

Ref. No. RA&SP/NEPRA/071/1201
Dated: December 18, 2014

The Registrar
N.E.P.R.A
NEPRA Office Tower,
Ataturk Avenue, G-5/1
Islamabad

Subject: MONTHLY FUEL COST ADJUSTMENT (FCA) DUE TO VARIATION IN FUEL AND POWER PURCHASE PRICE FOR THE MONTH OF NOVEMBER 2014

Dear Sir

This is with reference to fuel cost adjustment based on units sent out for the month of November 2014, as per tariff determination of 23rd December 2009.

Required Monthly Adjustment:

The submission is based on the original invoice of NTDC for the month of Nov-14 and the units sent out on Gas and Furnace oil at Bin Qasim Power Station haven been worked out in the ratio of actual units generated on Gas & F.Oil at BQPS-I.

The summarized position is as under;

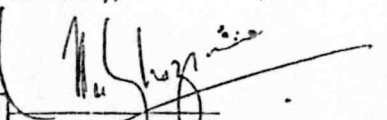
DESCRIPTION	November-2014 (Over Sep-14)	
	(Mill. Rs.)	(Ps./kWh)
Fuel Price Variation	(522.697)	(42.953)
Power Purchase Price Variation	(1,478.694)	(121.512)
Total Fuel Costs Adjustment	(2,001.390)	(164.465)

Economic Dispatch Order

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claimed does not include any amount of late payment surcharge/ markup/ interest. All the requisite details including generating statistic sheets and invoices are attached.

Further, we reiterate our earlier submission Ref.: GM(RA)/NEPRA/2014/274 dated: 03-Oct-14, regarding approval of pending Heat Rate results.

Sincerely,


M. Aamir Ghaziani
Director (Finance & Regulations)

For information & u/s p.

SAT-1

ME

22/12

SAT-II

cc: Chairman

- Ref. (CIC)

- M (7)

- M (C.A)

22/12

Serial No. of Tariff-II
1722
Date: 24-12-14

11037
22-12-14

K Electric Limited (Formerly KESC Ltd.)

SUMMARY OF REQUIRED ADJUSTMENT ON ACCOUNT OF VARIATION IN COST OF FUEL AND POWER PURCHASES

DESCRIPTION	Sep-14	Nov-14
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MONTHLY ALLOWABLE ADJUSTMENT ON UNITS SENT OUT BASIS

I	a. Monthly Variation In			
	i Fuel Price	Mill Rs.	(28.976)	(522.697)
	ii Power Purchase Price - Fuel component	Mill Rs.	(224.204)	(1,478.694)
	iii Total Monthly Variation (i + ii) - Over Reference Tariff	Mill Rs.	(253.181)	(2,001.390)
	b. Units Sent Out	Mill kWh	1,483.589	1,216.912
II	a. Monthly Variation in FSA - due to			
	i Fuel Price	Ps/kWh	(1.953)	(42.953)
	ii Power Purchase Price - Fuel component	Ps/kWh	(15.112)	(121.512)
	b. Monthly Increase/decrease to be passed to Consumers (i+ii)	Ps/kWh	(17.065)	(164.465)

Work Sheet- Generation Fuel Cost Variation

DESCRIPTION		Sep-14	Nov-14
1 UNITS SENT OUT - KE			
1a UNITS SENT OUT ON GAS			
i Bin Qasim	Mill kWh	160.858	94.451
ii Bin Qasim II - CCP	Mill kWh	328.592	326.626
iii Korangi Thermal	Mill kWh		-
iv Korangi Gas 2	Mill kWh	48.117	36.302
v Site Gas 2	Mill kWh	18.264	10.031
vi Korangi combined	Mill kWh	79.515	66.920
Total (i to viii)	Mill kWh	635.272	534.330
1b UNITS SENT OUT ON F. OIL			
i Bin Qasim	Mill kWh	212.768	85.008
Total (i to viii)	Mill kWh	212.768	85.008
1c TOTAL UNITS SENT OUT (1 + 2)			
i Bin Qasim	Mill kWh	373.626	179.459
ii Bin Qasim II - CCP	Mill kWh	328.592	326.626
iii Korangi Thermal	Mill kWh	(0.074)	-
iv Korangi Gas 2	Mill kWh	48.117	36.302
v Site Gas 2	Mill kWh	18.264	10.031
vi Korangi combined	Mill kWh	79.515	66.920
Total (i to viii)	Mill kWh	848.040	619.338
2 HEAT RATE AT BUS BAR			
2a Heat Rate of GAS - of Item 1			
i Bin Qasim	Btu/kWh	10,650	10,650
ii Bin Qasim II - CCP	Btu/kWh	8,605	8,505
iv Korangi Gas 2	Btu/kWh	9,500	9,500
v Site Gas 2	Btu/kWh	9,500	9,500
vi Korangi combined	Btu/kWh	9,110	9,110
2b CONVERSION FACTOR F. OIL - of Item 2			
i Bin Qasim	Kg/kWh	0.264	0.264
ii Korangi Thermal	Kg/kWh	0.340	0.340
3 FUEL PRICES			
a. Fuel Prices- Gas (Rs/MMBTu)	Rs/MMBTu	488.23	488.23
b. Fuel Price -F.O (Rs/Kg)	Rs/Kg	68,383	54,936
4 COST OF FUEL			
4a COST OF GAS			
i Bin Qasim	Mill Rs	836.405	491.113
ii Bin Qasim II - CCP	Mill Rs	1,380.487	1,372.227
iv Korangi Gas 2	Mill Rs	223.174	168.376
v Site Gas 2	Mill Rs	84.711	46.526
vi Korangi combined	Mill Rs	353.666	297.644
Total (i to viii)	Mill Rs	2,878.443	2,375.886
4b COST OF FURNACE OIL			
i Bin Qasim	Mill Rs	3,841.129	1,232.895
Total (i to viii)	Mill Rs	3,841.129	1,232.895

Work Sheet- Generation Fuel Cost Variation

DESCRIPTION		Sep-14	Nov-14
4c TOTAL COST OF FUEL			
i Bin Qasim	Mill Rs	4,677.535	1,724.008
ii Bin Qasim II - CCPP	Mill Rs	1,380.487	1,372.227
iv Korangi Gas 2	Mill Rs	223.174	168.376
v Site Gas 2	Mill Rs	84.711	46.526
vi Korangi combined	Mill Rs	353.666	297.644
Total	Mill Rs	6,719.573	3,608.781
5 COST OF FUEL PER KWH			
a Bin Qasim	Rs/kWh	12.5193	9.6067
b Bin Qasim II - CCPP	Rs/kWh	4.2012	4.2012
d Korangi Gas 2	Rs/kWh	4.6382	4.6382
e Site Gas 2	Rs/kWh	4.6382	4.6382
f Korangi combined	Rs/kWh	4.4478	4.4478
6 INCREASE/DECREASE IN COST OF FUEL PER KWH			
a Bin Qasim	Rs/kWh	0.225	(2.913)
b Bin Qasim II - CCPP	Rs/kWh	(0.232)	-
d Korangi Gas 2	Rs/kWh	(0.257)	-
e Site Gas 2	Rs/kWh	(0.257)	-
f Korangi combined	Rs/kWh	(0.246)	-
7 INCREASE / DECREASE IN FUEL COST OVER PREVIOUS MONTH			
a Bin Qasim	Mill Rs	83.952	(522.697)
b Bin Qasim II - CCPP	Mill Rs	(76.343)	-
d Korangi Gas 2	Mill Rs	(12.342)	-
e Site Gas 2	Mill Rs	(4.685)	-
f Korangi combined	Mill Rs	(19.558)	-
Total (a to g)	Mill Rs	(28.976)	(522.697)
8 INCREASE / DECREASE IN TARIFF TO BE PASSED IN THE MONTHLY BILLS			
a Fuel price variation (item 7-h)	Mill Rs	(28.976)	(522.697)
b Units Sent Out - KE	Mill kWh	848.040	619.338
c Power Purchase	Mill kWh	635.549	597.574
d Total Units Sent Out (b + c)	Mill kWh	1,483.589	1,216.912
e Increase / Decrease in Tariff (8a / 8d x 100)			
To be passed on to the consumers - FSA	Ps/kWh	(1.953)	(42.953)
9 INCREASE / DECREASE IN REVENUE			
a Units Sold	Mill kWh	1,261.051	1,034.375
b Increase / Decrease in Tariff	Ps/kWh	(1.953)	(42.953)
c Increase / Decrease in Revenue (9a / 9b x 100)	Mill Rs	(24.630)	(444.292)
d Accumulated increase / decrease in revenue	Mill Rs	(24.630)	(444.292)
d Unrecovered Cost due to T&D loss		(4.346)	(78.405)
10 INCREASE / DECREASE IN TARIFF TO BE ADJUSTED ON QUARTERLY BASIS			
a Fuel price variation - Item 8a	Mill Rs	(28.976)	(522.697)
b Units Sent Out - KE	Mill kWh	848.040	619.338
c Power Purchase	Mill kWh	635.549	597.574
d Total Units Sent Out	Mill kWh	1,483.589	1,216.912
e Trans & Dist Losses		15%	15%
f Units Sold (10d - 10e)	Mill kWh	1,261.051	1,034.375

K Electric Limited (Formerly KE Ltd.)

Work Sheet- Power Purchase Cost Variation

DESCRIPTION	Sep-14	Nov-14
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1 POWER PURCHASES

a	KANUPP	Mill kWh	21.958	29.439
b	PASMIC	Mill kWh	3.791	4.570
c	TAPAL	Mill kWh	74.191	58.090
d	GUL AHMED	Mill kWh	68.660	43.319
e	NTDC/WAPDA	Mill kWh	452.612	447.484
f	ANOUD POWER	Mill kWh	8.038	8.389
h	INT IND (IIL)	Mill kWh	6.298	6.283
m	TOTAL	Mill kWh	635.549	597.574

2 COST OF POWER PURCHASE - FUEL COST

a	KANUPP	Mill Rs	185.216	179.279
b	PASMIC	Mill Rs	34.634	27.833
c	TAPAL	Mill Rs	1,046.904	748.872
d	GUL AHMED	Mill Rs	1,057.092	588.191
e	NTDC/WAPDA	Mill Rs	3,179.690	2,154.594
f	ANOUD POWER	Mill Rs	91.696	81.501
h	INT IND (IIL)	Mill Rs	35.226	35.062
m	TOTAL	Mill Rs	5,630.458	3,815.331

3 COST OF POWER PURCHASE- Fuel Cost/kWh

a	KANUPP	Rs/kWh	8.435	6.090
b	PASMIC	Rs/kWh	9.135	6.090
c	TAPAL	Rs/kWh	14.111	12.892
d	GUL AHMED	Rs/kWh	15.396	13.578
e	NTDC/WAPDA	Rs/kWh	7.025	4.815
f	ANOUD POWER	Rs/kWh	11.407	9.716
h	INT IND (IIL)	Rs/kWh	5.593	5.581
m	AVERAGE	Rs/kWh	8.859	6.385

4 INCREASE / DECREASE IN FUEL COMPONENT OF POWER PURCHASE - TO BE PASSED IN THE MONTHLY BILLS

a	Average Monthly Fuel cost of Rs/kWh	8.859	6.385
b	Reference Rate - Previous Month Rs/kWh	9.212	8.859
c	Increase / Decrease in Average Rs/kWh	(0.353)	(2.474)
d	Total Power Purchase (Item Mill kWh)	635.549	597.574
e	Increase / Decrease in Fuel Cost Mill Rs	(224.204)	(1,478.694)

5 INCREASE / DECREASE IN TARIFF TO BE PASSED IN THE MONTHLY BILLS

a	Fuel price variation in cost of power purch	(224.204)	(1,478.694)
b	Units Sent Out - KE	Mill kWh	848.040
c	Power Purchase	Mill kWh	635.549
d	Total Units Sent Out (b + c)	Mill kWh	1,483.589
e	Increase / Decrease in Tariff (Sa / Sd x 100)		
	To be passed on to the consumer Ps/kWh	(15.112)	(121.512)

6 INCREASE / DECREASE IN REVENUE

a	Units Sold	Mill kWh	1,261.051	1,034.375
b	Increase / Decrease in Tariff (it Ps/kWh)		(15.112)	(121.512)
c	Increase / Decrease in Revenue Mill Rs		(120.574)	(1,256.889)
d	Accumulated increase / decrease Mill Rs		-556.131211	-1944.36775
e	Unrecovered Cost due to 21% Mill Rs			

K Electric Limited (Formerly KE Ltd.)

Work Sheet- Power Purchase Cost Variation

DESCRIPTION	Sep-14	Nov-14
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7 O&M PAYMENT

a	KANUPP	Mill Rs	18.362	24.618
b	PASMIC	Mill Rs	10.393	12.528
c	TAPAL	Mill Rs	74.020	57.956
d	GUL AHMED	Mill Rs	39.988	25.229
e	NTDC/WAPDA	Mill Rs	823.466	1,305.297
f	ANOUD POWER	Mill Rs	11.617	11.692
h	INT IND (IIL)	Mill Rs	9.762	9.861
m	TOTAL	Mill Rs	987.608	1,447.180

8 O&M PAYMENT (Rs/kWh)

a	KANUPP	Rs/kWh	0.836	0.836
b	PASMIC	Rs/kWh	2.741	2.741
c	TAPAL	Rs/kWh	0.998	0.998
d	GUL AHMED	Rs/kWh	0.582	0.582
e	NTDC/WAPDA	Rs/kWh	1.819	2.917
f	ANOUD POWER	Rs/kWh	1.445	1.394
h	INT IND (IIL)	Rs/kWh	1.550	1.569
m	TOTAL	Rs/kWh	1.554	2.422
n	Variation over Base Rate	Rs/kWh	(0.037)	0.868
o	Variation over Base Rate (8a*1): Mill Rs		(23.585)	518.584

9 CAPACITY PAYMENT

c	TAPAL	Mill Rs	133.455	134.834
d	GUL AHMED	Mill Rs	123.121	111.333
m	TOTAL	Mill Rs	256.576	246.166

10 CAPACITY PAYMENT (Rs/kWh)

c	TAPAL	Rs/kWh	1.799	2.321
d	GUL AHMED	Rs/kWh	1.793	2.570
m	TOTAL	Rs/kWh	0.404	0.412
n	Variation over Base Rate	Rs/kWh	(0.029)	0.008
o	Variation over Base Rate (10n*): Mill Rs		(18.279)	4.921

11 TOTAL O&M & CAPACITY PAYMENT

a	KANUPP	Mill Rs	18.362	24.518
b	PASMIC	Mill Rs	10.393	12.528
c	TAPAL	Mill Rs	207.475	192.790
d	GUL AHMED	Mill Rs	163.109	136.561
e	NTDC/WAPDA	Mill Rs	823.466	1,305.297
f	ANOUD POWER	Mill Rs	11.617	11.692
g	IIL / ISL	Mill Rs	9.762	9.861
m	TOTAL	Mill Rs	1,244.184	1,693.346

12 TOTAL COST WITH O&M AND CAPACITY PAYMENT

a	KANUPP	Mill Rs	203.578	203.896
b	PASMIC	Mill Rs	45.027	40.361
c	TAPAL	Mill Rs	1,254.379	911.651
d	GUL AHMED	Mill Rs	1,220.201	724.752
e	NTDC/WAPDA	Mill Rs	4,003.156	3,459.891
f	ANOUD POWER	Mill Rs	103.313	93.133
g	IIL / ISL	Mill Rs	44.988	44.923
m	TOTAL	Mill Rs	6,874.642	5,508.678

K-Electric Limited
(Formerly KESC Limited)
K. Electric Limited
Nov-14

65,952 11194.54

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Description	MMBTU (As per Bills)	Cubic Meters	GCV AS PER BILLS	GCV AS PER BTU's ON BILLS	MMCF	MMCFD	BTU/CF	MMBTUs	Amount excluding Meter rent	Meter rent	Total Amount of SSGC Bills	R\$/ MMBTU	Total	Cost of Gas +GIDC
BIN QASIM														
Bin Qasim Power Station (1)	201,373.4636	5,509.824	1,029.700	1,029.70000	195.565	6.309	7,147.531	201,373.46	98,316.566	2,500	98,319.066	488.23	488.23	98,316.566
Bin Qasim Power Station (2)	150,682.6717	4,122.862	1,029.700	1,029.70000	146.336	4.721	5,348.317	150,682.67	73,567.801	2,500	73,570.301	488.23	488.23	73,567.801
Bin Qasim Power Station (3)	210,605.3612	5,762.420	1,029.700	1,029.70000	204.531	6.598	7,475.207	210,605.36	102,823.856	2,500	102,826.356	488.23	488.23	102,823.856
Bin Qasim Power Station (4)	210,668.3612	5,769.616	1,029.700	1,029.70000	204.786	6.606	7,484.542	210,668.36	102,952.260	2,500	102,954.760	488.23	488.23	102,952.260
Bin Qasim Power Station (5)	211,047.0082	5,774.504	1,029.700	1,029.70000	204.960	6.612	7,490.893	211,047.01	103,039.481	2,500	103,041.981	488.23	488.23	103,039.481
Bin Qasim Power Station (6)	65,761.3908	1,799.312	1,029.700	1,029.70000	83.865	2.060	2,334.129	65,761.39	32,106.684	2,500	32,109.184	488.23	488.23	32,106.684
Total	1,050,338.2597	29,738.538	1,029.7000	1,029.70000	1,020.04	32.90	37,280.608	1,050,338.2597	512,806.648	15,000	512,821.648	488.23	488.23	512,806.648
BIN QASIM COMBINED CYCLE POWER PLANT														
	15,360.230	14,870.648	1,029.700	1,029.70000	489.582	15,360.230								
Bin Qasim Power Station (7)	524,664.7283	14,355.468	1,029.700	1,029.70000	509.532	16.437	18,622.401	524,664.73	256,157.060	2,500	256,159.560	488.23	488.23	256,157.060
Bin Qasim Power Station (8)	535,614.3850	14,655.064	1,029.700	1,029.70000	520.165	16.780	19,011.047	535,614.39	261,503.011	2,500	261,505.511	488.23	488.23	261,503.011
Bin Qasim Power Station (9)	549,215.5326	15,027.208	1,029.700	1,029.70000	533.374	17.206	19,493.805	549,215.53	268,143.499	2,500	268,145.999	488.23	488.23	268,143.499
Bin Qasim Power Station (10)	561,386.8458	15,360.230	1,029.700	1,029.70000	545.195	17.587	19,925.812	561,386.85	274,085.900	2,500	274,088.400	488.23	488.23	274,085.900
Bin Qasim Power Station (11)	593,118.3966	16,228.444	1,029.700	1,029.70000	578.011	18.581	21,052.089	593,118.40	289,578.195	2,500	289,580.695	488.23	488.23	289,578.195
	2,763,999.8883	75,626.414	1,029.700	1,029.70000	2,684.2769	86.590	98,105.154	2,763,999.90	1,349,467.663	12,500	1,349,480.163	488.23	488.23	1,349,467.663
KORANGI THERMAL POWER STATION														
			1,017.330	#DIV/0!					16.463	3,000	19.463			19.463
KORANGI TOWN GAS TURBINE-II														
Korangi Town Gas Turbine	246,119.7756	7,292.934	950.810	950.80667	258.854	8.350	8,735.783	246,120.64	120,163.060	3,000	120,166.060	488.23	488.23	120,163.060
Korangi Town Gas Turbine	108,241.9205	3,207.373	950.810	950.80667	113.842	3.672	3,841.942	108,242.30	52,846.953	2,500	52,849.453	488.23	488.23	52,846.953
Korangi Town Gas Turbine			950.810	#DIV/0!						16.463	18.963		#DIV/0!	16.463
	354,361.7020	10,500.277	950.810	950.80667	372.696	12.022	12,577.725	354,362.94	173,026.476	8,000	173,034.476	488.23	488.23	173,026.476
SITE GAS TURBINE-II														
Site Gas Turbine	55,841.6565	1,606.416	944.110	944.10667	59.148	1.908	1,982.046	55,841.85	27,263.572	3,000	27,266.572	488.23	488.23	27,263.572
Site Gas Turbine - 2	45,520.9682	1,358.428	944.110	944.10667	48.216	1.555	1,615.723	45,521.13	22,224.702	2,500	22,227.202	488.23	488.23	22,224.702
	101,362.6247	3,024.844	944.110	944.10667	107.3635	3.463	3,597.768	101,362.98	49,488.274	5,500	49,493.774	488.23	488.23	49,488.274
KORANGI COMBINED CYCLE POWER PLANT														
(KTPS 1)	304,437.7455	8,427.566	1,017.750	1,017.75333	299.127	9.649	10,805.650	304,436.75	148,635.640	2,500	148,638.140	488.23	488.23	148,635.640
(KTPS 2)	299,769.8651	8,298.348	1,017.750	1,017.75333	294.541	9.501	10,639.969	299,768.89	146,356.643	2,500	146,359.143	488.23	488.23	146,356.643
	604,207.6146	16,725.914	1,017.750	1,017.75333	593.6680	19.151	21,445.618	604,205.64	294,992.283	5,000	294,997.283	488.23	488.23	294,992.283
KESC West Wharf Gnd Station														
									16.463	2,000	18.463			16.463
Total	4,874,270.0845	134,615.987	1,020.138	1,020.13852	4,778.0473	154.13	173,006.8740	4,874,269.7179	2,379,814.272	51,800	2,379,865.272	488.24	488.24	2,379,814.272

GST @17%

494,577.096

2,784,442.368

INVOICES

Vendor	Inv Date	Invoice No	Quantity	Total Cost	Total GST Amount	Grand Total (BYCO)	Total Financial charges (BYCO)
BYCO	2-Nov-14	500088669	3,503.199	191,658,196.00	32,581,893	226,499,687	2,259,59
BYCO	14-Nov-14	500089543	986.010	53,944,094.00	9,170,496	63,750,577	635,98
BYCO	22-Nov-14	500089997	1,496.892	76,905,476.00	13,073,931	90,835,074	855,66
BYCO	29-Nov-14	500090356	254.099	13,054,786.00	2,219,314	15,419,350	145,25
BYCO	29-Nov-14	500090364	742.638	38,154,342.00	6,486,238	45,065,093	424,51
BYCO							
BYCO							
			6,983	373,716,894	63,531,872	441,569,781	4,321,01

Vendor	Inv Date	Invoice No	Quantity	Total Cost	Total GST Amount	Total Financial charges (PSO)	Grand Total (PSO)
PSO	7-Nov-14	963353793	600.734	33,041,571.47	5,617,067	218,607	38,877,246
PSO	10-Nov-14	963362776	986.978	54,285,763.96	9,228,580	359,161	63,873,505
PSO	11-Nov-14	963365078	985.568	54,208,211.14	9,215,396	358,648	63,782,255
PSO	12-Nov-14	963368387	985.361	54,196,825.72	9,213,460	358,573	63,768,859
PSO	13-Nov-14	963371835	1,487.162	81,796,884.32	13,905,470	541,178	96,243,533
PSO	14-Nov-14	963374672	488.404	26,863,196.81	4,566,743	177,730	31,607,670
PSO	16-Nov-14	963380618	1,491.827	77,057,340.03	13,099,748	484,247	90,641,335
PSO	17-Nov-14	963382296	1,030.958	53,252,073.57	9,052,853	334,649	62,639,575
PSO	18-Nov-14	963386774	1,017.621	52,563,177.51	8,935,740	330,320	61,829,237
PSO	19-Nov-14	963387495	1,033.496	53,383,168.89	9,075,139	335,473	62,793,780
PSO	20-Nov-14	963391233	2,077.340	107,300,843.02	18,241,143	674,305	126,216,291
PSO	21-Nov-14	963393052	1,980.600	102,303,931.80	17,391,668	642,903	120,338,503
PSO	24-Nov-14	963400305	973.742	50,296,695.53	8,550,438	316,077	59,163,210
PSO	26-Nov-14	963406052	993.425	51,313,381.53	8,723,275	322,466	60,359,122
PSO	27-Nov-14	963408420	979.001	50,568,338.65	8,596,618	317,784	59,482,740
PSO	28-Nov-14	963410004	982.747	50,761,830.79	8,629,511	319,000	59,710,342
PSO							
			18,095	953,193,235	162,042,849	6,091,121	1,121,327,203

TRANSFER FROM CCPP to BQPS-I (due to dismantling of fuel Tank CCPP)

Pstng Date	From	Plnt	EU	Quantity	Amount in LC
05.11.2014	CCPP	BQPS-I	MT	306	7,878,835
25.11.2014	CCPP	BQPS-I	MT	150	3,864,127
				456	11,742,963

PSO & BYCO		Mton	PKR
Opening as at Oct' 14		4,969.399	323,708,424.490
Purchases Nov' 14		25,534.012	1,338,653,091.210

Date	Quantity	Amount
17.11.2014	(5,270)	(304,742,758)
17.11.2014	(3,488)	(201,676,131)
17.11.2014	(1,237)	(71,523,868)
17.11.2014	(289)	(16,726,932)
30.11.2014	(3,869)	(204,508,515)
30.11.2014	(5,024)	(265,233,309)
30.11.2014	(5,085)	(268,450,949)