38.01
	1.75	0.57	81	7219.7	0.33	2.05	25.01
	1.48	0.48	14	6738.0	0.30	1.08	22.84
	1.20	0.39	14	9096.0	0.18	1.36	17.38
	-	-	1	6300.0	-	-	-
ilk supply	7.07	2.30	322	43858.6	0.22	6.80	106.26
Tubewell	1.17	0.38	1,332	17996.5	0.09	0.01	19.95
	0.26	0.09	250	1808.9	0.20	-	4.07
	0.13	0.04	86	1174.1	0.15	-	1.87
	19.48	6.33	4,325	62548.0	0.43	0.45	308.60
	2.70	0.88	430	12844.9	0.29	1.01	31.82
	3.52	1.14	1,157	19456.3	0.25	0.34	37.09
	0.22	0.07	124	1870.4	0.16	(0.04)	2.38
	10.15	3.30	6,096	82850.7	0.17	(5.97)	123.60
	0.34	0.11	2,075	18076.1	0.03	2.49	4.29
Agriculture	37.98	12.35	15,875	218625.8	0.24	(1.71)	533.67
	-	-	-	-	-	-	3.53
	2.65	0.86	352	23212.9	0.16	0.01	42.32
	1.31	0.43	181	2345.3	0.77	0.02	21.07
	0.18	0.06	69	5376.2	0.05	-	2.88
	0.20	0.06	19	2313.0	0.12	-	3.10
6- Others	4.34	1.41	621	33247.4	0.18	0.03	72.90
Company Total	307.64	100.00	930,902	2279361.3	0.18	116.53	2855.35

Category Wise Statistics for the month of 12/2013

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
Domestic							
	-	-	2	5.0	0.07	-	-
Up To 50	20.52	7.12	259,200	315272.3	0.09	-	13.95
1 - 100	38.72	13.43	220,858	268588.3	0.20	-	112.19
101 - 300	64.25	22.28	240,979	329559.6	0.27	-	278.97
301 - 700	15.25	5.29	32,206	56085.7	0.37	-	149.44
Above 700	14.50	5.03	5,249	18294.6	1.09	-	228.19
1b(03)T	3.28	1.14	2,598	28811.4	0.16	-	38.49
1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	156.52	54.28	761,122	1016815.3	0.21	-	821.24
Commercial							
2a(04)	8.69	3.02	138,064	176424.2	0.07	-	141.83
2b(05)	0.56	0.19	180	5840.0	0.13	0.80	8.10
2c(06)T	11.26	3.91	3,183	72678.2	0.21	14.06	140.20
1ii (56)	0.02	0.01	307	833.4	0.04	-	0.40
Total Of 2- Commercial	20.54	7.12	141,734	255775.8	0.11	14.86	290.53
Industrial							
(07)	6.09	2.11	6,627	48729.8	0.17	-	80.56
(08)	0.01	-	28	170.5	0.05	-	0.08
(09)T	5.31	1.84	4,417	46092.8	0.16	-	61.95
a (10)	3.85	1.33	544	66556.6	0.08	5.63	50.28
a (11)	-	-	8	517.0	-	-	-
b (12)T	23.77	8.24	1,776	227843.6	0.14	46.12	292.49
(13)	0.21	0.07	69	38945.3	0.01	0.20	2.42
(14)T	19.01	6.59	148	185269.5	0.14	29.71	228.61
(16)	-	-	1	10000.0	-	-	-
(17)T	8.13	2.82	6	93519.0	0.12	7.91	88.18
2 (58)	-	-	31	887.0	-	-	0.01
Total Of 3- Industrial	66.38	23.02	13,655	718531.1	0.13	89.56	804.59
Bulk supply							
1a (19)	0.15	0.05	62	732.4	0.28	-	1.95
1b (25)	2.02	0.70	150	13772.6	0.20	1.99	25.72
1c (26)T	1.25	0.43	81	7219.7	0.24	1.34	14.29
2a (28)	1.64	0.57	14	6738.0	0.33	1.02	21.01
2b (29)T	1.03	0.36	14	9096.0	0.15	1.36	11.52
3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	6.09	2.11	322	43858.6	0.19	5.71	74.49
Agriculture Tubewell							
1 a (41)	1.32	0.46	1,330	17974.1	0.10	-	16.28
1 a (42)	0.29	0.10	315	2103.6	0.19	-	3.76
A (43)T	0.12	0.04	86	1174.1	0.14	-	1.53
1a (46)	16.49	5.72	4,326	62562.9	0.36	-	199.02
1b (45)T	2.90	1.01	431	12867.3	0.31	0.99	30.21
1b (50)T	3.50	1.21	1,189	19899.2	0.24	-	32.98
1b (53)T	0.20	0.07	125	1877.8	0.15	-	1.99
2 (47)T	9.61	3.33	6,074	82646.7	0.16	0.03	89.70
2 (49)	0.30	0.10	2,075	18076.1	0.02	-	2.88
Total Of 5- Agriculture	34.75	12.05	15,951	219181.8	0.22	1.02	378.36
Others							
	-	-	-	-	-	-	0.69
1 (72)	2.52	0.88	352	23212.9	0.15	0.01	34.46
2 (73)	1.28	0.44	181	2345.3	0.75	0.02	17.28
1 (76)	0.15	0.05	69	5376.2	0.04	-	2.02
2 (79)	0.13	0.05	19	2313.0	0.08	-	1.77
Total Of 6- Others	4.08	1.41	621	33247.4	0.17	0.02	56.22
Company Total	288.34	100.00	933,405	2287410.0	0.17	111.18	2425.42

ry	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
estic	-	-	2	5.0	0.06	-	-
To 50	15.87	6.37	275,840	334696.1	0.06	-	(45.65)
100	33.28	13.35	224,718	277726.9	0.16	-	41.22
- 300	57.84	23.21	231,967	318139.0	0.25	-	153.49
- 700	11.65	4.68	23,842	43399.3	0.37	-	95.55
ve 700	10.85	4.35	4,166	16286.4	0.91	-	162.76
13)T	2.74	1.10	2,600	28805.4	0.13	-	29.50
55)	-	-	30	198.4	-	-	-
otal Of 1- Domestic	132.24	53.06	763,165	1019256.5	0.18	-	436.88
mercial							
14)	7.46	2.99	138,353	176845.8	0.06	-	121.32
15)	0.45	0.18	180	5840.0	0.11	0.72	6.25
16)T	10.95	4.39	3,195	72932.3	0.21	13.98	133.37
(56)	0.03	0.01	307	833.4	0.04	-	0.45
al Of 2- Commercial	18.88	7.57	142,035	256451.5	0.10	14.70	261.39
ustrial							
17)	6.93	2.78	6,600	48474.4	0.20	-	92.69
18)	-	-	28	170.5	0.03	-	0.06
19)T	4.96	1.99	4,460	46434.9	0.15	-	58.61
20)	3.24	1.30	543	66521.6	0.07	4.65	39.49
21)	-	-	8	517.0	-	-	-
22)T	18.06	7.24	1,787	228763.8	0.11	39.90	206.07
23)	0.21	0.08	70	39895.3	0.01	0.16	2.67
24)T	16.80	6.74	148	185269.5	0.12	32.00	199.36
25)	-	-	1	10000.0	-	-	-
26)T	9.34	3.75	6	93519.0	0.14	7.76	106.48
28)	-	-	31	887.0	-	-	0.02
al Of 3- Industrial	59.54	23.89	13,682	720453.0	0.11	84.47	705.44
k supply							
(19)	0.13	0.05	62	732.4	0.24	-	1.35
(25)	1.84	0.74	150	13772.6	0.18	1.90	22.94
(26)T	1.18	0.47	81	7219.7	0.22	1.28	13.29
(28)	1.31	0.52	14	6738.0	0.27	0.82	16.27
(29)T	0.77	0.31	14	9096.0	0.12	1.05	8.42
(37)	-	-	1	6300.0	-	-	-
l Of 4- Bulk supply	5.23	2.10	322	43858.6	0.16	5.04	62.26
iculture Tubewell							
(41)	1.10	0.44	1,328	17955.5	0.08	-	13.19
(42)	0.41	0.16	315	2107.3	0.26	-	4.96
(43)T	0.08	0.03	63	807.0	0.13	-	0.96
(46)	13.78	5.53	4,326	62562.9	0.30	-	160.99
(45)T	2.76	1.11	437	13001.6	0.29	0.94	28.69
(50)T	2.74	1.10	1,301	21672.9	0.17	(0.01)	24.64
(53)T	0.19	0.07	177	2617.1	0.10	-	1.83
17)T	8.33	3.34	5,945	80804.2	0.14	0.01	75.42
19)	0.41	0.17	2,077	18102.2	0.03	-	4.02
al Of 5- Agriculture	29.80	11.96	15,969	219630.6	0.19	0.94	314.70
ers							
	-	-	-	-	-	-	(6.81)
72)	2.32	0.93	352	23212.9	0.14	0.01	30.43
73)	1.12	0.45	181	2345.3	0.65	0.02	14.45
76)	0.08	0.03	69	5376.2	0.02	-	0.84
79)	0.05	0.02	19	2313.0	0.03	-	0.56
Total Of 6- Others	3.57	1.43	621	33247.4	0.15	0.02	39.47
Company Total	249.24	100.00	935,794	2292897.6	0.15	105.18	1820.13

Category Wise Statistics for the month of 02/2014

	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
.c	-	-	2	5.0	0.01	-	-
50	18.89	7.42	269,424	326581.9	0.08	-	(31.20)
0	32.74	12.87	220,807	272374.1	0.16	-	82.19
300	65.21	25.63	247,110	338506.1	0.26	-	245.84
700	10.56	4.15	21,867	39823.8	0.36	-	94.84
700	11.71	4.60	3,795	15654.3	1.02	-	202.38
	2.29	0.90	2,601	28842.4	0.11	-	31.32
	-	-	30	198.4	-	-	-
Of 1- Domestic	141.40	55.58	765,636	1021986.1	0.19	-	625.37
ial	7.31	2.87	138,594	177119.3	0.06	-	121.32
	0.43	0.17	179	5821.0	0.10	0.72	7.28
	10.09	3.96	3,209	73119.9	0.19	13.63	143.78
)	0.03	0.01	307	833.4	0.05	-	0.49
f 2- Commercial	17.85	7.02	142,289	256893.5	0.10	14.35	272.88
ial	6.35	2.49	6,603	48506.8	0.18	-	95.91
	-	-	28	170.5	0.03	-	0.07
	4.62	1.82	4,475	46557.5	0.14	-	66.40
	2.16	0.85	530	64992.3	0.05	3.30	32.86
	-	-	8	517.0	-	-	-
	14.61	5.74	1,804	230399.4	0.09	31.58	211.55
	0.20	0.08	69	38945.3	0.01	0.21	2.69
	16.41	6.45	153	189294.5	0.12	29.64	228.38
	-	-	1	10000.0	-	-	-
	10.78	4.24	6	93519.0	0.16	7.86	134.07
	-	-	31	887.0	-	-	(0.01)
f 3- Industrial	55.13	21.67	13,708	723789.3	0.10	72.60	771.92
upply	0.12	0.05	63	769.4	0.22	-	1.92
	1.74	0.69	150	13772.6	0.17	2.05	28.39
T	1.11	0.43	81	7219.7	0.21	1.10	16.47
	1.13	0.44	14	6738.0	0.23	0.82	18.40
T	0.74	0.29	14	9096.0	0.11	0.90	10.86
	-	-	1	6300.0	-	-	-
4- Bulk supply	4.84	1.90	323	43895.6	0.15	4.88	76.03
ature Tubewell	1.33	0.52	1,326	17933.2	0.10	-	18.06
)	0.37	0.15	354	2252.8	0.23	-	4.51
T	0.09	0.03	63	807.0	0.15	-	1.19
	14.61	5.74	4,335	62693.8	0.32	-	202.18
T	2.41	0.95	437	13001.6	0.25	0.91	31.31
T	3.25	1.28	1,322	21972.3	0.20	-	37.35
T	0.27	0.10	189	2757.4	0.13	-	2.93
	9.01	3.54	5,930	80649.0	0.15	0.01	97.10
	0.22	0.09	2,076	18087.3	0.02	-	2.43
f 5- Agriculture	31.57	12.41	16,032	220154.3	0.20	0.92	397.06
	-	-	-	-	-	-	2.17
	2.10	0.83	352	23212.9	0.12	0.01	33.13
	1.46	0.57	181	2345.3	0.85	0.02	22.46
	0.04	0.01	69	5376.2	0.01	-	0.72
	0.02	0.01	19	2313.0	0.01	-	0.49
al Of 6- Others	3.62	1.42	621	33247.4	0.15	0.02	58.98
Company Total	254.41	100.00	938,609	2299966.2	0.15	92.76	2202.24

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic	-	-	2	5.0	0.10	-	0.01
1- Up To 50	13.03	5.63	251,555	307170.3	0.06	-	16.45
2- 1 - 100	26.18	11.32	214,212	261138.2	0.14	-	71.17
3- 101 - 300	62.79	27.15	271,429	367154.4	0.23	-	275.01
4- 301 - 700	11.53	4.98	25,265	45850.2	0.34	-	114.11
5- Above 700	9.16	3.96	4,102	15652.5	0.80	-	134.56
A-1b(03)T	2.21	0.96	2,618	29388.5	0.10	-	24.71
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	124.89	54.00	769,213	1026557.4	0.17	-	636.02
2- Commercial							
A-2a(04)	7.55	3.26	138,944	177384.2	0.06	-	118.97
A-2b(05)	0.39	0.17	167	5522.0	0.10	0.71	5.28
A-2c(06)T	10.09	4.36	3,243	73707.8	0.19	14.67	114.23
E-1ii (56)	0.03	0.01	307	833.4	0.05	-	0.49
Total Of 2- Commercial	18.06	7.81	142,661	257447.3	0.10	15.38	238.96
3- Industrial							
B1 (07)	7.30	3.16	6,584	48174.4	0.21	-	94.58
B1 (08)	-	-	28	170.5	0.03	-	0.05
B1 (09)T	4.15	1.79	4,507	46901.6	0.12	-	47.76
B2a (10)	1.65	0.71	522	63813.3	0.04	3.18	20.00
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	13.08	5.65	1,824	232769.1	0.08	32.46	142.61
B3 (13)	0.20	0.08	69	38945.3	0.01	0.17	2.49
B3 (14)T	15.85	6.85	154	194194.5	0.11	36.68	172.74
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	8.07	3.49	6	93519.0	0.12	8.04	83.87
E-2 (58)	-	-	31	887.0	-	-	(0.08)
Total Of 3- Industrial	50.30	21.75	13,734	729891.7	0.09	80.52	564.01
4- Bulk supply							
C-1a (19)	0.16	0.07	63	769.4	0.29	-	2.13
C-1b (25)	1.41	0.61	146	13610.6	0.14	1.81	16.98
C-1c (26)T	1.52	0.66	85	7381.7	0.28	1.11	17.64
C-2a (28)	1.18	0.51	14	6738.0	0.24	0.65	14.07
C-2b (29)T	0.72	0.31	14	9096.0	0.11	0.75	7.93
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	4.99	2.16	323	43895.6	0.16	4.31	58.76
5- Agriculture Tubewell							
D-1 a (41)	0.82	0.36	1,322	17878.4	0.06	-	9.46
D-1 a (42)	0.55	0.24	371	2372.1	0.32	-	6.80
D1 A (43)T	0.11	0.05	63	807.0	0.18	-	1.19
D-1a (46)	13.85	5.99	4,336	62708.8	0.30	-	159.65
D-1b (45)T	2.21	0.95	438	13023.9	0.23	1.02	22.08
D-1b (50)T	3.00	1.30	1,346	22344.0	0.18	0.03	28.28
D-1b (53)T	0.28	0.12	189	2757.4	0.14	-	2.64
D-2 (47)T	8.47	3.66	5,932	80684.1	0.14	0.03	76.04
D-2 (49)	0.24	0.11	2,076	18087.3	0.02	-	(1.39)
Total Of 5- Agriculture	29.54	12.77	16,073	220662.9	0.18	1.08	304.75
6- Others							
G-1 (72)	2.11	0.91	352	23212.9	0.12	0.01	26.48
G-2 (73)	1.32	0.57	181	2345.3	0.77	0.02	16.62
H-1 (76)	0.05	0.02	69	5376.2	0.01	-	0.69
H-2 (79)	0.02	0.01	19	2313.0	0.01	-	0.17
Total Of 6- Others	3.50	1.51	621	33247.4	0.14	0.02	39.89
Company Total	231.29	100.00	942,625	2311702.4	0.14	101.32	1842.40

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Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.02	-	-
1- Up To 50	18.13	6.31	246,926	301603.7	0.08	-	(125.96)
2- 1 - 100	29.42	10.24	186,885	223714.3	0.18	-	37.10
3- 101 - 300	79.45	27.64	289,359	383715.0	0.28	-	208.32
4- 301 - 700	19.05	6.63	39,486	68262.7	0.38	-	149.73
5- Above 700	14.55	5.06	6,231	20959.5	0.95	-	84.38
A-1b(03)T	2.81	0.98	2,928	31628.3	0.12	(0.07)	(45.75)
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	163.41	56.86	771,847	1030086.9	0.22	(0.07)	307.82
2- Commercial							
A-2a(04)	9.33	3.25	139,229	177574.4	0.07	0.05	148.83
A-2b(05)	0.41	0.14	166	5372.0	0.10	0.66	6.43
A-2c(06)T	11.21	3.90	3,325	74647.6	0.21	15.57	148.03
E-1ii (56)	0.04	0.01	308	845.4	0.06	-	0.61
Total Of 2- Commercial	20.99	7.30	143,028	258439.3	0.11	16.28	303.90
3- Industrial							
B1 (07)	9.55	3.32	6,520	47476.5	0.28	-	135.07
B1 (08)	-	-	28	170.5	0.03	-	0.05
B1 (09)T	4.95	1.72	4,587	47639.1	0.14	-	66.10
B2a (10)	1.83	0.64	518	63428.3	0.04	2.72	25.21
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	15.70	5.46	1,847	234900.8	0.09	34.75	207.55
B3 (13)	0.32	0.11	69	38945.3	0.01	0.32	4.14
B3 (14)T	18.80	6.54	154	194194.5	0.13	33.27	238.34
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	9.02	3.14	6	93519.0	0.13	7.69	112.98
E-2 (58)	-	-	31	887.0	-	-	(0.02)
Total Of 3- Industrial	60.18	20.94	13,769	731678.1	0.11	78.75	789.42
4- Bulk supply							
C-1a (19)	0.16	0.06	63	769.4	0.29	-	(2.28)
C-1b (25)	1.70	0.59	146	13160.6	0.18	2.06	23.27
C-1c (26)T	1.73	0.60	85	7485.7	0.32	1.96	22.13
C-2a (28)	1.61	0.56	14	6738.0	0.33	1.24	22.11
C-2b (29)T	1.00	0.35	14	9096.0	0.15	1.07	12.01
C-3a (37)	0.90	0.31	1	6300.0	0.19	1.35	12.72
Total Of 4- Bulk supply	7.10	2.47	323	43549.6	0.22	7.67	89.96
5- Agriculture Tubewell							
D-1 a (41)	1.17	0.41	1,299	17569.3	0.09	-	12.67
D-1 a (42)	0.44	0.15	380	2424.3	0.25	-	5.73
D1 A (43)T	0.05	0.02	55	690.9	0.10	-	0.77
D-1a (46)	16.89	5.88	4,320	62544.3	0.37	-	235.92
D-1b (45)T	2.31	0.80	455	13412.1	0.24	1.14	30.68
D-1b (50)T	3.24	1.13	1,446	23823.1	0.19	0.67	37.96
D-1b (53)T	0.44	0.15	244	3434.3	0.17	-	4.92
D-2 (47)T	7.51	2.61	5,811	79029.4	0.13	0.02	87.95
D-2 (49)	0.29	0.10	2,076	18087.3	0.02	-	0.47
Total Of 5- Agriculture	32.32	11.25	16,086	221015.0	0.20	1.82	417.08
6- Others							
	-	-	-	-	-	-	(0.15)
G-1 (72)	1.97	0.68	352	23212.9	0.12	0.01	29.03
G-2 (73)	1.18	0.41	181	2345.3	0.69	0.02	16.91
H-1 (76)	0.10	0.04	69	5376.2	0.03	-	1.44
H-2 (79)	0.15	0.05	19	2313.0	0.09	-	2.13
Total Of 6- Others	3.40	1.18	621	33247.4	0.14	0.02	49.37
Company Total	287.40	100.00	945,674	2318016.3	0.17	104.48	1957.54

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
-	-	-	2	5.0	0.12	-	0.01
1- Up To 50	34.07	10.72	283,745	342092.7	0.14	-	19.57
2- 1 - 100	28.61	9.00	166,340	197924.4	0.20	-	64.55
3- 101 - 300	75.34	23.69	259,735	345312.6	0.30	-	284.22
4- 301 - 700	25.23	7.93	50,035	82851.9	0.42	-	218.06
5- Above 700	23.17	7.29	10,863	31535.1	1.01	-	356.88
A-1b(03)T	4.91	1.54	3,010	32292.7	0.21	-	59.25
E-1i (55)	-	-	30	198.4	-	-	(0.03)
Total Of 1- Domestic	191.34	60.17	773,760	1032212.7	0.25	-	1002.51
2- Commercial							
A-2a(04)	10.67	3.35	139,441	177381.2	0.08	-	175.83
A-2b(05)	0.52	0.16	166	5353.0	0.13	0.80	7.50
A-2c(06)T	11.83	3.72	3,403	76211.8	0.21	16.98	141.47
E-1ii (56)	0.05	0.02	309	855.4	0.08	-	0.83
Total Of 2- Commercial	23.07	7.25	143,319	259801.4	0.12	17.78	325.64
3- Industrial							
B1 (07)	7.82	2.46	6,426	46516.8	0.23	-	103.91
B1 (08)	0.01	-	28	170.5	0.05	-	0.09
B1 (09)T	5.30	1.67	4,699	48736.4	0.15	-	63.41
B2a (10)	1.94	0.61	515	63341.5	0.04	2.99	24.76
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	17.29	5.44	1,872	238400.6	0.10	37.13	197.29
B3 (13)	0.24	0.07	69	38945.3	0.01	0.20	3.02
B3 (14)T	15.88	4.99	154	195194.5	0.11	29.45	178.50
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	8.80	2.77	6	93519.0	0.13	7.60	92.32
E-2 (58)	-	-	31	887.0	-	-	-
Total Of 3- Industrial	57.27	18.01	13,809	736228.7	0.11	77.37	663.31
4- Bulk supply							
C-1a (19)	0.50	0.16	63	769.4	0.89	-	6.85
C-1b (25)	2.00	0.63	146	13160.6	0.21	2.28	25.55
C-1c (26)T	1.80	0.57	85	7485.7	0.33	1.89	19.36
C-2a (28)	2.11	0.66	14	6738.0	0.43	0.98	27.44
C-2b (29)T	1.26	0.40	14	9096.0	0.19	1.55	14.96
C-3a (37)	0.15	0.05	1	6300.0	0.03	0.10	2.13
Total Of 4- Bulk supply	7.83	2.46	323	43549.6	0.25	6.80	96.28
5- Agriculture Tubewell							
D-1 a (41)	0.70	0.22	1,290	17461.1	0.06	-	8.04
D-1 a (42)	0.36	0.11	375	2349.7	0.21	-	4.24
D1 A (43)T	0.06	0.02	55	690.9	0.12	-	0.73
D-1a (46)	16.80	5.28	4,315	62511.9	0.37	-	201.33
D-1b (45)T	2.52	0.79	460	13593.5	0.25	1.08	26.63
D-1b (50)T	3.49	1.10	1,518	25096.3	0.19	-	33.24
D-1b (53)T	0.40	0.13	244	3434.3	0.16	-	3.89
D-2 (47)T	9.69	3.05	5,770	78262.6	0.17	-	90.25
D-2 (49)	0.31	0.10	2,076	18087.3	0.02	-	2.85
Total Of 5- Agriculture	34.34	10.80	16,103	221487.6	0.21	1.08	371.20
6- Others							
-	-	-	-	-	-	-	(4.76)
3-1 (72)	2.64	0.83	352	23212.9	0.16	0.01	34.53
3-2 (73)	1.24	0.39	181	2345.3	0.72	0.02	15.24
4-1 (76)	0.12	0.04	71	5506.2	0.03	-	1.58
4-2 (79)	0.15	0.05	19	2313.0	0.09	-	2.08
Total Of 6- Others	4.14	1.30	623	33377.4	0.17	0.02	48.66
Company Total	317.98	100.00	947,937	2326657.4	0.19	103.05	2507.60

Category Wise Statistics for the month of 06/2014

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
1- Up To 50	-	-	2	5.0	0.08	-	0.01
2- 1 - 100	36.83	9.71	264,445	321623.1	0.16	-	(71.50)
3- 101 - 300	37.67	9.93	167,767	197499.6	0.26	-	51.08
4- 301 - 700	94.63	24.95	273,678	358382.5	0.36	-	293.09
5- Above 700	30.71	8.10	54,170	87712.7	0.48	-	239.08
A-1b(03)T	29.61	7.81	14,309	37512.4	1.08	-	439.57
E-1i (55)	6.22	1.64	3,200	33895.6	0.25	-	76.01
	-	-	30	198.4	0.01	-	-
Total Of 1- Domestic	235.67	62.14	777,601	1036829.2	0.31	-	1027.34
2- Commercial							
A-2a(04)	11.57	3.05	139,778	177613.6	0.09	-	181.28
A-2b(05)	0.56	0.15	166	5353.0	0.14	0.95	8.20
A-2c(06)T	13.16	3.47	3,431	76599.9	0.24	17.84	162.67
E-1ii (56)	0.04	0.01	310	870.4	0.06	-	0.62
Total Of 2- Commercial	25.33	6.68	143,685	260436.9	0.13	18.80	352.77
3- Industrial							
B1 (07)	15.49	4.08	6,415	46456.1	0.46	-	219.21
B1 (08)	0.01	-	28	170.5	0.06	-	0.10
B1 (09)T	5.33	1.41	4,731	49019.5	0.15	-	65.88
B2a (10)	1.64	0.43	512	63201.7	0.04	2.61	20.93
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	19.36	5.11	1,879	238889.0	0.11	33.82	231.43
B3 (13)	0.08	0.02	69	38945.3	-	0.18	0.95
B3 (14)T	16.33	4.31	154	195194.5	0.11	28.42	187.52
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	7.07	1.86	6	93519.0	0.10	7.60	79.23
E-2 (58)	-	-	31	887.0	-	-	0.05
Total Of 3- Industrial	65.31	17.22	13,834	736799.6	0.12	72.64	805.30
4- Bulk supply							
C-1a (19)	0.18	0.05	63	833.4	0.29	-	2.42
C-1b (25)	3.44	0.91	146	13286.6	0.36	1.98	47.59
C-1c (26)T	2.39	0.63	84	7455.8	0.44	2.36	29.73
C-2a (28)	2.14	0.56	14	6738.0	0.44	1.13	28.22
C-2b (29)T	1.40	0.37	14	9096.0	0.21	1.70	16.96
C-3a (37)	0.16	0.04	1	6300.0	0.03	0.10	0.88
Total Of 4- Bulk supply	9.71	2.56	322	43709.7	0.30	7.27	125.79
5- Agriculture Tubewell							
D-1 a (41)	1.71	0.45	1,283	17397.6	0.13	-	22.21
D-1 a (42)	0.46	0.12	440	2700.4	0.24	-	5.93
D1 A (43)T	0.16	0.04	35	476.7	0.47	-	2.11
D-1a (46)	18.39	4.85	4,318	62668.6	0.40	-	239.71
D-1b (45)T	2.69	0.71	462	13731.5	0.27	1.22	30.18
D-1b (50)T	4.19	1.11	1,700	30460.9	0.19	0.01	43.91
D-1b (53)T	0.36	0.10	319	4221.4	0.12	-	3.80
D-2 (47)T	10.97	2.89	5,564	75753.8	0.20	-	112.26
D-2 (49)	0.43	0.11	2,077	18117.2	0.03	-	4.42
Total Of 5- Agriculture	39.36	10.38	16,198	225527.8	0.24	1.23	464.52
6- Others							
G-1 (72)	-	-	-	-	-	-	(2.59)
G-2 (73)	2.06	0.54	352	23212.9	0.12	0.01	28.10
H-1 (76)	1.54	0.41	181	2345.3	0.90	0.02	21.46
H-2 (79)	0.13	0.03	71	5506.2	0.03	-	1.73
	0.16	0.04	19	2313.0	0.09	-	2.13
Total Of 6- Others	3.88	1.02	623	33377.4	0.16	0.02	50.83
Company Total	379.27	100.00	952,263	2336680.7	0.22	99.96	2826.55

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (July-2014) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	19.88	5.41%	272582	332.57	0.82%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	41.09	11.18%	223394	327.80	1.72%		11.06		5.79		5.27
101-300 Units	102.44	27.87%	250161	332.89	4.22%		12.50		8.11		4.39
301-500 Units	31.21	8.49%	22123	31.77	13.46%		15.50		16.00		(0.50)
Above 500 Units	27.85	7.58%	3839	12.50	30.52%		17.50		18.00		(0.50)
For peak load requirement exceeding 5 kW	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
Time of Use (TOU) - Peak	5.46	1.49%	2631	30.01	2.49%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	227.93	62.01%	774,760.00	1,067.74	2.92%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	10.42	2.83%	140218	176.71	0.81%		17.50		18.00		(0.50)
E-1 (2)	0.04	0.01%	311	0.83	0.66%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.69	0.19%	181	5.24	1.80%	400.00	15.00	400.00	18.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	12.63	3.44%	3247	77.07	2.24%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	(1.00)
Total Commercial	23.78	6.47%	143,957.00	259.85	1.25%						
Industrial											
B1	24.80	6.75%	11236	95.61	3.55%		14.50		14.50		-
B-1(09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B-1(09) Off Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	2.86	0.78%	544	61.97	0.63%	400.00	14.00	400.00	14.00	-	-
B2 TOU (Peak)	17.21	4.68%	1825	252.64	0.93%	400.00	17.50	400.00	18.00	-	(0.50)
B2 TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30	-	(1.00)
B3 TOU (Peak)	15.49	4.21%	70	236.99	0.90%	380.00	17.50	380.00	18.00	-	(0.50)
B3 TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 TOU (Peak)	9.46	2.57%	7	118.32	1.10%	360.00	17.50	360.00	18.00	-	(0.50)
B4 TOU (Off-peak)	0.00	0.00%				360.00	11.10	360.00	12.10	-	(1.00)
TMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	69.85	19.00%	13,713.24	766.44	1.25%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.19	0.05%	64	0.78	3.34%		15.00		15.00		-
C1(b) Supply at 400 Volts -exceeding 5 kW	2.71	0.74%	152	13.32	2.79%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	2.14	0.58%	82	7.98	3.67%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	(1.00)
C2 Supply at 11 kV	1.56	0.42%	14	7.02	3.04%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.49	0.41%	14	9.34	2.19%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	(1.00)
C3 Supply above 11 kV						360.00	14.20	360.00	14.20	-	-
Time of Use (TOU) - Peak						360.00	17.50	360.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20	-	(1.00)
Total Single Point Supply	8.09	2.20%	326.00	38.44	2.88%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	26.52	7.21%	6085	82.58	4.40%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	6.91	1.88%	2035	48.23	2.05%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	6356			200.00	11.20	200.00	10.00	-	1.20
D2 Agricultural Tube-wells	0.46	0.13%	2100	17.89	0.35%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	33.89	9.22%	16,576.00	146.70	3.16%						
Public Lighting G	3.66	1.00%	539	25.40	1.97%		15.00		15.00		-
Residential Colonies H	0.38	0.10%	89	7.68	0.68%		15.00		15.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction I											
Co-Generation J											
Total	4.04	1.10%	628.00	33.08	1.67%						
Grand Total	367.58	100.00%	949,960.24	2,312.25	2.18%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (August-2014) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	18.24	5.31%	272582	332.57	0.75%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	28.79	8.38%	223394	327.80	1.20%		11.06		5.79		5.27
101-300 Units	82.21	23.94%	250161	332.89	3.38%		12.50		8.11		4.39
301-700 Units	35.25	10.26%	22123	31.77	15.20%		15.50		16.00		(0.50)
Above 700 Units	29.47	8.58%	3839	12.50	32.30%		17.50		18.00		(0.50)
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.74	1.38%	2631	30.01	2.16%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	198.70	57.85%	774,760.00	1,067.74	2.55%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	11.88	3.46%	140218	176.71	0.92%		17.50		18.00		(0.50)
E-1 (2)	0.04	0.01%	311	0.83	0.66%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.75	0.22%	181	5.24	1.96%	400.00	15.00	400.00	16.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	13.68	3.98%	3247	77.07	2.43%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
Total Commercial	26.35	7.67%	143,957.00	259.85	1.39%						
Industrial											
B1	18.13	5.28%	11236	95.61	2.60%		14.50		14.50		-
B-1(09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B-1(09) Off Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	3.95	1.15%	544	61.97	0.87%	400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	22.26	6.48%	1825	252.64	1.21%	400.00	17.50	400.00	18.00	-	(0.50)
B2 - TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30	-	-1.00
B3 - TOU (Peak)	15.44	4.50%	70	236.99	0.89%	380.00	17.50	380.00	18.00	-	(0.50)
B3 - TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 - TOU (Peak)	10.41	3.03%	7	118.32	1.21%	360.00	17.50	360.00	18.00	-	(0.50)
B4 - TOU (Off-peak)	0.00	0.00%				360.00	11.10	360.00	12.10	-	-1.00
IMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	70.22	20.44%	13,713.24	766.44	1.26%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.22	0.06%	64	0.78	3.86%		15.00		15.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	2.84	0.83%	152	13.32	2.92%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	1.90	0.55%	82	7.98	3.26%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
C2 Supply at 11 kV	2.12	0.62%	14	7.02	4.14%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.47	0.43%	14	9.34	2.16%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	-1.00
C3 Supply above 11 kV						360.00	14.20	360.00	14.20	-	0.00
Time of Use (TOU) - Peak						360.00	17.50	360.00	18.00	-	-0.50
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20	-	-1.00
Total Single Point Supply	8.55	2.49%	326.00	38.44	3.05%						
Agricultural Tube-wells - Tariff D											
D1 Sharp	26.42	7.69%	6085	82.58	4.38%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	6.86	2.00%	2035	46.23	2.03%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	6356			200.00	11.20	200.00	10.00	-	1.20
D2 Agricultural Tube-wells	0.36	0.10%	2100	17.89	0.28%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	33.64	9.79%	16,576.00	146.70	3.14%						
Public Lighting G	5.64	1.64%	539	25.40	3.04%		15.00		15.00		-
Residential Colonies H	0.36	0.10%	89	7.68	0.64%		15.00		15.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - I											
Co-Generation - J											
Total	6.00	1.75%	628.00	33.08	2.48%						
Grand Total	343.46	100.00%	949,960.24	2,312.25	2.03%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (September-2014) of FY 2014-15

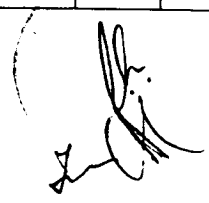
Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	16.26	4.71%	272582	332.57	0.67%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	31.95	9.25%	223394	327.80	1.34%		11.06		5.79		5.27
101-300 Units	78.83	22.83%	250161	332.89	3.24%		12.50		8.11		4.39
301-700 Units	30.91	8.95%	22123	31.77	13.33%		15.50		16.00		(0.50)
Above 700 Units	28.32	8.20%	3839	12.50	31.04%		17.50		18.00		(0.50)
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.57	1.32%	2631	30.01	2.09%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	190.84	55.27%	774,760.00	1,067.74	2.45%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	11.44	3.31%	140218	176.71	0.89%		17.50		18.00		(0.50)
E-1 (2)	0.04	0.01%	311	0.83	0.66%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.76	0.22%	181	5.24	1.99%	400.00	15.00	400.00	18.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	12.92	3.74%	3247	77.07	2.30%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
Total Commercial	25.16	7.29%	143,957.00	259.85	1.33%						
Industrial											
I-1	23.57	6.83%	11236	95.61	3.38%		14.50		14.50		-
B-1(09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B-1(09) Off Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	5.58	1.62%	544	61.97	1.23%	400.00	14.00	400.00	14.00	-	-
B2 TOU (Peak)	29.04	8.41%	1825	252.64	1.57%	400.00	17.50	400.00	18.00	-	(0.50)
B2 TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30	-	-1.00
B3 TOU (Peak)	18.85	5.46%	70	236.99	1.09%	380.00	17.50	380.00	18.00	-	(0.50)
B3 TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 TOU (Peak)	7.52	2.18%	7	118.32	0.87%	360.00	17.50	360.00	18.00	-	(0.50)
B4 TOU (Off-peak)	0.00	0.00%				360.00	11.10	360.00	12.10	-	-1.00
TMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	84.59	24.50%	13,713.24	766.44	1.51%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.25	0.07%	64	0.78	4.39%		15.00		15.00		-
C1(b) Supply at 400 Volts -exceeding 5 kW	3.02	0.87%	152	13.32	3.11%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	1.83	0.53%	82	7.98	3.14%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
C2 Supply at 11 kV	2.19	0.63%	14	7.02	4.27%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.37	0.40%	14	9.34	2.01%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	-1.00
C3 Supply above 11 kV						360.00	14.20	360.00	14.20	-	0.00
Time of Use (TOU) - Peak						360.00	17.50	360.00	18.00	-	-0.50
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20	-	-1.00
Total Single Point Supply	8.66	2.51%	326.00	38.44	3.09%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	22.70	6.57%	6085	82.58	3.77%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	8.02	2.32%	2035	46.23	2.38%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off Peak D1	0.00	0.00%	8356			200.00	11.20	200.00	10.00	-	1.20
D2 Agricultural Tube-wells	0.65	0.19%	2100	17.89	0.50%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	31.37	9.09%	16,576.00	146.70	2.93%						
Public Lighting G	4.21	1.22%	539	25.40	2.27%		15.00		15.00		-
Residential Colonies H	0.43	0.12%	89	7.68	0.77%		15.00		15.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation-J											
Total	4.64	1.34%	628.00	33.08	1.92%						
Grand Total	345.26	100.00%	949,960.24	2,312.25	2.05%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (October-2014) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	17.57	4.94%	272582	332.57	0.72%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	37.05	10.41%	223394	327.80	1.55%		11.06		5.79		5.27
101-300 Units	79.98	22.48%	250161	332.89	3.29%		12.50		8.11		4.39
301-700 Units	30.76	8.65%	22123	31.77	13.26%		15.50		16.00		(0.50)
Above 700 Units	27.88	7.84%	3839	12.50	30.55%		17.50		18.00		(0.50)
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	5.40	1.52%	2631	30.01	2.46%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	198.64	55.83%	774,760.00	1,067.74	2.55%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	11.39	3.20%	140218	176.71	0.88%		17.50		18.00		(0.50)
E-1 (2)	0.04	0.01%	311	0.83	0.66%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.66	0.19%	181	5.24	1.73%	400.00	15.00	400.00	16.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	12.09	3.40%	3247	77.07	2.15%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
Total Commercial	24.18	6.80%	143,957.00	259.85	1.27%						
Industrial											
B1	24.66	6.93%	11236	95.61	3.53%		14.50		14.50		-
B-1(09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B-1(09) Off Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	4.37	1.23%	544	61.97	0.97%	400.00	14.00	400.00	14.00	-	-
B2 TOU (Peak)	28.93	8.13%	1825	252.64	1.57%	400.00	17.50	400.00	18.00	-	(0.50)
B2 TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30	-	-1.00
B3 TOU (Peak)	19.22	5.40%	70	236.99	1.11%	380.00	17.50	380.00	18.00	-	(0.50)
B3 TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 TOU (Peak)	6.43	1.81%	7	118.32	0.74%	360.00	17.50	360.00	18.00	-	(0.50)
B4 TOU (Off-peak)	0.00	0.00%				360.00	11.10	360.00	12.10	-	-1.00
TMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	83.64	23.51%	13,713.24	766.44	1.49%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.05%	64	0.78	3.16%		15.00		15.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	2.76	0.78%	152	13.32	2.84%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	2.32	0.65%	82	7.98	3.98%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
C2 Supply at 11 kV	1.91	0.54%	14	7.02	3.73%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.54	0.43%	14	9.34	2.26%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	-1.00
C3 Supply above 11 kV						360.00	14.20	360.00	14.20	-	0.00
Time of Use (TOU) - Peak						360.00	17.50	360.00	18.00	-	-0.50
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20	-	-1.00
Total Single Point Supply	8.71	2.45%	326.00	38.44	3.10%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	26.54	7.46%	6085	82.58	4.40%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	7.72	2.17%	2035	46.23	2.29%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	6356			200.00	11.20	200.00	10.00	-	1.20
D2 Agricultural Tube-wells	0.40	0.11%	2100	17.69	0.31%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	34.66	9.74%	16,576.00	146.70	3.24%						
Public Lighting G	5.51	1.55%	539	25.40	2.97%		15.00		15.00		-
Residential Colonies H	0.44	0.12%	89	7.68	0.78%		15.00		15.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation-J											
Total	5.95	1.67%	628.00	33.08	2.46%						
Grand Total	355.78	100.00%	949,960.24	2,312.25	2.11%						



HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (November-2014) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	21.49	7.08%	272582	332.57	0.89%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	33.75	11.11%	223394	327.80	1.41%		11.06		5.79		5.27
101-300 Units	65.70	21.63%	250161	332.89	2.70%		12.50		8.11		4.39
301-500 Units	24.67	8.12%	22123	31.77	10.64%		15.50		16.00		(0.50)
Above 500 Units	20.58	6.78%	3839	12.50	22.55%		17.50		18.00		(0.50)
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.02	1.32%	2631	30.01	1.84%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	170.21	56.05%	774,760.00	1,067.74	2.18%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	10.27	3.38%	140218	176.71	0.80%		17.50		18.00		(0.50)
E-1 (2)	0.03	0.01%	311	0.83	0.50%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.69	0.23%	181	5.24	1.80%	400.00	15.00	400.00	16.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	12.29	4.05%	3247	77.07	2.18%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
Total Commercial	23.28	7.67%	143,957.00	259.85	1.23%						
Industrial											
B1	14.55	4.79%	11236	95.61	2.08%		14.50		14.50		-
B-1(09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B-1(09) Off Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	4.37	1.44%	544	61.97	0.97%	400.00	14.00	400.00	14.00	-	-
B2 TOU (Peak)	24.57	8.09%	1825	252.64	1.33%	400.00	17.50	400.00	18.00	-	(0.50)
B2 TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30	-	-1.00
B3 TOU (Peak)	16.97	5.59%	70	236.99	0.98%	380.00	17.50	380.00	18.00	-	(0.50)
B3 TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 TOU (Peak)	9.80	3.23%	7	118.32	1.13%	360.00	17.50	360.00	18.00	-	(0.50)
B4 TOU (Off-peak)	0.00	0.00%				360.00	11.10	360.00	12.10	-	-1.00
TMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	70.29	23.15%	13,713.24	766.44	1.26%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.17	0.06%	64	0.78	2.99%		15.00		15.00		-
C1(b) Supply at 400 Volts exceeding 5 kW	2.37	0.78%	152	13.32	2.44%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	1.79	0.59%	82	7.98	3.07%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
C2 Supply at 11 kV	1.51	0.50%	14	7.02	2.95%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.23	0.41%	14	9.34	1.80%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	-1.00
C3 Supply above 11 kV						360.00	14.20	360.00	14.20	-	0.00
Time of Use (TOU) - Peak						360.00	17.50	360.00	18.00	-	-0.50
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20	-	-1.00
Total Single Point Supply	7.07	2.33%	326.00	38.44	2.52%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	21.37	7.04%	6085	82.58	3.54%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	6.69	2.20%	2035	46.23	1.98%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	6356			200.00	11.20	200.00	10.00	-	1.20
D2 Agricultural Tube-wells	0.35	0.12%	2100	17.89	0.27%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											0.00
Total Agricultural	28.41	9.35%	16,576.00	146.70	2.65%						
Public Lighting G	4.05	1.33%	539	25.40	2.18%		15.00		15.00		-
Residential Colonies H	0.38	0.13%	89	7.68	0.68%		15.00		15.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation-J											
Total	4.43	1.46%	628.00	33.08	1.83%						
Grand Total	303.69	100.00%	949,960.24	2,312.25	1.80%						

Dr.
L. Ch

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (December-2014) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	21.12	7.36%	272582	332.57	0.87%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	39.84	13.89%	223394	327.80	1.66%		11.06		5.79		5.27
101-300 Units	66.09	23.04%	250161	332.89	2.72%		12.50		8.11		4.39
301-700 Units	15.69	5.47%	22123	31.77	6.77%		15.50		16.00		(0.50)
Above 700 Units	14.92	5.20%	3839	12.50	16.35%		17.50		18.00		(0.50)
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	3.38	1.18%	2631	30.01	1.54%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	161.04	56.15%	774,760.00	1,067.74	2.07%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	8.96	3.12%	140218	176.71	0.69%		17.50		18.00		(0.50)
E-1 (2)	0.03	0.01%	311	0.83	0.50%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.57	0.20%	181	5.24	1.49%	400.00	15.00	400.00	16.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	11.60	4.04%	3247	77.07	2.06%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
Total Commercial	21.16	7.38%	143,957.00	258.85	1.12%						
Industrial											
B1	11.72	4.09%	11236	95.81	1.68%		14.50		14.50		-
B-1(09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B-1(09) Off Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	3.95	1.38%	544	61.97	0.87%	400.00	14.00	400.00	14.00	-	-
B2 TOU (Peak)	24.44	8.52%	1825	252.64	1.33%	400.00	17.50	400.00	18.00	-	(0.50)
B2 TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30	-	-1.00
B3 TOU (Peak)	19.76	6.89%	70	238.99	1.14%	380.00	17.50	380.00	18.00	-	(0.50)
B3 TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 TOU (Peak)	8.36	2.92%	7	118.32	0.97%	360.00	17.50	360.00	18.00	-	(0.50)
B4 TOU (Off-peak)	0.00	0.00%				360.00	11.10	360.00	12.10	-	-1.00
TMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	68.26	23.80%	13,713.24	766.44	1.22%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.15	0.05%	64	0.78	2.63%		15.00		15.00		-
C1(b) Supply at 400 Volts -exceeding 5 kW	2.08	0.73%	152	13.32	2.14%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	1.28	0.45%	82	7.98	2.20%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
C2 Supply at 11 kV	1.89	0.59%	14	7.02	3.30%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.07	0.37%	14	9.34	1.57%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	-1.00
C3 Supply above 11 kV						360.00	14.20	360.00	14.20	-	0.00
Time of Use (TOU) - Peak						360.00	17.50	380.00	18.00	-	-0.50
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20	-	-1.00
Total Single Point Supply	6.27	2.19%	326.00	38.44	2.23%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	18.63	6.50%	6085	82.58	3.09%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	6.91	2.41%	2035	46.23	2.05%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	6356			200.00	11.20	200.00	10.00	-	1.20
D2 Agricultural Tube-wells	0.30	0.10%	2100	17.89	0.23%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	25.84	9.01%	16,576.00	146.70	2.41%						
Public Lighting G	3.92	1.37%	539	25.40	2.11%		15.00		15.00		-
Residential Colonies H	0.30	0.10%	89	7.68	0.54%		15.00		15.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - I											
Co-Generation - J											
Total	4.22	1.47%	628.00	33.08	1.75%						
Grand Total	286.79	100.00%	949,960.24	2,312.25	1.70%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (January-2015) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	16.21	6.59%	272582	332.57	0.67%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	33.97	13.81%	223394	327.80	1.42%		11.06		5.79		5.27
101-300 Units	59.06	24.01%	250161	332.89	2.43%		12.50		8.11		4.39
301-700 Units	11.91	4.84%	22123	31.77	5.14%		15.50		16.00		(0.50)
Above 700 Units	11.07	4.50%	3839	12.50	12.13%		17.50		18.00		(0.50)
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	2.80	1.14%	2631	30.01	1.28%		17.50		16.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	135.02	54.89%	774,760.00	1,067.74	1.73%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	7.61	3.09%	140218	176.71	0.59%		17.50		18.00		(0.50)
E-1 (2)	0.03	0.01%	311	0.83	0.54%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.46	0.19%	181	5.24	1.20%	400.00	15.00	400.00	16.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	11.17	4.54%	3247	77.07	1.99%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
Total Commercial	19.27	7.83%	143,957.00	259.85	1.02%						
Industrial											
B-1	12.14	4.93%	11236	95.61	1.74%		14.50		14.50		-
B-1(09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B-1(09) Off Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	3.31	1.35%	544	61.97	0.73%	400.00	14.00	400.00	14.00	-	-
B2 TOU (Peak)	18.42	7.49%	1825	252.64	1.00%	400.00	17.50	400.00	18.00	-	(0.50)
B2 TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30	-	-1.00
B3 - TOU (Peak)	17.35	7.05%	70	236.99	1.00%	380.00	17.50	380.00	18.00	-	(0.50)
B3 - TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 - TOU (Peak)	9.54	3.88%	7	118.32	1.10%	380.00	17.50	380.00	18.00	-	(0.50)
B4 - TOU (Off-peak)	0.00	0.00%				380.00	11.10	380.00	12.10	-	-1.00
TMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	60.79	24.71%	13,713.24	766.44	1.09%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	64	0.78	2.28%		15.00		15.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	1.88	0.76%	152	13.32	1.93%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	1.20	0.49%	82	7.98	2.06%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
C2 Supply at 11 kV	1.32	0.54%	14	7.02	2.58%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	0.79	0.32%	14	9.34	1.16%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	-1.00
C3 Supply above 11 kV						360.00	14.20	380.00	14.20	-	0.00
Time of Use (TOU) - Peak						360.00	17.50	380.00	18.00	-	-0.50
Time of Use (TOU) - Off-Peak						380.00	11.20	360.00	12.20	-	-1.00
Total Single Point Supply	5.32	2.16%	326.00	38.44	1.90%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	15.60	6.34%	6085	82.58	2.59%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	5.88	2.39%	2035	46.23	1.74%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	6356			200.00	11.20	200.00	10.00	-	1.20
D2 Agricultural Tube-wells	0.43	0.17%	2100	17.89	0.33%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	21.91	8.91%	16,576.00	146.70	2.06%						
Public Lighting G	3.51	1.43%	539	25.40	1.89%		15.00		15.00		-
Residential Colonies H	0.18	0.07%	89	7.88	0.32%		15.00		15.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Tractor - 1											
Co-Generation-J											
Total	3.69	1.50%	628.00	33.08	1.53%						
Grand Total	246.00	100.00%	949,960.24	2,312.25	1.46%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (February-2015) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	19.51	7.69%	272582	332.57	0.80%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	33.83	13.34%	223394	327.80	1.41%		11.06		5.79		5.27
101-300 Units	67.38	26.57%	250161	332.89	2.77%		12.50		8.11		4.39
301-700 Units	10.91	4.30%	22123	31.77	4.70%		15.50		16.00		(0.50)
Above 700 Units	12.09	4.77%	3839	12.50	13.25%		17.50		18.00		(0.50)
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	2.37	0.93%	2631	30.01	1.08%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	146.09	57.60%	774,760.00	1,067.74	1.87%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	7.54	2.97%	140218	176.71	0.58%		17.50		18.00		(0.50)
E-1 (2)	0.03	0.01%	311	0.83	0.50%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.45	0.18%	181	5.24	1.18%	400.00	15.00	400.00	16.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	10.41	4.10%	3247	77.07	1.85%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
Total Commercial	18.43	7.27%	143,957.00	269.85	0.97%						
Industrial											
B1	11.33	4.47%	11236	95.61	1.62%		14.50		14.50		-
B-1(09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B-1(09) Off Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	2.23	0.88%	544	81.97	0.49%	400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	15.09	5.95%	1825	252.64	0.82%	400.00	17.50	400.00	18.00	-	(0.50)
B2 - TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30	-	-1.00
B3 - TOU (Peak)	17.17	6.77%	70	236.99	0.99%	380.00	17.50	380.00	18.00	-	(0.50)
B3 - TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 - TOU (Peak)	11.15	4.40%	7	118.32	1.29%	360.00	17.50	360.00	18.00	-	(0.50)
B4 - TOU (Off-peak)	0.00	0.00%				360.00	11.10	360.00	12.10	-	-1.00
TMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	57.00	22.48%	13,713.24	766.44	1.02%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	64	0.78	2.28%		15.00		15.00		-
C1(b) Supply at 400 Volts -exceeding 5 kW	1.81	0.71%	152	13.32	1.85%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	1.13	0.45%	82	7.98	1.94%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
C2 Supply at 11 kV	1.16	0.46%	14	7.02	2.26%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	0.76	0.30%	14	9.34	1.11%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	-1.00
C3 Supply above 11 kV						360.00	14.20	360.00	14.20	-	0.00
Time of Use (TOU) - Peak						360.00	17.50	360.00	18.00	-	-0.50
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20	-	-1.00
Total Single Point Supply	4.99	1.97%	326.00	38.44	1.78%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	16.93	6.68%	6085	82.58	2.81%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	6.20	2.44%	2035	46.23	1.84%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	6356			200.00	11.20	200.00	10.00	-	1.20
D2 Agricultural Tube-wells	0.24	0.09%	2100	17.89	0.18%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	23.37	9.21%	16,576.00	146.70	2.18%						
Public Lighting G	3.68	1.45%	539	25.40	1.98%		15.00		15.00		-
Residential Colonies H	0.05	0.02%	89	7.68	0.09%		15.00		15.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation-J											
Total	3.73	1.47%	628.00	33.08	1.54%						
Grand Total	253.61	100.00%	949,960.24	2,312.26	1.50%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (March-2015) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	16.98	7.14%	272582	332.57	0.70%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	31.33	13.17%	223394	327.80	1.31%		11.06		5.79		5.27
101-300 Units	60.91	25.60%	250161	332.89	2.51%		12.50		8.11		4.39
301-700 Units	15.16	6.37%	22123	31.77	6.54%		15.50		16.00		(0.50)
Above 700 Units	12.60	5.30%	3839	12.50	13.81%		17.50		18.00		(0.50)
For peak load requirement exceeding 5 kW	0.00	0.00%	30	0.20	0.02%		17.50		15.50		2.00
Time of Use (TOU) - Peak	3.10	1.30%	2631	30.01	1.42%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	140.08	58.88%	774,760.00	1,067.74	1.80%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	7.55	3.17%	140218	176.71	0.59%		17.50		18.00		(0.50)
E 1 (2)	0.03	0.01%	311	0.83	0.50%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.48	0.20%	181	5.24	1.25%	400.00	15.00	400.00	16.00		(1.00)
Time of Use (TOU) - Peak (A-2)	9.21	3.87%	3247	77.07	1.64%	400.00	17.50	400.00	18.00		(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50		-1.00
Total Commercial	17.27	7.26%	143,957.00	259.85	0.91%						
Industrial											
B1	12.67	5.33%	11236	95.61	1.82%		14.50		14.50		
B1 (09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B1 (09) Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	2.83	1.19%	544	61.97	0.63%	400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	15.06	6.33%	1825	252.64	0.82%	400.00	17.50	400.00	18.00		(0.50)
B2 - TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30		-1.00
B3 - TOU (Peak)	12.35	5.19%	70	236.99	0.71%	380.00	17.50	380.00	18.00		(0.50)
B3 - TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20		(1.00)
B4 - TOU (Peak)	6.88	2.89%	7	118.32	0.80%	360.00	17.50	360.00	18.00		(0.50)
B4 - TOU (Off-peak)	0.00	0.00%				360.00	11.10	360.00	12.10		-1.00
IMP E 2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	49.82	20.94%	13,713.24	766.44	0.89%						
Bulk											
21(a) Supply at 400 Volts - up to 5 kW	0.14	0.06%	64	0.78	2.46%		15.00		15.00		
21(b) Supply at 400 Volts - exceeding 5 kW	1.86	0.78%	152	13.32	1.91%	400.00	14.50	400.00	14.50		
Time of Use (TOU) - Peak	1.29	0.54%	82	7.98	2.21%	400.00	17.50	400.00	18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50		-1.00
22 Supply at 11 kV	1.28	0.54%	14	7.02	2.50%	380.00	14.30	380.00	14.30		
Time of Use (TOU) - Peak	0.92	0.39%	14	9.34	1.35%	380.00	17.50	380.00	18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30		-1.00
23 Supply above 11 kV						360.00	14.20	360.00	14.20		0.00
Time of Use (TOU) - Peak						360.00	17.50	360.00	18.00		-0.50
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20		-1.00
Total Single Point Supply	5.49	2.31%	326.00	38.44	1.96%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	16.32	6.86%	6085	82.58	2.71%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	5.15	2.16%	2035	46.23	1.53%	200.00	17.50	200.00	17.00		0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	6356			200.00	11.20	200.00	10.00		1.20
2 Agricultural Tube-wells	0.30	0.13%	2100	17.89	0.23%	200.00	14.00	200.00	10.35		3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	21.77	9.15%	16,576.00	146.70	2.03%						
Public Lighting G	3.24	1.36%	539	25.40	1.75%		15.00		15.00		
Residential Colonies H	0.24	0.10%	89	7.68	0.43%		15.00		15.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
3-Generation-J											
Total	3.48	1.46%	628.00	33.08	1.44%						
Grand Total	237.91	100.00%	949,960.24	2,312.26	1.41%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (April-2015) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	17.90	6.24%	272582	332.57	0.74%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	32.80	11.43%	223394	327.80	1.37%		11.06		5.79		5.27
101-300 Units	69.20	24.11%	250181	332.89	2.85%		12.50		8.11		4.39
301-700 Units	20.88	7.28%	22123	31.77	9.00%		15.50		16.00		(0.50)
Above 700 Units	19.15	6.67%	3839	12.50	20.99%		17.50		18.00		(0.50)
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	3.74	1.30%	2631	30.01	1.71%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	163.67	57.03%	774,760.00	1,067.74	2.10%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - A2	9.23	3.22%	140218	176.71	0.72%		17.50		18.00		(0.50)
E-1 (2)	0.03	0.01%	311	0.83	0.50%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.58	0.20%	181	5.24	1.52%	400.00	15.00	400.00	16.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	11.02	3.84%	3247	77.07	1.96%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
Total Commercial	20.88	7.27%	143,957.00	259.85	1.10%						
Industrial											
B1	16.15	5.63%	11236	95.61	2.31%		14.50		14.50		-
B-1(09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B-1(09) Off Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	3.51	1.22%	544	61.97	0.78%	400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	20.70	7.21%	1825	252.64	1.12%	400.00	17.50	400.00	18.00	-	(0.50)
B2 - TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30	-	-1.00
B3 - TOU (Peak)	16.12	5.62%	70	236.99	0.93%	380.00	17.50	380.00	18.00	-	(0.50)
B3 - TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 - TOU (Peak)	8.40	2.93%	7	118.32	0.97%	360.00	17.50	360.00	18.00	-	(0.50)
B4 - TOU (Off-peak)	0.00	0.00%				360.00	11.10	360.00	12.10	-	-1.00
IMP L-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	64.91	22.62%	13,713.24	766.44	1.18%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.16	0.06%	64	0.78	2.81%		15.00		15.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	2.25	0.78%	152	13.32	2.31%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	1.56	0.54%	82	7.98	2.68%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
C2 Supply at 11 kV	1.54	0.54%	14	7.02	3.01%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.12	0.39%	14	9.34	1.64%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	-1.00
C3 Supply above 11 kV						360.00	14.20	360.00	14.20	-	0.00
Time of Use (TOU) - Peak						360.00	17.50	360.00	18.00	-	-0.50
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20	-	-1.00
Total Single Point Supply	6.63	2.31%	326.00	38.44	2.36%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	19.99	6.97%	6085	82.58	3.32%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	6.37	2.22%	2035	46.23	1.89%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	8356			200.00	11.20	200.00	10.00	-	1.20
D2 Agricultural Tube-wells	0.36	0.13%	2100	17.89	0.28%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	26.72	9.31%	16,576.00	146.70	2.50%						
Public Lighting G	3.92	1.37%	539	25.40	2.11%		15.00		15.00		-
Residential Colonies H	0.29	0.10%	89	7.68	0.52%		15.00		15.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	4.21	1.47%	628.00	33.08	1.74%						
Grand Total	287.00	100.00%	949,960.24	2,312.25	1.70%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (May-2015) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	19.31	6.04%	272582	332.57	0.80%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	35.33	11.05%	223394	327.80	1.48%		11.06		5.79		5.27
101-300 Units	77.22	24.15%	250161	332.89	3.18%		12.50		8.11		4.39
301-700 Units	24.02	7.51%	22123	31.77	10.36%		15.50		16.00		(0.50)
Above 700 Units	22.03	6.89%	3839	12.50	24.14%		17.50		18.00		(0.50)
E-1 (1)	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.11	1.29%	2631	30.01	1.88%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	182.02	56.93%	774,760.00	1,067.74	2.34%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	9.98	3.12%	140218	176.71	0.77%		17.50		18.00		(0.50)
E-1 (2)	0.04	0.01%	311	0.83	0.66%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.64	0.20%	181	5.24	1.67%	400.00	15.00	400.00	16.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	12.54	3.92%	3247	77.07	2.23%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
Total Commercial	23.20	7.26%	143,957.00	269.85	1.22%						
Industrial											
E-1	18.05	5.65%	11236	95.81	2.59%		14.50		14.50		-
B-1 (09) Peak	0.00	0.00%					17.50		18.00		(0.50)
B-1 (09) Off Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	3.95	1.24%	544	61.97	0.87%	400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	23.01	7.20%	1825	252.64	1.25%	400.00	17.50	400.00	18.00	-	(0.50)
B2 - TOU (Off-peak)	0.00	0.00%				400.00	11.30	400.00	12.30	-	-1.00
B3 - TOU (Peak)	18.01	5.63%	70	236.99	1.04%	380.00	17.50	380.00	18.00	-	(0.50)
B3 - TOU (Off-peak)	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 - TOU (Peak)	9.29	2.91%	7	118.32	1.08%	360.00	17.50	360.00	18.00	-	(0.50)
B4 - TOU (Off-peak)	0.00	0.00%				360.00	11.10	360.00	12.10	-	-1.00
TMP E-2 (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	72.34	22.63%	13,713.24	766.44	1.29%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.06%	64	0.78	3.16%		15.00		15.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	2.45	0.77%	152	13.32	2.52%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	1.66	0.52%	82	7.98	2.85%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
C2 Supply at 11 kV	1.79	0.56%	14	7.02	3.49%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.26	0.39%	14	9.34	1.85%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	-1.00
C3 Supply above 11 kV						360.00	14.20	360.00	14.20		0.00
Time of Use (TOU) - Peak						360.00	17.50	360.00	18.00		-0.50
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20		-1.00
Total Single Point Supply	7.34	2.30%	326.00	36.44	2.62%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	22.49	7.03%	6085	82.58	3.73%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	7.10	2.22%	2035	46.23	2.10%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	6356			200.00	11.20	200.00	10.00		1.20
D2 Agricultural Tube-wells	0.40	0.13%	2100	17.89	0.31%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	29.99	9.38%	16,576.00	146.70	2.80%						
Public Lighting G	4.51	1.41%	539	25.40	2.43%		15.00		15.00		-
Residential Colonies H	0.32	0.10%	89	7.68	0.57%		15.00		15.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation-J											
Total	4.83	1.51%	628.00	33.06	2.00%						
Grand Total	319.72	100.00%	949,960.24	2,312.25	1.89%						

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue & Subsidy Statement

Sales Revenue For the Month (June-2015) of FY 2014-15

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	19.89	6.04%	272582	332.57	0.82%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	37.14	11.28%	223394	327.80	1.55%		11.06		5.79		5.27
101-300 Units	79.28	24.07%	250161	332.89	3.26%		12.50		8.11		4.39
301-700 Units	25.15	7.64%	22123	31.77	10.84%		15.50		16.00		(0.50)
Above 700 Units	22.59	6.86%	3839	12.50	24.76%		17.50		18.00		(0.50)
Time of Use (TOU) - Peak	0.00	0.00%	30	0.20	0.00%		17.50		15.50		2.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.27	1.30%	2631	30.01	1.95%		17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
Total Residential	188.32	57.17%	774,760.00	1,067.74	2.42%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	10.52	3.19%	140218	176.71	0.82%		17.50		18.00		(0.50)
Time of Use (TOU) - Peak (A-2)	0.04	0.01%	311	0.83	0.66%		17.50		17.00		0.50
For peak load requirement exceeding 5 kW											
Regular	0.66	0.20%	181	5.24	1.73%	400.00	15.00	400.00	16.00	-	(1.00)
Time of Use (TOU) - Peak (A-2)	12.92	3.92%	3247	77.07	2.30%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak (Temp)	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
Total Commercial	24.14	7.33%	143,957.00	259.85	1.27%						
Industrial											
B1	18.59	5.64%	11236	95.61	2.66%		14.50		14.50		-
Time of Use (TOU) - Peak	0.00	0.00%					17.50		18.00		(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%					11.50		12.50		(1.00)
B2	3.96	1.20%	544	61.97	0.88%	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak	23.88	7.19%	1825	252.64	1.28%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.30	400.00	12.30	-	-1.00
B3 - TOU (Peak)	18.55	5.63%	70	236.99	1.07%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%	0	0.00		380.00	11.20	380.00	12.20	-	(1.00)
B4 - TOU (Peak)	9.64	2.93%	7	118.32	1.12%	360.00	17.50	360.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				360.00	11.10	380.00	12.10	-	-1.00
MP 1 (2) (1)	0.03	0.01%	31	0.91	0.45%		14.50		12.00		2.50
Total Industrial	74.45	22.60%	13,713.24	766.44	1.33%						
Bulk											
1(a) Supply at 400 Volts - up to 5 kW	0.19	0.06%	64	0.78	3.34%		15.00		15.00		-
1(b) Supply at 400 Volts - exceeding 5 kW	2.60	0.79%	152	13.32	2.67%	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	1.79	0.54%	82	7.98	3.07%	400.00	17.50	400.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				400.00	11.50	400.00	12.50	-	-1.00
2 Supply at 11 kV	1.81	0.55%	14	7.02	3.53%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.28	0.39%	14	9.34	1.88%	380.00	17.50	380.00	18.00	-	(0.50)
Time of Use (TOU) - Off-Peak	0.00	0.00%				380.00	11.30	380.00	12.30	-	-1.00
3 Supply above 11 kV						360.00	14.20	360.00	14.20	-	0.00
Time of Use (TOU) - Peak						360.00	17.50	360.00	18.00	-	-0.50
Time of Use (TOU) - Off-Peak						360.00	11.20	360.00	12.20	-	-1.00
Total Single Point Supply	7.67	2.33%	326.00	38.44	2.73%						
Agricultural Tube-wells - Tariff D											
1) Scarp	22.28	6.76%	6085	82.58	3.70%		14.50		13.01		1.49
Time of Use (TOU) - Peak D-1	7.35	2.23%	2035	46.23	2.18%	200.00	17.50	200.00	17.00	-	0.50
Time of Use (TOU) - Off-Peak D1	0.00	0.00%	6356			200.00	11.20	200.00	10.00	-	1.20
2) Agricultural Tube-wells	0.42	0.13%	2100	17.89	0.32%	200.00	14.00	200.00	10.35	-	3.65
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	30.05	9.12%	16,576.00	146.70	2.81%						
Public Lighting G	4.37	1.33%	539	25.40	2.36%		15.00		15.00		
Residential Colonies H	0.38	0.12%	89	7.68	0.68%		15.00		15.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	4.75	1.44%	628.00	33.08	1.97%						
Grand Total	329.38	100.00%	949,960.24	2,312.25	1.95%						

Hyderabad Electric Supply Company Ltd.
Category Wise Statistics for the month of 07/2013

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.16	-	0.01
1- Up To 50	18.74	5.21	204,816	250559.1	0.10	-	55.19
2- 1 - 100	39.17	10.89	192,468	229014.3	0.23	-	141.63
3- 101 - 300	96.60	26.85	284,852	375407.6	0.35	-	447.54
4- 301 - 700	29.44	8.18	52,027	84921.4	0.47	-	216.18
5- Above 700	26.25	7.30	10,675	32357.7	1.11	-	354.31
A-1b(03)T	5.15	1.43	2,547	27588.7	0.26	-	49.45
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	215.34	59.84	747,417	1000052.2	0.29	-	1264.32
2- Commercial							
A-2a(04)	9.82	2.73	136,720	174806.3	0.08	-	145.71
A-2b(05)	0.64	0.18	204	6116.5	0.14	1.01	7.07
A-2c(06)T	11.93	3.31	3,074	70657.2	0.23	14.89	122.61
E-1ii (56)	0.04	0.01	305	806.4	0.07	-	0.68
Total Of 2- Commercial	22.43	6.23	140,303	252386.4	0.12	15.90	276.07
3- Industrial							
B1 (07)	18.35	5.10	6,659	49474.1	0.51	-	198.84
B1 (08)	-	-	28	170.5	0.04	-	0.06
B1 (09)T	5.03	1.40	4,281	44857.8	0.15	-	54.52
B2a (10)	2.69	0.75	555	67646.5	0.05	3.67	28.08
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	16.22	4.51	1,682	214968.5	0.10	29.55	165.86
B3 (13)	0.25	0.07	69	38945.3	0.01	0.20	2.30
B3 (14)T	14.34	3.99	146	176359.5	0.11	24.68	134.40
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	8.92	2.48	6	93519.0	0.13	7.40	89.16
E-2 (58)	0.02	0.01	31	887.0	0.03	-	0.24
Total Of 3- Industrial	65.84	18.30	13,466	697345.2	0.13	65.50	673.47
4- Bulk supply							
C-1a (19)	0.19	0.05	62	732.4	0.35	-	2.35
C-1b (25)	2.56	0.71	151	13794.6	0.25	1.75	29.16
C-1c (26)T	2.01	0.56	75	6525.7	0.42	1.73	19.60
C-2a (28)	1.46	0.41	13	6338.0	0.32	0.89	16.61
C-2b (29)T	1.41	0.39	13	8296.0	0.23	1.39	13.56
Total Of 4- Bulk supply	7.63	2.12	314	35686.6	0.29	5.77	81.28
5- Agriculture Tubewell							
D-1 a (41)	1.82	0.51	1,339	18058.2	0.14	-	19.45
D-1 a (42)	0.38	0.11	230	1631.8	0.32	-	3.91
D1 A (43)T	0.12	0.03	87	1189.1	0.14	-	1.35
D-1a (46)	22.77	6.33	4,324	62566.1	0.50	-	250.10
D-1b (45)T	2.71	0.75	423	12695.5	0.29	1.08	27.10
D-1b (50)T	3.54	0.98	1,030	17118.6	0.28	1.85	35.45
D-1b (53)T	0.17	0.05	128	1982.0	0.12	0.06	2.09
D-2 (47)T	12.80	3.56	6,125	83232.2	0.21	9.75	98.55
D-2 (49)	0.44	0.12	2,075	18076.1	0.03	0.38	3.23
Total Of 5- Agriculture	44.76	12.44	15,761	216549.6	0.28	13.12	441.23
6- Others							
	-	-	-	-	-	-	3.73
G-1 (72)	2.18	0.60	313	23128.9	0.13	0.01	33.42
G-2 (73)	1.30	0.36	181	2345.3	0.76	0.02	19.92
H-1 (76)	0.23	0.06	69	5376.2	0.06	-	3.23
H-2 (79)	0.14	0.04	19	2313.0	0.08	-	2.00
Total Of 6- Others	3.85	1.07	582	33163.4	0.16	0.02	62.30
Company Total	359.84	100.00	917,843	2235183.4	0.22	100.31	2798.68

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.06	-	-
1- Up To 50	17.03	5.09	222,374	269646.2	0.09	-	8.74
2- 1 - 100	26.87	8.02	168,614	203041.2	0.18	-	88.73
3- 101 - 300	76.67	22.90	278,282	362368.6	0.29	-	345.04
4- 301 - 700	32.88	9.82	64,653	101858.6	0.44	-	221.42
5- Above 700	27.49	8.21	14,235	38677.7	0.97	-	289.39
A-1b(03)T	4.42	1.32	2,547	27644.3	0.22	-	38.48
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	185.36	55.36	750,737	1003440.1	0.25	-	991.81
2- Commercial							
A-2a(04)	11.08	3.31	137,067	175222.5	0.09	-	163.34
A-2b(05)	0.70	0.21	204	6116.5	0.16	1.10	6.70
A-2c(06)T	12.76	3.81	3,094	71039.6	0.25	15.07	117.66
E-1ii (56)	0.03	0.01	307	828.4	0.06	-	0.56
Total Of 2- Commercial	24.58	7.34	140,672	253206.9	0.13	16.16	288.26
3- Industrial							
B1 (07)	11.48	3.43	6,663	49472.0	0.32	-	144.42
B1 (08)	-	-	28	170.5	0.03	-	0.04
B1 (09)T	5.43	1.62	4,304	45109.7	0.16	-	53.22
B2a (10)	3.69	1.10	554	67530.9	0.07	5.47	35.94
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	20.75	6.20	1,695	217058.9	0.13	39.64	189.02
B3 (13)	0.22	0.07	69	38945.3	0.01	0.23	2.03
B3 (14)T	14.16	4.23	147	177659.5	0.11	24.65	120.64
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	9.70	2.90	6	93519.0	0.14	7.13	90.09
E-2 (58)	0.02	0.01	31	887.0	0.03	-	0.20
Total Of 3- Industrial	65.45	19.55	13,506	700869.8	0.13	77.12	635.60
4- Bulk supply							
C-1a (19)	0.20	0.06	62	732.4	0.37	-	2.24
C-1b (25)	2.64	0.79	151	13794.6	0.26	2.27	27.12
C-1c (26)T	1.77	0.53	75	6525.7	0.37	1.45	15.26
C-2a (28)	1.97	0.59	13	6338.0	0.43	1.05	19.07
C-2b (29)T	1.38	0.41	14	9096.0	0.21	1.33	11.51
Total Of 4- Bulk supply	7.97	2.38	315	36486.6	0.30	6.09	75.19
5- Agriculture Tubewell							
D-1 a (41)	1.29	0.38	1,337	18028.4	0.10	-	14.25
D-1 a (42)	0.39	0.12	231	1635.6	0.33	-	4.34
D1 A (43)T	0.11	0.03	87	1189.1	0.13	-	1.24
D-1a (46)	22.95	6.86	4,324	62566.1	0.50	-	251.92
D-1b (45)T	2.70	0.81	427	12768.5	0.29	1.04	28.08
D-1b (50)T	3.42	1.02	1,055	17592.4	0.27	1.64	33.65
D-1b (53)T	0.18	0.05	124	1870.4	0.13	0.05	2.07
D-2 (47)T	14.53	4.34	6,129	83319.5	0.24	11.91	110.06
D-2 (49)	0.34	0.10	2,075	18076.1	0.03	0.41	2.81
Total Of 5- Agriculture	45.91	13.71	15,789	217046.0	0.29	15.05	448.43
6- Others							
	-	-	-	-	-	-	-
G-1 (72)	2.91	0.87	352	23206.9	0.17	0.01	41.34
G-2 (73)	2.34	0.70	181	2345.3	1.37	0.02	32.13
H-1 (76)	0.14	0.04	69	5376.2	0.04	-	1.82
H-2 (79)	0.16	0.05	19	2313.0	0.09	-	2.01
Total Of 6- Others	5.55	1.66	621	33241.4	0.23	0.02	77.30
Company Total	334.82	100.00	921,640	2244290.8	0.20	114.45	2516.59

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.13	-	0.01
1- Up To 50	15.20	4.52	235,629	284474.8	0.07	-	(39.09)
2- 1 - 100	29.84	8.88	182,337	218415.7	0.19	-	89.44
3- 101 - 300	73.62	21.91	261,754	346663.3	0.29	-	307.18
4- 301 - 700	28.85	8.59	57,788	93371.4	0.42	-	195.48
5- Above 700	26.46	7.87	12,895	35226.9	1.03	-	334.25
A-1b(03)T	4.26	1.27	2,556	28420.5	0.21	-	38.66
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	178.23	53.05	752,991	1006776.0	0.24	-	925.94
2- Commercial							
A-2a(04)	10.68	3.18	137,278	175487.3	0.08	-	179.25
A-2b(05)	0.70	0.21	200	6066.5	0.16	1.09	10.62
A-2c(06)T	12.06	3.59	3,115	71454.3	0.23	15.38	156.00
E-1ii (56)	0.03	0.01	307	833.4	0.06	-	0.61
Total Of 2- Commercial	23.48	6.99	140,900	253841.5	0.13	16.47	346.49
3- Industrial							
B1 (07)	16.38	4.87	6,658	49404.1	0.45	-	229.07
B1 (08)	0.01	-	28	170.5	0.05	-	0.09
B1 (09)T	5.66	1.68	4,329	45368.8	0.17	-	76.36
B2a (10)	5.20	1.55	554	67530.9	0.11	6.77	66.93
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	27.11	8.07	1,704	219187.3	0.17	46.19	345.62
B3 (13)	0.40	0.12	69	38945.3	0.01	0.31	3.68
B3 (14)T	17.19	5.12	147	178869.5	0.13	27.95	218.23
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	7.04	2.09	6	93519.0	0.10	6.65	92.23
E-2 (58)	0.02	0.01	31	887.0	0.03	-	0.20
Total Of 3- Industrial	78.98	23.51	13,535	704399.4	0.15	87.88	1032.41
4- Bulk supply							
C-1a (19)	0.22	0.07	62	732.4	0.41	-	3.24
C-1b (25)	2.81	0.84	151	13794.6	0.28	2.25	39.54
C-1c (26)T	1.73	0.51	77	6712.7	0.35	2.13	22.26
C-2a (28)	2.04	0.61	13	6338.0	0.44	1.15	28.36
C-2b (29)T	1.29	0.38	14	9096.0	0.19	1.52	16.51
Total Of 4- Bulk supply	8.08	2.40	317	36673.6	0.30	7.05	109.91
5- Agriculture Tubewell							
D-1 a (41)	1.31	0.39	1,337	18028.4	0.10	-	13.69
D-1 a (42)	0.29	0.09	242	1779.0	0.23	-	3.01
D1 A (43)T	0.12	0.03	87	1189.1	0.13	-	1.23
D-1a (46)	19.59	5.83	4,324	62566.1	0.43	-	205.21
D-1b (45)T	2.88	0.86	427	12768.5	0.31	1.09	27.33
D-1b (50)T	4.33	1.29	1,096	18483.4	0.32	1.62	40.11
D-1b (53)T	0.16	0.05	124	1870.4	0.11	0.05	1.54
D-2 (47)T	13.59	4.04	6,112	83080.2	0.22	16.14	95.19
D-2 (49)	0.59	0.18	2,075	18076.1	0.04	0.61	4.02
Total Of 5- Agriculture	42.85	12.75	15,824	217841.2	0.27	19.50	391.32
6- Others							
	-	-	-	-	-	-	5.43
G-1 (72)	2.66	0.79	352	23206.9	0.16	0.01	37.35
G-2 (73)	1.26	0.38	181	2345.3	0.74	0.02	17.89
H-1 (76)	0.20	0.06	69	5376.2	0.05	-	2.49
H-2 (79)	0.26	0.08	19	2313.0	0.15	-	3.29
Total Of 6- Others	4.37	1.30	621	33241.4	0.18	0.02	66.45
Company Total	335.99	100.00	924,188	2252773.0	0.20	130.92	2872.51

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.09	-	0.01
1- Up To 50	16.18	4.78	236,305	286167.5	0.08	-	(104.11)
2- 1 - 100	34.09	10.08	187,752	225125.7	0.21	-	62.54
3- 101 - 300	73.61	21.76	262,476	346807.8	0.29	-	229.20
4- 301 - 700	28.32	8.37	54,084	88057.4	0.44	-	160.26
5- Above 700	25.64	7.58	12,240	34667.4	1.01	-	310.61
A-1b(03)T	4.97	1.47	2,596	28499.5	0.24	-	46.95
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	182.81	54.04	755,485	1009528.7	0.25	-	705.45
2- Commercial							
A-2a(04)	10.50	3.10	137,495	175649.8	0.08	-	173.92
A-2b(05)	0.62	0.18	185	5858.5	0.15	1.07	10.30
A-2c(06)T	11.15	3.29	3,148	71873.3	0.21	15.06	161.99
E-1ii (56)	0.04	0.01	307	833.4	0.07	-	0.64
Total Of 2- Commercial	22.31	6.59	141,135	254215.0	0.12	16.13	346.86
3- Industrial							
B1 (07)	17.06	5.04	6,655	49356.7	0.47	-	245.43
B1 (08)	-	-	28	170.5	0.04	-	0.08
B1 (09)T	5.64	1.67	4,356	45638.4	0.17	-	80.69
B2a (10)	4.01	1.19	551	67440.9	0.08	6.84	57.69
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	26.64	7.87	1,714	220476.7	0.17	48.00	361.41
B3 (13)	0.21	0.06	69	38945.3	0.01	0.22	2.80
B3 (14)T	17.48	5.17	147	178869.5	0.13	28.30	242.96
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	5.92	1.75	6	93519.0	0.09	7.44	86.03
E-2 (58)	0.01	-	31	887.0	0.02	-	0.21
Total Of 3- Industrial	76.97	22.75	13,566	705821.0	0.15	90.80	1077.29
4- Bulk supply							
C-1a (19)	0.17	0.05	62	732.4	0.33	-	2.72
C-1b (25)	2.54	0.75	151	13794.6	0.25	2.15	38.15
C-1c (26)T	2.12	0.63	77	6712.7	0.43	1.72	29.82
C-2a (28)	1.77	0.52	13	6338.0	0.38	1.09	26.19
C-2b (29)T	1.42	0.42	14	9096.0	0.21	2.23	19.48
Total Of 4- Bulk supply	8.02	2.37	317	36673.6	0.30	7.19	116.36
5- Agriculture Tubewell							
D-1 a (41)	1.81	0.54	1,337	18059.9	0.14	-	19.58
D-1 a (42)	0.32	0.09	242	1779.0	0.24	-	3.45
D1 A (43)T	0.11	0.03	86	1174.1	0.12	-	1.29
D-1a (46)	22.24	6.57	4,323	62518.1	0.49	-	243.75
D-1b (45)T	2.76	0.82	430	12844.9	0.29	0.97	27.51
D-1b (50)T	4.06	1.20	1,132	19086.7	0.29	1.57	38.26
D-1b (53)T	0.16	0.05	124	1870.4	0.11	0.05	1.68
D-2 (47)T	10.87	3.21	6,101	82913.8	0.18	16.16	82.62
D-2 (49)	0.36	0.11	2,075	18076.1	0.03	0.63	3.10
Total Of 5- Agriculture	42.69	12.62	15,850	218322.9	0.27	19.38	421.25
6- Others							
	-	-	-	-	-	-	2.05
G-1 (72)	3.07	0.91	352	23206.9	0.18	0.01	44.54
G-2 (73)	1.99	0.59	181	2345.3	1.16	0.02	28.78
H-1 (76)	0.24	0.07	69	5376.2	0.06	-	3.11
H-2 (79)	0.17	0.05	19	2313.0	0.10	-	2.12
Total Of 6- Others	5.47	1.62	621	33241.4	0.23	0.02	80.61
Company Total	338.27	100.00	926,974	2257802.7	0.21	133.53	2747.82

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.10	-	-
1- Up To 50	21.05	6.84	258,405	310631.5	0.09	-	(104.68)
2- 1 - 100	33.04	10.74	195,757	236220.2	0.19	-	41.70
3- 101 - 300	64.32	20.91	245,535	331280.9	0.27	-	245.16
4- 301 - 700	24.15	7.85	47,475	79259.4	0.42	-	233.63
5- Above 700	20.15	6.55	9,155	27533.5	1.00	-	344.21
A-1b(03)T	3.93	1.28	2,598	28708.2	0.19	-	60.74
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	166.64	54.17	758,957	1013837.1	0.23	-	820.77
2- Commercial							
A-2a(04)	10.07	3.27	137,838	176118.9	0.08	-	165.49
A-2b(05)	0.67	0.22	184	5900.0	0.15	0.97	11.19
A-2c(06)T	12.03	3.91	3,169	72384.2	0.23	15.12	175.19
E-1ii (56)	0.04	0.01	307	833.4	0.06	-	0.60
Total Of 2- Commercial	22.80	7.41	141,498	255236.4	0.12	16.09	352.48
3- Industrial							
B1 (07)	8.79	2.86	6,648	48963.6	0.25	-	121.93
B1 (08)	0.01	-	28	170.5	0.04	-	0.09
B1 (09)T	5.45	1.77	4,383	45847.7	0.16	-	78.12
B2a (10)	4.29	1.39	547	66944.6	0.09	7.17	63.08
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	24.07	7.82	1,760	225491.9	0.15	51.92	336.30
B3 (13)	0.20	0.07	69	38945.3	0.01	0.06	2.31
B3 (14)T	16.40	5.33	148	183269.5	0.12	28.30	233.43
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	9.60	3.12	6	93519.0	0.14	7.88	134.05
E-2 (58)	-	-	31	887.0	-	-	(0.04)
Total Of 3- Industrial	68.81	22.37	13,629	714556.0	0.13	95.32	969.28
4- Bulk supply							
C-1a (19)	0.19	0.06	62	732.4	0.35	-	3.01
C-1b (25)	2.45	0.80	150	13772.6	0.24	2.31	38.01
C-1c (26)T	1.75	0.57	81	7219.7	0.33	2.05	25.01
C-2a (28)	1.48	0.48	14	6738.0	0.30	1.08	22.84
C-2b (29)T	1.20	0.39	14	9096.0	0.18	1.36	17.38
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	7.07	2.30	322	43858.6	0.22	6.80	106.26
5- Agriculture Tubewell							
D-1 a (41)	1.17	0.38	1,332	17996.5	0.09	0.01	19.95
D-1 a (42)	0.26	0.09	250	1808.9	0.20	-	4.07
D1 A (43)T	0.13	0.04	86	1174.1	0.15	-	1.87
D-1a (46)	19.48	6.33	4,325	62548.0	0.43	0.45	308.60
D-1b (45)T	2.70	0.88	430	12844.9	0.29	1.01	31.82
D-1b (50)T	3.52	1.14	1,157	19456.3	0.25	0.34	37.09
D-1b (53)T	0.22	0.07	124	1870.4	0.16	(0.04)	2.38
D-2 (47)T	10.15	3.30	6,096	82850.7	0.17	(5.97)	123.60
D-2 (49)	0.34	0.11	2,075	18076.1	0.03	2.49	4.29
Total Of 5- Agriculture	37.98	12.35	15,875	218625.8	0.24	(1.71)	533.67
6- Others							
	-	-	-	-	-	-	3.53
G-1 (72)	2.65	0.86	352	23212.9	0.16	0.01	42.32
G-2 (73)	1.31	0.43	181	2345.3	0.77	0.02	21.07
H-1 (76)	0.18	0.06	69	5376.2	0.05	-	2.88
H-2 (79)	0.20	0.06	19	2313.0	0.12	-	3.10
Total Of 6- Others	4.34	1.41	621	33247.4	0.18	0.03	72.90
Company Total	307.64	100.00	930,902	2279361.3	0.18	116.53	2855.35

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.07	-	-
1- Up To 50	20.52	7.12	259,200	315272.3	0.09	-	13.95
2- 1 - 100	38.72	13.43	220,858	268588.3	0.20	-	112.19
3- 101 - 300	64.25	22.28	240,979	329559.6	0.27	-	278.97
4- 301 - 700	15.25	5.29	32,206	56085.7	0.37	-	149.44
5- Above 700	14.50	5.03	5,249	18294.6	1.09	-	228.19
A-1b(03)T	3.28	1.14	2,598	28811.4	0.16	-	38.49
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	156.52	54.28	761,122	1016815.3	0.21	-	821.24
2- Commercial							
A-2a(04)	8.69	3.02	138,064	176424.2	0.07	-	141.83
A-2b(05)	0.56	0.19	180	5840.0	0.13	0.80	8.10
A-2c(06)T	11.26	3.91	3,183	72678.2	0.21	14.06	140.20
E-1ii (56)	0.02	0.01	307	833.4	0.04	-	0.40
Total Of 2- Commercial	20.54	7.12	141,734	255775.8	0.11	14.86	290.53
3- Industrial							
B1 (07)	6.09	2.11	6,627	48729.8	0.17	-	80.56
B1 (08)	0.01	-	28	170.5	0.05	-	0.08
B1 (09)T	5.31	1.84	4,417	46092.8	0.16	-	61.95
B2a (10)	3.85	1.33	544	66556.6	0.08	5.63	50.28
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	23.77	8.24	1,776	227843.6	0.14	46.12	292.49
B3 (13)	0.21	0.07	69	38945.3	0.01	0.20	2.42
B3 (14)T	19.01	6.59	148	185269.5	0.14	29.71	228.61
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	8.13	2.82	6	93519.0	0.12	7.91	88.18
E-2 (58)	-	-	31	887.0	-	-	0.01
Total Of 3- Industrial	66.38	23.02	13,655	718531.1	0.13	89.56	804.59
4- Bulk supply							
C-1a (19)	0.15	0.05	62	732.4	0.28	-	1.95
C-1b (25)	2.02	0.70	150	13772.6	0.20	1.99	25.72
C-1c (26)T	1.25	0.43	81	7219.7	0.24	1.34	14.29
C-2a (28)	1.64	0.57	14	6738.0	0.33	1.02	21.01
C-2b (29)T	1.03	0.36	14	9096.0	0.15	1.36	11.52
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	6.09	2.11	322	43858.6	0.19	5.71	74.49
5- Agriculture Tubewell							
D-1 a (41)	1.32	0.46	1,330	17974.1	0.10	-	16.28
D-1 a (42)	0.29	0.10	315	2103.6	0.19	-	3.76
D1 A (43)T	0.12	0.04	86	1174.1	0.14	-	1.53
D-1a (46)	16.49	5.72	4,326	62562.9	0.36	-	199.02
D-1b (45)T	2.90	1.01	431	12867.3	0.31	0.99	30.21
D-1b (50)T	3.50	1.21	1,189	19899.2	0.24	-	32.98
D-1b (53)T	0.20	0.07	125	1877.8	0.15	-	1.99
D-2 (47)T	9.61	3.33	6,074	82646.7	0.16	0.03	89.70
D-2 (49)	0.30	0.10	2,075	18076.1	0.02	-	2.88
Total Of 5- Agriculture	34.75	12.05	15,951	219181.8	0.22	1.02	378.36
6- Others							
	-	-	-	-	-	-	0.69
G-1 (72)	2.52	0.88	352	23212.9	0.15	0.01	34.46
G-2 (73)	1.28	0.44	181	2345.3	0.75	0.02	17.28
H-1 (76)	0.15	0.05	69	5376.2	0.04	-	2.02
H-2 (79)	0.13	0.05	19	2313.0	0.08	-	1.77
Total Of 6- Others	4.08	1.41	621	33247.4	0.17	0.02	56.22
Company Total	288.34	100.00	933,405	2287410.0	0.17	111.18	2425.42

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.06	-	-
1- Up To 50	15.87	6.37	275,840	334696.1	0.06	-	(45.65)
2- 1 - 100	33.28	13.35	224,718	277726.9	0.16	-	41.22
3- 101 - 300	57.84	23.21	231,967	318139.0	0.25	-	153.49
4- 301 - 700	11.65	4.68	23,842	43399.3	0.37	-	95.55
5- Above 700	10.85	4.35	4,166	16286.4	0.91	-	162.76
A-1b(03)T	2.74	1.10	2,600	28805.4	0.13	-	29.50
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	132.24	53.06	763,165	1019256.5	0.18	-	436.88
2- Commercial							
A-2a(04)	7.46	2.99	138,353	176845.8	0.06	-	121.32
A-2b(05)	0.45	0.18	180	5840.0	0.11	0.72	6.25
A-2c(06)T	10.95	4.39	3,195	72932.3	0.21	13.98	133.37
E-1ii (56)	0.03	0.01	307	833.4	0.04	-	0.45
Total Of 2- Commercial	18.88	7.57	142,035	256451.5	0.10	14.70	261.39
3- Industrial							
B1 (07)	6.93	2.78	6,600	48474.4	0.20	-	92.69
B1 (08)	-	-	28	170.5	0.03	-	0.06
B1 (09)T	4.96	1.99	4,460	46434.9	0.15	-	58.61
B2a (10)	3.24	1.30	543	66521.6	0.07	4.65	39.49
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	18.06	7.24	1,787	228763.8	0.11	39.90	206.07
B3 (13)	0.21	0.08	70	39895.3	0.01	0.16	2.67
B3 (14)T	16.80	6.74	148	185269.5	0.12	32.00	199.36
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	9.34	3.75	6	93519.0	0.14	7.76	106.48
E-2 (58)	-	-	31	887.0	-	-	0.02
Total Of 3- Industrial	59.54	23.89	13,682	720453.0	0.11	84.47	705.44
4- Bulk supply							
C-1a (19)	0.13	0.05	62	732.4	0.24	-	1.35
C-1b (25)	1.84	0.74	150	13772.6	0.18	1.90	22.94
C-1c (26)T	1.18	0.47	81	7219.7	0.22	1.28	13.29
C-2a (28)	1.31	0.52	14	6738.0	0.27	0.82	16.27
C-2b (29)T	0.77	0.31	14	9096.0	0.12	1.05	8.42
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	5.23	2.10	322	43858.6	0.16	5.04	62.26
5- Agriculture Tubewell							
D-1 a (41)	1.10	0.44	1,328	17955.5	0.08	-	13.19
D-1 a (42)	0.41	0.16	315	2107.3	0.26	-	4.96
Di A (43)T	0.08	0.03	63	807.0	0.13	-	0.96
D-1a (46)	13.78	5.53	4,326	62562.9	0.30	-	160.99
D-1b (45)T	2.76	1.11	437	13001.6	0.29	0.94	28.69
D-1b (50)T	2.74	1.10	1,301	21672.9	0.17	(0.01)	24.64
D-1b (53)T	0.19	0.07	177	2617.1	0.10	-	1.83
D-2 (47)T	8.33	3.34	5,945	80804.2	0.14	0.01	75.42
D-2 (49)	0.41	0.17	2,077	18102.2	0.03	-	4.02
Total Of 5- Agriculture	29.80	11.96	15,969	219630.6	0.19	0.94	314.70
6- Others							
	-	-	-	-	-	-	(6.81)
G-1 (72)	2.32	0.93	352	23212.9	0.14	0.01	30.43
G-2 (73)	1.12	0.45	181	2345.3	0.65	0.02	14.45
H-1 (76)	0.08	0.03	69	5376.2	0.02	-	0.84
H-2 (79)	0.05	0.02	19	2313.0	0.03	-	0.56
Total Of 6- Others	3.57	1.43	621	33247.4	0.15	0.02	39.47
Company Total	249.24	100.00	935,794	2292897.6	0.15	105.18	1820.13

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.01	-	-
1- Up To 50	18.89	7.42	269,424	326581.9	0.08	-	(31.20)
2- 1 - 100	32.74	12.87	220,807	272374.1	0.16	-	82.19
3- 101 - 300	65.21	25.63	247,110	338506.1	0.26	-	245.84
4- 301 - 700	10.56	4.15	21,867	39823.8	0.36	-	94.84
5- Above 700	11.71	4.60	3,795	15654.3	1.02	-	202.38
A-1b(03)T	2.29	0.90	2,601	28842.4	0.11	-	31.32
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	141.40	55.58	765,636	1021986.1	0.19	-	625.37
2- Commercial							
A-2a(04)	7.31	2.87	138,594	177119.3	0.06	-	121.32
A-2b(05)	0.43	0.17	179	5821.0	0.10	0.72	7.28
A-2c(06)T	10.09	3.96	3,209	73119.9	0.19	13.63	143.78
E-1ii (56)	0.03	0.01	307	833.4	0.05	-	0.49
Total Of 2- Commercial	17.85	7.02	142,289	256893.5	0.10	14.35	272.88
3- Industrial							
B1 (07)	6.35	2.49	6,603	48506.8	0.18	-	95.91
B1 (08)	-	-	28	170.5	0.03	-	0.07
B1 (09)T	4.62	1.82	4,475	46557.5	0.14	-	66.40
B2a (10)	2.16	0.85	530	64992.3	0.05	3.30	32.86
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	14.61	5.74	1,804	230399.4	0.09	31.58	211.55
B3 (13)	0.20	0.08	69	38945.3	0.01	0.21	2.69
B3 (14)T	16.41	6.45	153	189294.5	0.12	29.64	228.38
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	10.78	4.24	6	93519.0	0.16	7.86	134.07
E-2 (58)	-	-	31	887.0	-	-	(0.01)
Total Of 3- Industrial	55.13	21.67	13,708	723789.3	0.10	72.60	771.92
4- Bulk supply							
C-1a (19)	0.12	0.05	63	769.4	0.22	-	1.92
C-1b (25)	1.74	0.69	150	13772.6	0.17	2.05	28.39
C-1c (26)T	1.11	0.43	81	7219.7	0.21	1.10	16.47
C-2a (28)	1.13	0.44	14	6738.0	0.23	0.82	18.40
C-2b (29)T	0.74	0.29	14	9096.0	0.11	0.90	10.86
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	4.84	1.90	323	43895.6	0.15	4.88	76.03
5- Agriculture Tubewell							
D-1 a (41)	1.33	0.52	1,326	17933.2	0.10	-	18.06
D-1 a (42)	0.37	0.15	354	2252.8	0.23	-	4.51
D1 A (43)T	0.09	0.03	63	807.0	0.15	-	1.19
D-1a (46)	14.61	5.74	4,335	62693.8	0.32	-	202.18
D-1b (45)T	2.41	0.95	437	13001.6	0.25	0.91	31.31
D-1b (50)T	3.25	1.28	1,322	21972.3	0.20	-	37.35
D-1b (53)T	0.27	0.10	189	2757.4	0.13	-	2.93
D-2 (47)T	9.01	3.54	5,930	80649.0	0.15	0.01	97.10
D-2 (49)	0.22	0.09	2,076	18087.3	0.02	-	2.43
Total Of 5- Agriculture	31.57	12.41	16,032	220154.3	0.20	0.92	397.06
6- Others							
	-	-	-	-	-	-	2.17
G-1 (72)	2.10	0.83	352	23212.9	0.12	0.01	33.13
G-2 (73)	1.46	0.57	181	2345.3	0.85	0.02	22.46
H-1 (76)	0.04	0.01	69	5376.2	0.01	-	0.72
H-2 (79)	0.02	0.01	19	2313.0	0.01	-	0.49
Total Of 6- Others	3.62	1.42	621	33247.4	0.15	0.02	58.98
Company Total	254.41	100.00	938,609	2299966.2	0.15	92.76	2202.24

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.10	-	0.01
1- Up To 50	13.03	5.63	251,555	307170.3	0.06	-	16.45
2- 1 - 100	26.18	11.32	214,212	261138.2	0.14	-	71.17
3- 101 - 300	62.79	27.15	271,429	367154.4	0.23	-	275.01
4- 301 - 700	11.53	4.98	25,265	45850.2	0.34	-	114.11
5- Above 700	9.16	3.96	4,102	15652.5	0.80	-	134.56
A-1b(03)T	2.21	0.96	2,618	29388.5	0.10	-	24.71
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	124.89	54.00	769,213	1026557.4	0.17	-	636.02
2- Commercial							
A-2a(04)	7.55	3.26	138,944	177384.2	0.06	-	118.97
A-2b(05)	0.39	0.17	167	5522.0	0.10	0.71	5.28
A-2c(06)T	10.09	4.36	3,243	73707.8	0.19	14.67	114.23
E-1ii (56)	0.03	0.01	307	833.4	0.05	-	0.49
Total Of 2- Commercial	18.06	7.81	142,661	257447.3	0.10	15.38	238.96
3- Industrial							
B1 (07)	7.30	3.16	6,584	48174.4	0.21	-	94.58
B1 (08)	-	-	28	170.5	0.03	-	0.05
B1 (09)T	4.15	1.79	4,507	46901.6	0.12	-	47.76
B2a (10)	1.65	0.71	522	63813.3	0.04	3.18	20.00
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	13.08	5.65	1,824	232769.1	0.08	32.46	142.61
B3 (13)	0.20	0.08	69	38945.3	0.01	0.17	2.49
B3 (14)T	15.85	6.85	154	194194.5	0.11	36.68	172.74
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	8.07	3.49	6	93519.0	0.12	8.04	83.87
E-2 (58)	-	-	31	887.0	-	-	(0.08)
Total Of 3- Industrial	50.30	21.75	13,734	729891.7	0.09	80.52	564.01
4- Bulk supply							
C-1a (19)	0.16	0.07	63	769.4	0.29	-	2.13
C-1b (25)	1.41	0.61	146	13610.6	0.14	1.81	16.98
C-1c (26)T	1.52	0.66	85	7381.7	0.28	1.11	17.64
C-2a (28)	1.18	0.51	14	6738.0	0.24	0.65	14.07
C-2b (29)T	0.72	0.31	14	9096.0	0.11	0.75	7.93
C-3a (37)	-	-	1	6300.0	-	-	-
Total Of 4- Bulk supply	4.99	2.16	323	43895.6	0.16	4.31	58.76
5- Agriculture Tubewell							
D-1 a (41)	0.82	0.36	1,322	17878.4	0.06	-	9.46
D-1 a (42)	0.55	0.24	371	2372.1	0.32	-	6.80
D1 A (43)T	0.11	0.05	63	807.0	0.18	-	1.19
D-1a (46)	13.85	5.99	4,336	62708.8	0.30	-	159.65
D-1b (45)T	2.21	0.95	438	13023.9	0.23	1.02	22.08
D-1b (50)T	3.00	1.30	1,346	22344.0	0.18	0.03	28.28
D-1b (53)T	0.28	0.12	189	2757.4	0.14	-	2.64
D-2 (47)T	8.47	3.66	5,932	80684.1	0.14	0.03	76.04
D-2 (49)	0.24	0.11	2,076	18087.3	0.02	-	(1.39)
Total Of 5- Agriculture	29.54	12.77	16,073	220662.9	0.18	1.08	304.75
6- Others							
	-	-	-	-	-	-	(4.07)
G-1 (72)	2.11	0.91	352	23212.9	0.12	0.01	26.48
G-2 (73)	1.32	0.57	181	2345.3	0.77	0.02	16.62
H-1 (76)	0.05	0.02	69	5376.2	0.01	-	0.69
H-2 (79)	0.02	0.01	19	2313.0	0.01	-	0.17
Total Of 6- Others	3.50	1.51	621	33247.4	0.14	0.02	39.89
Company Total	231.29	100.00	942,625	2311702.4	0.14	101.32	1842.40

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.02	-	-
1- Up To 50	18.13	6.31	246,926	301603.7	0.08	-	(125.96)
2- 1 - 100	29.42	10.24	186,885	223714.3	0.18	-	37.10
3- 101 - 300	79.45	27.64	289,359	383715.0	0.28	-	208.32
4- 301 - 700	19.05	6.63	39,486	68262.7	0.38	-	149.73
5- Above 700	14.55	5.06	6,231	20959.5	0.95	-	84.38
A-1b(03)T	2.81	0.98	2,928	31628.3	0.12	(0.07)	(45.75)
E-1i (55)	-	-	30	198.4	-	-	-
Total Of 1- Domestic	163.41	56.86	771,847	1030086.9	0.22	(0.07)	307.82
2- Commercial							
A-2a(04)	9.33	3.25	139,229	177574.4	0.07	0.05	148.83
A-2b(05)	0.41	0.14	166	5372.0	0.10	0.66	6.43
A-2c(06)T	11.21	3.90	3,325	74647.6	0.21	15.57	148.03
E-1ii (56)	0.04	0.01	308	845.4	0.06	-	0.61
Total Of 2- Commercial	20.99	7.30	143,028	258439.3	0.11	16.28	303.90
3- Industrial							
B1 (07)	9.55	3.32	6,520	47476.5	0.28	-	135.07
B1 (08)	-	-	28	170.5	0.03	-	0.05
B1 (09)T	4.95	1.72	4,587	47639.1	0.14	-	66.10
B2a (10)	1.83	0.64	518	63428.3	0.04	2.72	25.21
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	15.70	5.46	1,847	234900.8	0.09	34.75	207.55
B3 (13)	0.32	0.11	69	38945.3	0.01	0.32	4.14
B3 (14)T	18.80	6.54	154	194194.5	0.13	33.27	238.34
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	9.02	3.14	6	93519.0	0.13	7.69	112.98
E-2 (58)	-	-	31	887.0	-	-	(0.02)
Total Of 3- Industrial	60.18	20.94	13,769	731678.1	0.11	78.75	789.42
4- Bulk supply							
C-1a (19)	0.16	0.06	63	769.4	0.29	-	(2.28)
C-1b (25)	1.70	0.59	146	13160.6	0.18	2.06	23.27
C-1c (26)T	1.73	0.60	85	7485.7	0.32	1.96	22.13
C-2a (28)	1.61	0.56	14	6738.0	0.33	1.24	22.11
C-2b (29)T	1.00	0.35	14	9096.0	0.15	1.07	12.01
C-3a (37)	0.90	0.31	1	6300.0	0.19	1.35	12.72
Total Of 4- Bulk supply	7.10	2.47	323	43549.6	0.22	7.67	89.96
5- Agriculture Tubewell							
D-1 a (41)	1.17	0.41	1,299	17569.3	0.09	-	12.67
D-1 a (42)	0.44	0.15	380	2424.3	0.25	-	5.73
D1 A (43)T	0.05	0.02	55	690.9	0.10	-	0.77
D-1a (46)	16.89	5.88	4,320	62544.3	0.37	-	235.92
D-1b (45)T	2.31	0.80	455	13412.1	0.24	1.14	30.68
D-1b (50)T	3.24	1.13	1,446	23823.1	0.19	0.67	37.96
D-1b (53)T	0.44	0.15	244	3434.3	0.17	-	4.92
D-2 (47)T	7.51	2.61	5,811	79029.4	0.13	0.02	87.95
D-2 (49)	0.29	0.10	2,076	18087.3	0.02	-	0.47
Total Of 5- Agriculture	32.32	11.25	16,086	221015.0	0.20	1.82	417.08
6- Others							
	-	-	-	-	-	-	(0.15)
G-1 (72)	1.97	0.68	352	23212.9	0.12	0.01	29.03
G-2 (73)	1.18	0.41	181	2345.3	0.69	0.02	16.91
H-1 (76)	0.10	0.04	69	5376.2	0.03	-	1.44
H-2 (79)	0.15	0.05	19	2313.0	0.09	-	2.13
Total Of 6- Others	3.40	1.18	621	33247.4	0.14	0.02	49.37
Company Total	287.40	100.00	945,674	2318016.3	0.17	104.48	1957.54

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.12	-	0.01
1- Up To 50	34.07	10.72	283,745	342092.7	0.14	-	19.57
2- 1 - 100	28.61	9.00	166,340	197924.4	0.20	-	64.55
3- 101 - 300	75.34	23.69	259,735	345312.6	0.30	-	284.22
4- 301 - 700	25.23	7.93	50,035	82851.9	0.42	-	218.06
5- Above 700	23.17	7.29	10,863	31535.1	1.01	-	356.88
A-1b(03)T	4.91	1.54	3,010	32292.7	0.21	-	59.25
E-1i (55)	-	-	30	198.4	-	-	(0.03)
Total Of 1- Domestic	191.34	60.17	773,760	1032212.7	0.25	-	1002.51
2- Commercial							
A-2a(04)	10.67	3.35	139,441	177381.2	0.08	-	175.83
A-2b(05)	0.52	0.16	166	5353.0	0.13	0.80	7.50
A-2c(06)T	11.83	3.72	3,403	76211.8	0.21	16.98	141.47
E-1ii (56)	0.05	0.02	309	855.4	0.08	-	0.83
Total Of 2- Commercial	23.07	7.25	143,319	259801.4	0.12	17.78	325.64
3- Industrial							
B1 (07)	7.82	2.46	6,426	46516.8	0.23	-	103.91
B1 (08)	0.01	-	28	170.5	0.05	-	0.09
B1 (09)T	5.30	1.67	4,699	48736.4	0.15	-	63.41
B2a (10)	1.94	0.61	515	63341.5	0.04	2.99	24.76
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	17.29	5.44	1,872	238400.6	0.10	37.13	197.29
B3 (13)	0.24	0.07	69	38945.3	0.01	0.20	3.02
B3 (14)T	15.88	4.99	154	195194.5	0.11	29.45	178.50
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	8.80	2.77	6	93519.0	0.13	7.60	92.32
E-2 (58)	-	-	31	887.0	-	-	-
Total Of 3- Industrial	57.27	18.01	13,809	736228.7	0.11	77.37	663.31
4- Bulk supply							
C-1a (19)	0.50	0.16	63	769.4	0.89	-	6.85
C-1b (25)	2.00	0.63	146	13160.6	0.21	2.28	25.55
C-1c (26)T	1.80	0.57	85	7485.7	0.33	1.89	19.36
C-2a (28)	2.11	0.66	14	6738.0	0.43	0.98	27.44
C-2b (29)T	1.26	0.40	14	9096.0	0.19	1.55	14.96
C-3a (37)	0.15	0.05	1	6300.0	0.03	0.10	2.13
Total Of 4- Bulk supply	7.83	2.46	323	43549.6	0.25	6.80	96.28
5- Agriculture Tubewell							
D-1 a (41)	0.70	0.22	1,290	17461.1	0.06	-	8.04
D-1 a (42)	0.36	0.11	375	2349.7	0.21	-	4.24
D1 A (43)T	0.06	0.02	55	690.9	0.12	-	0.73
D-1a (46)	16.80	5.28	4,315	62511.9	0.37	-	201.33
D-1b (45)T	2.52	0.79	460	13593.5	0.25	1.08	26.63
D-1b (50)T	3.49	1.10	1,518	25096.3	0.19	-	33.24
D-1b (53)T	0.40	0.13	244	3434.3	0.16	-	3.89
D-2 (47)T	9.69	3.05	5,770	78262.6	0.17	-	90.25
D-2 (49)	0.31	0.10	2,076	18087.3	0.02	-	2.85
Total Of 5- Agriculture	34.34	10.80	16,103	221487.6	0.21	1.08	371.20
6- Others							
	-	-	-	-	-	-	(4.76)
G-1 (72)	2.64	0.83	352	23212.9	0.16	0.01	34.53
G-2 (73)	1.24	0.39	181	2345.3	0.72	0.02	15.24
H-1 (76)	0.12	0.04	71	5506.2	0.03	-	1.58
H-2 (79)	0.15	0.05	19	2313.0	0.09	-	2.08
Total Of 6- Others	4.14	1.30	623	33377.4	0.17	0.02	48.66
Company Total	317.98	100.00	947,937	2326657.4	0.19	103.05	2507.60

Category	Unit Sales	Sales Mix	No.	Sanc. Load	Load Factor	Fixed Charges	Variables Charges
1- Domestic							
	-	-	2	5.0	0.08	-	0.01
1- Up To 50	36.83	9.71	264,445	321623.1	0.16	-	(71.50)
2- 1 - 100	37.67	9.93	167,767	197499.6	0.26	-	51.08
3- 101 - 300	94.63	24.95	273,678	358382.5	0.36	-	293.09
4- 301 - 700	30.71	8.10	54,170	87712.7	0.48	-	239.08
5- Above 700	29.61	7.81	14,309	37512.4	1.08	-	439.57
A-1b(03)T	6.22	1.64	3,200	33895.6	0.25	-	76.01
E-1i (55)	-	-	30	198.4	0.01	-	-
Total Of 1- Domestic	235.67	62.14	777,601	1036829.2	0.31	-	1027.34
2- Commercial							
A-2a(04)	11.57	3.05	139,778	177613.6	0.09	-	181.28
A-2b(05)	0.56	0.15	166	5353.0	0.14	0.95	8.20
A-2c(06)T	13.16	3.47	3,431	76599.9	0.24	17.84	162.67
E-1ii (56)	0.04	0.01	310	870.4	0.06	-	0.62
Total Of 2- Commercial	25.33	6.68	143,685	260436.9	0.13	18.80	352.77
3- Industrial							
B1 (07)	15.49	4.08	6,415	46456.1	0.46	-	219.21
B1 (08)	0.01	-	28	170.5	0.06	-	0.10
B1 (09)T	5.33	1.41	4,731	49019.5	0.15	-	65.88
B2a (10)	1.64	0.43	512	63201.7	0.04	2.61	20.93
B2a (11)	-	-	8	517.0	-	-	-
B2b (12)T	19.36	5.11	1,879	238889.0	0.11	33.82	231.43
B3 (13)	0.08	0.02	69	38945.3	-	0.18	0.95
B3 (14)T	16.33	4.31	154	195194.5	0.11	28.42	187.52
B4 (16)	-	-	1	10000.0	-	-	-
B4 (17)T	7.07	1.86	6	93519.0	0.10	7.60	79.23
E-2 (58)	-	-	31	887.0	-	-	0.05
Total Of 3- Industrial	65.31	17.22	13,834	736799.6	0.12	72.64	805.30
4- Bulk supply							
C-1a (19)	0.18	0.05	63	833.4	0.29	-	2.42
C-1b (25)	3.44	0.91	146	13286.6	0.36	1.98	47.59
C-1c (26)T	2.39	0.63	84	7455.8	0.44	2.36	29.73
C-2a (28)	2.14	0.56	14	6738.0	0.44	1.13	28.22
C-2b (29)T	1.40	0.37	14	9096.0	0.21	1.70	16.96
C-3a (37)	0.16	0.04	1	6300.0	0.03	0.10	0.88
Total Of 4- Bulk supply	9.71	2.56	322	43709.7	0.30	7.27	125.79
5- Agriculture Tubewell							
D-1 a (41)	1.71	0.45	1,283	17397.6	0.13	-	22.21
D-1 a (42)	0.46	0.12	440	2700.4	0.24	-	5.93
D1 A (43)T	0.16	0.04	35	476.7	0.47	-	2.11
D-1a (46)	18.39	4.85	4,318	62668.6	0.40	-	239.71
D-1b (45)T	2.69	0.71	462	13731.5	0.27	1.22	30.18
D-1b (50)T	4.19	1.11	1,700	30460.9	0.19	0.01	43.91
D-1b (53)T	0.36	0.10	319	4221.4	0.12	-	3.80
D-2 (47)T	10.97	2.89	5,564	75753.8	0.20	-	112.26
D-2 (49)	0.43	0.11	2,077	18117.2	0.03	-	4.42
Total Of 5- Agriculture	39.36	10.38	16,198	225527.8	0.24	1.23	464.52
6- Others							
	-	-	-	-	-	-	(2.59)
G-1 (72)	2.06	0.54	352	23212.9	0.12	0.01	28.10
G-2 (73)	1.54	0.41	181	2345.3	0.90	0.02	21.46
H-1 (76)	0.13	0.03	71	5506.2	0.03	-	1.73
H-2 (79)	0.16	0.04	19	2313.0	0.09	-	2.13
Total Of 6- Others	3.88	1.02	623	33377.4	0.16	0.02	50.83
Company Total	379.27	100.00	952,263	2336680.7	0.22	99.96	2826.55

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Sales Revenue For the Month (July-2014) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
Up to 50 Units	19.88	5.22%	0.82%		91	91		40	40		52	52
For peak load requirement up to 5 kW											0	0
01-100 Units	41.09	10.78%	1.72%		523	523		238	238		285	285
101-300 Units	102.44	26.88%	4.22%		1,473	1,473		831	831		642	642
301-700 Units	31.21	8.19%	13.46%		557	557		499	499		57	57
Above 700 Units	27.85	7.31%	30.52%		561	561		501	501		59	59
1111	0.00	0.00%	0.00%		0	0		0	0		0	0
For peak load requirement exceeding 5 kW											0	0
Time of Use (TOU) - Peak	5.46	1.43%	2.49%		110	110		98	98		12	12
Time of Use (TOU) - Off-Peak		0.00%			0	0		0	0		0	0
Total Residential	227.93	59.80%	2.92%		3,315	3,315		2,207	2,207		1,107	1,107
Commercial - A2												
For peak load requirement up to 5 kW												
Commercial - a2	10.42	2.73%	0.81%		210	210		188	188		22	22
E-1 (2)	0.04	0.01%	0.66%		1	1		1	1		0	0
For peak load requirement exceeding 5 kW								0			0	0
Regular	0.69	0.18%	1.80%	72.08	12	84	72.08	11	83	0	1	1
Time of Use (TOU) - Peak (A-2)	12.63	3.31%	2.24%	94.60	254	349	94.60	227	322	0	27	27
Time of Use (TOU) - Off-Peak (Temp)		0.00%		0.00	0	0	0.00	0	0	0	0	0
Total Commercial	23.78	6.24%	1.25%	166.68	477	643	167	427	593		50	50
Industrial												
B1	24.80	6.51%	3.55%	0.00	414	414		360	360		54	54
H-1 (09) Peak		0.00%		0.00	0	0		0	0		0	0
H-1 (09) Off-Peak		0.00%		0.00	0	0		0	0		0	0
B2	2.86	0.75%	0.63%	37.06	46	83	37.06	40	77	0	6	6
B2 - TOU (Peak)	17.21	4.52%	0.93%	53.18	347	400	53.18	310	363	0	37	37
B2 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
B3 - TOU (Peak)	15.49	4.06%	0.90%	42.11	312	354	42.11	279	321	0	33	33
B3 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
B4 - TOU (Peak)	9.46	2.48%	1.10%	41.60	190	232	41.60	170	212	0	20	20
B4 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
TMP L-2 (1)	0.03	0.01%	0.45%	0.00	1	1	0.00	0	0	0	0	0
Total Industrial	69.85	18.33%	1.25%	173.94	1,309.13	1,483.06	173.94	1,158.88	1,332.82	0.00	160.25	160.25
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.19	0.05%	3.34%	0.00	3	3		3	3	0	0	0
C1(b) Supply at 400 Volts - exceeding 5 kW	2.71	0.71%	2.79%	109.97	45	155	109.97	39	149	0	6	6
Time of Use (TOU) - Peak	2.14	0.56%	3.67%	127.34	43	170	127.34	39	166	0	5	5
Time of Use (TOU) - Off-Peak		0.00%		0.00	0	0	0.00	0	0	0	0	0
C2 Supply at 11 kV	1.56	0.41%	3.04%	137.87	26	164	137.87	22	160	0	3	3
Time of Use (TOU) - Peak	1.49	0.39%	2.19%	74.39	30	104	74.39	27	101	0	3	3
Time of Use (TOU) - Off-Peak		0.00%		0.00	0	0	0.00	0	0	0	0	0
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	8.09	2.12%	2.88%	449.67	147.24	586.80	449.57	129.79	579.36	0.00	17.45	17.45
Agricultural Tube-wells - Tariff D												
D1 Scarp	28.52	6.96%	4.40%	0.00	442	442	0.00	345	345	0	97	97
Time of Use (TOU) - Peak D-1	6.91	1.81%	2.05%	44.92	139	184	44.92	117	162	0	22	22
Time of Use (TOU) - Off-Peak D1		0.00%		0.88	0	1	0.88	0	1	0	0	0
D2 Agricultural Tube-wells	0.46	0.12%	0.35%	6.66	7	14	6.66	5	11	0	3	3
Time of Use (TOU) - Peak D-2	13.58		2.36%									
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	47.47	12.45%	2.88%	52.46	588.95	641.41	52.46	467.26	519.72	0.00	121.69	121.69
Public Lighting G	3.66	0.96%	1.97%	0.00	63	63	0.00	55	55	0	8	8
Residential Colonies H	0.38	0.10%	0.68%	0.00	7	7	0.00	8	8	0	1	1
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - I												
Co-Generation-J												
Total	4.04	1.06%	1.67%	0	70	70	0	61	61	0	9	9
Grand Total	381.16	100.00%	2.18%	842.65	5,906.60	6,749.24	842.65	4,450.55	5,293.20		1,456.05	1,456.05

YDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Revenue for the Month (August-2014) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
up to 50 Units	18.24	5.08%	0.75%		84	84		36	36		47	47
peak load requirement up to 5 kW											0	0
51-100 Units	28.79	8.02%	1.20%		366	366		167	167		200	200
101-300 Units	82.21	22.90%	3.38%		1,182	1,182		667	667		516	516
301-700 Units	35.25	9.82%	15.20%		629	629		564	564		65	65
above 700 Units	29.47	8.21%	32.30%		593	593		530	530		63	63
(1)	-	0.00%	0.00%		0	0		0	0		0	0
peak load requirement exceeding 5 kW					0			0			0	0
Time of Use (TOU) - Peak	4.74	1.32%	2.16%		95	95		85	85		10	10
Time of Use (TOU) - Off-Peak	-	0.00%			0	0		0	0		0	0
Total Residential	198.70	55.34%	2.55%		2,950	2,950		2,050	2,050		900	900
Commercial - A2												
peak load requirement up to 5 kW												
Commercial A2	11.88	3.31%	0.92%		239	239		214	214		25	25
(2)	0.04	0.01%	0.66%		1	1		1	1		0	0
peak load requirement exceeding 5 kW					0			0			0	0
Regular	0.75	0.21%	1.96%	72.08	13	85	72.08	12	84	0	1	1
Time of Use (TOU) - Peak (A-2)	13.68	3.81%	2.43%	94.60	275	370	94.60	246	341	0	29	29
Time of Use (TOU) - Off-Peak (Temp)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Total Commercial	26.35	7.34%	1.39%	166.68	528	695	166.68	473	639		58	58
Industrial												
B1	18.13	5.05%	2.60%	0.00	302	302		263	263		40	40
(09) Peak	-	0.00%		0.00	0	0		0	0		0	0
(09) Off-Peak	-	0.00%		0.00	0	0		0	0		0	0
B2	3.95	1.10%	0.87%	37.06	64	101	37.06	55	92	0	8	8
B2 - TOU (Peak)	22.26	6.20%	1.21%	53.16	448	501	53.16	401	454	0	47	47
B2 - TOU (Off-peak)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
B3 - TOU (Peak)	15.44	4.30%	0.89%	42.11	311	353	42.11	278	320	0	33	33
B3 - TOU (Off-peak)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
B4 - TOU (Peak)	10.41	2.90%	1.21%	41.60	210	251	41.60	187	229	0	22	22
B4 - TOU (Off-peak)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
P1 - 2 (1)	0.03	0.01%	0.45%	0.00	1	1	0.00	0	0	0	0	0
Total Industrial	70.22	19.56%	1.26%	173.94	1,335	1,509	173.94	1,185	1,358		151	151
Other												
(a) Supply at 400 Volts - up to 5 kW	0.22	0.06%	3.86%	0.00	4	4		3	3	0	0	0
(b) Supply at 400 Volts - exceeding 5 kW	2.84	0.79%	2.92%	109.97	47	157	109.97	41	151	0	6	6
Time of Use (TOU) - Peak	1.90	0.53%	3.26%	127.34	38	166	127.34	34	162	0	4	4
Time of Use (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Supply at 11 kV	2.12	0.59%	4.14%	137.87	35	173	137.87	30	168	0	5	5
Time of Use (TOU) - Peak	1.47	0.41%	2.16%	74.39	30	104	74.39	26	101	0	3	3
Time of Use (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Supply above 11 kV	-											
Time of Use (TOU) - Peak	-											
Time of Use (TOU) - Off-Peak	-											
Total Single Point Supply	8.55	2.38%	3.05%	449.57	154	603	449.57	135	585		18	18
Agricultural Tube-wells - Tariff D												
Scarp	26.42	7.36%	4.38%	0.00	441	441	0.00	344	344		97	97
Time of Use (TOU) - Peak D-1	6.86	1.91%	2.03%	44.92	138	183	44.92	117	162	0	21	21
Time of Use (TOU) - Off-Peak D1	-	0.00%		0.88	0	1	0.88	0	1	0	0	0
Agricultural Tube-wells	0.36	0.10%	0.28%	6.66	6	12	6.66	4	10	0	2	2
Time of Use (TOU) - Peak D-2	15.58		2.71%									
Time of Use (TOU) - Off-Peak D2	-											
Total Agricultural	49.22	13.71%	2.99%	52.48	585	637	52.48	464	517		121	121
Public Lighting G	5.64	1.57%	3.04%	0.00	97	97	0.00	85	85	0	13	13
Residential Colonies H	0.36	0.10%	0.64%	0.00	6	6	0.00	5	5	0	1	1
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-											
Time of Use (TOU) - Off-Peak	-											
Tramway Traction - 1	-											
Generation-J	-											
Total	6.00	1.67%	2.48%	0	104	104	0.00	90	90	0	14	14
Grand Total	359.04	100.00%	2.06%	842.65	5,655.63	6,498.27	842.65	4,396.49	5,239.14	-	1,259.14	1,259.14

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Sales Revenue For the Month (September-2014) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
Up to 50 Units	16.26	4.52%	0.67%		75	75		33	33		42	42
For peak load requirement up to 5 kW											0	0
01-100 Units	31.95	8.88%	1.34%		407	407		185	185		222	222
101-300 Units	78.83	21.91%	3.24%		1,134	1,134		639	639		494	494
301-700 Units	30.91	8.59%	13.33%		551	551		495	495		57	57
Above 700 Units	28.32	7.87%	31.04%		570	570		510	510		60	60
Time of Use (TOU) - Peak	0.00	0.00%	0.00%		0	0		0	0		0	0
For peak load requirement exceeding 5 kW											0	0
Time of Use (TOU) - Peak	4.57	1.27%	2.09%		92	92		82	82		10	10
Time of Use (TOU) - Off-Peak	-	0.00%			0	0		0	0		0	0
Total Residential	190.84	53.04%	2.45%		2,828	2,828		1,943	1,943		885	885
Commercial - A2												
For peak load requirement up to 5 kW												
Commercial -a2	11.44	3.18%	0.89%		230	230		206	206		24	24
E-1 (2)	0.04	0.01%	0.66%		1	1		1	1		0	0
For peak load requirement exceeding 5 kW											0	0
Regular	0.76	0.21%	1.99%	72.08	13	85	72.08	12	84	0	1	1
Time of Use (TOU) - Peak (A-2)	12.92	3.59%	2.30%	94.60	260	355	94.60	233	327	0	28	28
Time of Use (TOU) - Off-Peak (Temp)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Total Commercial	25.16	6.99%	1.33%	166.68	504	671	166.68	451	618		53	53
Industrial												
B1	23.57	6.55%	3.38%	0.00	393	393		342	342		51	51
Time of Use (TOU) - Peak	-	0.00%		0.00	0	0		0	0		0	0
B1 (09) Off-Peak	-	0.00%		0.00	0	0		0	0		0	0
B2	5.58	1.55%	1.23%	37.06	90	127	37.06	78	115	0	12	12
B2 - TOU (Peak)	29.04	8.07%	1.57%	53.16	585	638	53.16	523	578	0	62	62
B2 - TOU (Off-peak)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
B3 - TOU (Peak)	18.85	5.24%	1.09%	42.11	380	422	42.11	339	381	0	40	40
B3 - TOU (Off-peak)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
B4 - TOU (Peak)	7.52	2.09%	0.87%	41.60	151	193	41.60	135	177	0	16	16
B4 - TOU (Off-peak)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
TMP E-2 (1)	0.03	0.01%	0.45%	0.00	1	1	0.00	0	0	0	0	0
Total Industrial	84.59	23.51%	1.51%	173.94	1,599	1,773	173.94	1,418	1,592		182	182
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.25	0.07%	4.39%	0.00	4	4		4	4	0	1	1
C1(b) Supply at 400 Volts -exceeding 5 kW	3.02	0.84%	3.11%	109.97	50	160	109.97	44	154	0	7	7
Time of Use (TOU) - Peak	1.83	0.51%	3.14%	127.34	37	164	127.34	33	160	0	4	4
Time of Use (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
C2 Supply at 11 kV	2.19	0.61%	4.27%	137.87	36	174	137.87	31	169	0	5	5
Time of Use (TOU) - Peak	1.37	0.38%	2.01%	74.39	28	102	74.39	25	99	0	3	3
Time of Use (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	8.66	2.41%	3.09%	449.57	155	605	449.57	138	586		19	19
Agricultural Tube-wells - Tariff D												
D1 Scarp	22.70	8.31%	3.77%	0.00	379	379	0.00	295	295	0	83	83
Time of Use (TOU) - Peak D-1	8.02	2.23%	2.38%	44.92	161	206	44.92	136	181	0	25	25
Time of Use (TOU) - Off-Peak D1	-	0.00%		0.88	0	1	0.88	0	1	0	0	0
D2 Agricultural Tube-wells	0.65	0.18%	0.50%	6.66	10	17	6.66	7	13	0	4	4
Time of Use (TOU) - Peak D-2	14.54	4.04%	2.53%	0.00	0	0	0.00	0	0	0	0	0
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	45.91	12.76%	2.79%	52.46	561	603	52.46	438	491		112	112
Public Lighting G	4.21	1.17%	2.27%	0.00	73	73	0.00	63	63	0	10	10
Residential Colonies H	0.43	0.12%	0.77%	0.00	7	7	0.00	6	6	0	1	1
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction-Traction - 1												
Co-Generation-J												
Total	4.64	1.29%	1.92%	0	80	80	0.00	70	70	0	10	10
Grand Total	359.80	100.00%	2.06%	842.65	5,717.89	6,560.53	842.65	4,456.80	5,299.45		1,261.09	1,261.09

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Sales Revenue For the Month (October-2014) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
Up to 50 Units	17.57	4.78%	0.72%		81	81		35	35		46	46
For peak load requirement up to 5 kW											0	0
01-100 Units	37.05	10.08%	1.55%		471	471		215	215		257	257
101-300 Units	79.98	21.76%	3.29%		1,150	1,150		649	649		502	502
301-700 Units	30.76	8.37%	13.26%		549	549		492	492		56	56
Above 700 Units	27.88	7.58%	30.55%		561	561		502	502		59	59
E-1 (1)	-	0.00%	0.00%		0	0		0	0		0	0
For peak load requirement exceeding 5 kW					0			0			0	0
Time of Use (TOU) - Peak	5.40	1.47%	2.46%		109	109		97	97		12	12
Time of Use (TOU) - Off-Peak	-	0.00%			0	0		0	0		0	0
Total Residential	198.64	54.04%	2.55%	-	2,921	2,921	-	1,989	1,989	-	932	932
Commercial - A2												
For peak load requirement up to 5 kW												
Commercial A2	11.39	3.10%	0.88%		229	229		205	205		24	24
E-1 (2)	0.04	0.01%	0.66%		1	1		1	1		0	0
For peak load requirement exceeding 5 kW					0			0			0	0
Regular	0.66	0.18%	1.73%	72.08	11	83	72.08	11	83	0	1	1
Time of Use (TOU) - Peak (A-2)	12.09	3.29%	2.15%	94.60	243	338	94.60	218	312	0	26	26
Time of Use (TOU) - Off-Peak (Temp)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Total Commercial	24.18	6.58%	1.27%	166.68	485	652	166.68	434	601	-	51	51
Industrial												
B1	24.66	6.71%	3.53%	0.00	411	411		358	358		54	54
B-1(09) Peak	-	0.00%		0.00	0	0		0	0		0	0
B-1(09) Off Peak	-	0.00%		0.00	0	0		0	0		0	0
B2	4.37	1.19%	0.97%	37.06	70	107	37.06	61	98	0	9	9
B2 - TOU (Peak)	28.93	7.87%	1.57%	53.16	582	636	53.16	521	574	0	62	62
B2 - TOU (Off-peak)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
B3 - TOU (Peak)	19.22	5.23%	1.11%	42.11	387	429	42.11	346	388	0	41	41
B3 - TOU (Off-peak)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
B4 - TOU (Peak)	6.43	1.75%	0.74%	41.60	129	171	41.60	116	157	0	14	14
B4 - TOU (Off-peak)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
IMP L 2 (1)	0.03	0.01%	0.45%	0.00	1	1	0.00	0	0	0	0	0
Total Industrial	83.64	22.75%	1.49%	173.94	1,581	1,755	173.94	1,402	1,576	-	180	180
Bulk												
B1(a) Supply at 400 Volts - up to 5 kW	0.18	0.05%	3.16%	0.00	3	3		3	3	0	0	0
B1(b) Supply at 400 Volts - exceeding 5 kW	2.76	0.75%	2.84%	109.97	46	156	109.97	40	150	0	6	6
Time of Use (TOU) - Peak	2.32	0.63%	3.98%	127.34	47	174	127.34	42	169	0	5	5
Time of Use (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
B2 Supply at 11 kV	1.91	0.52%	3.73%	137.87	31	169	137.87	27	165	0	4	4
Time of Use (TOU) - Peak	1.54	0.42%	2.26%	74.39	31	105	74.39	28	102	0	3	3
Time of Use (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
B3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	8.71	2.37%	3.10%	449.57	158	608	449.57	140	589	-	19	19
Agricultural Tube-wells - Tariff D												
B1 Supply	26.54	7.22%	4.40%	0.00	443	443	0.00	345	345	0	97	97
Time of Use (TOU) - Peak D-1	7.72	2.10%	2.29%	44.92	155	200	44.92	131	176	0	24	24
Time of Use (TOU) - Off-Peak D1	-	0.00%		0.88	0	1	0.88	0	1	0	0	0
B2 Agricultural Tube-wells	0.40	0.11%	0.31%	6.66	6	13	6.66	4	11	0	2	2
Time of Use (TOU) - Peak D-2	11.80	3.21%	2.05%	0.00								
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	46.46	12.64%	2.82%	52.46	605	667	52.46	481	533	-	124	124
Public Lighting G	5.51	1.50%	2.97%	0.00	95	95	0.00	63	63	0	12	12
Residential Colonies H	0.44	0.12%	0.78%	0.00	8	8	0.00	7	7	0	1	1
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction - I												
Generation - J												
Total	5.95	1.62%	2.46%	0	103	103	0.00	69	89	0	13	13
Grand Total	367.58	100.00%	2.11%	842.65	5,852.72	6,695.37	842.65	4,534.28	5,375.93	-	1,318.44	1,318.44

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Sales Revenue For the Month (November-2014) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
up to 50 Units	21.49	6.84%	0.89%		99	99		43	43		56	56
or peak load requirement up to 5 kW											0	0
01-100 Units	33.75	10.74%	1.41%		429	429		195	195		234	234
101-300 Units	65.70	20.90%	2.70%		945	945		533	533		412	412
301-700 Units	24.67	7.85%	10.64%		440	440		395	395		45	45
Above 700 Units	20.58	6.55%	22.55%		414	414		370	370		44	44
Time of Use (TOU) - Peak	4.02	1.28%	1.84%		81	81		72	72		9	9
Time of Use (TOU) - Off-Peak		0.00%			0	0		0	0		0	0
Total Residential	170.21	54.15%	2.18%		2,408	2,408		1,609	1,609		800	800
Commercial - A2												
or peak load requirement up to 5 kW												
Commercial - a2	10.27	3.27%	0.80%		207	207		185	185		22	22
Time of Use (TOU) - Peak (A-2)	0.03	0.01%	0.50%		1	1		1	1		0	0
or peak load requirement exceeding 5 kW					0	0		0	0		0	0
Regular	0.69	0.22%	1.80%		72.08	72.08		11	83		1	1
Time of Use (TOU) - Peak (A-2)	12.29	3.91%	2.18%		94.60	247		94.60	221		26	26
Time of Use (TOU) - Off-Peak (Temp)		0.00%			0.00	0		0.00	0		0	0
Total Commercial	23.28	7.41%	1.23%		166.68	467		166.68	418		49	49
Industrial												
B1	14.55	4.63%	2.08%		0.00	243		211	211		32	32
Time of Use (TOU) - Peak		0.00%			0.00	0		0	0		0	0
Time of Use (TOU) - Off-Peak		0.00%			0.00	0		0	0		0	0
B2	4.37	1.39%	0.97%		37.06	70		37.06	61		9	9
B2 - TOU (Peak)	24.57	7.82%	1.33%		53.16	495		53.16	442		52	52
B2 - TOU (Off-peak)		0.00%			0.00	0		0.00	0		0	0
B3 - TOU (Peak)	16.97	5.40%	0.98%		42.11	342		42.11	305		36	36
B3 - TOU (Off-peak)		0.00%			0.00	0		0.00	0		0	0
B4 - TOU (Peak)	9.80	3.12%	1.13%		41.60	197		41.60	176		21	21
B4 - TOU (Off-peak)		0.00%			0.00	0		0.00	0		0	0
Time of Use (TOU) - Peak	0.03	0.01%	0.45%		0.00	1		0.00	0		0	0
Total Industrial	70.29	22.36%	1.26%		173.94	1,347		173.94	1,197		151	151
Single Point Supply												
(a) Supply at 400 Volts - up to 5 kW	0.17	0.05%	2.99%		0.00	3		3	3		0	0
(b) Supply at 400 Volts - exceeding 5 kW	2.37	0.75%	2.44%		109.97	40		109.97	34		5	5
Time of Use (TOU) - Peak	1.79	0.57%	3.07%		127.34	36		127.34	32		4	4
Time of Use (TOU) - Off-Peak		0.00%			0.00	0		0.00	0		0	0
Supply at 11 kV	1.51	0.48%	2.95%		137.87	25		137.87	22		3	3
Time of Use (TOU) - Peak	1.23	0.39%	1.80%		74.39	25		74.39	22		3	3
Time of Use (TOU) - Off-Peak		0.00%			0.00	0		0.00	0		0	0
Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	7.07	2.25%	2.52%		449.57	128		449.57	113		15	15
Agricultural Tube-wells - Tariff D												
Scarp	21.37	6.80%	3.54%		0.00	358		0.00	278		78	78
Time of Use (TOU) - Peak D-1	8.69	2.13%	1.98%		44.92	135		44.92	114		21	21
Time of Use (TOU) - Off-Peak D1		0.00%			0.88	0		0.88	0		0	0
Agricultural Tube-wells	0.35	0.11%	0.27%		8.66	8		8.66	4		2	2
Time of Use (TOU) - Peak D-2	10.62		1.85%									
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	39.03	12.42%	2.37%		52.46	497		52.46	396		101	101
Industrial Lighting G	4.05	1.29%	2.18%		0.00	70		0.00	61		9	9
Industrial Colonies H	0.38	0.12%	0.68%		0.00	7		0.00	6		1	1
Industrial Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Way Traction Traction - 1												
Contraction-J												
Total	4.43	1.41%	1.83%		0	76		0.00	66		10	10
Grand Total	314.31	100.00%	1.80%		842.65	4,923.83		842.65	3,797.70		1,126.13	1,126.13

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Sales Revenue For the Month (December-2014) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
Up to 50 Units	21.12	7.12%	0.87%		97	97		42	42		55	55
or peak load requirement up to 5 kW											0	0
01-100 Units	39.84	13.43%	1.66%		507	507		231	231		276	276
101-300 Units	66.09	22.28%	2.72%		950	950		536	536		414	414
301-700 Units	15.69	5.29%	6.77%		280	280		251	251		29	29
Above 700 Units	14.92	5.03%	18.35%		300	300		269	269		32	32
or peak load requirement exceeding 5 kW		0.00%	0.00%		0	0		0	0		0	0
Time of Use (TOU) - Peak	3.38	1.14%	1.54%		68	68		61	61		7	7
Time of Use (TOU) - Off-Peak		0.00%			0	0		0	0		0	0
Total Residential	161.04	54.28%	2.07%		2,203	2,203		1,389	1,389		813	813
Commercial - A2												
or peak load requirement up to 5 kW												
Commercial - A2	8.96	3.02%	0.69%		180	180		161	161		19	19
or peak load requirement exceeding 5 kW	0.03	0.01%	0.50%		1	1		1	1		0	0
Regular	0.57	0.19%	1.49%	72.08	10	82	72.08	9	81	0	1	1
Time of Use (TOU) - Peak (A-2)	11.60	3.91%	2.06%	94.60	234	328	94.60	208	303	0	25	25
Time of Use (TOU) - Off-Peak (Temp)		0.00%		0.00	0	0	0.00	0	0	0	0	0
Total Commercial	21.18	7.13%	1.12%	166.88	424	591	166.88	380	546		45	45
Industrial												
B1	11.72	3.95%	1.68%	0.00	196	196		170	170		26	26
1(09) Peak		0.00%		0.00	0	0		0	0		0	0
1(09) Off Peak		0.00%		0.00	0	0		0	0		0	0
B2	3.95	1.33%	0.87%	37.06	64	101	37.06	55	92	0	8	8
B2 - TOU (Peak)	24.44	8.24%	1.33%	53.18	492	545	53.18	440	493	0	52	52
B2 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
B3 - TOU (Peak)	19.76	6.66%	1.14%	42.11	398	440	42.11	356	398	0	42	42
B3 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
B4 - TOU (Peak)	8.36	2.82%	0.97%	41.80	168	210	41.80	150	192	0	18	18
B4 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
P E-2 (1)	0.03	0.01%	0.45%	0.00	1	1	0.00	0	0	0	0	0
Total Industrial	68.26	23.01%	1.22%	173.94	1,318	1,492	173.94	1,172	1,348		146	146
Other												
a) Supply at 400 Volts - up to 5 kW	0.15	0.05%	2.63%	0.00	3	3		2	2	0	0	0
b) Supply at 400 Volts - exceeding 5 kW	2.08	0.70%	2.14%	109.97	35	145	109.97	30	140	0	5	5
Time of Use (TOU) - Peak	1.28	0.43%	2.20%	127.34	26	153	127.34	23	150	0	3	3
Time of Use (TOU) - Off-Peak		0.00%		0.00	0	0	0.00	0	0	0	0	0
Supply at 11 kV	1.89	0.57%	3.30%	137.87	28	166	137.87	24	162	0	4	4
Time of Use (TOU) - Peak	1.07	0.36%	1.57%	74.39	22	96	74.39	19	94	0	2	2
Time of Use (TOU) - Off-Peak		0.00%		0.00	0	0	0.00	0	0	0	0	0
Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	6.27	2.11%	2.23%	449.57	112	562	449.57	99	548		14	14
Agricultural Tube-wells - Tariff D												
Scarp	18.63	6.28%	3.09%	0.00	311	311	0.00	242	242	0	68	68
Time of Use (TOU) - Peak D-1	6.91	2.33%	2.05%	44.92	139	184	44.92	117	162	0	22	22
Time of Use (TOU) - Off-Peak D1		0.00%		0.88	0	1	0.88	0	1	0	0	0
Agricultural Tube-wells	0.30	0.10%	0.23%	6.66	5	11	6.66	3	10	0	2	2
Time of Use (TOU) - Peak D-2	9.88		1.72%									
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	35.72	12.04%	2.17%	52.46	455	507	52.46	363	415		92	92
Lighting G	3.92	1.32%	2.11%	0.00	68	68	0.00	59	59	0	9	9
Colonies H	0.30	0.10%	0.54%	0.00	5	5	0.00	5	5	0	1	1
Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Tramway Tractor - 1												
Generation - J												
Total	4.22	1.42%	1.75%	0	73	73	0.00	63	63	0	10	10
Grand Total	296.67	100.00%	1.70%	842.65	4,585.08	5,427.73	842.65	3,465.86	4,308.51		1,119.22	1,119.22

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Sales Revenue For the Month (January-2015) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
Up to 50 Units	16.21	6.37%	0.87%		75	75		32	32		42	42
For peak load requirement up to 5 kW	-										0	0
01-100 Units	33.97	13.35%	1.42%		432	432		197	197		236	236
101-300 Units	59.06	23.21%	2.43%		849	849		479	479		370	370
301-700 Units	11.91	4.68%	5.14%		212	212		191	191		22	22
Above 700 Units	11.07	4.35%	12.13%		223	223		199	199		24	24
E-1 (1)	-	0.00%	0.00%		0	0		0	0		0	0
For peak load requirement exceeding 5 kW	-				0			0			0	0
Time of Use (TOU) - Peak	2.80	1.10%	1.28%		56	56		50	50		6	6
Time of Use (TOU) - Off-Peak	-	0.00%			0	0		0	0		0	0
Total Residential	135.02	53.05%	1.73%		1,848	1,848		1,148	1,148		700	700
Commercial - A2												
For peak load requirement up to 5 kW	-											
Commercial - a2	7.61	2.99%	0.59%		153	153		137	137		16	16
E-1 (2)	0.03	0.01%	0.54%		1	1		1	1		0	0
For peak load requirement exceeding 5 kW	-				0			0			0	0
Regular	0.46	0.18%	1.20%		72.08	80		72.08	79		1	1
Time of Use (TOU) - Peak (A-2)	11.17	4.39%	1.99%		94.60	225		94.60	201		24	24
Time of Use (TOU) - Off-Peak (Temp)	-	0.00%			0	0		0.00	0		0	0
Total Commercial	19.27	7.57%	1.02%		166.68	387		166.68	346		41	41
Industrial												
B1	12.14	4.77%	1.74%		0.00	203		176	176		26	26
E-1 (09) Peak	-	0.00%			0.00	0		0	0		0	0
E-1 (09) Off Peak	-	0.00%			0.00	0		0	0		0	0
B2	3.31	1.30%	0.73%		37.06	53		37.06	46		7	7
B2 - TOU (Peak)	18.42	7.24%	1.00%		53.16	371		53.16	332		39	39
B2 - TOU (Off-peak)	-	0.00%			0.00	0		0.00	0		0	0
B3 - TOU (Peak)	17.35	6.82%	1.00%		42.11	349		42.11	312		37	37
B3 - TOU (Off-peak)	-	0.00%			0.00	0		0.00	0		0	0
B4 - TOU (Peak)	9.54	3.75%	1.10%		41.60	192		41.80	172		20	20
B4 - TOU (Off-peak)	-	0.00%			0.00	0		0.00	0		0	0
MP E-2 (1)	0.03	0.01%	0.45%		0.00	1		0.00	0		0	0
Total Industrial	60.79	23.89%	1.09%		173.94	1,169		173.94	1,038		130	130
Public												
1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	2.28%		0.00	2		2	2		0	0
1(b) Supply at 400 Volts - exceeding 5 kW	1.88	0.74%	1.93%		109.97	31		109.97	27		4	4
Time of Use (TOU) - Peak	1.20	0.47%	2.06%		127.34	24		127.34	22		3	3
Time of Use (TOU) - Off-Peak	-	0.00%			0.00	0		0.00	0		0	0
2 Supply at 11 kV	1.32	0.52%	2.58%		137.87	22		137.87	19		3	3
Time of Use (TOU) - Peak	0.79	0.31%	1.16%		74.39	16		74.39	14		2	2
Time of Use (TOU) - Off-Peak	-	0.00%			0.00	0		0.00	0		0	0
3 Supply above 11 kV	-											
Time of Use (TOU) - Peak	-											
Time of Use (TOU) - Off-Peak	-											
Total Single Point Supply	5.32	2.09%	1.90%		449.57	96		449.57	84		11	11
Agricultural Tube-wells - Tariff D												
1 Scarp	15.60	6.13%	2.59%		0.00	260		0.00	203		57	57
Time of Use (TOU) - Peak D-1	5.88	2.31%	1.74%		44.92	118		44.92	100		18	18
Time of Use (TOU) - Off-Peak D1	-	0.00%			0.88	0		0.88	0		0	0
2 Agricultural Tube-wells	0.43	0.17%	0.33%		6.66	7		6.66	4		2	2
Time of Use (TOU) - Peak D-2	8.50		1.48%									
Time of Use (TOU) - Off-Peak D2	-											
Total Agricultural	30.41	11.98%	1.85%		52.46	386		52.46	307		78	78
Public Lighting G	3.51	1.38%	1.89%		0.00	61			53		8	8
Residential Colonies H	0.18	0.07%	0.32%		0.00	3			3		0	0
Special Contracts - Tariff K (AJK)	-											
Time of Use (TOU) - Peak	-											
Time of Use (TOU) - Off-Peak	-											
Tramway Traction - 1	-											
Tramway Traction - 2	-											
Total	3.69	1.45%	1.63%		0	64		0.00	55		8	8
Grand Total	254.50	100.00%	1.46%		842.65	3,947.78		842.65	2,979.19		968.59	968.59

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Sales Revenue For the Month (February-2015) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
Up to 50 Units	19.51	7.42%	0.80%		90	90		39	39		51	51
For peak load requirement up to 5 kW											0	0
01-100 Units	33.83	12.87%	1.41%		430	430		196	196		235	235
101-300 Units	67.38	25.63%	2.77%		969	969		546	546		423	423
301-700 Units	10.91	4.15%	4.70%		195	195		175	175		20	20
Above 700 Units	12.09	4.60%	13.25%		243	243		218	218		26	26
E-1 (1)		0.00%	0.00%		0	0		0	0		0	0
For peak load requirement exceeding 5 kW					0	0		0	0		0	0
Time of Use (TOU) - Peak	2.37	0.90%	1.08%		48	48		43	43		5	5
Time of Use (TOU) - Off-Peak		0.00%			0	0		0	0		0	0
Total Residential	146.09	55.56%	1.87%		1,975	1,975		1,216	1,216		759	759
Commercial - A2												
For peak load requirement up to 5 kW												
Commercial - A2	7.54	2.87%	0.58%		152	152		136	136		16	16
E-1 (2)	0.03	0.01%	0.50%		1	1		1	1		0	0
For peak load requirement exceeding 5 kW					0	0		0	0		0	0
Regular	0.45	0.17%	1.16%	72.08	8	80	72.08	7	79	0	1	1
Time of Use (TOU) - Peak (A-2)	10.41	3.96%	1.85%	94.60	210	304	94.60	187	282	0	22	22
Time of Use (TOU) - Off-Peak (Temp)		0.00%		0.00	0	0	0.00	0	0	0	0	0
Total Commercial	18.43	7.01%	0.97%	166.68	370	536	166.68	331	497		39	39
Industrial												
B1	11.33	4.31%	1.62%	0.00	189	189		164	164		25	25
B-1(09) Peak		0.00%		0.00	0	0		0	0		0	0
B-1(09) Off-Peak		0.00%		0.00	0	0		0	0		0	0
B2	2.23	0.85%	0.49%	37.06	36	73	37.06	31	68	0	5	5
B2 - TOU (Peak)	15.09	5.74%	0.82%	53.16	304	357	53.16	272	325	0	32	32
B2 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
B3 - TOU (Peak)	17.17	6.53%	0.99%	42.11	346	388	42.11	309	351	0	37	37
B3 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
B4 - TOU (Peak)	11.15	4.24%	1.29%	41.60	224	266	41.60	201	242	0	24	24
B4 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
TMF E 2 (1)	0.03	0.01%	0.45%	0.00	1	1	0.00	0	0	0	0	0
Total Industrial	57.00	21.68%	1.02%	173.94	1,099	1,273	173.94	977	1,151		122	122
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	2.28%	0.00	2	2		2	2	0	0	0
C1(b) Supply at 400 Volts - exceeding 5 kW	1.61	0.69%	1.86%	109.97	30	140	109.97	26	136	0	4	4
Time of Use (TOU) - Peak	1.13	0.43%	1.94%	127.34	23	150	127.34	20	148	0	2	2
Time of Use (TOU) - Off-Peak		0.00%		0.00	0	0	0.00	0	0	0	0	0
C2 Supply at 11 kV	1.16	0.44%	2.26%	137.87	19	157	137.87	17	154	0	2	2
Time of Use (TOU) - Peak	0.76	0.29%	1.11%	74.39	15	90	74.39	14	88	0	2	2
Time of Use (TOU) - Off-Peak		0.00%		0.00	0	0	0.00	0	0	0	0	0
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	4.99	1.90%	1.78%	449.57	90	539	449.57	79	528		11	11
Agricultural Tube-wells - Tariff D												
D1 Scarp	16.93	8.44%	2.81%	0.00	282	282	0.00	220	220	0	62	62
Time of Use (TOU) - Peak D-1	6.20	2.36%	1.84%	44.92	125	170	44.92	105	150	0	19	19
Time of Use (TOU) - Off-Peak D1		0.00%		0.88	0	1	0.88	0	1	0	0	0
D2 Agricultural Tube-wells	0.24	0.09%	0.16%	6.66	4	11	6.66	2	9	0	1	1
Time of Use (TOU) - Peak D-2	9.31		1.62%									
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	32.68	12.43%	1.99%	52.46	411	464	52.46	328	381		83	83
Public Lighting G	3.68	1.40%	1.98%	0.00	64	64		55	55	0	8	8
Residential Colonies H	0.05	0.02%	0.09%	0.00	1	1		1	1	0	0	0
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Generation-J												
Total	3.73	1.42%	1.54%	0	64	64	0.00	56	56	0	8	8
Grand Total	262.92	100.00%	1.51%	842.65	4,009.23	4,851.88	842.65	2,987.14	3,829.79		1,022.09	1,022.09

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Sales Revenue For the Month (March-2015) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
Up to 50 Units	16.98	6.89%	0.70%		78	78		34	34		44	44
For peak load requirement up to 5 kW	-										0	0
01-100 Units	31.33	12.71%	1.31%		399	399		181	181		217	217
101-300 Units	60.91	24.71%	2.51%		876	876		494	494		382	382
301-700 Units	15.16	6.15%	6.54%		270	270		243	243		28	28
Above 700 Units	12.60	5.11%	13.81%		254	254		227	227		27	27
E-1 (1)	0.00	0.00%	0.02%		0	0		0	0		0	0
For peak load requirement exceeding 5 kW	-				0			0			0	0
Time of Use (TOU) - Peak	3.10	1.26%	1.42%		62	62		56	56		7	7
Time of Use (TOU) - Off-Peak	-	0.00%			0	0		0	0		0	0
Total Residential	140.08	56.82%	1.80%		1,939	1,939		1,235	1,235		705	705
Commercial - A2												
For peak load requirement up to 5 kW	-											
Commercial - a2	7.55	3.06%	0.59%		152	152		136	136		16	16
E-1 (2)	0.03	0.01%	0.50%		1	1		1	1		0	0
For peak load requirement exceeding 5 kW	-				0			0			0	0
Regular	0.48	0.19%	1.25%		72.08	80		72.08	80		1	1
Time of Use (TOU) - Peak (A-2)	9.21	3.74%	1.64%		94.60	185		94.60	166		20	20
Time of Use (TOU) - Off-Peak (Temp)	-	0.00%			0.00	0		0.00	0		0	0
Total Commercial	17.27	7.00%	0.91%		166.68	346		166.68	310		36	36
Industrial												
B1	12.67	5.14%	1.82%		0.00	211		184	184		28	28
B1-1 (9) Peak	-	0.00%			0.00	0		0	0		0	0
B1-1 (9) Off Peak	-	0.00%			0.00	0		0	0		0	0
B2	2.83	1.15%	0.63%		37.06	46		37.06	40		6	6
B2 - TOU (Peak)	15.06	6.11%	0.82%		53.16	303		53.16	271		32	32
B2 - TOU (Off-peak)	-	0.00%			0.00	0		0.00	0		0	0
B3 - TOU (Peak)	12.35	5.01%	0.71%		42.11	249		42.11	222		26	26
B3 - TOU (Off-peak)	-	0.00%			0.00	0		0.00	0		0	0
B4 - TOU (Peak)	6.88	2.79%	0.80%		41.60	139		41.60	124		15	15
B4 - TOU (Off-peak)	-	0.00%			0.00	0		0.00	0		0	0
TMP E-2 (1)	0.03	0.01%	0.45%		0.00	1		0.00	0		0	0
Total Industrial	49.82	20.21%	0.89%		173.94	948		173.94	841		107	107
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.14	0.06%	2.46%		0.00	2		0.00	2		0	0
C1(b) Supply at 400 Volts - exceeding 5 kW	1.86	0.75%	1.91%		109.97	31		109.97	27		4	4
Time of Use (TOU) - Peak	1.29	0.52%	2.21%		127.34	26		127.34	23		3	3
Time of Use (TOU) - Off-Peak	-	0.00%			0.00	0		0.00	0		0	0
C2 Supply at 11 kV	1.28	0.52%	2.50%		137.87	21		137.87	18		3	3
Time of Use (TOU) - Peak	0.92	0.37%	1.35%		74.39	19		74.39	17		2	2
Time of Use (TOU) - Off-Peak	-	0.00%			0.00	0		0.00	0		0	0
C3 Supply above 11 kV	-											
Time of Use (TOU) - Peak	-											
Time of Use (TOU) - Off-Peak	-											
Total Single Point Supply	5.49	2.23%	1.96%		449.57	99		449.57	87		12	12
Agricultural Tube-wells - Tariff D												
D1 Scarp	16.32	6.62%	2.71%		0.00	272		212	212		60	60
Time of Use (TOU) - Peak D-1	5.15	2.09%	1.53%		44.92	104		44.92	88		16	16
Time of Use (TOU) - Off-Peak D1	-	0.00%			0.88	0		0.88	0		0	0
D2 Agricultural Tube-wells	0.30	0.12%	0.23%		6.66	5		6.66	3		2	2
Time of Use (TOU) - Peak D-2	8.63		1.50%									
Time of Use (TOU) - Off-Peak D2	-											
Total Agricultural	30.40	12.33%	1.85%		52.46	381		52.46	303		78	78
Public Lighting G	3.24	1.31%	1.75%		0.00	56		0.00	49		7	7
Residential Colonies H	0.24	0.10%	0.43%		0.00	4		0.00	4		1	1
Special Contracts - Tariff K (AJK)	-											
Time of Use (TOU) - Peak	-											
Time of Use (TOU) - Off-Peak	-											
Railway Traction Traction - 1	-											
Co-Generation-J	-											
Total	3.48	1.41%	1.44%		0	60		0.00	52		8	8
Grand Total	246.54	100.00%	1.41%		842.65	3,773.21		842.65	2,827.62		945.58	945.58

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Sales Revenue For the Month (April-2015) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
Up to 50 Units	17 90	6.01%	0.74%		82	82		36	36		47	47
For peak load requirement up to 5 kW											0	0
01-100 Units	32 80	11.01%	1.37%		417	417		190	190		227	227
101-300 Units	69 20	23.23%	2.85%		995	995		561	561		434	434
301-700 Units	20 88	7.01%	9.00%		372	372		334	334		38	38
Above 700 Units	19 15	6.43%	20.99%		386	386		345	345		41	41
E-1 (1)		0.00%	0.00%		0	0		0	0		0	0
For peak load requirement exceeding 5 kW											0	0
Time of Use (TOU) - Peak	3 74	1.26%	1.71%		75	75		67	67		8	8
Time of Use (TOU) - Off-Peak		0.00%			0	0		0	0		0	0
Total Residential	163.67	54.94%	2.10%		2,328	2,328		1,533	1,533		795	795
Commercial - A2												
For peak load requirement up to 5 kW												
Commercial -a2	9 23	3.10%	0.72%		186	186		166	166		20	20
E-1 (2)	0 03	0.01%	0.50%		1	1		1	1		0	0
For peak load requirement exceeding 5 kW					0			0			0	0
Regular	0 58	0.19%	1.52%	72.08	10	82	72.08	9	81	0	1	1
Time of Use (TOU) - Peak (A-2)	11 02	3.70%	1.96%	94.60	222	316	94.60	198	293	0	24	24
Time of Use (TOU) - Off-Peak (Temp)		0.00%		0.00	0	0	0.00	0	0	0	0	0
Total Commercial	20.85	7.00%	1.10%	166.68	418	585	166.68	374	641		44	44
Industrial												
B1	16 15	5.42%	2.31%	0.00	269	269		234	234		35	35
B-1(09) Peak		0.00%		0.00	0	0		0	0		0	0
B-1(09) Off Peak		0.00%		0.00	0	0		0	0		0	0
B2	3 51	1.18%	0.78%	37.06	57	94	37.06	49	86	0	7	7
B2 - TOU (Peak)	20 70	6.95%	1.12%	53.16	417	470	53.16	373	426	0	44	44
B2 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
B3 - TOU (Peak)	16 12	5.41%	0.93%	42.11	325	367	42.11	290	332	0	34	34
B3 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
B4 - TOU (Peak)	8 40	2.82%	0.97%	41.60	169	211	41.60	151	193	0	18	18
B4 - TOU (Off-peak)		0.00%		0.00	0	0	0.00	0	0	0	0	0
IM-2 E-2 (1)	0 03	0.01%	0.45%	0.00	1	1	0.00	0	0	0	0	0
Total Industrial	64.91	21.79%	1.16%	173.94	1,237	1,411	173.94	1,098	1,272		139	139
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0 16	0.05%	2.81%	0.00	3	3	0.00	2	2	0	0	0
C1(b) Supply at 400 Volts - exceeding 5 kW	2 25	0.76%	2.31%	109.97	38	148	109.97	33	143	0	5	5
Time of Use (TOU) - Peak	1 56	0.52%	2.68%	127.34	31	159	127.34	28	155	0	3	3
Time of Use (TOU) - Off-Peak		0.00%		0.00	0	0	0.00	0	0	0	0	0
C2 Supply at 11 kV	1 54	0.52%	3.01%	137.87	25	163	137.87	22	160	0	3	3
Time of Use (TOU) - Peak	1 12	0.38%	1.64%	74.39	23	97	74.39	20	95	0	2	2
Time of Use (TOU) - Off-Peak		0.00%		0.00	0	0	0.00	0	0	0	0	0
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	6.63	2.23%	2.36%	449.57	120	569	449.57	105	555		14	14
Agricultural Tube-wells - Tariff D												
D1 Scarp	19 99	6.71%	3.32%	0.00	333	333	0.00	280	280	0	73	73
Time of Use (TOU) - Peak D-1	6 37	2.14%	1.89%	44.92	128	173	44.92	108	153	0	20	20
Time of Use (TOU) - Off-Peak D1		0.00%		0.88	0	1	0.88	0	1	0	0	0
D2 Agricultural Tube-wells	0 36	0.12%	0.28%	8.66	6	12	8.66	4	10	0	2	2
Time of Use (TOU) - Peak D-2	10 90		1.90%									
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	37.62	12.63%	2.29%	52.46	468	520	52.46	372	426		95	95
Public Lighting G	3 92	1.32%	2.11%	0.00	68	68	0.00	59	59	0	9	9
Residential Colonies H	0 29	0.10%	0.52%	0.00	5	5	0.00	4	4	0	1	1
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction - I												
Co-Generation - J												
Total	4.21	1.41%	1.74%	0	73	73	0.00	63	63	0	10	10
Grand Total	297.90	100.00%	1.71%	842.65	4,643.13	5,485.78	842.65	3,545.47	4,388.12	-	1,097.68	1,097.68

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Sales Revenue For the Month (May-2015) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Residential												
Up to 50 Units	19.31	5.82%	0.80%		89	89		39	39		50	50
For peak load requirement up to 5 kW											0	0
51-100 Units	35.33	10.65%	1.48%		450	450		205	205		245	245
101-300 Units	77.22	23.28%	3.18%		1,111	1,111		626	626		484	484
301-700 Units	24.02	7.24%	10.36%		428	428		384	384		44	44
Above 700 Units	22.03	6.64%	24.14%		444	444		397	397		47	47
For peak load requirement exceeding 5 kW		0.00%	0.00%		0	0		0	0		0	0
Time of Use (TOU) - Peak	4.11	1.24%	1.88%		83	83		74	74		9	9
Time of Use (TOU) - Off-Peak		0.00%			0	0		0	0		0	0
Total Residential	182.02	54.87%	2.34%		2,604	2,604		1,724	1,724		879	879
Commercial - A2												
For peak load requirement up to 5 kW												
Commercial A2	9.98	3.01%	0.77%		201	201		180	180		21	21
For peak load requirement exceeding 5 kW	0.04	0.01%	0.66%		1	1		1	1		0	0
Regular	0.64	0.19%	1.67%		72.08	72.08		10	82		1	1
Time of Use (TOU) - Peak (A-2)	12.54	3.78%	2.23%		252	347		226	320		27	27
Time of Use (TOU) - Off-Peak (Temp)		0.00%			0	0		0	0		0	0
Total Commercial	23.20	6.99%	1.22%		166.68	465		166.68	416		49	49
Industrial												
B1	18.05	5.44%	2.59%		301	301		262	262		39	39
For peak load requirement exceeding 5 kW		0.00%			0	0		0	0		0	0
Time of Use (TOU) - Peak		0.00%			0	0		0	0		0	0
B2	3.95	1.19%	0.87%		37.08	64		37.08	55		8	8
B2 - TOU (Peak)	23.01	8.94%	1.25%		53.16	463		53.16	414		49	49
B2 - TOU (Off-peak)		0.00%			0	0		0	0		0	0
B3 - TOU (Peak)	18.01	5.43%	1.04%		42.11	363		42.11	324		38	38
B3 - TOU (Off-peak)		0.00%			0	0		0	0		0	0
B4 - TOU (Peak)	9.29	2.80%	1.08%		41.80	187		41.80	187		20	20
B4 - TOU (Off-peak)		0.00%			0	0		0	0		0	0
P E-2 (1)	0.03	0.01%	0.45%		0.00	1		0.00	0		0	0
Total Industrial	72.34	21.81%	1.29%		173.94	1,378		173.94	1,223		156	156
Other												
a) Supply at 400 Volts - up to 5 kW	0.18	0.05%	3.16%		0.00	3		3	3		0	0
b) Supply at 400 Volts - exceeding 5 kW	2.45	0.74%	2.52%		109.97	41		109.97	36		5	5
Time of Use (TOU) - Peak	1.66	0.50%	2.85%		127.34	33		127.34	30		4	4
Time of Use (TOU) - Off-Peak		0.00%			0	0		0	0		0	0
Supply at 11 kV	1.79	0.54%	3.49%		137.67	29		137.67	26		4	4
Time of Use (TOU) - Peak	1.26	0.38%	1.85%		74.39	25		74.39	23		3	3
Time of Use (TOU) - Off-Peak		0.00%			0	0		0	0		0	0
Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	7.34	2.21%	2.62%		449.67	132		449.67	116		16	16
Agricultural Tube-wells - Tariff D												
Scarp	22.49	6.78%	3.73%		0.00	375		293	293		83	83
Time of Use (TOU) - Peak D-1	7.10	2.14%	2.10%		44.92	143		44.92	121		22	22
Time of Use (TOU) - Off-Peak D1		0.00%			0.88	0		0.88	0		0	0
Agricultural Tube-wells	0.40	0.12%	0.31%		6.66	6		8.66	4		2	2
Time of Use (TOU) - Peak D-2	12.01		2.09%									
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	42.00	12.66%	2.55%		52.46	526		52.46	417		107	107
Public Lighting G	4.51	1.36%	2.43%		0.00	78		0.00	68		10	10
Residential Colonies H	0.32	0.10%	0.57%		0.00	6		0.00	5		1	1
Other Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Way Fraction Traction - 1												
Generation-J												
Total	4.83	1.46%	2.00%		0	83		0.00	72		11	11
Grand Total	331.73	100.00%	1.90%		842.65	6,029.81		842.65	3,969.79		1,217.37	1,217.37

DERABAD ELECTRIC SUPPLY COMPANY LTD.

Proposed Revenue & Subsidy Statement

Revenue For the Month (June-2015) of FY 2014-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)									
Initial												
Residential - A1	19.89	5.82%	0.82%		92	92		40	40		52	52
Residential - A1 (k load requirement up to 5 kW)											0	0
Residential - A2	37.14	10.87%	1.55%		473	473		215	215		258	258
Residential - A2 (k load requirement up to 5 kW)												
Residential - A3	79.28	23.20%	3.26%		1,140	1,140		843	843		497	497
Residential - A4	25.15	7.36%	10.64%		448	448		402	402		46	46
Residential - A5	22.59	6.61%	24.76%		455	455		407	407		48	48
Residential - A6	-	0.00%	0.00%		0	0		0	0		0	0
Residential - A7 (k load requirement exceeding 5 kW)					0			0			0	0
Residential - A8 (TOU) - Peak	4.27	1.25%	1.95%		86	86		77	77		9	9
Residential - A9 (TOU) - Off-Peak	-	0.00%			0	0		0	0		0	0
Total Residential	188.32	55.10%	2.42%	-	2,694	2,694	-	1,784	1,784	-	910	910
Commercial - A1												
Commercial - A2 (k load requirement up to 5 kW)												
Commercial - A3	10.52	3.08%	0.82%		212	212		189	189		22	22
Commercial - A4	0.04	0.01%	0.66%		1	1		1	1		0	0
Commercial - A5 (k load requirement exceeding 5 kW)					0			0			0	0
Commercial - A6	0.66	0.19%	1.73%	72.08	11	83	72.08	11	83	0	1	1
Commercial - A7 (TOU) - Peak (A-2)	12.92	3.78%	2.30%	94.60	260	355	94.60	233	327	0	28	28
Commercial - A8 (TOU) - Off-Peak (Temp)	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Total Commercial	24.14	7.06%	1.27%	166.68	484	651	166.68	433	600	-	51	51
Industrial - A1												
Industrial - A2	18.59	5.44%	2.66%	0.00	310	310		270	270		41	41
Industrial - A3 (Peak)	-	0.00%		0.00	0	0		0	0		0	0
Industrial - A4 (Off-Peak)	-	0.00%		0.00	0	0		0	0		0	0
Industrial - A5	3.96	1.16%	0.88%	37.06	64	101	37.06	55	93	0	8	8
Industrial - A6 (TOU) - Peak	23.68	6.93%	1.28%	53.16	477	530	53.16	428	479	0	51	51
Industrial - A7 (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Industrial - A8 (TOU) - Peak	18.55	5.43%	1.07%	42.11	373	416	42.11	334	376	0	40	40
Industrial - A9 (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Industrial - A10 (TOU) - Peak	9.64	2.82%	1.12%	41.80	194	236	41.80	174	215	0	21	21
Industrial - A11 (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Industrial - A12 (TOU) - Peak	0.03	0.01%	0.45%	0.00	1	1	0.00	0	0	0	0	0
Total Industrial	74.45	21.78%	1.33%	173.94	1,419	1,593	173.94	1,259	1,433		160	160
Supply at 400 Volts - up to 5 kW	0.19	0.06%	3.34%	0.00	3	3	0.00	3	3	0	0	0
Supply at 400 Volts - exceeding 5 kW	2.60	0.76%	2.67%	109.97	43	153	109.97	38	148	0	6	6
Use of Use (TOU) - Peak	1.79	0.52%	3.07%	127.34	36	163	127.34	32	160	0	4	4
Use of Use (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Supply at 11 kV	1.81	0.53%	3.53%	137.87	30	168	137.87	26	164	0	4	4
Use of Use (TOU) - Peak	1.28	0.37%	1.88%	74.39	26	100	74.39	23	97	0	3	3
Use of Use (TOU) - Off-Peak	-	0.00%		0.00	0	0	0.00	0	0	0	0	0
Supply above 11 kV	-											
Use of Use (TOU) - Peak												
Use of Use (TOU) - Off-Peak												
Total Single Point Supply	7.67	2.24%	2.73%	449.57	138	588	449.57	122	571		17	17
Agricultural Tube-wells - Tariff D												
Trp	22.28	6.52%	3.70%	0.00	372	372	0.00	290	290	0	82	82
Use of Use (TOU) - Peak D-1	7.35	2.15%	2.18%	44.92	148	193	44.92	125	170	0	23	23
Use of Use (TOU) - Off-Peak D1	-	0.00%		0.88	0	1	0.88	0	1	0	0	0
Agricultural Tube-wells	0.42	0.12%	0.32%	6.66	7	13	6.66	4	11	0	2	2
Use of Use (TOU) - Peak D-2	12.37		2.15%									
Use of Use (TOU) - Off-Peak D2	-											
Total Agricultural	42.42	12.41%	2.68%	52.46	528	579	52.46	419	472		107	107
Lighting G	4.37	1.28%	2.36%	0.00	75	75	0.00	66	66	0	10	10
Initial Colonies H	0.38	0.11%	0.68%	0.00	7	7	0.00	6	6	0	1	1
Il Contracts - Tariff K (AJK)	-											
Use of Use (TOU) - Peak	-											
Use of Use (TOU) - Off-Peak	-											
y Traction Traction - I	-											
rration-J	-											
Total	4.75	1.39%	1.97%	0	82	82	0.00	71	71	0	11	11
Grand Total	341.75	100.00%	1.96%	842.65	5,343.07	8,185.72	842.65	4,087.94	4,930.59		1,255.13	1,255.13