

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



**TARIFF PETITION
(2014 – 15)**

**DISTRIBUTION LICENCE
No. 08 / DL / 2001**



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 9203308
Fax # 081 9202912
E.Mail fdqesco@yahoo.com

FINANCE DIRECTORATE
QESCO ZARGHOON ROAD
QUETTA

No. 135 / CEO / FD / QESCO / Comp

Dated: 06/08-2014

The Registrar NEPRA,
NEPRA Tower,
Islamabad.

Subject: Tariff Petition For The Year 2014-15.

Find enclosed herewith the consolidated Tariff Petition for Financial Year 2014-15 in respect of QESCO.


Engr. Baligh-uz-Zaman
Chief Executive Officer

008

Dy No. 11-1874
6374
Received
Tariff Petition
11-1874
Ks: 834,976/1



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

OFFICE OF THE COMPANY SECRETARY
QESCO, ZARGHOON ROAD QUETTA.

Phone# 081-9203313

No. 331 CS/QESCO/BoD

Dated: August, 6 2014

Board of Directors of Quetta Electric Supply Company in its 79th/3rd meeting held on 23rd July 2014 authorized Chief Executive Officer QESCO to file Tariff Petition for the Financial Year 2014-15, Sign all necessary documents, appear before NEPRA Authority as needed and do all necessary acts for completion."

SYED AHMAR ALI
COMPANY SECRETARY



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9203308
Fax # 081 – 9201334
E. Mail fdqesco@yahoo.com

FINANCE DIRECTORATE
QESCO ZARGHOON ROAD
QUETTA

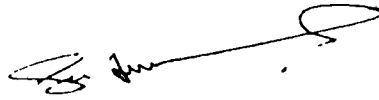
No. 572 / FD / QESCO / Comp

Dated: 07/08/2014

The Registrar,
NEPRA, Islamabad

Subject: PAYMENT OF TARIFF PETITION FEE

Enclosed please find herewith cheque No. 5164410 dated 07.08.2014 amounting to Rs.824,976.00 (Rupees Eight Hundred Twenty Four Thousand Nine Hundred Seventy Six) on account of payment of Tariff Petition Fee for the year 2014 – 15.


Dy. Manager Corporate Accounting
QESCO Quetta

**National Electric Power Regulatory Authority
Registrar Office**

Urgent

No. NEPRA/TRF-100/9426

August 11, 2014

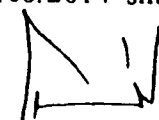
Subject: Tariff Petition for Determination Consumer-end Tariff for FY 2014-15 in respect of Quetta Electric Supply Company Ltd. (QESCO)

Enclosed please find herewith a copy of subject tariff petition submitted by Quetta Electric Supply Company Ltd. (QESCO) vide letter dated 06.08.2014 (received on 11.08.2014) for comments that whether the provided information / documents by QESCO are sufficient and satisfactory for admission of the instant petition or otherwise.

2. The deficient information in the tariff petition, if any, shall be classified that it is required under Rule 3(2) & (8) of NEPRA (Tariff Standards & Procedure) Rules, 1998 (Tariff Rules) (refer Minutes of ARM 13-280) or an additional information is required under Rule 4(2) of the Tariff Rules.

4. Being time bound case; the provision of requisite comments by 13.08.2014 shall be highly appreciated.

Encl: As above


(Iftikhar Ali Khan)
Deputy Registrar

1. Senior Advisor (Tech)
2. Senior Advisor (Tariff-I)
3. Legal Advisor (LLP)
4. SES to Registrar
5. Mr. Zain Ullah Shah, O.S [to update the status]
6. Mr. Rizwan Ali Piracha, Office Assistant [to scan the petition]

CC:

1. Vice Chairman / (M&E & Licensing)
2. Member (Tariff)
3. Member (CA)

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



**TARIFF PETITION
(2014 – 15)**

**DISTRIBUTION LICENCE
No. 08 / DL / 2001**

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QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Consolidated Petition for Fixation of Consumers End Tariff
For the Year 2014 - 15

Before

The Honorable National Electric Power Regulatory Authority

1. PETITION SUMMARY

1.1 DETAILS OF THE PETITIONER:

i. NAME AND ADDRESS:

Quetta Electric Supply Company Limited.
QESCO Headquarters, Zarghoon Road, Quetta.

Distribution License No. 08/DL/2001

ii. REPRESENTATIVES OF QESCO:

- | | | |
|----|---------------------------|--------------------------|
| a) | Engineer Baligh-uz-Zaman, | Chief Executive Officer. |
| b) | Asghar Ali Mengal, | Finance Director. |
| c) | Yousaf Shah | Manager O&M. |
| d) | Khalid M. | Manager CS. |
| e) | Yasir Faheem | Dy. Manager Finance. |

2. GROUNDS FOR PETITIONER'S INTEREST

Petitioner being a Power Distribution Company is a bonafide power distribution licensee. In order to perform its obligatory duties prescribed by the Authority (NEPRA) as per NEPRA Performance Standards (Distribution) Rules 2005, the petitioner needs adequate funding. There are three main sources of funding available with petitioner, (i) internal efficiency improvements, (ii) borrowings and (iii) adequate revenue through tariff. While the petitioner is already a highly motivated entity towards continuous internal efficiency improvements; yet such improvement measures require commensurate financial resources either through borrowings or adequate tariff. As per general principles of banking industry, international or local, the financial viability of borrowing organization is always taken as fundamental for lending decisions. In short, internal financial viability of a utility is the basic to embark upon and explore other resources of funding; which can only be ensured through adequate consumers end tariff.

QESCO, in its status as power distribution licensee, earnestly feels that the existing tariff does not fulfill its liquidity and financial viability requirements and therefore, is interested in adequate consumers-end tariff applicable to its license jurisdiction area.



3. GROUNDS AND FACTS FORMING BASIS OF THE PETITION:

3.1 FACTS

- 1 Under the 1997 NEPRA Act, NEPRA is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the NEPRA Act, laid down by the Federal Government. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.
- 2 This petition is being filed in Pursuant to the NEPRA tariff standards and procedure Rules, 1998 part-II section 16 sub-clause 6.

3.2 GROUNDS AND BASIS

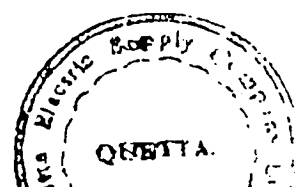
- 1 Establishment of end-user rates across consumer categories and potential risk for QESCO.
- 2 Adjustment of Distribution Margin in tariff to meet with operational expenses.
- 3 Adjustment of realistic Transmission and Distribution losses in the end user tariffs. Authority allowed 18% target losses which cannot be achieved because of low voltage profile, only one source of double circuit 220 KV transmission line, scattered and lengthy network and majority of the consumers are at tail end i-e far away from generation units, voltage profile, google mapping and GIS survey is attached with summery of evidence.
- 4 Prior year adjustment in end user tariff.
- 5 Interest on loan allocated to QESCO, QESCO's share is Rs. 22 (billion)
- 6 To make consumers discipline and minimize cross subsidy.

4. Key Aims and Features of the Petition

4.1 Aims of the Petition

This tariff petition sets out the tariff methodology, required revenues and timetable for rebalancing tariffs in QESCO's distribution area for FY 2014-15. The aim of this petition is to obtain approval for the immediate implementation of cost reflective tariffs to yield QESCO's required revenues and rebalancing of tariffs so that the implementation of cost reflective tariffs will benefit consumers and QESCO as it will;

1. Provide signals for efficient usage of, and investment in, QESCO's distribution network.
2. Promote the financial sustainability of QESCO.



4.2 Features of the Petition

This petition proposes the following:

- 1 A transparent and predictable formula for setting and revising tariffs in QESCO's licensed jurisdiction area.
- 2 Sufficient average tariff enables QESCO to recover prudently incurred operating costs.
- 3 Incentives for QESCO to make operating efficiencies and reduce commercial losses.

5. Structure of the Petition

This petition has two distinct components. The first part deals with the tariff methodology. This is the formula that will be used to determine QESCO's distribution margin within control, proposed for the period. The second part covers the calculation of QESCO's required revenue during the revenue control period and also it explains the different components of required revenue including operating costs, investment costs and rate of return.

6. Tariff Review Formula and Process

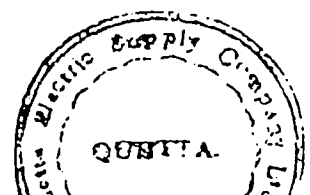
The tariff formula provides a transparent and predictable way of determining QESCO's distribution margin within the period of control. A formula is advantageous as it reduces uncertainty for the utility and for consumers. It also provides a simple way for NEPRA to incentivize the company to reduce losses and/or make operating efficiencies as required.

7. Tariff Methodology

7.1 QESCO's Margin

The formula calculates QESCO's distribution margin based on forecast unit sales, operating expenses, depreciation, investment and return on investment. Transmission costs are treated as pass-through. The formula determines revenues for the period. Revisions may be made to revenues within that period if actual inflation is different from forecast. The profits or losses that arise from changes in efficiency or demand would, however, be retained by QESCO for the duration of the revenue control period.

Under the proposed tariff-setting methodology, the average retail tariff would consist of (i) the Power Purchase Price (PPP), which would be passed through to the end users in the retail tariff, and (ii) the average distribution margin, which would be set, based on the formula-based methodology (iii) Interest on loan allocated to QESCO (iv) Prior year adjustment.



7.1.1 Power Purchase Price (PPP)

QESCO will pay a Power Purchase Price (in Rs/kWh) for the electricity, it procures from CPPA, which would include the generation and transmission charges (regulated by NEPRA and distributed by QESCO). This Power Purchase Price, adjusted for QESCO's distribution losses, would then be simply added to QESCO's overall distribution margin to work out the retail tariffs. Thus, the cost of the purchased electricity would be "passed through" to consumers through the retail tariff, *without affecting QESCO's distribution margin*.

While passing through the PPP, it is recognized that all distribution companies experience some level of distribution losses, defined as the percentage of the difference between the units received by the company and the units invoiced to the consumers. The PPP should thus be adjusted such that QESCO would be compensated for losses, without hindering the incentive to eliminate the total losses.

$$PPP = \frac{\text{Unadjusted PPP}}{1 - L_t}$$

Where;

- 4 Unadjusted PPP is the cost of electricity supply charged by CPPA at any given time;
- 5 L_t is the target losses at year t , defined as a percentage of purchased units, in accordance with a schedule established for the control period.

Based on the above formula, the compensation for distribution losses would be automatically adjusted for any changes in the power purchase cost. The schedule of target losses, however, would be maintained throughout the control period, regardless of the actual distribution losses incurred by QESCO. Thus, if QESCO were not able to meet the target loss reduction, it would be penalized by not being able to recover the cost of extra units lost from the retail tariffs. If, on the other hand, QESCO's actual loss reduction outperformed the target level, it would be able to gain extra revenue from the loss adjustments to the PPP.

7.1.2 Distribution Margin Formula

The average distribution margin for the year 2013-14 would be set in accordance with QESCO's expected revenue requirements, based on the following formula:

$$\text{Avg. Margin}_t = \frac{\text{O\&M}_t + \text{Depreciation} + \text{RORB} - \text{Other Income}}{\text{Total Unit Sales}}$$

Where:

- 2 O\&M_t is the expected operating and maintenance cost per kWh (for year t), which includes the estimated cost of technical service and repair, necessary materials for operation, salary, mandatory social insurance payments, administration, management and other operating costs related to QESCO's distribution and supply business. The O&M component for the year 2014-15 would be established on the basis of forecast demand and inflation.



Depreciation: The depreciation (for year t) will be calculated based on; (i) the value of assets existing, set at a fixed amount (Old Asset Base); plus (ii) new assets invested by QESCO.

Total Unit Sales: A schedule of the total unit sales (in kWh) of QESCO across all consumer categories is forecast for the year 2014-15. This forecast will be used to determine the average distribution margin per unit (Rs/kWh) needed to cover the revenue requirement expected for the year 2013-14.

7.1.3 Interest charged on loan

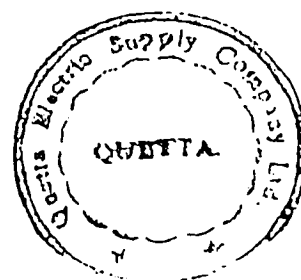
A company with the name Power Holding (Pvt) limited (PHPL) has been established by the Ministry of Water and Power (GOP), who borrowed Rs. 136.454 billion to pay-off the liabilities of CPPA on behalf of distribution companies. Out of Rs. 136 billion, Rs. 22 billion has been allocated to QESCO. Term of interest is KIBOR plus 1 and in case of default KIBOR plus 1. Interest charges for FY 2014-15 have been submitted for approval to incorporate in tariff for 2013-14. As QESCO is facing severe financial crunch and have no other source except to recover through tariff, for debt services. So it is submitted that aforementioned interest charges may please be allowed in tariff.

7.1.4 Prior Year Adjustment

Prior year adjustment for the period is calculated on the basis of loss incurred on account of non issuance of tariff notification for determination of 2013-14 and sales mix.. QESCO is being running in gross loss for last 3-years.

7.1.5 Consumers-end Tariff-Setting

During the period of the price control, QESCO's tariffs will be rebalanced so that QESCO's total margin is recovered from consumers in accordance with the costs of serving different categories of consumers.



8 CALCULATING QESCO'S REVENUE REQUIREMENT

8.1 Trends in Consumption

Form 27 provides information about demand in the QESCO's service area.

8.2 QESCO'S Revenue Requirement

Based on the tariff methodology described in the previous section, the average tariffs for the year 2014 – 15 have been calculated using the following parameters:

1. Total Unit Sales: Starting with unit sales of M kWh as projected increased by the annual demand growth and power availability. The annual rate of demand growth has been set at 8% for different consumer categories.
2. Target Distribution & Transmission Losses: The allowed levels of losses are set at 21.5% for the period.
3. Power Purchase Price is weighted average cost of purchases from CPPA per unit for presentation purposes. Power Purchase Price Rs. 11.26 / kWh for the period are weighted average cost of purchases from CPPA taking into account 8.7% impact of inflation.
4. Purchase Costs: The cost of electricity purchased by QESCO has been calculated as the PPP (unadjusted for distribution losses) times the units of electricity purchased. This is also the equivalent of the units of electricity sold times the PPP adjusted for distribution losses (PPP divided by 1 minus the percentage of allowed losses).
5. O&M: Based on inflation adjustments to QESCO's operating expenses from the latest available data, the O&M per unit has been projected at around Rs 1.16 per kWh for the period.
6. ROR: Considering recent inflation / price hike; ROR is calculated at 10.73% as allowed by NEPRA for the year 2013-14.
7. New Investments: New investments will be made as per the Investment Plan provided in Form 21 & 21 A.
8. Depreciation: The depreciation has been calculated on the basis of present depreciation rates of different assets categories and relevant assets value.
9. Interest on loan: for power purchase has been calculated @ KIBOR plus 1.
10. Prior year adjustment: The prior year adjustment has been calculated by dividing loss due to non issuance of tariff notification for 2013-14 by total units to be sold.

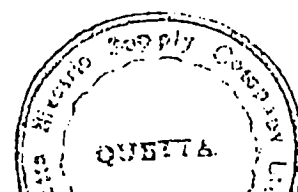
11. Distribution Cost: The sum of rate of return on profit rate base, O&M, depreciation, and RORB less other income result in QESCO's distribution cost. Dividing this by the total units sold yields the average distribution margin (per kWh).

12. Revenue requirement for FY-2014-15 is as under.

(Rs. In Mill)

Power purchase cost	58,006
O&M	4,702
Depreciation	1,646
RORB	2,810
Gross Distribution Margin	9,158
Less: Other Income	(922)
Net Distribution Margin	8,236
Interest on loan	2,849
Prior Year Adjustment	604
Revenue Requirement	69,695

Projected units sale is 4,044 Mill with 8% growth rate on determined units for the year 2014-15. Required DM and tariff is Rs. 2.04 /kWh and Rs. 17.23/kWh respectively.



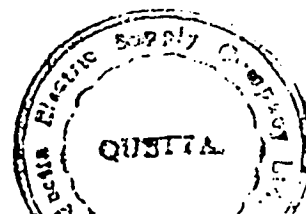
TARIFF PETITION FOR THE YEAR 2014 – 15

9. PRAY

- 1 The tariff may please be adjusted as per proposed schedule of Electricity Tariff (Form 27).
- 2 Prior year adjustment may allow due to non issuance of notification for tariff determination for 2013-14.
- 3 Distribution margin of Rs.2.04/kWh may be allowed in tariff.
- 4 T&D losses may be increased from 18% to 21.50%
- 5 Interest cost Rs. 2,849 million may be allowed

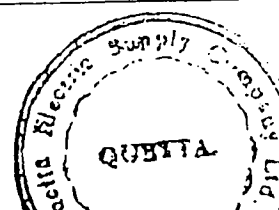


Engr. Baligh-uz-Zaman
Chief Executive Officer

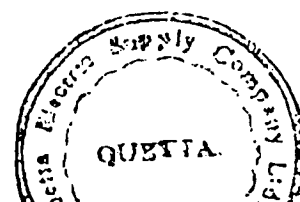


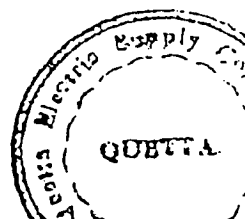
RELIEF OR DETERMINATION SOUGHT

		2014-15	Justification
1	Total units Sale (Million)	4,044	Units sale calculated by taking 8% growth rate from actual of 2013-14
	Allowed Losses	21.50%	NEPRA Allowed Line Losses 18% which can be achieved detail is given in Para 2 of 1.1.3/
	PPP (Rs/kwh-unadjusted)	11.26	NEPRA determined Rs 10.45/kWh for the year 2013-14, where as actual PPP was 10.54 and 8.77% impact of inflation projected avg PPP work out as 11.26/kWh for 2014-15.
	PPP (Rs/kwh-adjusted for losses)	14.34	Adjusted to losses
2	Operating Fixed Assets in Operation (Million Rs.)	67,250	Provisional
3	Transferred during the year (Million Rs.)	2,494	Taking into account as per historical trend and conversion of WIP into fixed assets
4	Closing Fixed Assets (2+3) (Million Rs.)	69,744	Projected
5	Less Cumulative Depreciation (Million Rs.)	12,823	Projected
	Less Revaluation reserve (Million Rs.)	34,826	
6	Net Fixed Assets (4-5) (Million Rs.)	22,095	Projected
7	Closing Work in Progress (Million Rs.)	13,236	WIP may be allowed in tariff due to heavy investment involved
9	Total Assets (Million Rs.)	35,331	Projected
10	Less Deferred Credit (Million Rs.)	7,961	Projected
11	Regulatory Rate Base (Million Rs.)	27,370	Projected
12	Avg Regulatory Rate Base (Million Rs.)	26,189	Projected
	<u>Distribution Cost</u>		
13	RORB	10.73%	As allowed by NEPRA in determination for year 2013-14
14	RORB (Million Rs.)	2,810	Estimated
15	Depreciation (Million Rs.)	1,646	Projected



6	O & M	(Million Rs.)	4,702	Provisional O&M cost Rs. 4,515 million for 2013-14, Projection for 2014-15 is Rs 4,702 million. Projections are made by considering increase in salaries and pension announced in federal budget 2013-14, inflation of fuel prices and other establishment & maintenance expenses. Basis of projection attached with summary of evidence.
17	Other Income		(922)	excluding late payment surcharge
19	Distribution Margin		8,236	
20	PPP (Rs/Kwh)		14.34	Adjusted to losses
21	Distribution Margin/Kwh		2.04	desired margin for 2013-14
22	Interest on loan		0.70	22 billion out of 136 billion has been prorated taken by power holding company to pay off liability against power purchase. Mark up is KIBOR plus 1% and in case of default KIBOR plus 2%
23	Avg Tariff rate		17.09	before prior year adjustment
24	Prior year adjustment Rs/kWh		0.15	Prior year adjustment. Calculation is attached with summary of evidence.
25	Distribution Margin/Sales Tariff		11.82%	





IMMARY OF EVIDENCE

sr. no.	Particulars		Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Total
1	Monthly Billing (Sale)	Rs. / Mill	3,892.71	3,450.62	4,313.41	3,602.45	4,711.55	4,021.77	3,270.51	3,945.22	3,184.14	4,075.88	3,776.94	4,405.80	46,651.00
2	Power Purchase	Rs./ Mill	4,064.23	3,536.27	3,883.78	4,663.63	4,255.54	4,924.10	5,196.21	3,593.86	4,835.00	4,785.20	4,057.96	4,396.58	52,192.36
3	Units Received	Mill / kWh	451.65	372.91	457.76	437.67	424.10	425.91	357.94	368.03	414.63	416.90	394.69	427.63	4,949.82
4	Units Sold	Mill / kWh	310.50	269.84	345.04	334.68	333.72	323.97	260.03	287.16	308.25	321.33	299.24	350.65	3,744.41
5	Units Lost	Mill / kWh	141.14	103.08	112.72	102.98	90.38	101.95	97.91	80.86	106.39	95.57	95.45	76.97	1,205.40
6	%age of losses	%age	31.25%	27.64%	24.62%	23.53%	21.31%	23.94%	27.35%	21.97%	25.66%	22.92%	24.18%	18.00%	24.35%
7	O&M	Rs in Mill	376.28	376.28	376.28	376.28	376.28	376.28	376.28	376.28	376.28	376.28	376.28	376.28	4,515.38

Basis of calculation, CPI evidence and investment allocation in budget 2014-15 is attached.

Google mapping, Graphs of Voltage Profile, & GIS Survey of Feeders is attached.

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Basis of Projection

Pay & Allowances

	Actual	Provisional	Projected	%age inc/(dec)	Base on %age of Basic Salaries
Description	2012-13	2013-14	2014-15		
Basic Pay	902.21	938.30	975.83	4%	12%
Ad hoc Relief Allowance	104.36	112.60	117.10	4%	6%
Cash Medical Allowance	51.03	56.30	58.55	4%	14%
Conveyance Allowance	126.41	131.36	136.62	4%	10%
Adhoc Relief Allowance	-	93.83	97.58	4%	
Dual Charge Allowance	-	-	-	-	
Entertainment Allowance	0.03	0.03	0.03	-	45%
Group Life Insurance	1.88	1.88	1.88	-	
House Rent Allowance	53.58	422.24	439.13	4%	
Job Allowance	97.86	97.86	97.86	-	
Livery Allowance	9.11	9.11	9.11	-	
Local Compensatory Allowance	27.61	27.61	27.61	-	
Officiating/Personal Special Pay	0.99	0.99	0.99	-	7%
Other Allowances	59.20	65.68	68.31	4%	
Overtime and Off Day Wages	18.38	18.38	18.38	-	
Personal Allowance	0.13	0.13	0.13	-	
Qualification Pay/Technical Pay	1.18	1.18	1.18	-	
Senior Post Allowance	-	-	-	-	
Shift Allowance	3.08	3.08	3.08	-	
Special Pay	2.78	2.78	2.78	-	
Staff Allowance	0.25	0.25	0.25	-	
Washing Allowance	6.39	6.39	6.39	-	
7% Living Allowance	10.06	10.42	10.83	4%	
Army Troops	10.66	10.66	10.66	-	
Efficiency Allow:	0.55	0.55	0.55	-	
Agency Allowance	19.80	19.80	19.80	-	
15% Special Relief Allowance	57.02	59.30	61.67	4%	
WAPDA Special Relief Allowance (400)	23.12	23.12	23.12	-	2%
25% Special Relief Allowance	17.47	18.77	19.52	4%	
Hard Area Allowance	36.66	36.66	36.66	-	
Hill Allowance	31.31	31.31	31.31	-	
SRA	245.36	245.36	245.36	-	
Wages of Contractual Labour	103.02	103.02	103.02	-	
Daily Wage Labour	1.22	1.22	1.22	-	
Power, Light and Water(Free Supply)	166.68	166.68	166.68	-	13%
House Rent	166.68	166.68	166.68	-	
Bereavement (Funerals etc)	118.50	14.64	15.22	4%	
Sports and Recreation	0.97	0.97	0.97	-	
Awards and Gratuities	2.19	2.19	2.19	-	
Medical and Hospitalization Expenses	0.19	0.19	0.19	-	
Education and Training Expenses	94.14	94.14	94.14	-	
Social Security Contributions	33.05	33.05	33.05	-	
Education Cess	1.17	1.17	1.17	-	
Residential Telephone	0.19	0.19	0.19	-	
Compensated Expenses	0.23	0.23	0.23	-	
Free Electricity (Retired Employees)	50.48	50.48	50.48	-	
Pension payments including free elec & medical					Actual payments are requested as establishment of pension funds is in process, 10% increase in budget is announced
	294	322.2	353.2	10%	
Total	2,951.19	3,402.97	3,510.91	3%	



2 Admin Expenses

Description	Actual 2012-13	Provisional 2013-14	Projected 2014-15	%age Inc/(dec)	Basis
Rent	7.38	8.12	8.93	10.00%	Annual increase in annual rent of offices as per agreements
Taxes and Licenses	0.15	0.15	0.15	0.00%	
Electricity	41.44	41.44	46.25	11.60%	Expected increase in electricity tariffs
Gas	5.36	5.90	6.41	8.70%	As per CPI
Water	2.43	2.43	2.43	0.00%	
Other	5.98	6.58	7.16	8.70%	As per CPI
Telephone	7.80	8.58	9.44	10.00%	Increase in number of connections
Postage and Telegram	1.49	1.49	1.49	0.00%	
Stationery Local Purchase	25.25	27.78	30.19	8.70%	As per CPI
Stationery Wapda press	0.15	0.15	0.15	0.00%	
Printing	0.09	0.09	0.09	0.00%	
Other Expenses	0.30	0.30	0.33	8.70%	As per CPI
Injuries and Damages	2.30	2.30	2.30	0.00%	
Insurance	7.64	7.64	7.64	0.00%	
Collection Expenses	23.17	24.33	25.54	5.00%	Addition of number of consumers
Total	130.94	137.28	148.50	8.17%	

3 Repair and maintenance

Description	Actual 2012-13	Provisional 2013-14	Projected 2014-15	%age Inc/(dec)	Basis
Net Value of Fixed Assets (Less re-valuation)	18,900.00	20,320.09	22,095.27	9%	
Repair and Maintenance	480.00	516.06	561.15	9%	Repair and maintenance on the basis of net fixed assets
%age	2.54%	2.54%	2.54%		

4 Travelling

Description	Actual 2012-13	Provisional 2013-14	Projected 2014-15	%age Inc/(dec)	Basis
T.A / D.A Officers	35.73	39.30	40.48	3%	
T.A / D.A Officials	122.73	128.87	135.31	5%	
T.A / D.A on transfer Officers	2.15	2.15	2.22	3%	Projected on the basis of
T.A / D.A on transfer Officials	1.77	1.80	1.98	10%	expected increase in fuel
Total	162.38	172.13	179.99	5%	prices

5 Transportation

Description	Actual 2012-13	Provisional 2013-14	Projected 2014-15	%age Inc/(dec)	Basis
Repairs	32.60	35.86	41.52	16%	
Tyres & tubes	4.95	5.45	5.55	2%	
Routine Services	0.34	0.34	0.34	-	
Fuel and Oil	183.36	183.36	202.81	11%	
Total	221.26	225.02	250.23	11%	Recently QESCO has fleet of 471 vehicles and expected to increase by 9 new vehicles. Per vehicle cost to QESCO is 480,000. An impact of CPI of 8.7% also incorporated in projection

6 Management Fee

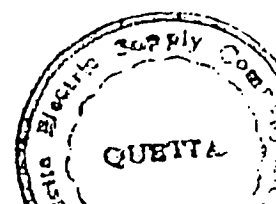
	Actual	Provisional	Projected	%age Inc/(dec)	Basis
Description	2012-13	2013-14	2014-15		
Directors' Fees	0.18	0.18	0.18	-	
Legal Fees	2.87	2.99	3.25	8.7%	
Audit Fees	1.00	1.05	1.1	4.8%	Audit fee plus out of pocket\
Consultancy Fees	19.15	31.2	18.8	-39.7%	Consultancy charges for ERP
Others	1.67	1.67	1.67	-	
NEPRA Petition Fees	9.17	9.17	9.17	-	
Total	34.04	46.26	34.17	-26.1%	

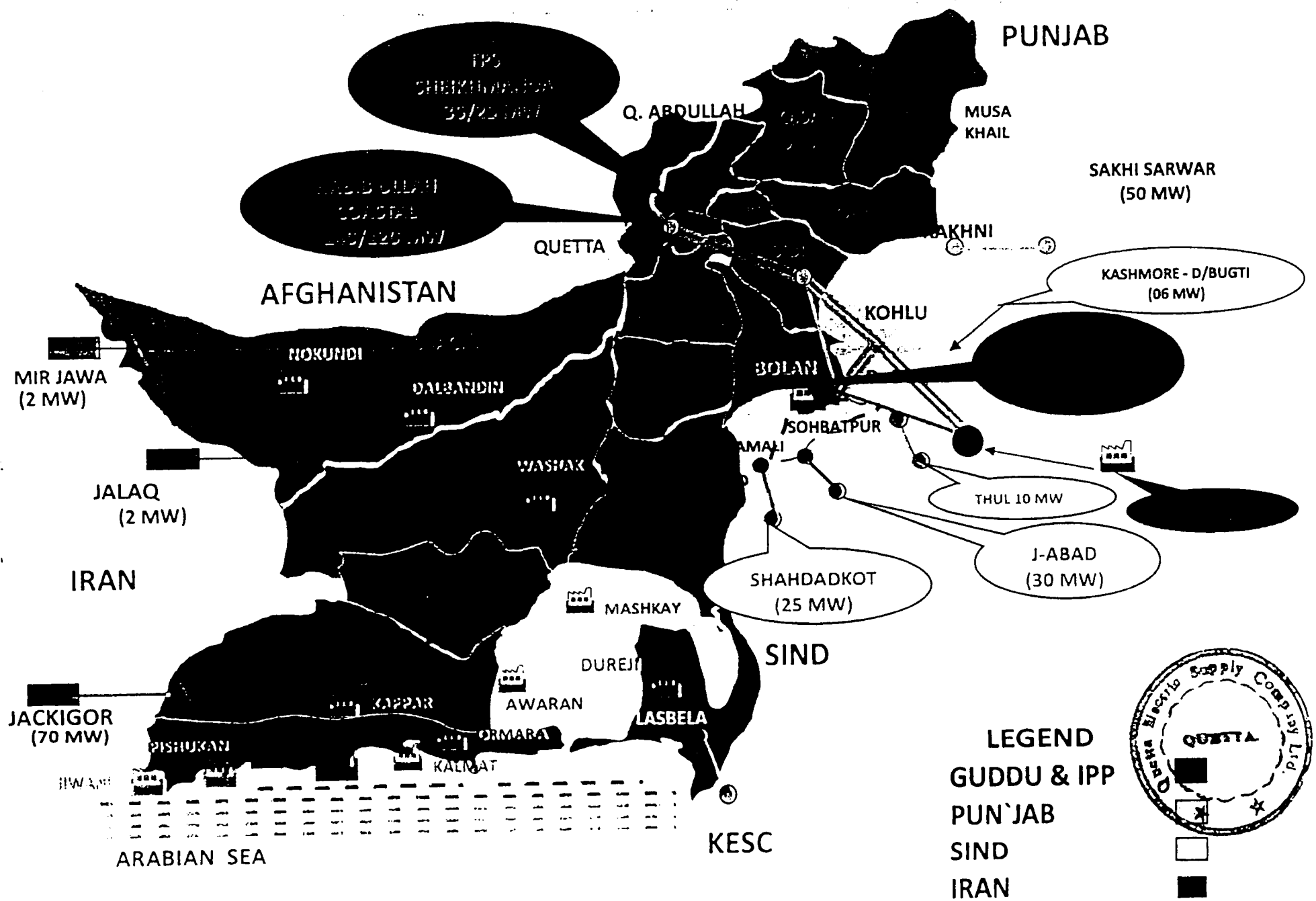
7 Miscellaneous

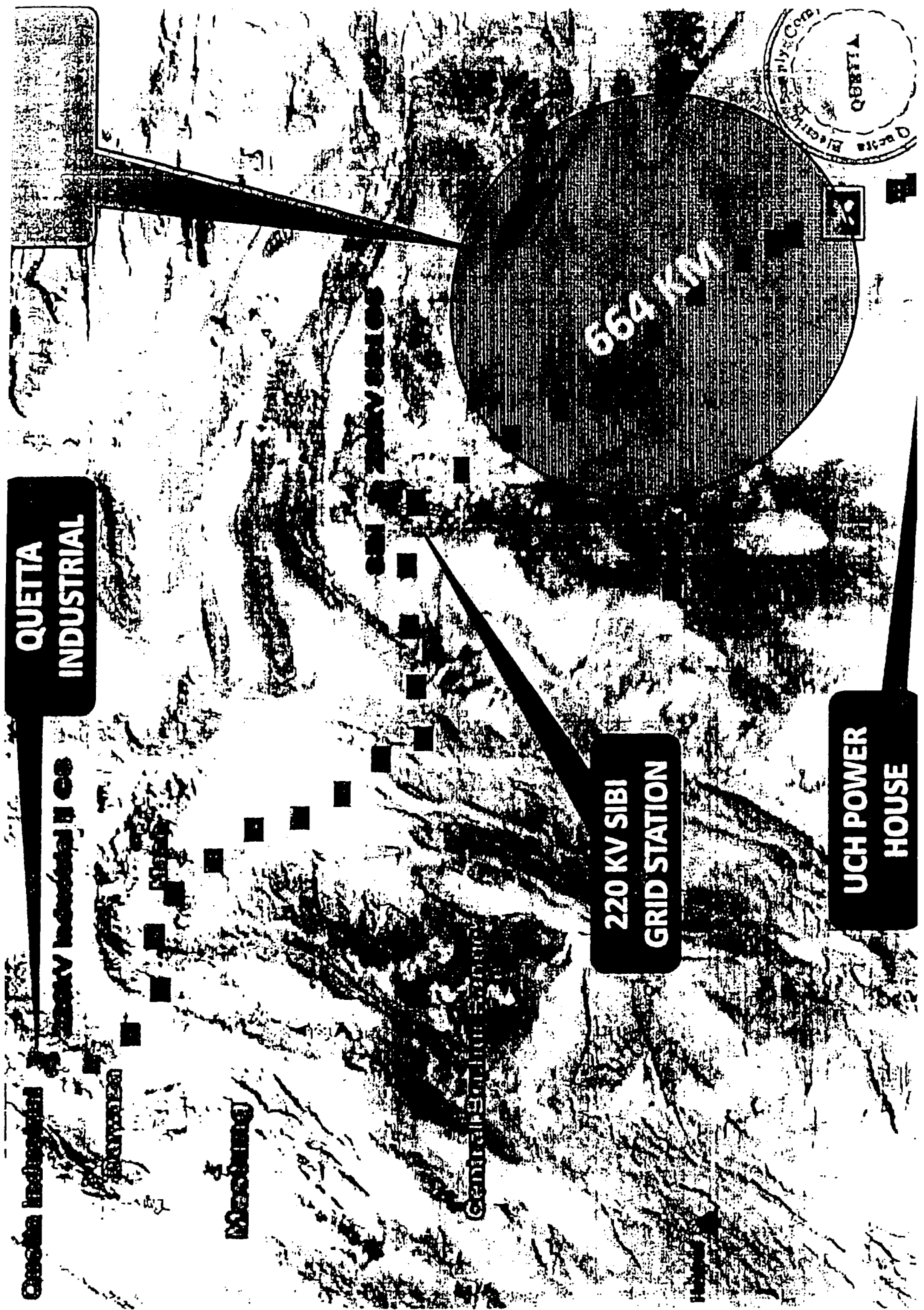
	Actual	Provisional	Projected	%age Inc/(dec)	Basis
Description	2012-13	2013-14	2014-15		
Miscellaneous Expenses	14.24	15.67	17.03	8.70%	On the basis of CPI
Total Expenses	3,994.05	4,515.38	4,701.98	4.1%	

8 Other Income

	Actual	Provisional	Projected
Description	2012-13	2013-14	2014-15
Surcharge on late payments	2107.375	2230.375	0
Profit on bank deposits	80.837	87.35	88.4
Sale of scrap	36.517	36.517	36.517
Miscellaneous	465	465	465
Amortization		289.09	331.72
Total	2,689.73	3,108.33	921.63







QUETTA
INDUSTRIAL

220 KV SIBI
GRID STATION

UCH POWER
HOUSE

QUETTA
Electric Supply Co. Ltd.

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TRANSMISSION LINE IN KMS

— 33 KV — 945

— 66 KV — 636

— 132 KV — 3,994

US Dept of State Geo

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Image Landsat

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IRAN 1100 MW

500 KV
CHASHMA-ZHOB

220 KV DMJ
UP-GRADATION OF 66
TO 132 KV NETWORK

AFGHANISTAN

FEASIBILITY STUDY FOR
IMPORT OF 1000 MW FROM
IRAN

DG KHAN - LORALAI
WORK STARTED
AVAILABILITY OF POWER
450 MW

IRAN

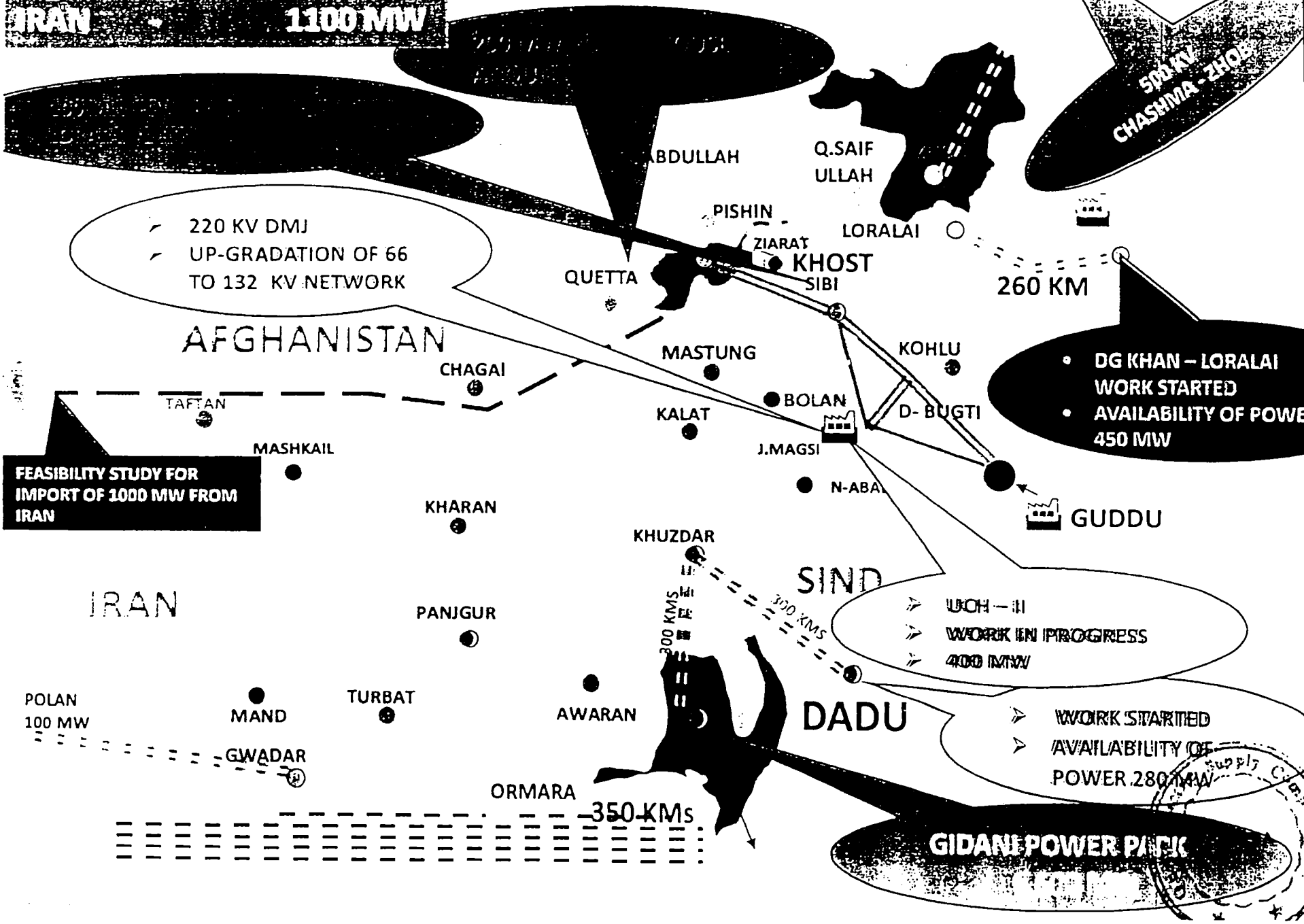
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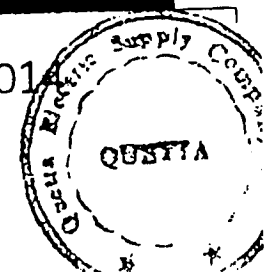
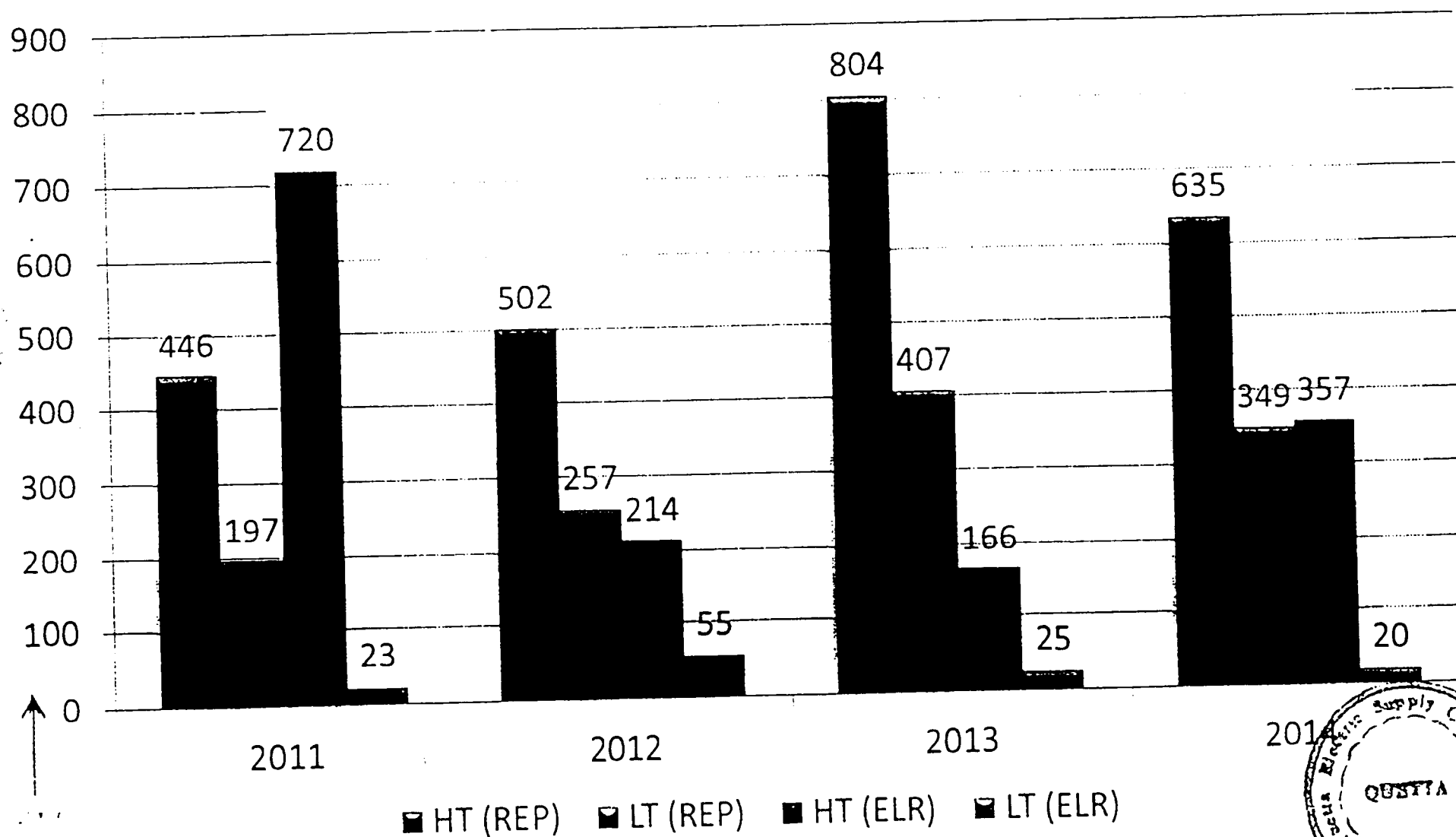
UOH - II
WORK IN PROGRESS
400 MW

WORK STARTED
AVAILABILITY OF
POWER 280 MW

GIDANE POWER PARK



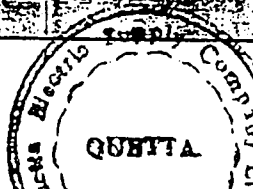
ELETTRIFICAZIONE 2011-2014



INVESTMENT UNDER ELR

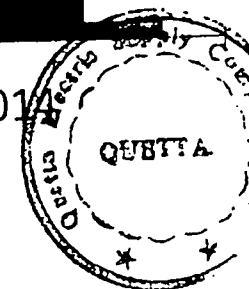
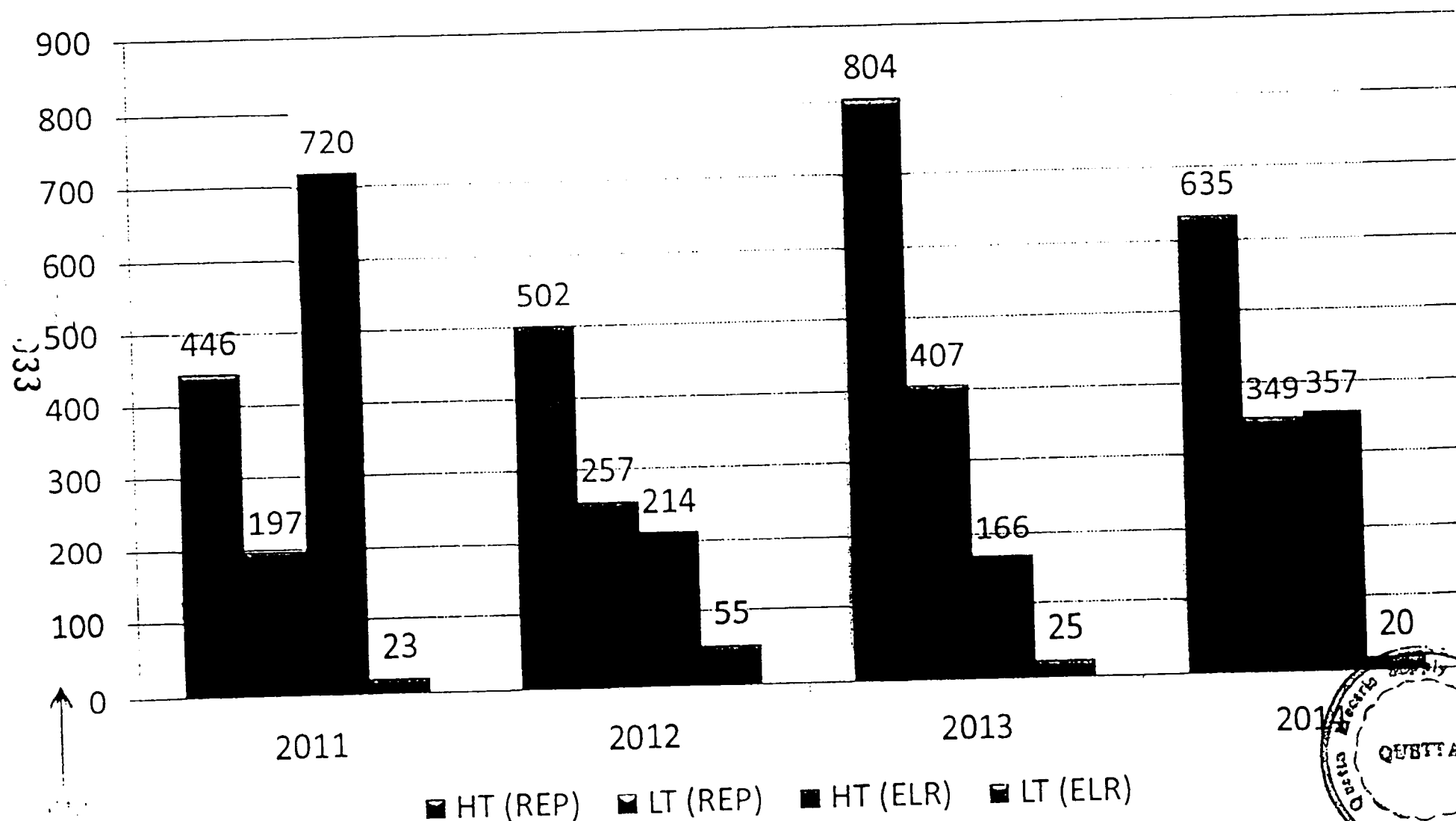
Rs in Million

YEAR	INVESTMENT ALLOWED BY NEPRA	EXPENDITURE
2010	200	280
2011	230	249
2012	260	197
2013	300	121
2014	300	185
TOTAL	1,290	1,032



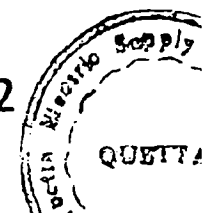
UTILIZATION

2011-2014



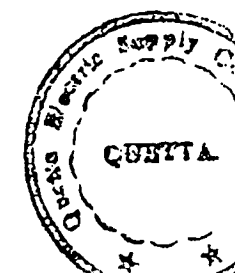
LENGTH OF FEEDERS SURVEYED BY GIS

NAME OF FEEDERS	HT LENGTH (KM)	LT LENGTH (KM)
JAN MOHAMMAD ROAD	14.23	5.63
SADULLAH	32.09	5.6
INDUSTRIAL	9.71	3.43
SATELLITE TOWN	19.43	6.78
SHOUKAT	27.37	5.75
NEW LIAQUAT BAZAR	8.23	2.54
LIAQUAT BAZAR	16.75	6.51
NEW PASHTOONABAD	13.43	4.97
PASHTOONABAD	25.59	3.74
JOINT ROAD	21.05	5.41
KASI 2	7.38	12.96
CHILTAN	5.01	
COLONY	0.11	0.82



GIS

NAME OF FEEDERS	HT LENGTH (KM)	LT LENGTH (KM)
KASI -I	6.77	
TOGHI	8.36	16.31
MARIABAD	6.2	
MILK PLANT	10.53	
JINNAH	17.54	
SAEEDABAD	4.38	
RAGI	166.72	
BREWERY	27	
V.I.P STADIUM	14.97	
NAWA KILLI	16.74	
TOTAL	479.59	80.45
AVERAGE	20.851	6.184



INDEX

FORM NO.	DESCRIPTION
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<u>6</u>	Power Purchase
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FORM - 1

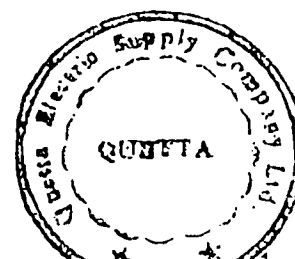
QESCO

Company Statistics

	Actual	Projected
Peak demand	1660 MW	1742 MW
Number of Consumers	548,980	577,176
Area	43% Of Pakistan	43% Of Pakistan
Circles	4	4
Divisions	12	12
Sub Divisions	43	43
Length of Feeders	33521 KM	43025 km
Average Length of Feeders	75 km	75 km
Maximum Length of Feeder	114 km	
Minimum Length of Feeder	3 km	
Target for new connections	17581	45777
Length of High Voltage Transmission lines (132 kV)	6724 Km	7000 Km
Length of STG lines (66 and 11 kV)	66kV is 771 & 11kV is 32969.62 Km	66 kV is 800 & 11 kV is 28921
Length of Low Voltage Distribution lines (400 V)	14389 KM	14840 Km
Number of HV transformers	39796	39799
Number of burned down HV transformers	0	0
Number of STG transformers	123	128
Number of burned down STG transformers	0	0
Number of LV transformers	35650	35681
Number of burned down LV transformers	338	0

	Strength		Cost	
	30.6.2014	30.06.2015	30.6.2014	30.06.2015
	Actual	Projected	Actual	Projected
Number of Employees				
Officers	280	283		
Staff	6079	6144		
Total	6359	6427	3,402.97	3,510.91

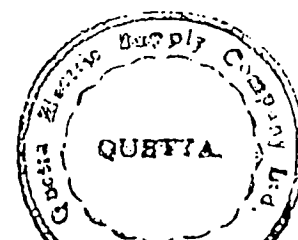
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Profit & Loss Statement

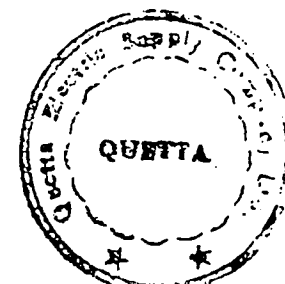


		Determined	Estimated	Projected
Power Balances				
Units Received	[MkWh]	5,082	4,950	5,152
Units Lost	[MkWh]	775	1,205	1,108
Units Lost	[%age]	18.00%	24.35%	0
Units Sold	[MkWh]	<u>4,307</u>	<u>3,744</u>	<u>4,044</u>
Revenue				
Sales Revenue	[Min Rs]	61,114	37,170	60,127
Subsidy	[Min Rs]	-	9,481	8,965
Fuel Price Adjustment	[Min Rs]	-	-	-
Total Sales Revenue	[Min Rs]	61,114	46,651	69,092
Rental & Service Income	[Min Rs]	-	-	-
Amortization of Def Credits	[Min Rs]	-	289	332
Other Income	[Min Rs]	2,709	<u>2,819</u>	<u>590</u>
Total Revenue	[Min Rs]	63,823	49,759	70,014
Operating Cost				
Power Purchase Cost	[Min Rs]	56,923	52,192	58,006
Own Generation		-	977	1,062
O&M Expenses	[Min Rs]	4,113	4,515	4,702
Agriculture Subsidy		-	-	-
Depreciation	[Min Rs]	836	1,658	1,646
Amortization	[Min Rs]	-	-	-
Provision for Bad Debt	[Min Rs]	-	4,260	<u>1,203</u>
Total Operating Cost	[Min Rs]	61,872	63,603	66,619
EBIT	[Min Rs]	1,951	(13,844)	3,395
Financial Charges	[Min Rs]	-	2,851	2,851
EBT	[Min Rs]	1,951	(16,695)	544
Tax	[Min Rs]	-	34	39
EAT	[Min Rs]	1,951	(16,729)	505
WPPF	[Min Rs]	-	-	-
Profit for the period	[Min Rs]	1,951	(16,729)	505



Profit & Loss Statement 2013-14

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	(MkWh)	452	373	458	1,282	438	424	426	1,288	358	368	415	1,141	417	395	428	1,239	4,950
Units Lost	(MkWh)	141	103	113	357	103	90	102	295	98	81	106	285	96	95	77	268	1,205
Units Lost	(%)	31.25%	27.64%	24.62%	27.84%	23.53%	21.31%	23.94%	22.93%	27.35%	21.97%	25.66%	25.00%	22.92%	24.18%	18.00%	21.63%	24.35%
Units Sold	(MkWh)	311	270	345	925	335	334	324	992	260	287	308	855	321	299	351	971	3,744
Revenue																		
Sales Revenue	(Min Rs)	2,397	2,179	2,815	7,391	2,733	4,142	3,469	10,344	2,789	3,430	2,640	8,858	3,517	3,246	3,814	10,577	37,170
Subsidy	(Min Rs)	1,495	1,272	1,498	4,265	870	570	553	1,992	481	516	544	1,541	559	531	592	1,682	9,481
Fuel Price Adjustment	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	(Min Rs)	3,893	3,451	4,313	11,657	3,602	4,712	4,022	12,336	3,271	3,945	3,184	10,400	4,076	3,777	4,406	12,259	46,651
Rental & Service Income	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	(Min Rs)	24	24	24	72	24	24	24	72	24	24	24	72	24	24	24	72	289
Other Income	(Min Rs)	235	235	235	705	235	235	235	705	235	235	235	705	235	235	235	705	2,819
Total Revenue	(Min Rs)	4,152	3,710	4,572	12,434	3,861	4,971	4,281	13,113	3,530	4,204	3,443	11,177	4,335	4,036	4,665	13,036	49,759
Operating Cost																		
Power Purchase Cost	(Min Rs)	4,064	3,536	3,884	11,484	4,664	4,256	4,924	13,843	5,196	3,594	4,835	13,625	4,785	4,058	4,397	13,240	52,192
Own Generation	(Min Rs)	81	81	81	244	81	81	81	244	81	81	81	244	81	81	81	244	977
O&M Expenses	(Min Rs)	376	376	376	1,129	376	376	376	1,129	376	376	376	1,129	376	376	376	1,129	4,515
Agriculture Subsidy	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation	(Min Rs)	138	138	138	415	138	138	138	415	138	138	138	415	138	138	138	415	1,658
Amortization	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	(Min Rs)	355	355	355	1,065	355	355	355	1,065	355	355	355	1,065	355	355	355	1,065	4,260
Total Operating Cost	(Min Rs)	5,015	4,487	4,835	14,337	5,615	5,206	5,875	16,696	6,147	4,545	5,786	16,478	5,736	5,009	5,347	16,092	63,603
EBIT	(Min Rs)	(863)	(778)	(262)	(1,903)	(1,753)	(236)	(1,594)	(3,583)	(2,618)	(340)	(2,343)	(5,301)	(1,401)	(973)	(683)	(3,057)	(13,844)
Financial Charges	(Min Rs)	238	238	238	713	238	238	238	713	238	238	238	713	238	238	238	713	2,851
EBT	(Min Rs)	(1,101)	(1,015)	(500)	(2,616)	(1,991)	(473)	(1,832)	(4,296)	(2,855)	(578)	(2,580)	(6,014)	(1,639)	(1,210)	(920)	(3,769)	(16,695)
Tax	(Min Rs)	3	2	3	8	3	3	3	9	2	3	3	8	3	3	3	9	34
EAT	(Min Rs)	(1,104)	(1,018)	(503)	(2,624)	(1,994)	(476)	(1,835)	(4,305)	(2,858)	(581)	(2,583)	(6,021)	(1,642)	(1,213)	(923)	(3,778)	(16,729)
NPFF	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	(Min Rs)	(1,104)	(1,018)	(503)	(2,624)	(1,994)	(476)	(1,835)	(4,305)	(2,858)	(581)	(2,583)	(6,021)	(1,642)	(1,213)	(923)	(3,778)	(16,729)



QESCO

Profit & Loss Statement 2014-15

Power Balances

Units Received	[MkWh]	470	388	476	1,335	456	441	443	1,340	373	383	432	1,187	434	411	445	1,290	5,152
Units Lost	[MkWh]	101	83	102	287	98	95	95	288	80	82	93	255	93	88	96	277	1,108
Units Lost	[%age]	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%
Units Sold	[MkWh]	369	305	374	1,048	358	346	348	1,052	292	301	339	932	341	322	349	1,012	4,044

Revenue

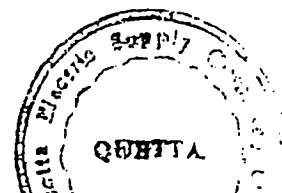
Sales Revenue	[Min Rs]	5,486	4,530	5,560	15,577	5,316	5,152	5,174	15,642	4,348	4,471	5,037	13,855	5,064	4,794	5,195	15,053	60,127
Subsidy	[Min Rs]	820	677	831	2,328	794	770	773	2,337	650	668	753	2,070	757	697	776	2,230	8,965
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	6,306	5,207	6,391	17,904	6,111	5,921	5,947	17,979	4,998	5,139	5,789	15,926	5,821	5,492	5,971	17,284	69,092
Rental & Service Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Min Rs]	28	28	28	83	28	28	28	83	28	28	28	83	28	28	28	83	332
Other Income	[Min Rs]	49	49	49	147	49	49	49	147	49	49	49	147	49	49	49	147	590
Total Revenue	[Min Rs]	6,383	5,284	6,468	18,135	6,188	5,998	6,024	18,209	5,076	5,215	5,866	16,156	5,898	5,569	6,048	17,514	70,014

Operating Cost

Power Purchase Cost	[Min Rs]	5,293	4,370	5,364	15,027	5,129	4,970	4,991	15,090	4,195	4,313	4,859	13,367	4,886	4,625	5,011	14,522	58,006
Own Generation	[Min Rs]	89	89	89	266	89	89	89	266	89	89	89	266	89	89	89	266	1,062
O&M Expenses	[Min Rs]	392	392	392	1,175	392	392	392	1,175	392	392	392	1,175	392	392	392	1,175	4,702
Agriculture Subsidy	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation	[Min Rs]	137	137	137	411	137	137	137	411	137	137	137	411	137	137	137	411	1,646
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	100	100	100	301	100	100	100	301	100	100	100	301	100	100	100	301	1,203
Total Operating Cost	[Min Rs]	6,011	5,088	6,082	17,180	5,847	5,688	5,709	17,243	4,912	5,031	5,577	15,520	5,603	5,343	5,729	16,675	66,619

EBIT

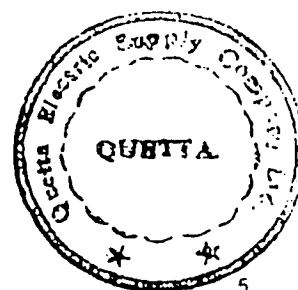
EBIT	[Min Rs]	372	196	386	954	341	311	315	966	162	185	289	636	294	226	318	838	3,395
Financial Charges	[Min Rs]	238	238	238	713	238	238	238	713	238	238	238	713	238	238	238	713	2,851
EBT	[Min Rs]	135	(42)	148	241	103	73	77	253	(75)	(53)	52	(77)	57	(12)	81	126	544
Tax	[Min Rs]	4	3	4	10	3	3	3	10	3	3	3	9	3	3	3	10	35
EAT	[Min Rs]	131	(45)	145	231	100	70	74	243	(78)	(56)	48	(86)	54	(15)	77	116	509
WPPF	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Min Rs]	131	(45)	145	231	100	70	74	243	(78)	(56)	48	(86)	54	(15)	77	116	509



FORM - 4

Balance Sheet (in million Rupees)

Description	Previous FY as on 30-6-13	Current FY as on 30-6-14	Projected FY as on 30-06-15
Intangible Fixed Assets	55,589	56,073	56,921
Net Fixed Assets in Operations	55,589	56,073	56,921
Total Net Fixed Assets In Operations			
Capital Work in Progress	10,546	11,625	13,236
Long Term Loans to Employees	39	41	43
Deferred Cost & Long Term Deposits	0.73	0.76	0.80
	10,585	11,667	13,279
Current Assets			
Stores & Spares	3,375	4,069	4,633
Trade Debts	60,435	82,194	104,781
Advances, Prepayments, Other Receivables	11,765	12,941	14,235
Tariff Subsidy (Receivable from GoP)	5,312	4,250	2,550
Receivable from Associated Companies	4,744	4,792	4,888
Cash & Bank Balances	2,017	1,837	1,572
Total Current Assets	87,649	110,083	132,658
Total Assets	153,822	177,823	202,859
Subscribed Equity	12,438	12,438	12,438
Unappropriated Profit	(64,627)	(81,356)	(80,248)
Revaluation Reserve	36,681	35,753	34,826
Total Equity	(15,509)	(33,165)	(32,984)
Long Term Liability			
Security Deposits	554	581	640
Employee Retirement Benefits	3,354	3,690	4,059
TFCs & SUKUK			
Deferred Credits	6,037	6,938	7,961
Total Long Term Loan	24,238	26,950	27,910
Total Long Term Liability	34,183	38,159	40,569
Current Liability			
Current Maturity on Long Term Loans	2,290	2,335	2,382
Subsidy Received in Advance from GoP	-	-	-
Provision for Taxation	5	34	39
Payable to CPPA	122,292	159,369	181,207
Creditors, Accrued and Other Liabilities	10,562	11,090	11,644
Total Current Liability	135,148	172,828	195,273
Total Liabilities and Commitments	169,331	210,988	235,842
Total Liabilities and Equity	153,822	177,822	202,858
	(0)	0	(0)



Cash Flow Statement [in million Rupees]

Description	Previous 30-6-13	Current 30-6-14	Projected 30-6-15
Average Monthly Demand Index (MDI) [MW]	876	826	860
Units Purchased [GWh]	4,929	4,950	5,150
Transmission Losses (132 kV) [GWh]	320	330	361
Distribution Losses [GWh]	797	875	747
Units Sold to Customers [GWh]	3,812	3,744	4,040
Average Tariff Required [Rs/unit]		16.62	17.23
Average Tariff Existing [Rs/unit]	12.150	12.46	12.46
Tariff Difference [Rs/unit]	-12.150	4.159	4.770
Revenue from Sales	26,626	46,651	69,695
Collection from Required [%]	33.0%	30.0%	80.0%
Inflows from Operations			
Collection from Current Sales	8,786	13,995	32,688
Prior Year Recovery			
Total Inflows from Operations	8,786	13,995	32,688
Outflow from Operations			
Payment for electricity (to CPPA)	-11,816	-15,115	-30,354
Distribution Service Cost (=DMC)	-3,490	-5,492	-5,764
Total Outflow from Operations	-15,306	-20,608	-36,118
Surplus/Deficit from Operations	(6,520)	(6,612)	(3,430)
Inflows from Other Sources			
Capital Contributions	492	901	1,023
Consumer Security Deposits	0	28	58
Other Incomes	302	994	590
GOP Subsidy (Actual and Estimated)	0	10,543	10,665
Long Term Loan / Redeemable Capital	992	2,712	960
Total Inflows from Other Sources	1,786	15,178	13,297
Outflow Others			
Financial Charges	-2	-2	-2
Repayment of Long Term Loans	0	0	0
Investment Program	-4,210	-3,131	-3,956
Working Capital/other Changes	9,361	-5,612	-6,174
Total Outflow Others	5,149	-8,746	-10,132
Surplus/Deficit Others	6,935	6,432	3,165
Total Inflows (Operations + Others)	10,572	29,173	45,985
Total Outflows (Operations + Others)	(10,157)	(29,353)	(46,250)
Opening Balance	1,602	2,017	1,837
Surplus/Deficit for Fiscal Year	416	(180)	(265)
Deficit from Financing/Loans	0		
Closing Balance	2,017	1,837	1,572
	(0)	0	0



FORM - 6

QESCO

Power Purchase 2013-14

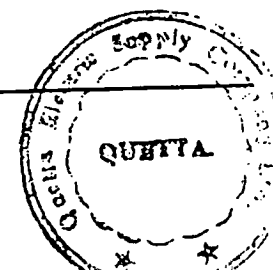
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Demand & Energy													4,950	
Units Received	(MkWh)	452	373	458	438	424	426	358	368	415	417	395	428	826
MDI	(MW)	952	929	797	831	813	841	757	699	768	831	846	847	8.24
Energy Purchase Price	(Rs/ kWh)	6.99	6.97	6.75	8.46	7.64	9.14	12.06	7.83	9.18	8.76	7.81	7.81	2.11
Capacity Purchase Price	(Rs/ kW/ M)	1.83	2.30	1.59	2.03	2.19	2.22	2.24	1.74	2.29	2.51	2.25	2.25	0.19
Transmission Charge	(Rs/ kW/ M)	0.18	0.21	0.15	0.16	0.20	0.20	0.22	0.19	0.19	0.20	0.22	0.22	
Power Purchase Cost														40,767
Energy Charge	(Min Rs)	3,156	2,601	3,089	3,704	3,242	3,892	4,315	2,883	3,807	3,653	3,084	3,342	10,461
Capacity Charge	(Min Rs)	827	856	727	888	930	946	803	640	949	1,047	887	961	964
Transmission Charge	(Min Rs)	82	80	68	71	83	86	78	72	79	85	87	94	-
Adjustment **	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	52,192
Total Operating Cost	(Min Rs)	4,064	3,536	3,884	4,664	4,256	4,924	5,196	3,594	4,835	4,785	4,058	4,397	

FORM - 6 (A)

QESCO

Power Purchase 2014-15

Demand & Energy														
Units Received	(MkWh)	470	388	476	456	441	443	373	383	432	434	411	445	5,152
MDI	(MW)	991	967	829	865	846	875	788	728	800	865	880	881	860
Energy Purchase Price	(Rs/ kWh)	8.95	9.22	8.86	8.84	8.76	9.17	9.38	9.07	9.07	8.84	8.49	8.96	8.96
Capacity Purchase Price	(Rs/ kW/ M)	2.11	1.85	2.18	2.22	2.31	1.91	1.73	2.02	2.00	2.22	2.56	2.09	2.11
Transmission Charge	(Rs/ kW/ M)	0.20	0.19	0.22	0.20	0.20	0.17	0.15	0.18	0.20	0.20	0.21	0.20	0.19
Power Purchase Cost														
Energy Charge	(Min Rs)	4,207	3,578	4,221	4,027	3,866	4,065	3,494	3,474	3,911	3,836	3,488	3,988	46,155
Capacity Charge	(Min Rs)	994	717	1,040	1,012	1,018	849	645	772	862	965	1,052	932	10,857
Transmission Charge	(Min Rs)	93	73	104	90	86	77	57	68	84	87	86	90	995
Adjustment **	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	(Min Rs)	5,293	4,368	5,365	5,129	4,970	4,990	4,195	4,314	4,858	4,888	4,625	5,009	58,006



Yearly Adjustments - Qrt

EPP Adjustment

EPP - for the year 2013-14

Reference -	8.25
Actual	8.24
Disallowed	-
Fuel Price Adjustn	(0.01)

July 13 to June -14

Target Losses for the quarter	18.00%
For the year 2013-14	4,950
Units Received (MkWh)	3,744
Units to be sold (MkWh)	3,727
Units without Life line (MkWh)	-
Adjustment already given (Min Rs)	(37)
Adjustment that should have been with allowed costs only (Min Rs)	(37)
Impact of disallowed costs (Min Rs)	(37)
Remaining adjustment with allowed cost only (Min Rs)	(37)
Remaining adjustment with allowed and disallowed cost (Min Rs)	(37)
Total Adjustment on account of EPP allowed only (Min Rs)	(37)
Total Adjustment on account of EPP allowed and disallowed (Min Rs)	(37)
CPP ADJUSTMENT	2.01
Ref for 2013-14	
For the year 2013-14	2.11
Actual CPP per kWh	0.10
Delta CPP per kWh	374
Adjustment Required for the Month (Min Rs)	

Total Adjustment on account of CPP (Min Rs) 374

UoSC ADJUSTMENT

Ref for 2013-14

0.18

For the year 2013-14	0.19
Actual UoSC per kWh	0.01
Delta UoSC per kWh	55
Adjustment Required for the Month (Min Rs)	55
Total Adjustment on account of UoSC (Min Rs)	
Total Adjustment for the quarter allowed costs only (Min Rs)	393
Total Adjustment for the quarter allowed & Disallowed costs only (Min Rs)	393

Impact of Extra or Less Purchases

Ref Unit Purchased (MkWh)
For the year 2013-14 5,082

Actual Unit Purchased (MkWh) 4,929

Difference (MkWh) (153)

PPP Ref (Per kWh) 10.44

Impact of Less Purchases (Rs.) (1,595.60)



FORM - 7

QESCO

Line Losses 2013-14

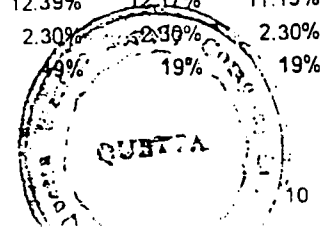
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances													
Units Received	[MkWh]	452	373	458	438	424	426	358	368	415	417	395	4,950
Units Sold	[MkWh]	311	270	345	335	334	324	260	287	308	321	299	3,744
Units Lost	[MkWh]	141	103	113	103	90	102	98	81	106	96	95	1,205
Units Lost	[%age]	31.25%	27.64%	24.62%	23.53%	21.31%	23.94%	27.35%	21.97%	25.66%	22.92%	24.18%	24.35%
Technical Losses	[%age]	29.25%	25.64%	22.62%	21.53%	19.31%	21.94%	25.35%	19.97%	23.66%	20.92%	22.18%	22.35%
Administrative Losses	[%age]	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Technical Losses at Different Levels													
Transmission Losses 132 kV	[%age]	6.43%	5.91%	5.15%	5.20%	5.66%	5.73%	6.46%	5.57%	0.19%	3.72%	4.31%	5.05%
11 kV Losses	[%age]	20.32%	17.23%	14.97%	13.83%	11.15%	13.71%	16.40%	11.90%	20.97%	14.71%	15.37%	14.80%
LT Losses	[%age]	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
Total Technical Losses	[%age]	29.25%	25.64%	22.62%	21.53%	19.31%	21.94%	25.35%	19.97%	23.66%	20.92%	22.18%	22.35%

FORM - 7 (A)

QESCO

Line Losses 2014-15

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances													
Units Received	[MkWh]	470	388	476	456	441	443	373	383	432	434	411	5,152
Units Sold	[MkWh]	369	305	374	358	346	348	292	301	339	341	322	4,044
Units Lost	[MkWh]	101	83	102	98	95	95	80	82	93	93	88	1,108
Units Lost	[%age]	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%	21.50%
Technical Losses	[%age]	19.00%	19.00%	19.00%	19.00%	19.00%	19.00%	19.00%	19.00%	19.00%	19.00%	19.00%	19.00%
Administrative Losses	[%age]	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
Technical Losses at Different Levels													
Transmission Losses 132 kV	[%age]	6.43%	5.91%	5.15%	5.20%	5.66%	5.73%	6.46%	5.57%	5.65%	5.24%	4.31%	5.51%
11 kV Losses	[%age]	10.27%	10.79%	11.55%	11.50%	11.04%	10.97%	10.24%	11.13%	11.05%	11.46%	12.39%	11.19%
LT Losses	[%age]	2.30%	2.30%	2.30%	2.30%	2.30%	2.30%	2.30%	2.30%	2.30%	2.30%	2.30%	2.30%
Total Technical Losses	[%age]	19%	19%	19%	19%	19%	19%	19%	19%	19%	19%	19%	19%



FORM - 8

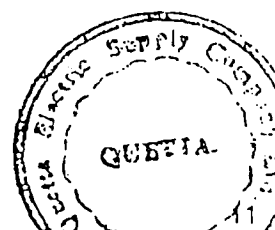
Operational and Technical Information

DISCO load factors on yearly basis 44%

NTDC/DISCO Delivery Points metering accuracy 100.00%

DISCO metering accuracy
For all customers (residential, commercial, industrial, etc.) 100.00%

Estimated High Voltage Transmission lines losses (132 kV) 5.50%



FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)		
10.02 Estimated Average Rate Rs/kWh	(Table 11 - 11.16)	105.256
10.03 Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)	8,595.501
10.04 Number of Months		12
10.05 Estimated Use of System Charges Rs		10,856,696,130.99
10.06 Capacity Transfer Charges		
10.07 Estimated Average Rate Rs/kWh	(Table 11 - 11.33)	9.64
10.08 Estimated MDI kw	Form 6 (A)	8,595.501
10.09 Number of Months		12
10.10 Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		994,526,150.15
10.11 Energy Charges		
10.12 Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)	8.96
10.13 Estimated Energy Purchase		5,151,549,096
10.14 Estimated Energy Charges		46,154,528,175
10.15 Estimated Power Purchase Price		58,008,760,466.81
10.16 Average Rate per Unit Purchased		11.26
10.17 Estimated Energy Sold		404,396,6040
10.18 Average Energy Rate per Unit Sold Rs/kWh		14.34
10.19 Distribution Margin		8236367024
10.20 Distribution Margin per Unit Sold Rs/kWh		2.04
Interest on loan		2549000000
Interest on loan per Unit Sold Rs/kWh		0.70
10.21 Total Cost per Unit Sold to Customers Rs/kWh		17.08
10.22 Estimated Revenue from Energy Sold		89,091,117,480.21
10.23 Prior Period Adjustment (Uncovered Costs)		603,608,236.60
10.24 Required Estimated Revenue from Energy Sold		69,694,724,716.82

J47



FORM - 9 (A)

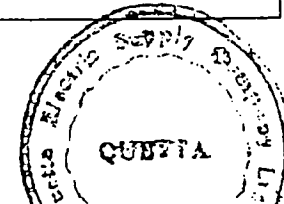
Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

			Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.02	Month	Year	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.03	1	2							
11.04	Jul		9910864.962	100.28	993,844,606	470,053,777	-	-	993,844,606
11.05	Aug		9667015.946	74.20	717,336,855	388,111,864	-	-	717,336,855
11.06	Sep		8291938.54	125.38	1,039,633,020	476,411,164	-	-	1,039,633,020
11.07	Oct		8647356.548	116.98	1,011,563,549	455,503,260	-	-	1,011,563,549
11.08	Nov		8463892.166	120.24	1,017,676,915	441,380,830	-	-	1,017,676,915
11.09	Dec		8753107.715	96.94	848,520,389	443,271,344	-	-	848,520,389
11.10	Jan		7876125.49	81.83	644,506,886	372,528,202	-	-	644,506,886
11.11	Feb		7279699.729	106.06	772,095,922	383,026,753	-	-	772,095,922
11.12	Mar		7997425.545	107.85	862,498,724	431,533,164	-	-	862,498,724
11.13	Apr		8646003.566	111.60	964,854,347	433,895,502	-	-	964,854,347
11.14	May		8801658.96	119.54	1,052,107,394	410,777,771	-	-	1,052,107,394
11.15	Jun		8810921.684	105.78	932,057,523	445,055,462	-	-	932,057,523
11.16			103,146.011	105.26	904,724,678	5,151,549,096			10,856,696,131
11.17	Avg per month [MWh]		8,595,501						

11.18 Capacity and Energy

			Capacity Charge	Energy Charge	Sum of all Charges	Use Of System Rate per kWh	Capacity Rate per kWh	Energy Rate per kWh	Final Rate per kWh
11.19	Month	Year	[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul		92,611,100	4,206,981,304	5,293,437,010	2.11	0.20	8.95	11.26
11.22	Aug		72,738,213	3,578,391,386	4,368,466,454	1.85	0.19	9.22	11.26
11.23	Sep		104,031,557	4,221,002,917	5,364,667,494	2.18	0.22	8.86	11.26
11.24	Oct		90,320,208	4,026,648,822	5,128,532,579	2.22	0.20	8.84	11.26
11.25	Nov		86,261,410	3,866,496,075	4,970,434,400	2.31	0.20	8.76	11.26
11.26	Dec		76,901,721	4,064,798,226	4,990,220,335	1.91	0.17	9.17	11.26
11.27	Jan		56,536,262	3,494,314,534	4,195,357,682	1.73	0.15	9.38	11.26
11.28	Feb		68,130,993	3,474,052,653	4,314,279,569	2.02	0.18	9.07	11.26
11.29	Mar		84,479,720	3,911,005,801	4,857,984,246	2.00	0.20	9.06	11.26
11.30	Apr		87,256,265	3,835,636,242	4,887,746,853	2.22	0.20	8.84	11.26
11.31	May		85,632,867	3,487,503,272	4,625,243,534	2.56	0.21	8.49	11.26
11.32	Jun		89,625,834	3,987,696,943	5,009,380,300	2.09	0.20	8.96	11.26
11.33			994,526,150	46,154,528,175	58,005,750,456	2.11	0.19	8.96	11.26
11.34	Avg Cap. Charge =		9.642						



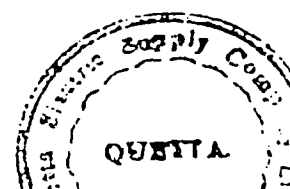
QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Table 12 - DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

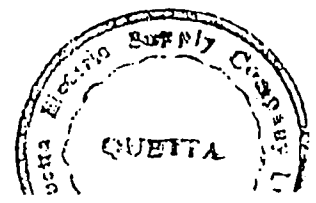
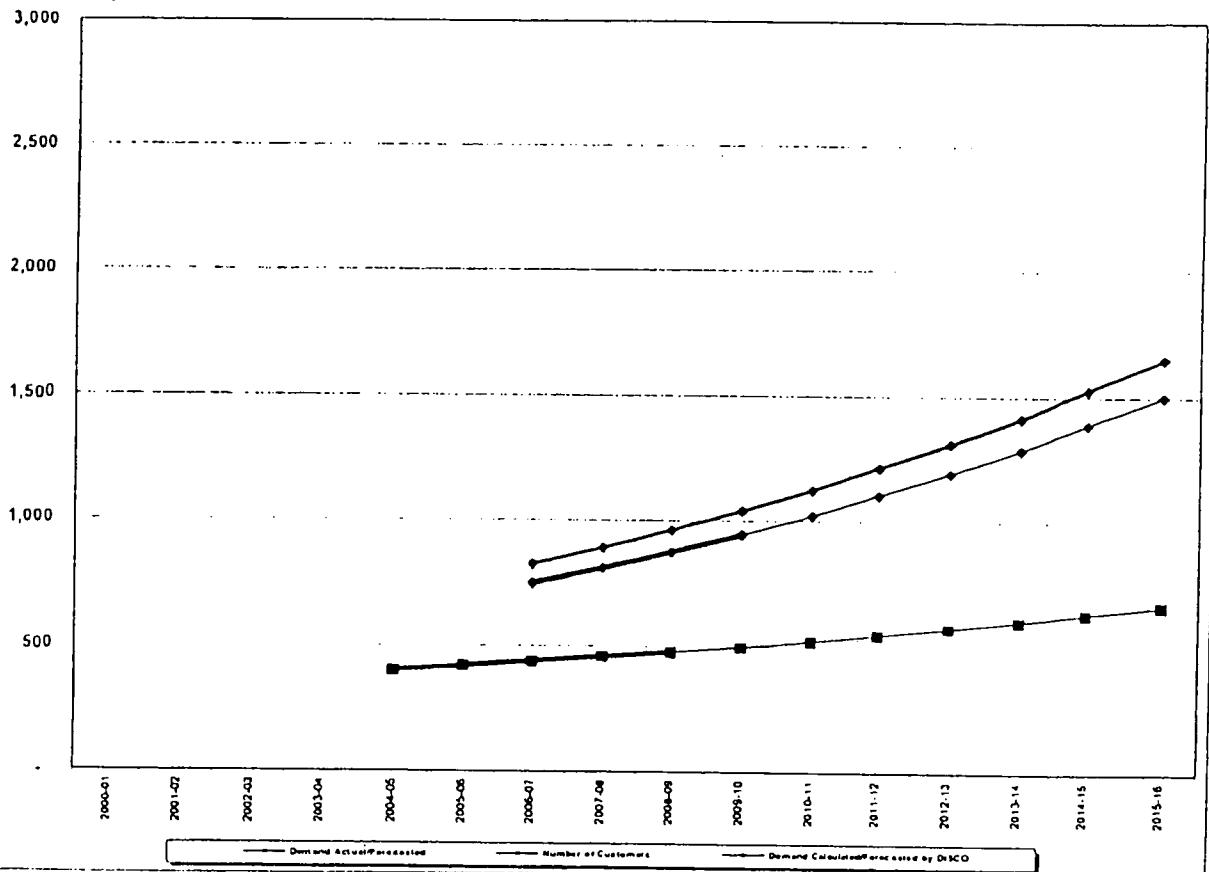
B. Forecasted Demands and Number of Customers using regression analysis

Fiscal Year	Demand Actual /Forecast [.000 kW]	change	Demand Calculated /Forecast [.000 kW]	change	Number of Customers [.000]	change
12.01	2000-01					#DIV/0!
12.02	2001-02	#DIV/0!		#DIV/0!		#DIV/0!
12.03	2002-03	#DIV/0!		#DIV/0!		#DIV/0!
12.04	2003-04	#DIV/0!		#DIV/0!	405	#DIV/0!
12.05	2004-05	#DIV/0!		#DIV/0!	423	4.4%
12.06	2005-06	#DIV/0!	825	#DIV/0!	441	4.3%
12.07	2006-07	750	891	8.0%	460	4.3%
12.08	2007-08	810	962	8.0%	477	3.7%
12.09	2008-09	875				
12.10	2009-10	945	1,039	8.0%	496	4.0%
12.11	2010-11	1,020	1,122	8.0%	521	5.0%
12.12	2011-12	1,102	1,212	8.0%	547	5.0%
12.13	2012-13	1,190	1,309	8.0%	574	5.0%
12.14	2013-14	1,285	1,414	8.0%	603	5.0%
12.15	2014-15	1,388	1,527	8.0%	633	5.0%
12.16	2015-16	1,499	1,649	8.0%	665	5.0%



[MW; Nu000 of Customers]

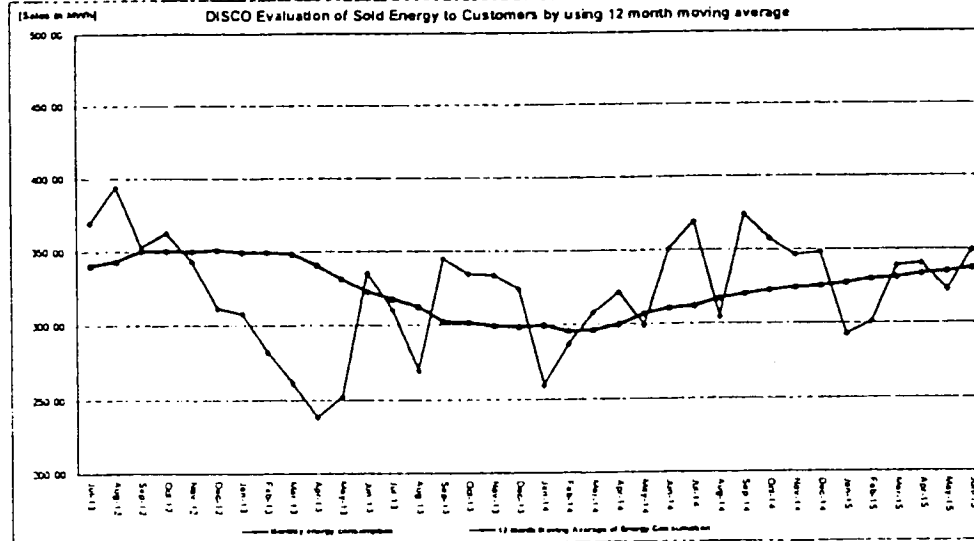
Demand Actual/Forecasted and # of Customers



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

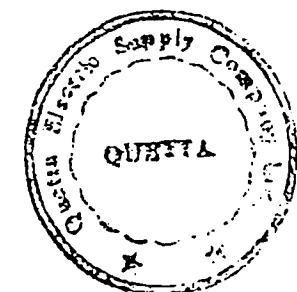
Month	Load (MWH)	12 months moving average
Jul-11	334.55	
Aug-11	312.96	
Sep-11	349.13	
Oct-11	366.86	
Nov-11	331.54	
Dec-11	331.02	
Jan-12	305.66	
Feb-12	301.01	
Mar-12	348.87	
Apr-12	353.11	
May-12	355.31	
Jun-12	395.99	
Jul-12	369.05	341
Aug-12	393.97	343
Sep-12	353.13	350
Oct-12	362.36	350
Nov-12	343.32	350
Dec-12	311.59	351
Jan-13	307.76	349
Feb-13	282.44	350
Mar-13	261.95	346
Apr-13	238.21	341
May-13	252.37	331
Jun-13	335.55	323
Jul-13	310.50	318
Aug-13	269.84	313
Sep-13	345.04	302
Oct-13	334.66	302
Nov-13	333.72	299
Dec-13	323.97	299
Jan-14	260.03	300
Feb-14	287.16	296
Mar-14	308.25	296
Apr-14	321.33	300
May-14	299.24	307
Jun-14	350.65	311
Jul-14	368.99	312
Aug-14	304.87	317
Sep-14	373.94	320
Oct-14	357.57	322
Nov-14	346.48	324
Dec-14	347.97	325
Jan-15	292.43	327
Feb-15	300.68	330
Mar-15	338.75	331
Apr-15	340.61	334
May-15	322.46	335
Jun-15	349.37	337



0 ===== for use in "PO-Info" G24

54 Average Sold Energy for last 12 months

678 Assumed Average Load for next Fiscal Year used in "PO-Info"



752

DISCO Evaluation of Load Growth by using 12 month moving average

Y-axis: Sales in MWh (250 to 600)
X-axis: Month Year (Jul-12 to Jun-15)

Legend:
 — Actual Sales
 - - - 12 month Moving Average of Actual Sales

Month Year	Actual Sales (MWh)	12 month Moving Average (MWh)
Jul-12	475	425
Aug-12	505	430
Sep-12	430	435
Oct-12	450	440
Nov-12	430	440
Dec-12	435	440
Jan-13	435	440
Feb-13	355	440
Mar-13	305	435
Apr-13	355	430
May-13	455	425
Jun-13	450	425
Jul-13	370	425
Aug-13	455	425
Sep-13	430	425
Oct-13	425	425
Nov-13	425	425
Dec-13	425	425
Jan-14	355	425
Feb-14	365	425
Mar-14	415	425
Apr-14	415	425
May-14	395	425
Jun-14	415	425
Jul-14	470	425
Aug-14	385	425
Sep-14	475	425
Oct-14	455	425
Nov-14	440	425
Dec-14	440	425
Jan-15	370	425
Feb-15	380	425
Mar-15	430	425
Apr-15	430	425
May-15	375	425
Jun-15	445	425

Month	Load (kWh)	12 months moving average
Jul-11	443.50	
Aug-11	409.35	
Sep-11	411.91	
Oct-11	456.25	
Nov-11	419.35	
Dec-11	428.21	
Jan-12	369.41	
Feb-12	371.93	
Mar-12	442.86	
Apr-12	444.87	
May-12	470.80	
Jun-12	475.00	
Jul-12	477.62	429
Aug-12	504.40	431
Sep-12	429.52	439
Oct-12	449.26	441
Nov-12	427.62	440
Dec-12	419.32	441
Jan-13	417.34	440
Feb-13	355.71	444
Mar-13	334.62	443
Apr-13	302.44	434
May-13	356.87	422
Jun-13	354.91	417
Jul-13	451.85	411
Aug-13	372.91	409
Sep-13	457.76	398
Oct-13	437.67	380
Nov-13	424.10	399
Dec-13	425.91	399
Jan-14	357.94	399
Feb-14	366.03	394
Mar-14	414.83	395
Apr-14	418.90	402
May-14	384.89	412
Jun-14	427.83	415
Jul-14	470.05	412
Aug-14	388.11	414
Sep-14	476.41	415
Oct-14	455.50	417
Nov-14	441.38	418
Dec-14	443.27	420
Jan-15	372.53	421
Feb-15	380.03	422
Mar-15	431.53	424
Apr-15	433.50	425
May-15	410.78	427
Jun-15	445.06	428

216 Average Load for next Fiscal Year used in "PO-Int"



FROM -13

Asset register as the year ended at date

	Description	Cost			Accumulated Depreciation			Book Value As at June 30, 2015
		As at July 01, 2014	Addition/ deletions	As at June 30, 2015	As at July 01, 2014	Charge during the year	Adjustments	As at June 30, 2015
	LAND	9,899	1	9,900	0			9,900
	BUILDING	3,192	49	3,241	743	51		2,448
	Dist. Equip.	47,208	2,336	49,543	8,678	1,368		39,497
	Generation	6,101	101	6,203	1,033	204		4,966
	Others off eq	265	2	267	152	17		98
	Computers	81	0	81	73	2		6
	Vehicle	504	5	509	497	5		7
	Grand Total	87,250	2,494	89,744	11,177	1,648		56,921

J53



FORM - 14

Aging of Accounts Receivables as on 30th June

Outstanding for current year

Outstanding for more than 1 year

Outstanding for more than 2 years

Outstanding for more than 3 years

Outstanding for more than 4 years

Outstanding for more than 5 years

Total Receivables as on June 30,

	Actual for FY ending 30-6-13	Estimated for FY ending 30-6-14	Projected for FY ending 30-06-15
Rs In Million	46,893	54,172	68,373
Rs In Million	9,552	16,929	25,830
Rs In Million			
Rs In Million	30,393	41,757	57,737
Rs In Million			
Rs In Million			
Rs In Million	86,838	112,858	151,940



FROM - 15

Projected Energy Sales by Tariffs

Category	Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
Residential								
Up to 50 Units	LV	25.51	19.30	24.35%	8.0%	20.84		
For peak load requirement up to 5 kW	LV	-	-	-	-	-	-	-
01-100 Units	LV	332.50	251.54	24.35%	8.0%	271.66		
101-300 Units	LV	179.05	135.45	24.35%	8.0%	146.29		
301-700 Units	LV	71.81	54.33	24.35%	8.0%	58.67		
Above 700 Units	LV	109.40	82.76	24.35%	8.0%	89.38		
For peak load requirement exceeding 5 kW	LV	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	LV	5.69	4.31	24.35%	8.0%	4.65		
Time of Use (TOU) - Off-Peak		33.89	25.64	24.35%	8.0%	27.69		
Time of Use (TOU) - Off-Peak (Temp)		0.00	0.00		8.0%	0.00		
Temporary								
Total Residential		757.88	573.32	24.35%	8.0%	619.19		
Commercial - A2	LV							
For peak load requirement up to 5 kW	LV	65.92	49.87	24.35%	8.0%	53.86		
Commercial (<100)	LV	0.50	0.38	24.35%	8.0%	0.41		
For peak load requirement exceeding 5 kW	LV	13.78	10.42	24.35%	8.0%	11.26		
Regular								
Time of Use (TOU) - Peak (A-2)		54.83	41.48	24.35%	8.0%	44.80		
Time of Use (TOU) - Off-Peak (Temp)	LV	-	-		#DIV/0!	-		
Total Commercial	LV	135.03	102.15	24.35%	8.0%	110.33		
Industrial	LV							
B1 400 volts	LV	1.34	1.01	24.35%	8.0%	1.09		
B1 Peak		3.18	2.41	24.35%	8.0%	2.60		
B1 Off Peak		17.19	13.01	24.35%	8.0%	14.05		
B2	HV	0.05	0.03	24.35%	8.0%	0.04		
B2 - TOU (Peak)	HV	11.22	8.49	24.35%	8.0%	9.17		
B2 - TOU (Off-peak)	STG	74.30	56.21	24.35%	8.0%	60.71		
B3 - TOU (Peak)	STG	2.83	2.14	24.35%	8.0%	2.32		
B3 - TOU (Off-peak)		69.01	52.20	24.35%	8.0%	56.38		
B4 - TOU (Peak)		-	-	-	-	-	-	-
B4 - TOU (Off-peak)	LV	-	-	-	-	-	-	-
Total Industrial	LV	179.12	135.50	24.35%	8.0%	146.34		
Bulk	HV							
C1(a) Supply at 400 Volts - up to 5 kW	STG	0.58	0.44	24.35%	8.0%	0.47		
C1(b) Supply at 400 Volts - exceeding 5 kW	STG	5.14	3.89	24.35%	8.0%	4.20		
Time of Use (TOU) - Peak	STG	2.70	2.04	24.35%	8.0%	2.20		
Time of Use (TOU) - Off-Peak	HV	13.77	10.41	24.35%	8.0%	11.25		
C2 Supply at 11 kV	HV	12.39	9.37	24.35%	8.0%	10.12		
Time of Use (TOU) - Peak	STG	17.72	13.40	24.35%	8.0%	14.48		
Time of Use (TOU) - Off-Peak	HV	74.30	56.21	24.35%	8.0%	60.70		
C3 Supply above 11 kV		-	-	-	-	-	-	-
Time of Use (TOU) - Peak		-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	LV	-	-	-	-	-	-	-
Total Single Point Supply	LV	126.59	95.76	24.35%	8.0%	103.42		
Agricultural Tube-wells - Tariff D	LV							
D1 a	LV	19.26	14.57	24.35%	8.0%	15.74		
D1 b Peak		16.85	12.74	24.35%	8.0%	13.76		
D1 b Off Peak		125.72	95.10	24.35%	8.0%	102.71		
D2 Agricultural Tube-wells	LV	3,586.57	2,713.12	24.35%	8.0%	2,930.17		
Agricultural Tube-wells D-2 (e)	LV	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)		-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2		-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2		-	-	-	-	-	-	-
Total Agricultural		3,748.40	2,835.54	24.35%	8.0%	3,082.38		
Public Lighting G	LV	2.77	2.09	24.35%	8.0%	2.26		
Residential Colonies H	LV	0.06	0.04	24.35%	8.0%	0.05		
Special Contracts - Tariff K (AJK)	HV	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	HV	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	HV	-	-	-	-	-	-	-
Railway Traction - I	HV	-	-	-	-	-	-	-
Co-Generation-J		-	-	-	-	-	-	-
Grand Total		4,949.82	3,744.41	24.35%	8.0%	4,043.97		



Operating Cost

		Determined	Estimated	Projected
A Power Purchase Cost				
Energy Charge	[Mln Rs]	43,375	40,767	46,155
Capacity Charge	[Mln Rs]	10,569	10,461	10,857
Transmission Charge	[Mln Rs]	975	964	995
Adjustment *	[Mln Rs]	44	-	
Total Power Purchase Cost	[Mln Rs]	54,963	52,192	58,006

* Provide the detail of adjustment

B Operation & Maintenance *

Employees Cost **

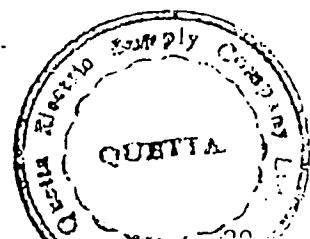
Salaries, Wages & Benefits	[Mln Rs]		3,081	3,158
Retirement Benefits Paid	[Mln Rs]		322	353
Total Employees Cost	[Mln Rs]	3,074	3,403	3,511
Admin Expenses	[Mln Rs]	180	137	149
Repair & Maintenance	[Mln Rs]	484	516	561
Travelling	[Mln Rs]	152	172	180
Transportation	[Mln Rs]	223	225	250
Management Fee	[Mln Rs]		46	34
Miscellaneous Expenses	[Mln Rs]		16	17
Total O&M	[Mln Rs]	4,113	4,515	4,702

C Depreciation & Amortization

Depreciation	[Mln Rs]	836	1,658	1,646
Amortization of Leased Assets	[Mln Rs]	0	0	0
Total	[Mln Rs]	836	1,658	1,646

D Provision for Bad Debts

Provision for bad debts *	[Mln Rs]	0	4,260	
Bad debts written off	[Mln Rs]			



FORM - 17

Distribution Margin Comparison:

	2012	2013	2014	2015
O&M Expenses	3,617	3,994	4,515	4,702
Increase in %		10.42%	13.05%	4.13%
Depreciation	705	1,857	1,658	1,646
RORB	2,440	2,641	2,708	2,810
Provision for baddebts	5,148	7,310	4,260	-
Other Income	(2,449)	(2,960)	(3,108)	(922)
Distribution Margin	9,461	12,842	10,033	8,236
Energy Sold	4,086	3,812	3,744	4,044
DM per unit	2.32	3.37	2.68	2.04
DM per unit increase		45.49%	-20.47%	-23.99%

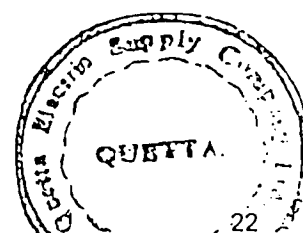


FORM - 18

QESCO

Financial Charges

	Determined	Estimated	Projected
A Long Term Loans	-	-	-
GOP loans	-	-	-
Foreign Loans	-	-	-
Bonds	-	-	-
TFCs	-	-	-
Financing for Power purchase	-	2,849	2,849
Total	-	2,849	2,849
B Short Term Loan			
Running Finance	-	-	-
Short Term Loan	-		
Others	-	2	2
Total	-	2	2
C Total Financial Charges (A+B)	-	2,851	2,851



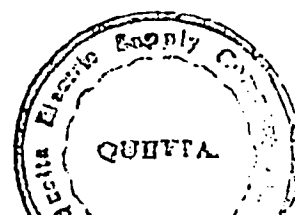
FORM - 19

QESCO

RORB Calculation

		Determined	Estimated	Projected
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs] 26,455	65,107	67,250
B	Addition in Fixed Assets	[Mln Rs] 620	2,143	2,494
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs] 27,075	67,250	69,744
D	Less: Accumulated Depreciation	[Mln Rs] 9,748	11,177	12,823
E	Less: Revaluation Reserve		35,753	34,826
F	Net Fixed Assets in Operation	[Mln Rs] 17,327	20,320	22,095
G	Add: Capital Work In Progress - Closing Bal	[Mln Rs] 8,072	11,625	13,236
H	Investment in Fixed Assets	[Mln Rs] -	-	-
I	Less: Deferred Credits	[Mln Rs] 5,895	6,938	7,961
J	Regulatory Assets Base	[Mln Rs] 19,504	25,007	27,370
K	Average Regulatory Assets Base	[Mln Rs] 18,181	26,189	26,189
	Rate of Return	[%age] 10.73%	10.34%	10.73%
	Return on Rate Base	[Mln Rs] 1,951	2,708	2,810
	Return on Rate Base for the Year	1,951	2,708	2,810

1059



QESCO

Revenue Requirement

		Determined		
A	Power Purchase Price	[Mln Rs]	54.5	
B	DM			
	O&M	[Mln Rs]	4,113	
	Provision for baddebts	[Mln Rs]	-	4,22
	Depreciation	[Mln Rs]	836	1,658
	RORB	[Mln Rs]	1,951	2,708
	Other Income	[Mln Rs]	(2,709)	(3,108)
	Impact of Disallowed Losses	[Mln Rs]		(922)
	Total DM	[Mln Rs]	4,191	10,033
	Interest on loan for power purchase	[Mln Rs]		2,849
C	Revenue Requirement (A+B)	[Mln Rs]	59,154	62,225
				69,092
D	Less/ (Excess) Recovery	[Mln Rs]	(857)	-
E	Total Revenue Requirement (C+D)	[Mln Rs]	58,297	62,225
				69,695

Distribution Company

Revenue Requirement (per unit sold)

		Determined	Actual	Projected
A	Power Purchase Price	[Rs/ kWh]	13.23	13.94
B	DM			
	O&M	[Rs/ kWh]	0.99	1.21
	Depreciation	[Rs/ kWh]	0.20	0.44
	Provision for bad-debts	[Rs/ kWh]	-	1.14
	RORB	[Rs/ kWh]	0.47	0.72
	Other Income	[Rs/ kWh]	(0.65)	(0.83)
	Impact of Disallowed Losses	[Rs/ kWh]	-	-
	Total DM	[Rs/ kWh]	1.01	2.68
	Interest on loan for power purchase		0.76	0.70
C	Revenue Requirement (A+B)	[Rs/ kWh]	14.24	16.62
				17.09
D	Less/ (Excess) Recovery	[Rs/ kWh]	(0.21)	-
E	Total Revenue Requirement (C+D)	[Rs/ kWh]	14.03	16.62
				17.23



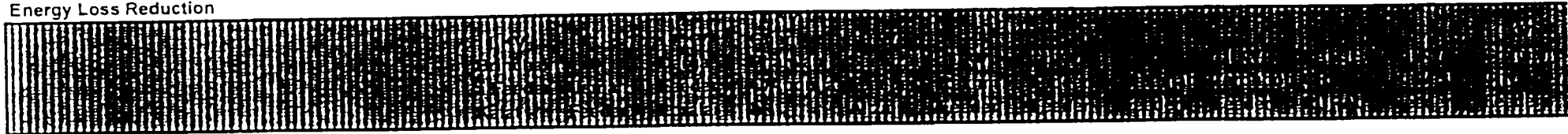
FORM - 21 (A)
Distribution Company
Investment

		Determined	Estimated	Projected
A Investment Plan				
DOP	[Min Rs]	250	95	300
ELR	[Min Rs]	300	185	400
STG	[Min Rs]	1000	821	1000
2nd Rural Electrification (KFP)	[Min Rs]			0
Power Distribution Enhancement Project	[Min Rs]	550	538	1200
Deposit Works		1500	885	1056
Construction of G/S & T/L	[Min Rs]		607	
Total	[Min Rs]	<u>3600</u>	<u>3131</u>	<u>3956</u>
B Financing Arrangement				
Cash Development Loan	[Min Rs]		607	
Kuwait Fund	[Min Rs]			
PSDP / Own Resources	[Min Rs]	1660	1208.6	1940
Grant	[Min Rs]	1425	840.75	1003.2
Consumer Contribution	[Min Rs]	75	44.25	52.8
Asian Development Bank	[Min Rs]	440	430.4	960
Total	[Min Rs]	<u>3600</u>	<u>3131</u>	<u>3956</u>



FORM - 21 (B)

Energy Loss Reduction



Feeder wise Losses

Existing Level of Losses	19.50%	18.10%	23.20%	14.89%	24.50%	26.30%	19.90%	26.30%	27.30%	10.90%	20.80%	22.90%
Losses previous year	25.20%	24.40%	10.60%	22.80%	31.70%	25.50%	29.10%	31.20%	27.60%	27.40%	37.70%	37.00%
Investment carried out last year (Rs in M)	12.149	4.542	12.795	9.795	9.553	11.165	10.555	9.139	2.671	7.849	10.106	8.813
Objective committed last year	Bifurcation	Bifurcation	Bifurcation	Bifurcation	Bifurcation	Bifurcation	Bifurcation	Bifurcation	Bifurcation	Bifurcation	Bifurcation	Bifurcation
Actual Results achieved after investments B/C Ratio	1.38 : 1	1.26 : 1	1.60 : 1	1.14 : 1	1.21 : 1	1.01 : 1	1.21 : 1	1.01 : 1	1 : 1	1.37 : 1	1.32 : 1	1.42 : 1

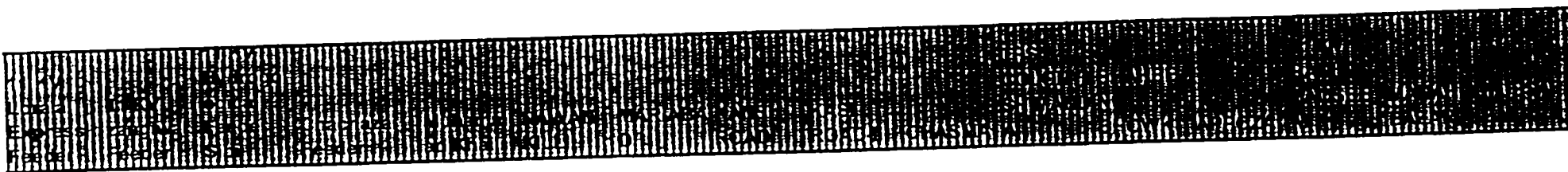
Investment Requested for the year

Objective (reduction in losses / maintenance of existing level of losses)	M	M	M	M	M	M	M	M	M	M	M	M
Projected losses for the control period	19.50%	18.10%	23.20%	14.89%	24.50%	26.30%	19.90%	26.30%	27.30%	10.90%	20.80%	22.90%

*Reduction of Loss - R

** Maintinace of existance level of losses - M





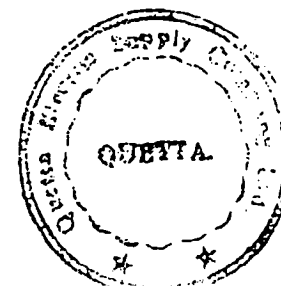
19.60%	12.00%	24.80%	28.20%	17.90%
44.40%	13.60%	30.70%	27.50%	8.60%
5.213	7.835	44.011	5.517	13.29

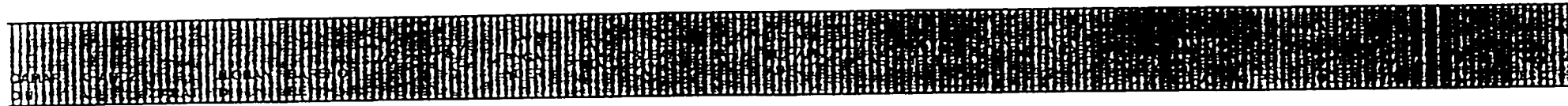
Bifurcation Bifurcation Bifurcation Reconducting Bifurcation

1.53 : 1	1.01 : 1	1.23 : 1	1.01 : 1	1.32 : 1
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8.4	8.8	9.2	10	10.4	10.8	11	32	11.2	11.56	11.6
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M	M	M	M	M	R	R	R	R	R	R	R	R	R	R	
19.60%	12.00%	24.80%	28.20%	17.90%	13.40%	17.70%	11.70%	7.90%	19.10%	8.60%	27.70%	7.60%	9.90%	11.10%	35.70%





24.35%

22.67%

185.00

0.64 : 1

9.6	11.12	11.34	11.80	12.50	14.13	15.98	15.02	13.22	12.95	15.29	17.12	16.09	11.75	12.57	7.80	12.08	11.78	11.01	7.12	2.56	12.20	400.00
R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
17.70%	12.10%	42.00%	18.40%	15.50%	13.20%	8.40%	13.40%	24.60%	15.00%	31.50%	19.50%	11.40%	12.80%	17.20%	12.60%	17.70%	17.50%	22.90%	12.30%	29.90%	16.50%	21.50%

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FORM - 21 (B)

Distribution Of Power (DOP)

11 KV Gulistan Feeder	Q/Abdullah	2.46
Up-gradation of 11 KV feeder into 33 KV G/S Dukki	Loralai	24.87
Shifting of load from 11 KV Regi feeder to 11 KV saranan feeder 132 KV yaru	Pishin	3.31
Shifting of load from 11 KV Alizai Feeder to 11 KV Samazai Feeder	Pishin	0.66
Instalation of 01X out going pannel at 132 KV G/s for 11 KV Zarghoon Feeder	Pishin	1.84
Shifting of load from 11 KV pite feeder to 11 kv Gurzai feeder	Musafir Pur	3.42
Feeder from 132 KV G/S Mall	Noshki	9.73
Instaltion Of 1X 4MVA 33/11 KV additional transformer at Marraove 132 KV G/S Darwaza	Quetta	16.20
Shifting of line from Kuchlak sub division to Marriabad Sub division	Quetta	0.22
Construction of 33 KV T/L from Thana Bola to Duraiji	Duraiji	90.00
Construction of 11 KV feeder for Merani Dam	Makran	147.29
Total		300.00



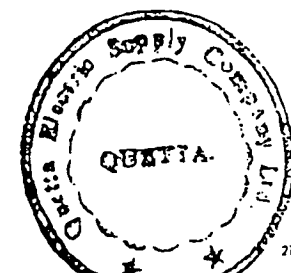
5th STG

Construction of 132 KV T/L Pasni -Omara	Makran	200
Construction of 132 KV T/L Gwadar - Jewani	Makran	300
Construction of 132 KV G/S Jewani	Makran	300
Construction of 132 KV G/S Omara	Makran	200
Total		1000



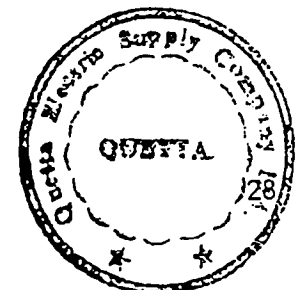
Development Loan																			
40.	Loan	Interest Rate	Remaining Years	First Qrt of FY				Second Qrt of FY				Third Qrt of FY				Fourth Qrt of FY			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
		11%		637	-	-	637	637	-	-	637	637	-	-	637	637	-	637	
1	Cash Development Loan	11%		3,569	192	-	3,761	3,761	240	-	4,001	4,001	288	-	4,289	4,289	240	4,529	
2	Foreign Direct Loan (ADB)	17%		1,202	-	-	1,202	1,202	-	-	1,202	1,202	-	-	1,202	1,202	-	1,202	
3	Foreign Re-lent Loan (Kuwait Fund)	11%		21,542	-	-	21,542	21,542	-	-	21,542	21,542	-	-	21,542	21,542	-	21,542	
4	Financing for Power purchase	KIBOR+1																	
				26,950	192	-	27,142	27,142	240	-	27,382	27,382	288	-	27,670	27,670	240	27,909,713	

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DISTRIBUTION COMPANY
BONDS

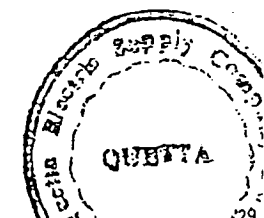
Particulars	Interest Rate	Oct-Dec 10			
		Opening Balance	Redemption	Closing Balance	Interest Charges
				Nil	Nil



Domestic Consumers

Slabs	No. of Customers												Revenue	Average Rate
		0 - 50	1 - 100	101 - 300	301-700	Above 700							Rs.Million	Rs./kWh
0 - 50	116,466	19											77.19	4.00
1 - 100	157,141		252										2,766.92	11.00
101 - 300	95,970			135									1,896.35	14.00
301-700	27,619				54								869.23	16.00
Above 700	5,478					83							1,489.65	18.00
Time of Use (TOU) - Peak	2,477												77.53	18.00
Time of Use (TOU) - Off-Peak	-												320.48	12.50
Temprrary	4												0.01	16.50
Total	405,155	19	252	135	54	83	-	-	-	-	-	-	7,497	13.08

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[illegible]

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	(MkWh)	(%)	(kW)	(%)	(Rs/AWM)	(Rs/AWM)	(Rs/AWM)	(Rs/AWM)	(Rs/AWM)	(Rs/AWM)
Residential										
Up to 50 Units	1.77	0.48%	122,289			4.00		4.00		
For peak load requirement up to 5 kW										
01-100 Units	24.85	6.73%	184,998			11.00		12.10		1.1
101-300 Units	11.33	3.07%	100,769			14.00		16.80		2.6
301-700 Units	4.32	1.17%	29,000			16.00		19.20		3.2
Above 700 Units	11.28	3.06%	5,752			18.00		21.60		3.6
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.39	0.11%	2,601	1,057		16.00		19.80		1.6
Time of Use (TOU) - Off-Peak	2.21	0.60%	17,339	7,926		12.50		13.75		1.2
Total Residential	56.16		442,747	8,983						
Commercial - A2										
Commercial -							18.00		21.60	3.6
For peak load requirement up to 5 kW	5.15	1.40%	101,184							
Commercial (<100)	0.07	0.02%	33	215	400.00	16.00	400.00	19.20		3.6
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.93	0.25%	2,532	2,372	400.00	18.00	400.00	21.60		3.6
Time of Use (TOU) - Off-Peak (Temp)	3.70	1.00%	36	14,346	400.00	12.50	400.00	15.00		2.4
Total Commercial	9.85	0.00%	103,784	16,933						
Industrial		0.00%								
B1	0.14	0.04%				14.50		17.40		2.4
B1 (Peak)	0.20	0.05%	1,068	1,188		18.00		21.60		3.6
B1 - (Off Peak)	1.10	0.30%	1,430	8,494		12.50		15.00		2.4
B2	0.00	0.00%	103	16	400.00	14.00	400.00	16.80		2.4
B2 - TOU (Peak)	0.88	0.24%	994	4,400	400.00	18.00	400.00	21.60		3.6
B2 - TOU (Off-peak)	5.38	1.46%	1	30,385	400.00	12.30	400.00	14.76		2.4
B3 - 11/33 KV (Peak)	0.33	0.09%	16	1,713	380.00	18.00	380.00	21.60		3.6
B3 - 11/33 KV (Off-peak)	3.94	1.07%	3	12,617	380.00	12.20	380.00	14.64		2.4
Total Industrial	12	0.00%	3,615	58,813						
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			15.00		16.50		1.2
C1(b) Supply at 400 Volts - exceeding 5 kW	0.57	0.15%	80	44	400.00	14.50	400.00	15.95		1.2
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695	400.00	18.00	400.00	19.80		1.2
Time of Use (TOU) - Off-Peak	0.82	0.22%	12	521	400.00	12.50	400.00	13.75		1.2
C2 Supply at 11 kV	0.66	0.18%			380.00	14.30	380.00	15.73		1.2
Time of Use (TOU) - Peak	1.12	0.30%	26	3,610	380.00	18.00	380.00	19.80		1.2
Time of Use (TOU) - Off-Peak	4.52	1.22%	26	2,679	380.00	12.30	380.00	13.53		1.2
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	8		262	19,779						
Agricultural Tube-wells - Tariff D										
D1 Scarp	2.60	0.71%	295			13.01		14.31		1.2
D2 Agricultural Tube-wells	271.92	73.89%	22,547	579,958	200.00	11.51	200.00	17.27		5.0
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	1.05	0.28%	3,146	2,479	200.00	17.00	200.00	18.70		1.2
Time of Use (TOU) - Peak D-2	7.34	1.99%	522	15,450	200.00	10.00	200.00	11.00		1.2
Time of Use (TOU) - Off-Peak D2		0.00%			200.00		200.00			
Total Agricultural	263		26,509	597,887						
Public Lighting G	0.19	0.05%	254			15.00		16.50		1.2
Residential Colonies H	0.00	0.00%	4			15.00		16.50		1.2
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Tractor - I		0.00%								
Co-Generation J		0.00%								
Grand Total	369	100.00%	577,176	702,395						

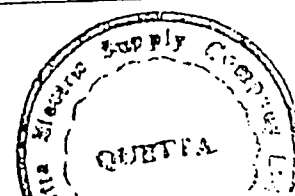


ESCO
Existing & Proposed Tariff Statement July 2014

	(MkWh)	(%age)		(kW)	(%age)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	1.77	0.48%	122,289					7.08		7.08		
For peak load requirement up to 5 kW		0.00%										
51-100 Units	24.85	6.73%	164,998					273.35		300.68		27.33
01-300 Units	11.33	3.07%	100,769					158.68		190.41		31.74
01-700 Units	4.32	1.17%	29,000					69.20		83.04		13.84
Above 700 Units	11.28	3.06%	5,752					203.03		243.64		40.61
For peak load requirement exceeding 5 kW		0.00%										
Time of Use (TOU) - Peak	0.39	0.11%	2,601	1,057				6.98		7.68		0.70
Time of Use (TOU) - Off-Peak	2.21	0.60%	17,339	7,926				27.67		30.43		2.77
Total Residential	68.16	0.00%	442,747	8,983				745.98		862.96		116.98
Commercial - A2		0.00%										
For peak load requirement up to 5 kW	5.15	1.40%	101,184					92.68		111.21		18.54
Commercial (<100)	0.07	0.02%	33	215			0.09	1.09	0.09	1.31		0.22
Commercial (<20 kW)		0.00%										
For peak load requirement exceeding 5 kW		0.00%										
Regular		0.00%										
Time of Use (TOU) - Peak (A-2)	0.93	0.25%	2,532	2,372			0.95	16.80	0.95	20.16		3.36
Time of Use (TOU) - Off-Peak (Temp)	3.70	1.00%	36	14,346			5.74	46.19	5.74	55.43		9.24
Total Commercial	9.85	0.00%	103,784	16,933			6.77	156.78	6.77	188.11		31.35
Industrial		0.00%										
B1	0.14	0.04%						2.04		2.44		0.41
B1 (Peak)	0.20	0.05%	1,068	1,188				3.53		4.23		0.71
B1 - (Off Peak)	1.10	0.30%	1,430	8,494				13.76		16.51		2.75
B2	0.00	0.00%	103	16			0.01	0.04	0.01	0.05		0.01
B2 - TOU (Peak)	0.88	0.24%	994	4,400			1.76	15.83	1.76	19.00		3.17
B2 - TOU (Off-peak)	5.38	1.46%	1	30,385			12.15	68.23	12.15	79.48		13.25
B3 - 11/33 KV (Peak)	0.33	0.09%	16	1,713			0.65	5.88	0.65	7.06		1.18
B3 - 11/33 KV (Off-peak)	3.94	1.07%	3	12,617			4.79	48.02	4.79	57.63		9.60
Total Industrial	12	0.00%	3,615	58,813			19.37	155.33	19.37	188.39		31.07
Bulk		0.00%										
1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11					1.07		1.18		0.11
1(b) Supply at 400 Volts - exceeding 5 kW	0.57	0.15%	80	44			0.68	8.27	0.68	9.09		0.83
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695			0.21	2.71	0.21	2.98		0.27
Time of Use (TOU) - Off-Peak	0.82	0.22%	12	521			1.44	10.25	1.44	11.28		1.03
2 Supply at 11 kV	0.86	0.18%					1.02	9.44	1.02	10.38		0.94
Time of Use (TOU) - Peak	1.12	0.30%	26	3,610			0.70	20.19	0.70	22.21		2.02
Time of Use (TOU) - Off-Peak	4.52	1.22%	26	2,679			3.57	55.56	3.57	61.11		5.56
3 Supply above 11 kV		0.00%										
Time of Use (TOU) - Peak		0.00%		1,835								
Time of Use (TOU) - Off-Peak		0.00%		9,395								
Total Single Point Supply	6	0.00%	262	19,779			7.62	107.49	7.62	118.24		10.75
Agricultural Tube-wells - Tariff D		0.00%										
D1 Scarp	2.60	0.71%	295					33.87		37.26		3.39
D2 Agricultural Tube-wells	271.92	73.69%	22,547	579,958			115.99	3,129.74	115.99	4,693.66		1,563.92
Agricultural Tube-wells D-2 (ii)		0.00%										
Time of Use (TOU) - Peak D-2(i)	1.05	0.28%	3,146	2,479			16.23	17.85	16.23	19.64		1.79
Time of Use (TOU) - Peak D-2	7.34	1.99%	522	15,450			3.09	73.43	3.09	80.77		7.34
Time of Use (TOU) - Off-Peak D2		0.00%										
Total Agricultural	283	0.00%	26,509	597,887			135.31	3,254.90	135.31	4,831.33		1,576.44
Public Lighting G	0.19	0.05%	254					2.92		3.21		0.29
Residential Colonies H	0.00	0.00%	4					0.05		0.05		0.00
Special Contracts - Tariff K (AJK)		0.00%										
Time of Use (TOU) - Peak		0.00%										
Time of Use (TOU) - Off-Peak		0.00%										
Railway Traction - I		0.00%										
Co-Generation - J		0.00%										
Grand Total	389	100.00%	577,176	702,395			189.07	4,423.42	189.07	6,190.30		1,766.88



	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	1.46	0.48%	122,289			4.00		4.00		
For peak load requirement up to 5 kW						11.00		12.10		
01-100 Units	20.52	6.73%	164,998			14.00		16.80		
101-300 Units	9.36	3.07%	100,769			16.00		19.20		
301-700 Units	3.57	1.17%	29,000			18.00		21.60		
Above 700 Units	9.31	3.06%	5,752							
For peak load requirement exceeding 5 kW		0.00%				18.00		19.80		
Time of Use (TOU) - Peak	0.32	0.11%	2,601	1.057		12.50		13.75		
Time of Use (TOU) - Off-Peak	1.83	0.60%	17,339	7.926						
Total Residential	46.37		442,747	8.983						
Commercial - A2										
Commercial -						18.00		21.60		
For peak load requirement up to 5 kW	4.25	1.40%	101,184			400.00	18.00	400.00	19.20	
Commercial (<100)	0.06	0.02%	33	215						
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%				400.00	18.00	400.00	21.60	
Time of Use (TOU) - Peak (A-2)	0.77	0.25%	2,532	2,372		400.00	12.50	400.00	15.00	
Time of Use (TOU) - Off-Peak (Temp)	3.05	1.00%	38	14,346						
Total Commercial	8.13	0.00%	103,784	16.933						
Industrial										
B1	0.12	0.04%					14.50		17.40	
B1 (Peak)	0.16	0.05%	1,068	1,188			18.00		21.60	
B1 - (Off-Peak)	0.91	0.30%	1,430	8,494			12.50		15.00	
B2	0.00	0.00%	103	16		400.00	14.00	400.00	16.80	
B2 - TOU (Peak)	0.73	0.24%	994	4,400		400.00	18.00	400.00	21.60	
B2 - TOU (Off-peak)	4.45	1.46%	1	30,385		400.00	12.30	400.00	14.76	
B3 - 11/33 KV (Peak)	0.27	0.09%	18	1,713		380.00	18.00	380.00	21.60	
B3 - 11/33 KV (Off-peak)	3.25	1.07%	3	12,617		380.00	12.20	380.00	14.64	
Total Industrial	10	0.00%	3,615	58.813						
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11				15.00		16.50	
C1(b) Supply at 400 Volts - exceeding 5 kW	0.47	0.15%	80	44		400.00	14.50	400.00	15.95	
Time of Use (TOU) - Peak	0.12	0.04%	107	1,695		400.00	16.00	400.00	19.80	
Time of Use (TOU) - Off-Peak	0.68	0.22%	12	521		400.00	12.50	400.00	13.75	
C2 Supply at 11 kV	0.54	0.18%				380.00	14.30	380.00	15.73	
Time of Use (TOU) - Peak	0.93	0.30%	26	3,610		380.00	18.00	380.00	19.80	
Time of Use (TOU) - Off-Peak	3.73	1.22%	26	2,679		380.00	12.30	380.00	13.53	
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7		282	19,779						
Agricultural Tube-wells - Tariff D										
O1 Scarp	2.15	0.71%	295				13.01		14.31	
O2 Agricultural Tube-wells	224.51	73.69%	22,547	579,958		200.00	11.51	200.00	17.27	
Agricultural Tube-wells D-2 (H)		0.00%				200.00	17.00	200.00	18.70	
Time of Use (TOU) - Peak O-2 (I)	0.87	0.28%	3,146	2,479		200.00	10.00	200.00	11.00	
Time of Use (TOU) - Peak D-2	6.06	1.99%	522	15,450		200.00		200.00		
Time of Use (TOU) - Off-Peak O2		0.00%								
Total Agricultural	234		26,509	597,887						
Public Lighting G	0.16	0.05%	254				15.00		16.50	
Residential Colonies H	0.00	0.00%								
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction - I		0.00%								
Co-Generation - J		0.00%								
Grand Total	305	100.00%	577,176	702,385						



QESCO

Existing & Proposed Tariff Statement August 2014

	(MkWh)	(%age)		(kW)	(%age)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	1.46	0.48%	122,289	-	-	-	5.84	-	5.84	-	-	-
or peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	20.52	6.73%	164,998	-	-	-	225.69	-	248.26	-	22.57	-
101-300 Units	9.38	3.07%	100,769	-	-	-	131.02	-	157.22	-	28.20	-
301-700 Units	3.57	1.17%	29,000	-	-	-	57.13	-	68.56	-	11.43	-
Above 700 Units	9.31	3.06%	5,752	-	-	-	167.64	-	201.17	-	33.53	-
or peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.32	0.11%	2,601	1,057	-	-	5.76	-	6.34	-	0.58	-
Time of Use (TOU) - Off-Peak	1.83	0.60%	17,339	7,926	-	-	22.84	-	25.13	-	2.28	-
Total Residential	46.37	0.00%	442,747	8,983	-	-	615.93	-	712.52	-	96.59	-
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	4.25	1.40%	101,184	-	-	-	76.52	-	91.82	-	15.30	-
Commercial (<100)	0.06	0.02%	33	215	-	-	0.09	0.90	0.09	1.08	-	0.18
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.77	0.25%	2,532	2,372	-	-	0.95	13.87	0.95	16.64	-	2.77
Time of Use (TOU) - Off-Peak (Temp)	3.05	1.00%	36	14,348	-	-	5.74	38.14	5.74	45.77	-	7.63
Total Commercial	8.13	0.00%	103,784	16,933	-	-	8.77	129.43	6.77	155.32	-	25.89
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.12	0.04%	-	-	-	-	1.68	-	2.02	-	0.34	-
B1 (Peak)	0.16	0.05%	1,068	1,188	-	-	2.91	-	3.49	-	0.58	-
B1 - (Off-Peak)	0.91	0.30%	1,430	8,494	-	-	11.36	-	13.63	-	2.27	-
B2	0.00	0.00%	103	16	-	-	0.01	0.03	0.01	0.04	-	0.01
B2 - TOU (Peak)	0.73	0.24%	994	4,400	-	-	1.76	13.07	1.76	15.69	-	2.61
B2 - TOU (Off-peak)	4.45	1.46%	1	30,385	-	-	12.15	54.89	12.15	65.63	-	10.94
B3 - 11/33 KV (Peak)	0.27	0.09%	18	1,713	-	-	0.65	4.85	0.65	5.83	-	0.97
B3 - 11/33 KV (Off-peak)	3.25	1.07%	3	12,617	-	-	4.79	39.65	4.79	47.58	-	7.93
Total Industrial	10	0.00%	3,615	58,813	-	-	19.37	128.25	19.37	153.90	-	25.66
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11	-	-	-	0.89	-	0.97	-	0.09	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.47	0.15%	80	44	-	-	0.88	8.83	0.68	7.51	-	0.68
Time of Use (TOU) - Peak	0.12	0.04%	107	1,695	-	-	0.21	2.24	0.21	2.46	-	0.22
Time of Use (TOU) - Off-Peak	0.68	0.22%	12	521	-	-	1.44	8.47	1.44	9.31	-	0.85
C2 Supply at 11 kV	0.54	0.18%	-	-	-	-	1.02	7.79	1.02	8.57	-	0.78
Time of Use (TOU) - Peak	0.93	0.30%	26	3,810	-	-	0.70	16.67	0.70	18.34	-	1.67
Time of Use (TOU) - Off-Peak	3.73	1.22%	26	2,679	-	-	3.57	45.87	3.57	50.46	-	4.59
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-	-	-
Total Single Point Supply	7	0.00%	282	19,779	-	-	7.62	88.75	7.62	97.63	-	8.88
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	2.15	0.71%	295	-	-	-	27.97	-	30.77	-	2.80	-
2 Agricultural Tube-wells	224.51	73.69%	22,547	579,958	-	-	85.73	2,584.15	85.73	3,876.23	-	1,292.08
Agricultural Tube-wells D-2 (ii)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	0.87	0.28%	3,146	2,479	-	-	16.23	14.74	16.23	16.21	-	1.47
Time of Use (TOU) - Peak D-2	6.06	1.99%	522	15,450	-	-	3.09	80.63	3.09	66.89	-	6.06
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Agricultural	234	0.00%	26,509	597,887	-	-	105.05	2,687.49	105.05	3,989.90	-	1,302.41
Public Lighting G	0.16	0.05%	254	-	-	-	2.41	-	2.65	-	0.24	-
Residential Colonies H	0.00	0.00%	4	-	-	-	0.04	-	0.05	-	0.00	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	305	100.00%	577,176	702,395	-	-	138.81	3,652.31	138.81	5,111.06	-	1,459.65



L-3CO

Existing & Proposed Tariff Statement September 2014

	(MkWh)	(%age)	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	1.79	0.48%	122,289			7.17		7.17		
For peak load requirement up to 5 kW		0.00%								
01-100 Units	25.19	6.73%	164,998			277.04		304.75		2
101-300 Units	11.49	3.07%	100,769			160.82		192.99		3
301-700 Units	4.38	1.17%	29,000			70.13		84.16		1
Above 700 Units	11.43	3.06%	5,752			205.78		246.94		4
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.39	0.11%	2,801	1,057		7.07		7.78		
Time of Use (TOU) - Off-Peak	2.24	0.60%	17,339	7,926		28.04		30.85		
Total Residential	56.92	0.00%	442,747	8,983		756.07		874.63		11
Commercial - A2		0.00%								
Commercial -						93.93		112.71		1
For peak load requirement up to 5 kW	5.22	1.40%	101,184							
Commercial (<100)	0.07	0.02%	33	215		0.09	1.11	0.09	1.33	
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.95	0.25%	2,532	2,372		0.95	17.03	0.95	20.43	
Time of Use (TOU) - Off-Peak (Temp)	3.75	1.00%	36	14,346		5.74	46.82	5.74	56.18	
Total Commercial	9.98	0.00%	103,784	16,933		6.77	158.88	6.77	190.65	3
Industrial		0.00%								
B1	0.14	0.04%				2.06		2.48		
B1 (Peak)	0.20	0.05%	1,068	1,188		3.57		4.29		
B1 - (Off-Peak)	1.12	0.30%	1,430	8,494		13.94		16.73		
B2	0.00	0.00%	103	16		0.01	0.04	0.01	0.05	
B2 - TOU (Peak)	0.89	0.24%	994	4,400		1.76	16.05	1.76	19.26	
B2 - TOU (Off-Peak)	5.46	1.46%	1	30,385		12.15	67.13	12.15	80.56	
B3 - 11/33 KV (Peak)	0.33	0.09%	16	1,713		0.65	5.96	0.65	7.15	
B3 - 11/33 KV (Off-Peak)	3.99	1.07%	3	12,617		4.79	48.67	4.79	58.41	
Total Industrial	12	0.00%	3,615	58,813		19.37	157.43	19.37	188.91	3
Single Point Supply		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			1.09		1.20		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.58	0.15%	80	44		0.68	8.38	0.68	9.22	
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695		0.21	2.75	0.21	3.09	
Time of Use (TOU) - Off-Peak	0.83	0.22%	12	521		1.44	10.39	1.44	11.43	
C2 Supply at 11 kV	0.67	0.18%				1.02	9.57	1.02	10.52	
Time of Use (TOU) - Peak	1.14	0.30%	26	3,610		0.70	20.47	0.70	22.51	
Time of Use (TOU) - Off-Peak	4.58	1.22%	26	2,679		3.57	56.31	3.57	81.94	
Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	8	0.00%	262	19,779		7.62	108.94	7.62	119.91	
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	2.64	0.71%	295			34.33		37.76		
Agricultural Tube-wells	275.59	73.89%	22,547	579,950		117.24	3,172.07	117.24	4,758.11	1.5
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	1.06	0.28%	3,146	2,479		16.23	18.09	16.23	19.90	
Time of Use (TOU) - Peak D-2	7.44	1.99%	522	15,450		3.09	74.42	3.09	81.87	
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	287	0.00%	28,509	597,887		136.56	3,298.92	136.56	4,897.84	1.5
Public Lighting G	0.20	0.05%	254			2.96		3.26		
Residential Colonies H	0.0034	0.00%	4			0.05		0.06		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traccon - 1		0.00%								
Generation-J		0.00%								
Grand Total	374	100.00%	577,176	702,395		170.32	4,483.25	178.32	6,275.06	1.7

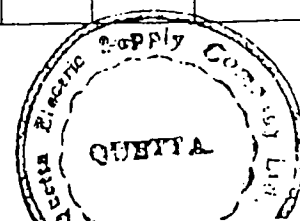


	(MkWh)	(%)	(kWh)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	1.79	0.48%	122,289			4.00		4.00		
For peak load requirement up to 5 kW		0.00%								
01-100 Units	25.19	6.73%	164,998			11.00		12.10		1.10
101-300 Units	11.49	3.07%	100,769			14.00		16.80		2.80
301-700 Units	4.38	1.17%	29,000			16.00		19.20		3.20
Above 700 Units	11.43	3.06%	5,752			18.00		21.60		3.60
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.39	0.11%	2,601	1,057		18.00		19.80		1.80
Time of Use (TOU) - Off-Peak	2.24	0.60%	17,339	7,926		12.50		13.75		1.25
Total Residential	56.92		442,747	8.983						
Commercial - A2										
For peak load requirement up to 5 kW	5.22	1.40%	101,184			18.00		21.60		3.60
Commercial (<100)	0.07	0.02%	33	215		400.00		19.20		3.20
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.95	0.25%	2,532	2,372		400.00		21.60		3.60
Time of Use (TOU) - Off-Peak (Temp)	3.75	1.00%	36	14,346		400.00		15.00		2.50
Total Commercial	9.98	0.00%	103,784	16.933						
Industrial										
B1	0.14	0.04%				14.50		17.40		2.90
B1 (Peak)	0.20	0.05%	1,068	1,188		18.00		21.60		3.60
B1 - (Off Peak)	1.12	0.30%	1,430	8,494		12.50		15.00		2.50
B2	0.00	0.00%	103	16		400.00		16.80		2.80
B2 - TOU (Peak)	0.89	0.24%	994	4,400		400.00		21.60		3.60
B2 - TOU (Off-peak)	5.46	1.46%	1	30,385		400.00		14.76		2.46
B3 - 11/33 KV (Peak)	0.33	0.09%	16	1,713		380.00		21.60		3.60
B3 - 11/33 KV (Off-peak)	3.99	1.07%	3	12,617		380.00		14.64		2.44
Total Industrial	12	0.00%	3,615	58.813						
Rail										
1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			15.00		16.50		1.50
1(b) Supply at 400 Volts - exceeding 5 kW	0.58	0.15%	80	44		400.00		15.95		1.45
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695		400.00		19.80		1.80
Time of Use (TOU) - Off-Peak	0.83	0.22%	12	521		400.00		13.75		1.25
2 Supply at 11 kV	0.67	0.18%				380.00		15.73		1.43
Time of Use (TOU) - Peak	1.14	0.30%	26	3,610		380.00		19.80		1.80
Time of Use (TOU) - Off-Peak	4.56	1.22%	26	2,679		380.00		13.53		1.23
3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	8		262	19,779						
Agricultural Tube-wells - Tariff D										
1 Scarp	2.64	0.71%	295			13.01		14.31		1.30
2 Agricultural Tube-wells	275.59	73.89%	22,547	579,958		200.00		17.27		5.78
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	1.06	0.28%	3,146	2,479		200.00		18.70		1.70
Time of Use (TOU) - Peak D-2	7.44	1.99%	522	15,450		200.00		11.00		1.00
Time of Use (TOU) - Off-Peak D2		0.00%				200.00				
Total Agricultural	287		26,509	597,887						
Public Lighting G	0.20	0.05%	254			15.00		16.50		1.50
Residential Colonies H	0.00	0.00%	4			15.00		16.50		1.50
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Subway Traction Traction - I		0.00%								
Sub-generation-J		0.00%								
Grand Total	374	100.00%	577,176	702,395						



ESCO
& Proposed Tariff Statement July to September 2014

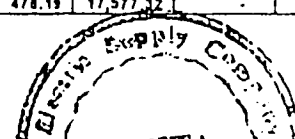
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
up to 50 Units	5.02	0.48%	122,289					4.00		4.00		
peak load requirement up to 5 kW		0.00%										
51-100 Units	70.55	6.73%	164,998					11.00		12.10		1.10
01-300 Units	32.18	3.07%	100,769					14.00		16.80		2.80
01-700 Units	12.28	1.17%	29,000					16.00		19.20		3.20
Above 700 Units	32.03	3.06%	5,752					18.00		21.60		3.60
peak load requirement exceeding 5 kW		0.00%										
Time of Use (TOU) - Peak	1.10	0.11%	2,601	1,057				18.00		19.80		1.80
Time of Use (TOU) - Off-Peak	6.28	0.60%	17,339	7,926				12.50		13.75		1.25
Total Residential	159.45		442,747	8,983								
Commercial - A2		0.00%										
Commercial - A2								18.00		21.60		3.60
peak load requirement up to 5 kW	14.62	1.40%	101,184				400.00	16.00	400.00	19.20		3.20
Commercial (<100)	0.19	0.02%	33	215								
Commercial (<20 kW)		0.00%										
peak load requirement exceeding 5 kW		0.00%										
Regular		0.00%										
Time of Use (TOU) - Peak (A-2)	2.65	0.25%	2,532	2,372			400.00	18.00	400.00	21.60		3.60
Time of Use (TOU) - Off-Peak (Temp)	10.49	1.00%	36	14,346			400.00	12.50	400.00	15.00		2.50
Total Commercial	27.95	0.00%	103,784	18,933								
Industrial		0.00%										
B1	0.40	0.04%						14.50		17.40		2.90
B1 (Peak)	0.56	0.05%	1,068	1,188				18.00		21.60		3.60
B1 - (Off-Peak)	3.12	0.30%	1,430	8,494				12.50		15.00		2.50
B2	0.01	0.00%	103	16			400.00	14.00	400.00	18.80		2.80
B2 - TOU (Peak)	2.50	0.24%	994	4,400			400.00	18.00	400.00	21.60		3.60
B2 - TOU (Off-Peak)	15.29	1.46%	1	30,385			400.00	12.30	400.00	14.76		2.46
B3 - 11/33 KV (Peak)	0.93	0.09%	16	1,713			380.00	18.00	380.00	21.60		3.60
B3 - 11/33 KV (Off-Peak)	11.18	1.07%	3	12,617			380.00	12.20	380.00	14.84		2.44
Total Industrial	34	0.00%	3,615	58,813								
Bulk		0.00%										
B1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11					15.00		18.50		1.50
B1(b) Supply at 400 Volts - exceeding 5 kW	1.62	0.15%	80	44			400.00	14.50	400.00	15.95		1.45
Time of Use (TOU) - Peak	0.43	0.04%	107	1,695			400.00	18.00	400.00	19.80		1.80
Time of Use (TOU) - Off-Peak	2.33	0.22%	12	521			400.00	12.50	400.00	13.75		1.25
B2 Supply at 11 kV	1.87	0.18%					380.00	14.30	380.00	15.73		1.43
Time of Use (TOU) - Peak	3.19	0.30%	26	3,810			380.00	18.00	380.00	19.80		1.80
Time of Use (TOU) - Off-Peak	12.82	1.22%	26	2,679			380.00	12.30	380.00	13.53		1.23
B3 Supply above 11 kV		0.00%										
Time of Use (TOU) - Peak		0.00%		1,835								
Time of Use (TOU) - Off-Peak		0.00%		9,395								
Total Single Point Supply	22		262	19,779								
Agricultural Tube-wells - Tariff D		0.00%										
O1 Scarp	7.39	0.71%	295					13.01		14.31		1.30
O2 Agricultural Tube-wells	172.02	73.69%	22,547	579,958			200.00	11.51	200.00	17.27		5.78
Agricultural Tube-wells D-2 (ii)		0.00%										
Time of Use (TOU) - Peak D-2 (i)	2.98	0.28%	3,146	2,479			200.00	17.00	200.00	18.70		1.70
Time of Use (TOU) - Peak D-2	20.85	1.99%	522	15,450			200.00	10.00	200.00	11.00		1.00
Time of Use (TOU) - Off-Peak D2		0.00%					200.00		200.00			
Total Agricultural	803		28,509	597,887								
Public Lighting G	0.55	0.05%	254					15.00		16.50		1.50
Residential Colonies H	0.01	0.00%	4					15.00		16.50		1.50
Special Contracts - Tariff K (AJK)		0.00%										
Time of Use (TOU) - Peak		0.00%										
Time of Use (TOU) - Off-Peak		0.00%										
Railway Traction Traction - I		0.00%										
Co-Generation-J		0.00%										
Grand Total	1,048	100.00%	577,176	702,395								



QESCO

Existing & Proposed Tariff Statement July to September 2014

	(MkWh)	(%)	(kW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	5.02	0.48%	122,289	-	-	20.10	-	20.10	-	-
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	70.55	6.73%	164,998	-	-	776.08	-	853.69	-	77.61
101-300 Units	32.18	3.07%	100,769	-	-	450.52	-	540.62	-	90.10
301-700 Units	12.28	1.17%	29,000	-	-	196.46	-	235.75	-	39.29
Above 700 Units	32.03	3.06%	5,752	-	-	576.45	-	691.74	-	115.29
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.10	0.11%	2,601	1,057	-	19.82	-	21.80	-	1.98
Time of Use (TOU) - Off-Peak	6.28	0.60%	17,339	7,926	-	78.55	-	86.41	-	7.86
Total Residential	159.45		442,747	8,983	-	2,117.98	-	2,450.11	-	332.13
Commercial - A2										
Commercial -										
For peak load requirement up to 5 kW	14.62	1.40%	101,184	-	-	263.12	-	315.75	-	52.62
Commercial (<100)	0.19	0.02%	33	215	0.26	3.10	0.26	3.72	-	0.62
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	2.85	0.25%	2,532	2,372	-	2.85	47.69	2.85	57.23	9.54
Time of Use (TOU) - Off-Peak (Temp)	10.49	1.00%	36	14,346	-	17.22	131.15	17.22	157.38	26.23
Total Commercial	27.95	0.00%	103,784	16,933	-	20.32	445.07	20.32	534.08	89.01
Industrial										
B1	0.40	0.04%	-	-	-	5.78	-	6.94	-	1.16
B1 (Peak)	0.56	0.05%	1,068	1,188	-	10.01	-	12.01	-	2.00
B1 - (Off-Peak)	3.12	0.30%	1,430	8,494	-	39.05	-	46.87	-	7.81
B2	0.01	0.00%	103	18	-	0.11	0.02	0.14	-	0.02
B2 - TOU (Peak)	2.50	0.24%	994	4,400	-	5.28	44.95	5.28	53.94	8.99
B2 - TOU (Off-peak)	15.29	1.46%	1	30,385	-	36.46	188.05	36.46	225.66	37.61
B3 - 11/33 KV (Peak)	0.93	0.09%	16	1,713	-	1.95	16.69	1.95	20.03	3.34
B3 - 11/33 KV (Off-peak)	11.18	1.07%	3	12,617	-	14.38	136.35	14.38	163.62	27.27
Total Industrial	34	0.00%	3,815	58,813	-	58.10	441.01	58.10	529.21	88.20
Single Point Supply										
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11	-	-	3.04	-	3.35	-	0.30
C1(b) Supply at 400 Volts - exceeding 5 kW	1.62	0.15%	80	44	2.03	23.47	2.03	25.82	-	2.35
Time of Use (TOU) - Peak	0.43	0.04%	107	1,695	-	0.63	7.89	0.63	8.46	0.77
Time of Use (TOU) - Off-Peak	2.33	0.22%	12	521	-	4.33	29.11	4.33	32.02	2.91
C2 Supply at 11 kV	1.87	0.18%	-	-	-	3.05	26.80	3.05	29.48	2.68
Time of Use (TOU) - Peak	3.19	0.30%	26	3,610	-	2.09	57.34	2.09	63.07	5.73
Time of Use (TOU) - Off-Peak	12.62	1.22%	28	2,679	-	10.71	157.73	10.71	173.51	15.77
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-
Total Single Point Supply	22		262	19,779	-	22.85	305.19	22.85	335.71	30.52
Agricultural Tube-wells - Tariff D										
O1 Scep	7.39	0.71%	295	-	-	96.17	-	105.79	-	9.62
O2 Agricultural Tube-wells	772.02	73.69%	22,547	579,958	-	318.96	8,885.97	318.96	13,328.07	4,442.10
Agricultural Tube-wells D-2 (ii)	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	2.98	0.28%	3,146	2,479	-	48.70	50.68	48.70	55.75	5.07
Time of Use (TOU) - Peak O-2	20.85	1.99%	522	15,450	-	9.27	208.48	9.27	229.33	20.85
Time of Use (TOU) - Off-Peak O2	-	0.00%	-	-	-	-	-	-	-	-
Total Agricultural	803		26,509	597,887	-	376.93	9,241.30	376.93	13,718.94	4,477.64
Public Lighting G	0.55	0.05%	254	-	-	8.30	-	9.13	-	0.83
Residential Colonies H	0.01	0.00%	4	-	-	0.14	-	0.16	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	1,048	100.00%	577,176	702,395	-	478.19	12,558.98	478.19	17,577.32	5,018.35



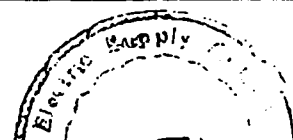
	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
up to 50 Units	1.71	0.48%	122,289			4.00		4.00		
peak load requirement up to 5 kW		0.00%								
1-100 Units	24.08	6.73%	164,998			11.00		12.10		1.10
11-300 Units	10.98	3.07%	100,769			14.00		16.80		2.80
31-700 Units	4.19	1.17%	29,000			16.00		19.20		3.20
above 700 Units	10.93	3.06%	5,752			18.00		21.60		3.60
peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.38	0.11%	2,601	1,057		18.00		19.80		1.80
Time of Use (TOU) - Off-Peak	2.14	0.60%	17,339	7,926		12.50		13.75		1.25
Total Residential	54.42		442,747	8,983						
Commercial - A2										
Commercial - peak load requirement up to 5 kW	4.99	1.40%	101,184			18.00		21.60		3.60
Commercial (<100)	0.07	0.02%	33	215	400.00	16.00	400.00	19.20		3.20
Commercial (<20 kW)		0.00%								
peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.90	0.25%	2,532	2,372	400.00	18.00	400.00	21.60		3.60
Time of Use (TOU) - Off-Peak (Temp)	3.58	1.00%	36	14,346	400.00	12.50	400.00	15.00		2.50
Total Commercial	9.54	0.00%	103,784	16,933						
Industrial										
B1	0.14	0.04%				14.50		17.40		2.90
B1 (Peak)	0.19	0.05%	1,068	1,188		18.00		21.60		3.60
B1 (Off Peak)	1.07	0.30%	1,430	8,494		12.50		15.00		2.50
B2	0.00	0.00%	103	16	400.00	14.00	400.00	16.80		2.80
B2 - TOU (Peak)	0.85	0.24%	994	4,400	400.00	18.00	400.00	21.60		3.60
B2 - TOU (Off-peak)	5.22	1.46%	1	30,385	400.00	12.30	400.00	14.76		2.46
B3 - 11/33 KV (Peak)	0.32	0.09%	16	1,713	380.00	18.00	380.00	21.60		3.60
B3 - 11/33 KV (Off-peak)	3.81	1.07%	3	12,817	380.00	12.20	380.00	14.64		2.44
Total Industrial	12	0.00%	3,615	58,813						
Single Point Supply										
a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			15.00		16.50		1.50
b) Supply at 400 Volts - exceeding 5 kW	0.55	0.15%	80	44	400.00	14.50	400.00	15.95		1.45
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695	400.00	18.00	400.00	19.80		1.80
Time of Use (TOU) - Off-Peak	0.79	0.22%	12	521	400.00	12.50	400.00	13.75		1.25
Supply at 11 kV	0.64	0.18%			380.00	14.30	380.00	15.73		1.43
Time of Use (TOU) - Peak	1.09	0.30%	26	3,610	380.00	18.00	380.00	19.80		1.80
Time of Use (TOU) - Off-Peak	4.38	1.22%	28	2,679	380.00	12.30	380.00	13.53		1.23
Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	8		262	19,779						
Agricultural Tube-wells - Tariff D										
Scarp	2.52	0.71%	295			13.01		14.31		1.30
Agricultural Tube-wells	263.50	73.69%	22,547	579,958	200.00	11.51	200.00	17.27		5.76
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2 (i)	1.02	0.28%	3,146	2,479	200.00	17.00	200.00	18.70		1.70
Time of Use (TOU) - Peak D-2	7.12	1.99%	522	15,450	200.00	10.00	200.00	11.00		1.00
Time of Use (TOU) - Off-Peak D2		0.00%			200.00		200.00			
Total Agricultural	274		26,509	597,887						
Miscellaneous										
Public Lighting G	0.19	0.05%	254			15.00		16.50		1.50
Residential Colonies H	0.00	0.00%	4			15.00		16.50		1.50
Local Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Tramway Traction/Junction - I		0.00%								
Generation-J		0.00%								
Grand Total	358	100.00%	577,176	702,395						



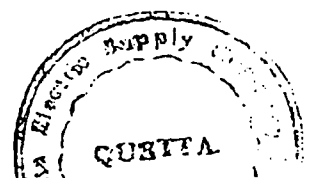
QESCO

Existing & Proposed Tariff Statement October 2014

	(MkWh)	(%age)		(kW)	(%age)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	1.71	0.48%	122,289	-	-	-	6.86	-	6.86	-	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	24.08	6.73%	164,998	-	-	-	264.88	-	291.37	-	26.49	-
101-300 Units	10.98	3.07%	100,769	-	-	-	153.77	-	184.52	-	30.75	-
301-700 Units	4.19	1.17%	29,000	-	-	-	67.05	-	80.46	-	13.41	-
Above 700 Units	10.93	3.06%	5,752	-	-	-	196.75	-	236.10	-	39.35	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.38	0.11%	2,601	1,057	-	-	6.76	-	7.44	-	0.68	-
Time of Use (TOU) - Off-Peak	2.14	0.60%	17,339	7,926	-	-	26.81	-	29.49	-	2.68	-
Total Residential	54.42	0.00%	442,747	8,983	-	-	722.89	-	836.24	-	113.36	-
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	4.99	1.40%	101,184	-	-	-	89.61	-	107.77	-	17.96	-
Commercial (<100)	0.07	0.02%	33	215	-	-	0.09	1.06	0.09	1.27	-	0.21
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TDU) - Peak (A-2)	0.90	0.25%	2,532	2,372	-	-	0.95	16.28	0.95	19.53	-	3.26
Time of Use (TDU) - Off-Peak (Temp)	3.58	1.00%	38	14,346	-	-	5.74	44.78	5.74	53.71	-	8.95
Total Commercial	9.54	0.00%	103,784	16,933	-	-	6.77	151.91	6.77	182.29	-	30.38
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.14	0.04%	-	-	-	-	-	1.97	-	2.37	-	0.39
B1 (Peak)	0.19	0.05%	1,068	1,188	-	-	3.42	-	4.10	-	0.68	-
B1 - (Off Peak)	1.07	0.30%	1,430	8,494	-	-	13.33	-	16.00	-	2.67	-
B2	0.00	0.00%	103	16	-	-	0.01	0.04	0.01	0.05	-	0.01
B2 - TDU (Peak)	0.85	0.24%	994	4,400	-	-	1.76	15.34	1.76	18.41	-	3.07
B2 - TDU (Off-peak)	5.22	1.46%	1	30,385	-	-	12.15	64.18	12.15	77.02	-	12.84
B3 - 11/33 KV (Peak)	0.32	0.09%	18	1,713	-	-	0.85	5.70	0.65	6.84	-	1.14
B3 - 11/33 KV (Off-peak)	3.81	1.07%	3	12,617	-	-	4.79	46.54	4.79	55.84	-	9.31
Total Industrial	12	0.00%	3,615	58,813	-	-	19.37	150.52	19.37	180.62	-	30.10
Single Point Supply	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11	-	-	-	-	1.04	-	1.14	-	0.10
C1(b) Supply at 400 Volts - exceeding 5 kW	0.55	0.15%	80	44	-	-	0.68	8.01	0.88	8.81	-	0.80
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695	-	-	0.21	2.63	0.21	2.96	-	0.33
Time of Use (TDU) - Off-Peak	0.79	0.22%	12	521	-	-	1.44	9.94	1.44	10.93	-	0.99
C2 Supply at 11 kV	0.64	0.18%	-	-	-	-	1.02	9.15	1.02	10.06	-	0.91
Time of Use (TDU) - Peak	1.09	0.30%	26	3,610	-	-	0.70	19.57	0.70	21.53	-	1.96
Time of Use (TOU) - Off-Peak	4.38	1.22%	26	2,679	-	-	3.57	53.84	3.57	59.22	-	5.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-	-	-
Time of Use (TDU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-	-	-
Total Single Point Supply	8	0.00%	262	19,779	-	-	7.62	104.16	7.62	114.65	-	10.49
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	2.52	0.71%	295	-	-	-	-	32.82	-	36.11	-	3.28
2 Agricultural Tube-wells	263.50	73.68%	22,547	579,958	-	-	109.77	3,032.86	109.77	4,549.29	-	1,516.43
Agricultural Tube-wells D-2 (ii)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TDU) - Peak D-2(i)	1.02	0.28%	3,146	2,479	-	-	16.23	17.30	16.23	19.03	-	1.73
Time of Use (TOU) - Peak D-2	7.12	1.99%	522	15,450	-	-	3.09	71.16	3.09	78.27	-	7.12
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Agricultural	274	0.00%	26,509	597,887	-	-	129.09	3,154.14	129.09	4,682.70	-	1,528.56
Public Lighting G	0.19	0.05%	254	-	-	-	-	2.83	-	3.11	-	0.28
Residential Colonies H	0.00	0.00%	4	-	-	-	0.05	-	0.05	-	0.00	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TDU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TDU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	358	100.00%	577,176	702,395	-	-	162.85	4,286.49	162.85	5,999.67	-	1,713.18

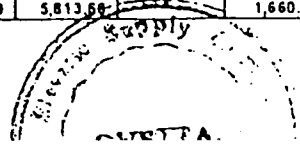


	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
up to 50 Units	1.66	0.48%	122,289			4.00		4.00		
or peak load requirement up to 5 kW		0.00%								
01-100 Units	23.33	6.73%	164,998			11.00		12.10		1.10
101-300 Units	10.64	3.07%	100,769			14.00		16.80		2.80
301-700 Units	4.06	1.17%	29,000			16.00		19.20		3.20
Above 700 Units	10.59	3.06%	5,752			18.00		21.60		3.60
or peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.36	0.11%	2,601	1,057		18.00		19.80		1.80
Time of Use (TOU) - Off-Peak	2.08	0.60%	17,339	7,926		12.50		13.75		1.25
Total Residential	62.73		442,747	8,983						
Commercial - A2										
Commercial - or peak load requirement up to 5 kW	4.83	1.40%	101,184			18.00		21.60		3.60
Commercial (<100)	0.06	0.02%	33	215	400.00	16.00	400.00	19.20		3.20
Commercial (<20 kW)		0.00%								
or peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.81	0.25%	2,532	2,372	400.00	18.00	400.00	21.60		3.60
Time of Use (TOU) - Off-Peak (Temp)	3.47	1.00%	36	14,346	400.00	12.50	400.00	15.00		2.50
Total Commercial	9.24	0.00%	103,784	16,933						
Industrial										
B1	0.13	0.04%				14.50		17.40		2.90
B1 (Peak)	0.18	0.05%	1,068	1,188		18.00		21.60		3.60
B1 - (Off Peak)	1.03	0.30%	1,430	8,494		12.50		15.00		2.50
B2	0.00	0.00%	103	18	400.00	14.00	400.00	16.80		2.80
B2 - TOU (Peak)	0.83	0.24%	994	4,400	400.00	18.00	400.00	21.60		3.60
B2 - TOU (Off-peak)	5.06	1.46%	1	30,385	400.00	12.30	400.00	14.76		2.46
B3 - 11/33 KV (Peak)	0.31	0.09%	16	1,713	380.00	18.00	380.00	21.60		3.60
B3 - 11/33 KV (Off-peak)	3.70	1.07%	3	12,617	380.00	12.20	380.00	14.64		2.44
Total Industrial	11	0.00%	3,815	58,813						
Bulk										
1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			15.00		16.50		1.50
1(b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44	400.00	14.50	400.00	15.95		1.45
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	400.00	18.00	400.00	19.80		1.80
Time of Use (TOU) - Off-Peak	0.77	0.22%	12	521	400.00	12.50	400.00	13.75		1.25
2 Supply at 11 kV	0.62	0.18%			380.00	14.30	380.00	15.73		1.43
Time of Use (TOU) - Peak	1.05	0.30%	26	3,610	380.00	18.00	380.00	19.80		1.80
Time of Use (TOU) - Off-Peak	4.24	1.22%	28	2,679	380.00	12.30	380.00	13.53		1.23
3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7		282	19,779						
Agricultural Tube-wells - Tariff D										
1 Scarp	2.44	0.71%	295			13.01		14.31		1.30
2 Agricultural Tube-wells	255.33	73.69%	22,547	579,958	200.00	11.51	200.00	17.27		5.76
3 Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	0.99	0.28%	3,148	2,479	200.00	17.00	200.00	18.70		1.70
Time of Use (TOU) - Peak D-2	6.90	1.99%	522	15,450	200.00	10.00	200.00	11.00		1.00
Time of Use (TOU) - Off-Peak D2		0.00%			200.00		200.00			
Total Agricultural	266		26,509	597,887						
Public Lighting G	0.18	0.05%	254			15.00		16.50		1.50
Residential Colonies H	0.00	0.00%	4			15.00		16.50		1.50
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Highway Traction I		0.00%								
Power Generation J		0.00%								
Grand Total	346	100.00%	577,176	702,395						

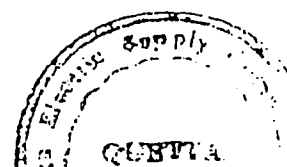


QESCO
Existing & Proposed Tariff Statement November 2014

	(MkWh)	(%age)	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	1.88	0.48%	122,289	-	-	6.65	-	6.65	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	23.33	6.73%	164,998	-	-	256.67	-	282.34	-	25.67
101-300 Units	10.64	3.07%	100,769	-	-	149.00	-	176.80	-	29.80
301-700 Units	4.06	1.17%	29,000	-	-	64.98	-	77.97	-	13.00
Above 700 Units	10.59	3.06%	5,752	-	-	190.65	-	228.78	-	38.13
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.38	0.11%	2,601	1.057	-	6.55	-	7.21	-	0.66
Time of Use (TOU) - Off-Peak	2.08	0.60%	17,339	7.926	-	25.98	-	28.58	-	2.60
Total Residential	52.73	0.00%	442,747	8.983	-	700.47	-	810.32	-	109.84
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -										
For peak load requirement up to 5 kW	4.83	1.40%	101,184	-	-	87.02	-	104.43	-	17.40
Commercial (<100)	0.06	0.02%	33	215	0.09	1.03	0.09	1.23	-	0.21
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.88	0.25%	2,532	2,372	0.95	15.77	0.95	18.93	-	3.15
Time of Use (TOU) - Off-Peak (Temp)	3.47	1.00%	36	14,346	5.74	43.37	5.74	52.05	-	8.87
Total Commercial	9.24	0.00%	103,784	16,933	-	6.77	147.20	6.77	176.64	29.44
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	0.13	0.04%	-	-	-	1.91	-	2.29	-	0.38
B1 (Peak)	0.18	0.05%	1,068	1,188	-	3.31	-	3.97	-	0.68
B1 - (Off-Peak)	1.03	0.30%	1,430	8,494	-	12.92	-	15.50	-	2.58
B2 -	0.00	0.00%	103	16	0.01	0.04	0.01	0.05	-	0.01
B2 - TOU (Peak)	0.83	0.24%	994	4,400	1.76	14.87	1.76	17.84	-	2.97
B2 - TOU (Off-peak)	5.06	1.46%	1	30,385	12.15	62.19	12.15	74.63	-	12.44
B3 - 11/33 KV (Peak)	0.31	0.09%	16	1,713	0.65	5.52	0.65	6.83	-	1.10
B3 - 11/33 KV (Off-peak)	3.70	1.07%	3	12,617	4.79	45.09	4.79	54.11	-	9.02
Total Industrial	11	0.00%	3,615	58,813	-	19.37	145.85	19.37	175.02	29.17
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11	-	-	1.01	-	1.11	-	0.10
C1(b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44	0.68	7.76	0.68	8.54	-	0.78
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	0.21	2.54	0.21	2.87	-	0.32
Time of Use (TOU) - Off-Peak	0.77	0.22%	12	521	1.44	9.83	1.44	10.59	-	0.96
C2 Supply at 11 kv	0.62	0.18%	-	-	1.02	8.86	1.02	9.75	-	0.89
Time of Use (TOU) - Peak	1.05	0.30%	26	3,610	0.70	18.96	0.70	20.86	-	1.90
Time of Use (TOU) - Off-Peak	4.24	1.22%	26	2,679	3.57	52.17	3.57	57.38	-	5.22
C3 Supply above 11 kv	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-
Total Single Point Supply	7	0.00%	262	19,779	-	7.62	100.93	7.62	111.10	10.16
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	2.44	0.71%	295	-	-	31.81	-	34.99	-	3.18
2 Agricultural Tube-wells	255.33	73.69%	22,547	579,958	104.71	2,938.83	104.71	4,408.25	-	1,469.42
Agricultural Tube-wells D-2 (ii)	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2 (i)	0.99	0.28%	3,146	2,479	16.23	16.76	16.23	18.44	-	1.68
Time of Use (TOU) - Peak D-2	6.90	1.99%	522	15,450	3.09	68.95	3.09	75.85	-	8.90
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-
Total Agricultural	266	0.00%	26,509	597,887	-	124.04	3,056.35	124.04	4,537.52	1,481.17
Public Lighting G	0.18	0.05%	254	-	-	2.74	-	3.02	-	0.27
Residential Colonies H	0.00	0.00%	4	-	-	0.05	-	0.05	-	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	348	100.00%	577,176	702,395	-	157.79	4,153.60	157.79	5,813.66	1,660.06



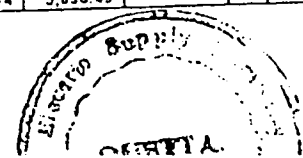
	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	1.67	0.48%	122,289			4.00		4.00		
For peak load requirement up to 5 kW		0.00%								
01-100 Units	23.43	6.73%	164,998			11.00		12.10		1
101-300 Units	10.89	3.07%	100,769			14.00		16.80		2
301-700 Units	4.08	1.17%	29,000			18.00		19.20		3
Above 700 Units	10.64	3.06%	5,752			18.00		21.60		3
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.37	0.11%	2,601	1,057		18.00		19.80		1
Time of Use (TOU) - Off-Peak	2.09	0.60%	17,339	7,926		12.50		13.75		1
Total Residential	52.96		442,747	8,983						
Commercial - A2										
Commercial - A2										
For peak load requirement up to 5 kW	4.86	1.40%	101,184			18.00		21.60		3
Commercial (<100)	0.06	0.02%	33	215		400.00	16.00	400.00	19.20	3
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.88	0.25%	2,532	2,372		400.00	18.00	400.00	21.60	3
Time of Use (TOU) - Off-Peak (Temp)	3.48	1.00%	36	14,346		400.00	12.50	400.00	15.00	2
Total Commercial	9.28	0.00%	103,784	16,933						
Industrial										
B1	0.13	0.04%				14.50		17.40		2.5
B1 (Peak)	0.18	0.05%	1,068	1,198		18.00		21.60		3.0
B1 - (Off-Peak)	1.04	0.30%	1,430	8,494		12.50		15.00		2.5
B2	0.00	0.00%	103	16		400.00	14.00	400.00	16.80	2.8
B2 - TOU (Peak)	0.83	0.24%	994	4,400		400.00	18.00	400.00	21.60	3.6
B2 - TOU (Off-Peak)	5.08	1.46%	1	30,385		400.00	12.30	400.00	14.76	2.4
B3 - 11/33 KV (Peak)	0.31	0.09%	16	1,713		380.00	18.00	380.00	21.60	3.6
B3 - 11/33 KV (Off-Peak)	3.71	1.07%	3	12,617		380.00	12.20	380.00	14.64	2.4
Total Industrial	11	0.00%	3,815	58,813						
Public										
1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			15.00		16.50		1.5
1(b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44		400.00	14.50	400.00	15.95	1.4
Time of Use (TOU) - Peak	0.14	0.04%	107	1,895		400.00	18.00	400.00	19.80	1.8
Time of Use (TOU) - Off-Peak	0.77	0.22%	12	521		400.00	12.50	400.00	13.75	1.2
2 Supply at 11 kV	0.62	0.18%				380.00	14.30	380.00	15.73	1.4
Time of Use (TOU) - Peak	1.06	0.30%	28	3,810		380.00	18.00	380.00	19.80	1.8
Time of Use (TOU) - Off-Peak	4.26	1.22%	28	2,679		380.00	12.30	380.00	13.53	1.2
3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7		282	19,779						
Agricultural Tube-wells - Tariff D										
D1 Scarp	2.46	0.71%	295			13.01		14.31		1.30
D2 Agricultural Tube-wells	256.42	73.69%	22,547	579,958		200.00	11.51	200.00	17.27	5.76
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	0.99	0.28%	3,148	2,479		200.00	17.00	200.00	18.70	1.70
Time of Use (TOU) - Peak D-2	6.92	1.99%	522	15,450		200.00	10.00	200.00	11.00	1.00
Time of Use (TOU) - Off-Peak D2		0.00%				200.00		200.00		
Total Agricultural	267		26,509	597,887						
Public Lighting G	0.18	0.05%	254			15.00		16.50		1.50
Residential Colonies (1)	0.00	0.00%	4			15.00		16.50		1.50
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	348	100.00%	577,176	702,395						



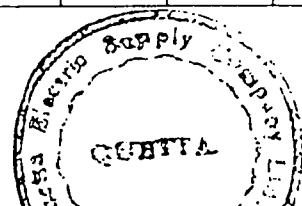
ESCO

Existing & Proposed Tariff Statement December 2014

	(MkWh)	(%age)	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential						6.87		6.87		
Up to 50 Units	1.67	0.48%	122,289							25.78
or peak load requirement up to 5 kW		0.00%				257.77		283.55		29.93
01-100 Units	23.43	6.73%	164,998			149.64		179.56		13.05
101-300 Units	10.69	3.07%	100,769			65.25		78.30		38.29
301-700 Units	4.08	1.17%	29,000			191.47		229.76		
Above 700 Units	10.64	3.06%	5,752							0.66
or peak load requirement exceeding 5 kW		0.00%				6.58		7.24		2.61
Time of Use (TOU) - Peak	0.37	0.11%	2,601	1.057		28.09		28.70		110.32
Time of Use (TOU) - Off-Peak	2.09	0.60%	17,339	7.926		703.47		813.79		
Total Residential	52.96	0.00%	442,747	8.983						
Commercial - A2		0.00%				87.40		104.87		17.48
Commercial -	4.86	1.40%	101,184							0.21
For peak load requirement up to 5 kW	0.08	0.02%	33	215	0.09	1.03	0.09	1.24		
Commercial (<100)										
Commercial (<20 kW)		0.00%								3.17
For peak load requirement exceeding 5 kW		0.00%								8.71
Regular	0.88	0.25%	2,532	2,372	0.95	15.84	0.95	19.01		29.57
Time of Use (TOU) - Peak (A-2)	3.48	1.00%	36	14,346	5.74	43.56	5.74	52.27		
Time of Use (TOU) - Off-Peak (Temp)					6.77	147.83	6.77	177.39		
Total Commercial	9.28	0.00%	103,784	16.933						
Industrial		0.00%				1.92		2.30		0.38
B1	0.13	0.04%				3.33		3.99		0.67
B1 (Peak)	0.18	0.05%	1,068	1,188		12.97		15.57		2.59
B1 - (Off Peak)	1.04	0.30%	1,430	8,494	0.01	0.04	0.01	0.05		0.01
B2 -	0.00	0.00%	103	16	1.76	14.93	1.76	17.92		2.99
B2 - TOU (Peak)	0.83	0.24%	994	4,400	12.15	62.46	12.15	74.95		12.49
B2 - TOU (Off-peak)	5.08	1.46%	1	30,385	0.65	5.54	0.65	6.65		1.11
B3 - 11/33 KV (Peak)	0.31	0.09%	16	1,713	4.79	45.29	4.79	54.35		9.06
B3 - 11/33 KV (Off-peak)	3.71	1.07%	3	12,617	19.37	146.48	19.37	175.77		29.30
Total Industrial	11	0.00%	3,615	58.613						
Bulk		0.00%				1.01		1.11		0.10
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11		0.86	7.80	0.68	8.58		0.78
C1(b) Supply at 400 Volts -exceeding 5 kW	0.54	0.15%	80	44	0.21	2.56	0.21	2.81		0.26
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	1.44	9.67	1.44	10.64		0.97
Time of Use (TOU) - Off-Peak	0.77	0.22%	12	521	1.02	8.90	1.02	9.79		0.89
C2 Supply at 11 KV	0.62	0.18%			0.70	19.04	0.70	20.95		1.90
Time of Use (TOU) - Peak	1.06	0.30%	26	3,610	3.57	52.39	3.57	57.63		5.24
Time of Use (TOU) - Off-Peak	4.26	1.22%	26	2,679						
C3 Supply above 11 KV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7	0.00%	262	19,779	7.62	101.37	7.62	111.50		10.14
Agricultural Tube-wells - Tariff D		0.00%				31.94		35.14		3.19
D1 Scarp	2.48	0.71%	295		105.46	2,951.42	105.46	4,427.13		1,475.71
D2 Agricultural Tube-wells	256.42	73.69%	22,547	579,958						1.68
Agricultural Tube-wells D-2 (ii)		0.00%			16.23	16.83	16.23	18.52		6.92
Time of Use (TOU) - Peak D-2(i)	0.99	0.28%	3,146	2,479	3.09	69.25	3.09	76.17		
Time of Use (TOU) - Peak D-2	6.92	1.99%	522	15,450						
Time of Use (TOU) - Off-Peak D2		0.00%			124.79	3,069.44	124.79	4,556.95		1,487.51
Total Agricultural	267	0.00%	26,509	597,887		2.78		3.03		0.28
Public Lighting G	0.18	0.05%	254			0.05		0.05		0.00
Residential Colonies H	0.00	0.00%	4							
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	348	100.00%	577,176	702,395		158.54	4,171.39	158.54	5,836.49	1,667.10



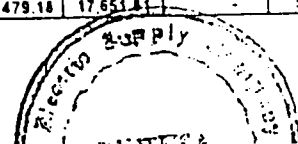
	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
up to 50 Units	5.05	0.48%	122,289			4.00		4.00		
or peak load requirement up to 5 kW		0.00%								
01-100 Units	70.85	6.73%	164,998			11.00		12.10		1.1
101-300 Units	32.31	3.07%	100,769			14.00		16.80		2.8
301-700 Units	12.33	1.17%	29,000			16.00		19.20		3.2
Above 700 Units	32.16	3.06%	5,752			18.00		21.60		3.6
or peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	1.11	0.11%	2,601	1.057		18.00		19.80		1.8
Time of Use (TOU) - Off-Peak	6.31	0.60%	17,339	7.926		12.50		13.75		1.2
Total Residential	160.11		442,747	8,983						
Commercial - A2										
Commercial -										
or peak load requirement up to 5 kW	14.68	1.40%	101,184			18.00		21.60		3.6
Commercial (<100)	0.19	0.02%	33	215		400.00	16.00	400.00	19.20	3.2
Commercial (<20 kW)										
or peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	2.66	0.25%	2,532	2,372		400.00	18.00	400.00	21.60	3.6
Time of Use (TOU) - Off-Peak (Temp)	10.54	1.00%	36	14,348		400.00	12.50	400.00	15.00	2.5
Total Commercial	28.07	0.00%	103,784	16,933						
Industrial										
B1	0.40	0.04%				14.50		17.40		2.9
B1 (Peak)	0.56	0.05%	1,068	1,188		18.00		21.60		3.6
B1 - (Off Peak)	3.14	0.30%	1,430	8,494		12.50		15.00		2.5
B2 -	0.01	0.00%	103	16		400.00	14.00	400.00	16.80	2.8
B2 - TOU (Peak)	2.51	0.24%	994	4,400		400.00	18.00	400.00	21.60	3.6
B2 - TOU (Off-peak)	15.35	1.46%	1	30,385		400.00	12.30	400.00	14.76	2.4
B3 - 11/33 KV (Peak)	0.93	0.09%	16	1,713		380.00	18.00	380.00	21.60	3.6
B3 - 11/33 KV (Off-peak)	11.22	1.07%	3	12,617		380.00	12.20	380.00	14.64	2.4
Total Industrial	34	0.00%	3,615	58,813						
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11			15.00		16.50		1.5
C1(b) Supply at 400 Volts - exceeding 5 kW	1.63	0.15%	80	44		400.00	14.50	400.00	15.95	1.6
Time of Use (TOU) - Peak	0.43	0.04%	107	1,695		400.00	18.00	400.00	19.80	1.9
Time of Use (TOU) - Off-Peak	2.34	0.22%	12	521		400.00	12.50	400.00	13.75	1.4
C2 Supply at 11 kV	1.88	0.18%				380.00	14.30	380.00	15.73	1.6
Time of Use (TOU) - Peak	3.20	0.30%	26	3,810		380.00	18.00	380.00	19.80	1.9
Time of Use (TOU) - Off-Peak	12.88	1.22%	26	2,879		380.00	12.30	380.00	13.53	1.4
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	23		262	19,779						
Agricultural Tube-wells - Tariff D										
D1 Scarp	7.42	0.71%	295			13.01		14.31		1.4
D2 Agricultural Tube-wells	775.25	73.69%	22,547	579,958		200.00	11.51	200.00	17.27	5.2
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	2.99	0.28%	3,146	2,479		200.00	17.00	200.00	18.70	1.9
Time of Use (TOU) - Peak D-2	20.94	1.99%	522	15,450		200.00	10.00	200.00	11.00	1.1
Time of Use (TOU) - Off-Peak D2		0.00%				200.00		200.00		
Total Agricultural	807		26,509	597,887						
Public Lighting G	0.56	0.05%	254			15.00		16.50		1.6
Residential Colonies H	0.01	0.00%	4			15.00		16.50		1.6
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction-I		0.00%								
Co-Generation-J		0.00%								
Grand Total	1,052	100.00%	577,176	702,395						



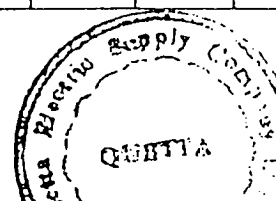
DESCO

Existing & Proposed Tariff Statement Oct to Dec 2014

	(MkWh)	(%age)	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	5.05	0.48%	122,289			20.18		20.18		
For peak load requirement up to 5 kW		0.00%								
01-100 Units	70.85	6.73%	164,998			779.33		857.26		77.93
101-300 Units	32.31	3.07%	100,769			452.40		542.88		90.48
301-700 Units	12.33	1.17%	29,000			197.28		236.74		39.46
Above 700 Units	32.16	3.06%	5,752			578.86		694.64		115.77
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	1.11	0.11%	2,601	1.057		19.90		21.89		1.99
Time of Use (TOU) - Off-Peak	6.31	0.60%	17,339	7.926		78.88		86.77		7.89
Total Residential	160.11	0.00%	442,747	8.983		2,126.83		2,460.35		333.52
Commercial - A2		0.00%								
Commercial -						264.22		317.07		52.84
For peak load requirement up to 5 kW	14.68	1.40%	101,184		0.26	3.11	0.26	3.74		0.62
Commercial (<100)	0.19	0.02%	33	215						
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	2.66	0.25%	2,532	2,372	2.85	47.89	2.85	57.47		9.58
Time of Use (TOU) - Off-Peak (Temp)	10.54	1.00%	36	14,346	17.22	131.70	17.22	158.04		26.34
Total Commercial	28.07	0.00%	103,784	16,933		20.32	446.93	20.32	536.31	89.39
Industrial		0.00%								
B1	0.40	0.04%				5.80		6.97		1.16
B1 (Peak)	0.56	0.05%	1,068	1,188		10.05		12.07		2.01
B1 - (Off Peak)	3.14	0.30%	1,430	8,494		39.22		47.06		7.84
B2	0.01	0.00%	103	16	0.02	0.12	0.02	0.14		0.02
B2 - TOU (Peak)	2.51	0.24%	994	4,400	5.28	45.14	5.28	54.17		9.03
B2 - TOU (Off-peak)	15.35	1.46%	1	30,385	36.46	188.84	36.46	226.61		37.77
B3 - 11/33 KV (Peak)	0.93	0.09%	16	1,713	1.95	16.76	1.95	20.12		3.35
B3 - 11/33 KV (Off-Peak)	11.22	1.07%	3	12,617	14.38	136.92	14.38	164.30		27.38
Total Industrial	34	0.00%	3,615	58,813		58.10	442.85	58.10	531.42	88.57
Single Point Supply		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11			3.06		3.36		0.31
C1(b) Supply at 400 Volts - exceeding 5 kW	1.63	0.15%	80	44	2.03	23.57	2.03	25.93		2.36
Time of Use (TOU) - Peak	0.43	0.04%	107	1,695	0.63	7.73	0.63	8.57		0.84
Time of Use (TOU) - Off-Peak	2.34	0.22%	12	521	4.33	29.23	4.33	32.16		2.92
C2 Supply at 11 kV	1.88	0.18%			3.05	26.91	3.05	29.60		2.69
Time of Use (TOU) - Peak	3.20	0.30%	26	3,610	2.09	57.58	2.09	63.34		5.76
Time of Use (TOU) - Off-Peak	12.88	1.22%	26	2,679	10.71	158.39	10.71	174.23		15.84
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	23	0.00%	262	19,779		22.85	306.48	22.85	337.18	30.72
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	7.42	0.71%	295			96.57		106.23		9.66
12 Agricultural Tube-wells	775.25	73.69%	22,547	579,958	319.95	8,923.11	319.95	13,384.73		4,461.62
Agricultural Tube-wells D-2 (II)		0.00%								
Time of Use (TOU) - Peak D-2(I)	2.99	0.28%	3,146	2,479	48.70	50.89	48.70	55.98		5.09
Time of Use (TOU) - Peak D-2	20.94	1.99%	522	15,450	9.27	209.35	9.27	230.29		20.94
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	807	0.00%	26,509	597,887		377.91	9,279.93	377.91	13,777.23	4,497.30
Public Lighting G	0.56	0.05%	254			8.33		9.16		0.83
Residential Colonies H	0.01	0.00%	4			0.14		0.16		0.01
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	1,052	100.00%	577,176	702,395		479.18	12,611.48	479.18	17,651.41	5,040.34



	(MkVh)	(%)	(kW)	(%)	(Rs/kVh)	(Rs/kVh)	(Rs/kVh)	(Rs/kVh)	(Rs/kVh)	(Rs/kVh)
Residential										
Up to 50 Units	1.40	0.48%	122,289			4.00		4.00		
For peak load requirement up to 5 kW		0.00%								
01-100 Units	19.69	6.73%	164,998			11.00		12.10		
101-300 Units	8.98	3.07%	100,769			14.00		16.80		
301-700 Units	3.43	1.17%	29,000			16.00		19.20		
Above 700 Units	8.94	3.06%	5,752			18.00		21.60		
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.31	0.11%	2,601	1,057		18.00		19.80		
Time of Use (TOU) - Off-Peak	1.75	0.60%	17,339	7,926		12.50		13.75		
Total Residential	44.51		442,747	8,983						
Commercial - A2										
Commercial -										
For peak load requirement up to 5 kW	4.08	1.40%	101,184			18.00		21.60		
Commercial (<100)	0.05	0.02%	33	215	400.00	16.00	400.00	19.20		
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.74	0.25%	2,532	2,372	400.00	18.00	400.00	21.60		
Time of Use (TOU) - Off-Peak (Temp)	2.93	1.00%	36	14,346	400.00	12.50	400.00	15.00		
Total Commercial	7.80	0.00%	103,784	16,933						
Industrial										
B1	0.11	0.04%				14.50		17.40		
B1 (Peak)	0.16	0.05%	1,068	1,188		18.00		21.60		
B1 - (Off Peak)	0.87	0.30%	1,430	8,494		12.50		15.00		
B2	0.00	0.00%	103	16	400.00	14.00	400.00	16.80		
B2 - TOU (Peak)	0.70	0.24%	994	4,400	400.00	18.00	400.00	21.60		
B2 - TOU (Off-peak)	4.27	1.46%	1	30,385	400.00	12.30	400.00	14.76		
B3 - 11/33 KV (Peak)	0.26	0.09%	16	1,713	380.00	18.00	380.00	21.60		
B3 - 11/33 KV (Off-peak)	3.12	1.07%	3	12,617	380.00	12.20	380.00	14.64		
Total Industrial	9	0.00%	3,615	58,813						
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11			15.00		16.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.45	0.15%	80	44	400.00	14.50	400.00	15.95		
Time of Use (TOU) - Peak	0.12	0.04%	107	1,695	400.00	18.00	400.00	19.80		
Time of Use (TOU) - Off-Peak	0.65	0.22%	12	521	400.00	12.50	400.00	13.75		
C2 Supply at 11 kV	0.52	0.18%			380.00	14.30	380.00	15.73		
Time of Use (TOU) - Peak	0.89	0.30%	26	3,610	380.00	18.00	380.00	19.80		
Time of Use (TOU) - Off-Peak	3.58	1.22%	26	2,679	380.00	12.30	380.00	13.53		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	6		262	19,779						
Agricultural Tube-wells - Tariff D										
D1 Scarp	2.08	0.71%	295			13.01		14.31		
D2 Agricultural Tube-wells	215.50	73.69%	22,547	579,958	200.00	11.51	200.00	17.27		
Agricultural Tube-wells D-2 (u)		0.00%								
Time of Use (TOU) - Peak D-2 (u)	0.83	0.28%	3,146	2,479	200.00	17.00	200.00	18.70		
Time of Use (TOU) - Peak D-2	5.82	1.99%	522	15,450	200.00	10.00	200.00	11.00		
Time of Use (TOU) - Off-Peak D2		0.00%			200.00		200.00			
Total Agricultural	224		26,509	597,887						
Public Lighting G	0.15	0.05%	254			15.00		16.50		
Residential Colonies H	0.00	0.00%	4			15.00		16.50		
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - I		0.00%								
Co-Generation-J		0.00%								
Grand Total	292	100.00%	577,176	702,395						

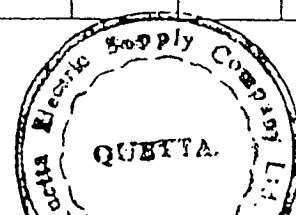


(A)

& Proposed Tariff Statement January 2015

	(MWh)	(%)	(kW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Is	1.40	0.48%	122,289			5.61		5.61		
d requirement up to 5 kW		0.00%								
Units	19.69	6.73%	164,988			216.63		238.30		21.66
Units	8.98	3.07%	100,769			125.76		150.91		25.15
Units	3.43	1.17%	29,000			54.84		65.81		10.97
Units	8.94	3.06%	5,752			160.91		193.09		32.18
d requirement exceeding 5 kW		0.00%								
Use (TOU) - Peak	0.31	0.11%	2,601	1.057		5.53		6.08		0.55
Use (TOU) - Off-Peak	1.75	0.60%	17,339	7.926		21.93		24.12		2.19
Total Residential	44.51	0.00%	442,747	8,983		591.20		683.91		92.71
ial - A2		0.00%								
d requirement up to 5 kW	4.08	1.40%	101,184			73.45		88.14		14.69
I (<100)	0.05	0.02%	33	215	0.09	0.87	0.09	1.04		0.17
I (<20 kW)		0.00%								
d requirement exceeding 5 kW		0.00%								
Use (TOU) - Peak (A-2)	0.74	0.25%	2,532	2,372	0.95	13.31	0.95	15.98		2.66
Use (TOU) - Off-Peak (Temp)	2.93	1.00%	36	14,346	5.74	36.61	5.74	43.93		7.32
Total Commercial	7.80	0.00%	103,784	16,933	6.77	124.23	6.77	149.08		24.85
		0.00%								
	0.11	0.04%				1.61		1.94		0.32
	0.16	0.05%	1,068	1,188		2.79		3.35		0.56
Off Peak	0.87	0.30%	1,430	8,494		10.90		13.08		2.18
	0.00	0.00%	103	16	0.01	0.03	0.01	0.04		0.01
TOU (Peak)	0.70	0.24%	994	4,400	1.76	12.55	1.76	15.06		2.51
TOU (Off-peak)	4.27	1.46%	1	30,385	12.15	52.49	12.15	62.99		10.50
1/33 KV (Peak)	0.26	0.09%	16	1,713	0.65	4.66	0.65	5.59		0.93
11/33 KV (Off-peak)	3.12	1.07%	3	12,817	4.79	38.06	4.79	45.67		7.61
Total Industrial	9	0.00%	3,615	58,813	19.37	123.10	19.37	147.72		24.62
		0.00%								
ply at 400 Volts - up to 5 kW	0.06	0.02%	11			0.85		0.93		0.08
ply at 400 Volts - exceeding 5 kW	0.45	0.15%	80	44	0.68	6.55	0.68	7.21		0.66
Use (TOU) - Peak	0.12	0.04%	107	1,695	0.21	2.15	0.21	2.43		0.28
Use (TOU) - Off-Peak	0.65	0.22%	12	521	1.44	8.13	1.44	8.94		0.81
at 11 kV	0.52	0.18%			1.02	7.48	1.02	8.23		0.75
Use (TOU) - Peak	0.89	0.30%	26	3,610	0.70	16.00	0.70	17.61		1.60
Use (TOU) - Off-Peak	3.58	1.22%	26	2,679	3.57	44.03	3.57	48.43		4.40
above 11 kV		0.00%								
Use (TOU) - Peak		0.00%		1,835						
Use (TOU) - Off-Peak		0.00%		9,385						
Total Single Point Supply	6	0.00%	262	19,779	7.62	85.19	7.62	93.78		8.59
ral Tube-wells - Tariff D		0.00%								
	2.06	0.71%	295			26.85		29.53		2.68
lual Tube-wells	215.50	73.69%	22,547	579,958	105.46	2,480.39	80.88	3,720.59	(24.60)	1,240.20
il Tube-wells O-2 (ii)		0.00%								
se (TOU) - Peak O-2 (ii)	0.83	0.28%	3,146	2,479	16.23	14.15	15.46	15.56		1.41
of Use (TOU) - Peak O-2	5.82	1.99%	522	15,450	3.09	58.19	3.09	64.01		5.82
of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	224	0.00%	26,509	597,887	124.79	2,579.58	99.41	3,829.69	(24.60)	1,250.11
ighting G	0.15	0.05%	254			2.32		2.55		0.23
ial Colonies H	0.00	0.00%	4			0.04		0.04		0.00
ontracts - Tariff K (AJK)		0.00%								
of Use (TOU) - Peak		0.00%								
of Use (TOU) - Off-Peak		0.00%								
Traction Traction - 1		0.00%								
ation-J		0.00%								
Grand Total	292	100.00%	577,176	702,395	158.54	3,505.66	133.17	4,908.78	(24.60)	1,401.12

	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	1.44	0.48%	122,289			4.00		4.00		
For peak load requirement up to 5 kW		0.00%								
01-100 Units	20.25	6.73%	164,998			11.00		12.10		
101-300 Units	9.24	3.07%	100,769			14.00		16.80		
301-700 Units	3.52	1.17%	29,000			16.00		19.20		
Above 700 Units	9.19	3.06%	5,752			18.00		21.60		
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.32	0.11%	2,601	1,057		18.00		19.80		
Time of Use (TOU) - Off-Peak	1.80	0.60%	17,339	7,926		12.50		13.75		
Total Residential	45.76		442,747	8,983						
Commercial - A2										
For peak load requirement up to 5 kW	4.20	1.40%	101,104			18.00		21.60		
Commercial (<100)	0.06	0.02%	33	215	400.00	16.00	400.00	19.20		
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.76	0.25%	2,532	2,372	400.00	18.00	400.00	21.60		
Time of Use (TOU) - Off-Peak (Temp)	3.01	1.00%	35	14,346	400.00	12.50	400.00	15.00		
Total Commercial	8.02	0.00%	103,784	16,933						
Industrial										
B1	0.11	0.04%				14.50		17.40		
B1 (Peak)	0.16	0.05%	1,068	1,188		18.00		21.60		
B1 - (Off-Peak)	0.90	0.30%	1,430	8,494		12.50		15.00		
B2	0.00	0.00%	103	16	400.00	14.00	400.00	16.80		
B2 - TOU (Peak)	0.72	0.24%	994	4,400	400.00	18.00	400.00	21.60		
B2 - TOU (Off-Peak)	4.39	1.46%	1	30,385	400.00	12.30	400.00	14.76		
B3 - 11/33 KV (Peak)	0.27	0.09%	16	1,713	380.00	18.00	380.00	21.60		
B3 - 11/33 KV (Off-Peak)	3.21	1.07%	3	12,617	380.00	12.20	380.00	14.64		
Total Industrial	10	0.00%	3,615	58,813						
Talk										
1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11			15.00		16.50		
1(b) Supply at 400 Volts - exceeding 5 kW	0.48	0.15%	80	44	400.00	14.50	400.00	15.95		
Time of Use (TOU) - Peak	0.12	0.04%	107	1,695	400.00	18.00	400.00	19.80		
Time of Use (TOU) - Off-Peak	0.67	0.22%	12	521	400.00	12.50	400.00	13.75		
2 Supply at 11 kV	0.54	0.18%			380.00	14.30	380.00	15.73		
Time of Use (TOU) - Peak	0.91	0.30%	26	3,610	380.00	18.00	380.00	19.80		
Time of Use (TOU) - Off-Peak	3.68	1.22%	26	2,679	380.00	12.30	380.00	13.53		
3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	6		262	19,779						
Agricultural Tube-wells - Tariff D										
D1 Scarp	2.12	0.71%	295			13.01		14.31		
D2 Agricultural Tube-wells	221.57	73.69%	22,547	579,958	200.00	11.51	200.00	17.27		
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	0.86	0.28%	3,146	2,479	200.00	17.00	200.00	18.70		
Time of Use (TOU) - Peak D-2	5.90	1.99%	522	15,450	200.00	10.00	200.00	11.00		
Time of Use (TOU) - Off-Peak D2		0.00%			200.00		200.00			
Total Agricultural	231		26,509	597,887						
Public Lighting G	0.16	0.05%	254			15.00		16.50		
Residential Colonies H	0.00	0.00%	4			15.00		16.50		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	301	100.00%	577,175	702,395						



ESCO
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	(MkWh)	(%age)	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
up to 50 Units	1.44	0.48%	122,289	-	-	5.77	-	5.77	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	20.25	6.73%	164,998	-	-	222.74	-	245.01	-	22.27
101-300 Units	9.24	3.07%	100,769	-	-	129.30	-	155.16	-	25.86
301-700 Units	3.52	1.17%	29,000	-	-	56.38	-	67.66	-	11.28
Above 700 Units	9.19	3.06%	5,752	-	-	165.44	-	198.53	-	33.09
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.32	0.11%	2,601	1,057	-	5.69	-	6.26	-	0.57
Time of Use (TOU) - Off-Peak	1.80	0.60%	17,339	7,926	-	22.54	-	24.80	-	2.25
Total Residential	45.76	0.00%	442,747	8,983	-	607.86	-	703.19	-	95.32
Commercial - A2										
Commercial -	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	4.20	1.40%	101,184	-	-	75.52	-	90.62	-	15.10
Commercial (<100)	0.06	0.02%	33	215	0.09	0.89	0.09	1.07	-	0.18
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.76	0.25%	2,532	2,372	0.95	13.69	0.95	16.43	-	2.74
Time of Use (TOU) - Off-Peak (Temp)	3.01	1.00%	36	14,346	5.74	37.64	5.74	45.17	-	7.53
Total Commercial	8.02	0.00%	103,784	16,933	6.77	127.74	6.77	163.28	-	25.55
Industrial										
B1	0.11	0.04%	-	-	-	1.66	-	1.99	-	0.33
B1 (Peak)	0.16	0.05%	1,068	1,188	-	2.87	-	3.45	-	0.57
B1 - (Off Peak)	0.90	0.30%	1,430	8,494	-	11.21	-	13.45	-	2.24
B2 -	0.00	0.00%	103	16	0.01	0.03	0.01	0.04	-	0.01
B2 - TOU (Peak)	0.72	0.24%	994	4,400	1.76	12.90	1.76	15.48	-	2.58
B2 - TOU (Off-peak)	4.39	1.46%	1	30,385	12.15	53.97	12.15	84.77	-	10.79
B3 - 11/33 KV (Peak)	0.27	0.09%	16	1,713	0.65	4.79	0.65	5.75	-	0.96
B3 - 11/33 KV (Off-peak)	3.21	1.07%	3	12,617	4.79	39.13	4.79	46.96	-	7.83
Total Industrial	10	0.00%	3,615	58,813	19.37	126.57	19.37	151.88	-	25.31
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11	-	-	0.87	-	0.96	-	0.09
C1(b) Supply at 400 Volts - exceeding 5 kW	0.46	0.15%	80	44	0.68	6.74	0.68	7.41	-	0.67
Time of Use (TOU) - Peak	0.12	0.04%	107	1,695	0.21	2.21	0.21	2.50	-	0.29
Time of Use (TOU) - Off-Peak	0.67	0.22%	12	521	1.44	8.36	1.44	9.19	-	0.84
C2 Supply at 11 kV	0.54	0.18%	-	-	1.02	7.69	1.02	8.46	-	0.77
Time of Use (TOU) - Peak	0.91	0.30%	26	3,610	0.70	16.46	0.70	18.10	-	1.65
Time of Use (TOU) - Off-Peak	3.68	1.22%	26	2,679	3.57	45.27	3.57	49.80	-	4.53
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-
Total Single Point Supply	6	0.00%	262	19,779	7.62	87.59	7.62	96.42	-	8.83
Agricultural Tube-wells - Tariff D										
D1 Scarp	2.12	0.71%	295	-	-	27.60	-	30.36	-	2.76
D2 Agricultural Tube-wells	221.57	73.69%	22,547	579,958	84.62	2,550.29	84.62	3,825.44	-	1,275.15
Agricultural Tube-wells Q-2 (ii)	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	0.86	0.28%	3,146	2,479	16.23	14.55	15.46	16.00	-	1.45
Time of Use (TOU) - Peak D-2	5.98	1.99%	522	15,450	3.09	59.83	3.09	65.82	-	5.98
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-
Total Agricultural	231	0.00%	26,509	597,887	103.94	2,652.28	103.17	3,937.62	-	1,285.34
Public Lighting G	0.16	0.05%	254	-	-	-	-	-	-	-
Residential Colonies H	0.00	0.00%	4	-	-	0.04	-	0.04	-	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	301	100.00%	577,176	702,395	137.69	3,604.46	136.92	5,049.65	-	1,440.60

	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	1.62	0.48%	122,289			4.00		4.00		
For peak load requirement up to 5 kW		0.00%								
01-100 Units	22.81	6.73%	164,998			11.00		12.10		1
101-300 Units	10.41	3.07%	100,769			14.00		18.80		2
301-700 Units	3.97	1.17%	29,000			16.00		19.20		3
Above 700 Units	10.36	3.06%	5,752			18.00		21.60		3
or peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.36	0.11%	2,601	1,057		18.00		19.80		1
Time of Use (TOU) - Off-Peak	2.03	0.60%	17,339	7,926		12.50		13.75		1
Total Residential	51.56		442,747	8,983						
Commercial - A2										
Commercial -										
or peak load requirement up to 5 kW	4.73	1.40%	101,184			18.00		21.60		3
Commercial (<100)	0.06	0.02%	33	215	400.00	16.00	400.00	19.20		3
Commercial (<20 kW)		0.00%								
or peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.86	0.25%	2,532	2,372	400.00	18.00	400.00	21.60		3
Time of Use (TOU) - Off-Peak (Temp)	3.39	1.00%	36	14,346	400.00	12.50	400.00	15.00		2
Total Commercial	9.04	0.00%	103,784	16,933						
Industrial										
B1	0.13	0.04%				14.50		17.40		2
B1 (Peak)	0.18	0.05%	1,068	1,188		18.00		21.60		2
B1 - (Off Peak)	1.01	0.30%	1,430	8,494		12.50		15.00		2
B2	0.00	0.00%	103	16	400.00	14.00	400.00	16.80		2
B2 - TOU (Peak)	0.81	0.24%	994	4,400	400.00	18.00	400.00	21.60		3
B2 - TOU (Off-peak)	4.94	1.46%	1	30,385	400.00	12.30	400.00	14.76		2
B3 - 11/33 KV (Peak)	0.30	0.09%	18	1,713	380.00	18.00	380.00	21.60		2
B3 - 11/33 KV (Off-peak)	3.61	1.07%	3	12,617	380.00	12.20	380.00	14.64		2
Total Industrial	11	0.00%	3,615	58,813						
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			15.00		16.50		1
C1(b) Supply at 400 Volts - exceeding 5 kW	0.52	0.15%	80	44	400.00	14.50	400.00	15.95		1
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	400.00	18.00	400.00	19.80		
Time of Use (TOU) - Off-Peak	0.75	0.22%	12	521	400.00	12.50	400.00	13.75		
C2 Supply at 11 kV	0.61	0.18%			380.00	14.30	380.00	15.73		
Time of Use (TOU) - Peak	1.03	0.30%	26	3,610	380.00	18.00	380.00	19.80		
Time of Use (TOU) - Off-Peak	4.15	1.22%	26	2,679	380.00	12.30	380.00	13.53		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7		282	19,779						
Agricultural Tube-wells - Tariff O										
O1 Scarp	2.39	0.71%	295			13.01		14.31		
O2 Agricultural Tube-wells	249.63	73.69%	22,547	579,958	200.00	11.51	200.00	17.27		
Agricultural Tube-wells O-2 (ii)		0.00%								
Time of Use (TOU) - Peak O-2(i)	0.96	0.28%	3,146	2,479	200.00	17.00	200.00	18.70		
Time of Use (TOU) - Peak O-2	6.74	1.99%	522	15,450	200.00	10.00	200.00	11.00		
Time of Use (TOU) - Off-Peak O2		0.00%			200.00		200.00			
Total Agricultural	260		26,509	597,887						
Public Lighting G	0.18	0.05%	254			15.00		16.50		
Residential Colonies H	0.00	0.00%	4			15.00		16.50		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction - I		0.00%								
Co-Generation - J		0.00%								
Grand Total	339	100.00%	577,176	702,395						



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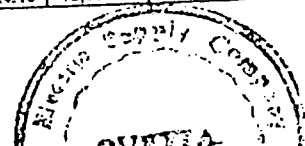
	(MkWh)	(%)	(kW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential						6.50		6.50		
Up to 50 Units	1.62	0.48%	122,289							25.09
For peak load requirement up to 5 kW		0.00%				250.94		278.04		29.13
51-100 Units	22.81	6.73%	164,998			145.67		174.81		12.71
101-300 Units	10.41	3.07%	100,769			63.53		76.23		37.28
301-700 Units	3.97	1.17%	29,000			186.40		223.67		
Above 700 Units	10.36	3.06%	5,752							0.84
For peak load requirement exceeding 5 kW		0.00%				6.41		7.05		2.54
Time of Use (TOU) - Peak	0.38	0.11%	2,601	1.057		25.40		27.94		107.39
Time of Use (TOU) - Off-Peak	2.03	0.60%	17,339	7.928		684.84		792.24		
Total Residential	61.56	0.00%	442,747	8.983						
Commercial - A2		0.00%				85.08		102.10		17.02
Commercial - For peak load requirement up to 5 kW	4.73	1.40%	101,184		0.09	1.00	0.09	1.20		0.20
Commercial (<100)	0.06	0.02%	33	215						
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%				0.95	15.42	0.95	18.51	3.08
Regular		0.00%				5.74	42.41	5.74	50.89	8.48
Time of Use (TOU) - Peak (A-2)	0.86	0.25%	2,532	2,372		5.74	42.41	5.74	50.89	28.78
Time of Use (TOU) - Off-Peak (Temp)	3.39	1.00%	36	14,346		6.77	143.91	6.77	172.89	
Total Commercial	9.04	0.00%	103,784	16.933						
Industrial		0.00%				1.87		2.24		0.37
B1	0.13	0.04%				3.24		3.88		0.65
B1 (Peak)	0.18	0.05%	1,068	1,168		12.63		15.15		2.53
B1 - (Off Peak)	1.01	0.30%	1,430	6,494	0.01	0.04	0.01	0.04		0.01
B2	0.00	0.00%	103	16		1.76	14.54	1.78	17.44	2.91
B2 - TOU (Peak)	0.81	0.24%	994	4,400		12.15	60.81	12.15	72.97	12.16
B2 - TOU (Off-peak)	4.94	1.46%	1	30,385		0.65	5.40	0.65	6.48	1.00
B3 - 11/33 KV (Peak)	0.30	0.09%	16	1,713		4.79	44.09	4.79	52.91	8.82
B3 - 11/33 KV (Off-peak)	3.61	1.07%	3	12,617		19.37	142.60	19.37	171.12	28.52
Total Industrial	11	0.00%	3,615	58,813						
Butk		0.00%				0.98		1.08		0.10
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			0.68	7.59	0.68	8.35	0.78
C1(b) Supply at 400 Volts - exceeding 5 kW	0.52	0.15%	80	44		0.21	2.49	0.21	2.81	0.32
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695		1.44	9.41	1.44	10.35	0.94
Time of Use (TOU) - Off-Peak	0.75	0.22%	12	521		1.02	8.66	1.02	9.53	0.87
C2 Supply at 11 kV	0.81	0.18%				0.70	18.54	0.70	20.39	1.85
Time of Use (TOU) - Peak	1.03	0.30%	26	3,610		3.57	51.00	3.57	56.10	5.10
Time of Use (TOU) - Off-Peak	4.15	1.22%	26	2,679						
C3 Supply above 11 kV		0.00%		1,835						
Time of Use (TOU) - Peak		0.00%		9,395						
Time of Use (TOU) - Off-Peak		0.00%				7.62	98.68	7.62	108.62	9.94
Total Single Point Supply	7	0.00%	262	19,779						
Agricultural Tube-wells - Tariff D		0.00%				31.10		34.21		3.11
D1 Scarp	2.39	0.71%	295		101.71	2,873.26	101.71	4,310.15		1,436.09
D2 Agricultural Tube-wells	249.63	73.69%	22,547	579,958						1.84
Agricultural Tube-wells D-2 (ii)		0.00%				16.23	16.39	15.46	18.03	6.74
Time of Use (TOU) - Peak D-2 (i)	0.96	0.28%	3,146	2,479		3.09	67.41	3.09	74.15	
Time of Use (TOU) - Peak D-2	8.74	1.99%	522	15,450						
Time of Use (TOU) - Off-Peak D2		0.00%				121.03	2,988.16	120.25	4,436.54	1,448.37
Total Agricultural	260	0.00%	26,509	597,887			2.68		2.95	0.27
Public Lighting G	0.18	0.05%	254				0.05		0.05	0.00
Residential Colonies H	0.00	0.00%								
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%				154.78	4,060.92	154.01	5,684.21	1,623.37
Grand Total	339	100.00%	577,176	702,395						

	(MkWh)	(%age)		(kW)	(%age)		(Rs/AM)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs)
Residential												
Up to 50 Units	4.47	0.48%	122,289	-	-	-	-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	62.76	6.73%	164,998	-	-	-	-	11.00	-	12.10	-	-
101-300 Units	28.62	3.07%	100,769	-	-	-	-	14.00	-	16.80	-	-
301-700 Units	10.92	1.17%	29,000	-	-	-	-	16.00	-	19.20	-	-
Above 700 Units	28.49	3.06%	5,752	-	-	-	-	18.00	-	21.60	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.98	0.11%	2,601	1,057	-	-	-	18.00	-	19.80	-	-
Time of Use (TOU) - Off-Peak	5.59	0.60%	17,339	7,926	-	-	-	12.50	-	13.75	-	-
Total Residential	141.82		442,747	8,983								
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW	13.00	1.40%	101,184	-	-	-	-	18.00	-	21.60	-	-
Commercial (<100)	0.17	0.02%	33	215	-	-	400.00	16.00	400.00	19.20	-	-
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	2.36	0.25%	2,532	2,372	-	-	400.00	18.00	400.00	21.60	-	-
Time of Use (TOU) - Off-Peak (Temp)	9.33	1.00%	36	14,346	-	-	400.00	12.50	400.00	15.00	-	-
Total Commercial	24.86	0.00%	103,784	16,933								
Industrial												
B1	0.35	0.04%	-	-	-	-	-	14.50	-	17.40	-	-
B1 (Peak)	0.49	0.05%	1,068	1,188	-	-	-	18.00	-	21.60	-	-
B1 - (Off Peak)	2.78	0.30%	1,430	8,494	-	-	-	12.50	-	15.00	-	-
B2	0.01	0.00%	103	16	-	-	400.00	14.00	400.00	16.80	-	-
B2 - TOU (Peak)	2.22	0.24%	994	4,400	-	-	400.00	18.00	400.00	21.60	-	-
B2 - TOU (Off-peak)	13.60	1.46%	1	30,385	-	-	400.00	12.30	400.00	14.76	-	-
B3 - 11/33 KV (Peak)	0.82	0.09%	16	1,713	-	-	380.00	18.00	380.00	21.60	-	-
B3 - 11/33 KV (Off-peak)	9.94	1.07%	3	12,617	-	-	380.00	12.20	380.00	14.64	-	-
Total Industrial	30	0.00%	3,815	58,813								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.02%	11	-	-	-	-	15.00	-	16.50	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	1.44	0.15%	80	44	-	-	400.00	14.50	400.00	15.95	-	-
Time of Use (TOU) - Peak	0.38	0.04%	107	1,695	-	-	400.00	18.00	400.00	19.80	-	-
Time of Use (TOU) - Off-Peak	2.07	0.22%	12	521	-	-	400.00	12.50	400.00	13.75	-	-
C2 Supply at 11 kV	1.67	0.18%	-	-	-	-	380.00	14.30	380.00	15.73	-	-
Time of Use (TOU) - Peak	2.83	0.30%	26	3,610	-	-	380.00	18.00	380.00	19.80	-	-
Time of Use (TOU) - Off-Peak	11.41	1.22%	26	2,678	-	-	380.00	12.30	380.00	13.53	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-	-	-
Total Single Point Supply	20		262	19,779								
Agricultural Tube-wells - Tariff D												
O1 Scarp	6.58	0.71%	295	-	-	-	-	13.01	-	14.31	-	-
O2 Agricultural Tube-wells	686.70	73.69%	22,547	579,958	-	-	200.00	11.51	200.00	17.27	-	-
Agricultural Tube-wells O-2 (li)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak O-2(i)	2.65	0.28%	3,146	2,479	-	-	200.00	17.00	200.00	18.70	-	-
Time of Use (TOU) - Peak O-2	18.54	1.99%	522	15,450	-	-	200.00	10.00	200.00	11.00	-	-
Time of Use (TOU) - Off-Peak O2	-	0.00%	-	-	-	-	200.00	-	200.00	-	-	-
Total Agricultural	714		26,509	597,887								
Public Lighting G	0.49	0.05%	254	-	-	-	-	15.00	-	16.50	-	-
Residential Colonies H	0.01	0.00%	4	-	-	-	-	15.00	-	16.50	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction I	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	932	100.00%	577,176	702,395								

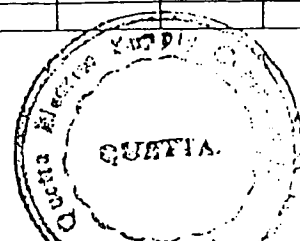


SCO
Billing & Proposed Tariff Statement Jan to March 2015

	(MkWh)	(%)	(kW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Identical	4.47	0.48%	122,289	-	-	17.88	-	17.88	-	-
0-50 Units	-	0.00%	-	-	-	690.31	-	759.35	-	69.03
peak load requirement up to 5 kW	82.76	6.73%	164,998	-	-	400.73	-	480.87	-	80.15
1-100 Units	28.62	3.07%	100,769	-	-	174.75	-	209.70	-	34.95
101-300 Units	10.92	1.17%	29,000	-	-	512.75	-	615.30	-	102.55
301-700 Units	28.49	3.06%	5,752	-	-	-	-	-	-	-
above 700 Units	-	0.00%	-	-	-	17.63	-	19.39	-	1.76
peak load requirement exceeding 5 kW	0.98	0.11%	2,601	1.057	-	89.87	-	76.86	-	6.99
Time of Use (TOU) - Peak	5.59	0.60%	17,339	7.926	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	1,883.91	-	2,179.34	-	295.43
Total Residential	141.82	0.00%	442,747	8.983	-	-	-	-	-	-
Commercial - A2	-	0.00%	-	-	-	234.05	-	280.88	-	46.81
Commercial - A1	13.00	1.40%	101,184	-	0.26	2.76	0.26	3.31	-	0.55
Commercial (<100)	0.17	0.02%	33	215	-	-	-	-	-	-
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-
Commercial (>20 kW)	-	0.00%	-	-	-	-	-	-	-	-
Regular	2.36	0.25%	2,532	2,372	2.85	42.42	2.85	50.91	-	8.48
Time of Use (TOU) - Peak (A-2)	9.33	1.00%	36	14,346	17.22	116.65	17.22	139.99	-	23.33
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	20.32	395.88	20.32	475.06	-	79.18
Total Commercial	24.86	0.00%	103,784	16,933	-	-	-	-	-	-
Industrial	-	0.00%	-	-	-	5.14	-	6.17	-	1.03
B1	0.35	0.04%	-	-	-	8.91	-	10.69	-	1.78
B1 (Peak)	0.49	0.05%	1,068	1,188	-	34.74	-	41.69	-	6.95
B1 - (Off Peak)	2.78	0.30%	1,430	8,494	0.02	0.10	0.02	0.12	-	0.02
B2	0.01	0.00%	103	16	5.28	39.98	5.28	47.98	-	8.00
B2 - TOU (Peak)	2.22	0.24%	994	4,400	36.46	167.27	36.46	200.72	-	33.45
B2 - TOU (Off-peak)	13.60	1.46%	1	30,385	1.95	14.85	1.95	17.82	-	2.97
B3 - 11/33 KV (Peak)	0.82	0.09%	16	1,713	14.38	121.28	14.38	145.54	-	24.26
B3 - 11/33 KV (Off-peak)	9.94	1.07%	3	12,617	58.10	392.27	58.10	470.73	-	78.45
Total Industrial	30	0.00%	3,615	58,813	-	-	-	-	-	-
Bulk	-	0.00%	-	-	-	2.71	-	2.98	-	0.27
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.02%	11	-	2.03	20.88	2.03	22.96	-	2.09
C1(b) Supply at 400 Volts - exceeding 5 kW	1.44	0.15%	80	44	0.63	6.84	0.63	7.60	-	0.75
Time of Use (TOU) - Peak	0.38	0.04%	107	1,695	4.33	25.89	4.33	28.48	-	2.59
Time of Use (TOU) - Off-Peak	2.07	0.22%	12	521	3.05	23.84	3.05	26.22	-	2.38
C2 Supply at 11 kV	1.67	0.18%	-	-	2.09	51.00	2.09	56.10	-	5.10
Time of Use (TOU) - Peak	2.83	0.30%	26	3,810	10.71	140.30	10.71	154.33	-	14.03
Time of Use (TOU) - Off-Peak	11.41	1.22%	28	2,679	-	-	-	-	-	-
C3 Supply above 11 kV	-	0.00%	-	1,835	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	9,395	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	22.85	271.46	22.85	298.68	-	27.22
Total Single Point Supply	20	0.00%	262	19,779	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	85.54	-	94.10	-	8.55
D1 Scarp	6.58	0.71%	295	-	291.79	7,903.95	267.19	11,856.32	(24.60)	3,952.37
D2 Agricultural Tube-wells	686.70	73.69%	22,547	579,958	-	-	-	-	-	-
Agricultural Tube-wells D-2 (ii)	-	0.00%	-	-	48.70	45.08	46.37	49.59	-	4.51
Time of Use (TOU) - Peak D-2(i)	2.65	0.28%	3,146	2,479	9.27	185.44	9.27	203.99	-	18.54
Time of Use (TOU) - Peak D-2	18.54	1.99%	522	15,450	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	349.75	8,220.01	322.83	12,203.99	(24.60)	3,983.98
Total Agricultural	714	0.00%	26,509	597,887	-	-	-	-	-	-
Public Lighting G	0.49	0.05%	254	-	-	7.38	-	8.12	-	0.74
Residential Colonies H	0.01	0.00%	4	-	-	0.13	-	0.14	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Railway Traction/Traction - I	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	932	100.00%	577,176	702,395	-	451.02	11,171.04	424.10	15,836.05	(24.60)

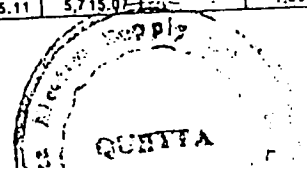


	(MkWh)	(%age)	(kW)	(%age)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	1.63	0.48%	122,289			4.00		4.00		
For peak load requirement up to 5 kW										
01-100 Units	22.94	6.73%	164,998			11.00		12.10		
101-300 Units	10.46	3.07%	100,769			14.00		16.80		
301-700 Units	3.99	1.17%	29,000			16.00		19.20		
Above 700 Units	10.41	3.06%	5,752			18.00		21.60		
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.36	0.11%	2,601	1.057		18.00		19.80		
Time of Use (TOU) - Off-Peak	2.04	0.60%	17,339	7.926		12.50		13.75		
Total Residential	51.84		442,747	8.983						
Commercial - A2										
Commercial -										
For peak load requirement up to 5 kW	4.75	1.40%	101,184			18.00		21.60		
Commercial (<100)	0.06	0.02%	33	215	400.00	16.00	400.00	19.20		
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.86	0.25%	2,532	2,372	400.00	18.00	400.00	21.60		
Time of Use (TOU) - Off-Peak (Temp)	3.41	1.00%	36	14,346	400.00	12.50	400.00	15.00		
Total Commercial	8.08	0.00%	103,784	16.933						
Industrial										
B1	0.13	0.04%				14.50		17.40		
B1 (Peak)	0.18	0.05%	1,068	1,188		18.00		21.60		
B1 - (Off Peak)	1.02	0.30%	1,430	8,494		12.50		15.00		
B2 -	0.00	0.00%	103	16	400.00	14.00	400.00	16.80		
B2 - TOU (Peak)	0.81	0.24%	994	4,400	400.00	18.00	400.00	21.60		
B2 - TOU (Off-peak)	4.97	1.46%	1	30,385	400.00	12.30	400.00	14.76		
B3 - 11/33 KV (Peak)	0.30	0.09%	16	1,713	380.00	18.00	380.00	21.60		
B3 - 11/33 KV (Off-peak)	3.63	1.07%	3	12,617	380.00	12.20	380.00	14.64		
Total Industrial	11	0.00%	3,615	58.813						
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			15.00		18.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.53	0.15%	80	44	400.00	14.50	400.00	15.95		
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	400.00	18.00	400.00	19.80		
Time of Use (TOU) - Off-Peak	0.78	0.22%	12	521	400.00	12.50	400.00	13.75		
C2 Supply at 11 kv	0.61	0.18%			380.00	14.30	380.00	15.73		
Time of Use (TOU) - Peak	1.04	0.30%	26	3,810	380.00	18.00	380.00	19.80		
Time of Use (TOU) - Off-Peak	4.17	1.22%	26	2,679	380.00	12.30	380.00	13.53		
C3 Supply above 11 kv		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7		262	19.779						
Agricultural Tube-wells - Tariff D										
D1 Scarp	2.40	0.71%	295			13.01		14.31		
D2 Agricultural Tube-wells	251.00	73.69%	22,547	579,958	200.00	11.51	200.00	17.27		
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	0.97	0.28%	3,146	2,479	200.00	17.00	200.00	18.70		
Time of Use (TOU) - Peak D-2	8.78	1.99%	522	15,450	200.00	10.00	200.00	11.00		
Time of Use (TOU) - Off-Peak D2		0.00%			200.00		200.00			
Total Agricultural	261		26,509	597.887						
Public Lighting G	0.18	0.05%	254			15.00		16.50		
Residential Colonies H	0.00	0.00%	4			15.00		16.50		
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction - I										
Co-Generation - J										
Grand Total	341	100.00%	577,176	702.395						

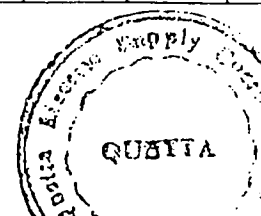


ESCO Existing & Proposed Tariff Statement April 2015

	(MkWh)	(%age)	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential						6.53		6.53	
Up to 50 Units	1.63	0.48%	122,289						25.23
For peak load requirement up to 5 kW						252.32		277.55	29.29
01-100 Units	22.94	6.73%	164,998			146.47		175.77	12.77
101-300 Units	10.46	3.07%	100,769			63.87		76.65	37.48
301-700 Units	3.99	1.17%	29,000			187.42		224.90	
Above 700 Units	10.41	3.06%	5,752						0.64
For peak load requirement exceeding 5 kW		0.00%				6.44		7.09	2.55
Time of Use (TOU) - Peak	0.36	0.11%	2,601	1.057		25.54		28.09	
Time of Use (TOU) - Off-Peak	2.04	0.60%	17,339	7.926					107.98
Total Residential	51.84		442,747	8.983		688.59		796.58	
Commercial - A2						85.55		102.66	17.11
Commercial -	4.75	1.40%	101,184		0.09	1.01	0.09	1.21	0.20
For peak load requirement up to 5 kW	0.06	0.02%	33	215					
Commercial (<100)									
Commercial (<20 kW)		0.00%							3.10
For peak load requirement exceeding 5 kW		0.00%			0.95	15.51	0.95	18.61	8.53
Regular	0.66	0.25%	2,532	2,372	5.74	42.64	5.74	51.17	28.94
Time of Use (TOU) - Peak (A-2)	3.41	1.00%	36	14,346	6.77	144.70	6.77	173.64	
Time of Use (TOU) - Off-Peak (Temp)									
Total Commercial	9.09	0.00%	103,784	16.933					
Industrial		0.00%				1.88		2.26	0.38
B1	0.13	0.04%				3.26		3.91	0.65
B1 (Peak)	0.18	0.05%	1,068	1,188		12.70		15.24	
B1 - (Off Peak)	1.02	0.30%	1,430	8,494	0.01	0.04	0.01	0.04	
B2 -	0.00	0.00%	103	16	1.76	14.61	1.76	17.54	2.92
B2 - TOU (Peak)	0.81	0.24%	994	4,400	12.15	61.14	12.15	73.37	
B2 - TOU (Off-peak)	4.97	1.46%	1	30,385	0.65	5.43	0.65	6.51	
B3 - 11/33 KV (Peak)	0.30	0.09%	16	1,713	4.79	44.33	4.79	53.20	
B3 - 11/33 KV (Off-peak)	3.63	1.07%	3	12,617	19.37	143.38	19.37	172.06	3.95
Total Industrial	11	0.00%	3,615	58.813					
Bulk		0.00%				0.99		1.09	0.10
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11		0.68	7.63	0.68	8.39	0.76
C1(b) Supply at 400 Volts - exceeding 5 kW	0.53	0.15%	80	44	0.21	2.50	0.21	2.82	
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	1.44	9.46	1.44	10.41	0.87
Time of Use (TOU) - Off-Peak	0.76	0.22%	12	521	1.02	8.71	1.02	9.58	
C2 Supply at 11 kV	0.61	0.18%			0.70	18.64	0.70	20.51	
Time of Use (TOU) - Peak	1.04	0.30%	26	3,610	3.57	51.28	3.57	56.41	
Time of Use (TOU) - Off-Peak	4.17	1.23%	26	2,679					
C3 Supply above 11 kV		0.00%		1,835					
Time of Use (TOU) - Peak		0.00%		9,395					
Time of Use (TOU) - Off-Peak		0.00%			7.62	99.22	7.62	109.21	1.77
Total Single Point Supply	7		262	19,779					
Agricultural Tube-wells - Tariff D						31.27		34.39	
O1 Scarp	2.40	0.71%	295		102.81	2,888.99	102.81	4,333.49	1,444.00
D2 Agricultural Tube-wells	251.00	73.69%	22,547	579,958					
Agricultural Tube-wells O-2 (ii)		0.00%			15.46	16.48	15.46	18.13	
Time of Use (TOU) - Peak D-2(i)	0.97	0.28%	3,146	2,479	3.09	67.78	3.09	74.56	
Time of Use (TOU) - Peak D-2	6.78	1.99%	522	15,450					
Time of Use (TOU) - Off-Peak D2		0.00%			121.35	3,004.52	121.35	4,460.57	1,447.00
Total Agricultural	251		26,509	597,887		2.70		2.97	0.00
Public Lighting G	0.18	0.05%	254			0.05		0.05	0.00
Residential Colonies H	0.00	0.00%	4						0.00
Special Contracts - Tariff K (AJK)		0.00%							
Time of Use (TOU) - Peak		0.00%							
Time of Use (TOU) - Off-Peak		0.00%							
Railway Traction-I		0.00%							
Co-Generation-J		0.00%			155.11	4,083.16	155.11	5,715.07	1,596.00
Grand Total	341	100.00%	577,176	702,395					



	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential									
Up to 50 Units	1.55	0.48%	122,289	-	-	4.00	-	4.00	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-
01-100 Units	21.72	6.73%	164,998	-	-	11.00	-	12.10	-
101-300 Units	9.90	3.07%	100,769	-	-	14.00	-	18.80	-
301-700 Units	3.78	1.17%	29,000	-	-	18.00	-	19.20	-
Above 700 Units	9.86	3.06%	5,752	-	-	18.00	-	21.60	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.34	0.11%	2,601	1,057	-	18.00	-	19.80	-
Time of Use (TOU) - Off-Peak	1.93	0.60%	17,339	7,926	-	12.50	-	13.75	-
Total Residential	49.08		442,747	8,983					
Commercial - A2									
Commercial -									
For peak load requirement up to 5 kW	4.50	1.40%	101,184	-	-	18.00	-	21.60	-
Commercial (<100)	0.06	0.02%	33	215	400.00	16.00	400.00	19.20	-
Commercial (<20 kW)									
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-
Regular		0.00%							
Time of Use (TOU) - Peak (A-2)	0.82	0.25%	2,532	2,372	400.00	18.00	400.00	21.60	-
Time of Use (TOU) - Off-Peak (Temp)	3.23	1.00%	36	14,346	400.00	12.50	400.00	15.00	-
Total Commercial	8.80	0.00%	103,784	16,933					
Industrial		0.00%							
B1	0.12	0.04%	-	-	-	14.50	-	17.40	-
B1 (Peak)	0.17	0.05%	1,068	1,188	-	18.00	-	21.60	-
B1 - (Off-Peak)	0.96	0.30%	1,430	8,494	-	12.50	-	15.00	-
B2	0.00	0.00%	103	16	400.00	14.00	400.00	16.80	-
B2 - TOU (Peak)	0.77	0.24%	994	4,400	400.00	18.00	400.00	21.60	-
B2 - TOU (Off-peak)	4.71	1.46%	1	30,385	400.00	12.30	400.00	14.76	-
B3 - 11/33 KV (Peak)	0.29	0.09%	10	1,713	380.00	18.00	380.00	21.60	-
B3 - 11/33 KV (Off-peak)	3.44	1.07%	3	12,817	380.00	12.20	380.00	14.64	-
Total Industrial	10	0.00%	3,615	58,813					
Bulk		0.00%							
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11	-	-	15.00	-	16.50	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.50	0.15%	80	44	400.00	14.50	400.00	15.95	-
Time of Use (TOU) - Peak	0.13	0.04%	107	1,695	400.00	18.00	400.00	19.80	-
Time of Use (TOU) - Off-Peak	0.72	0.22%	12	521	400.00	12.50	400.00	13.75	-
C2 Supply at 11 kV	0.58	0.18%	-	-	380.00	14.30	380.00	15.73	-
Time of Use (TOU) - Peak	0.98	0.30%	26	3,610	380.00	18.00	380.00	19.80	-
Time of Use (TOU) - Off-Peak	3.95	1.22%	26	2,679	380.00	12.30	380.00	13.53	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-
Total Single Point Supply	7		262	19,779					
Agricultural Tube-wells - Tariff D									
D1 Scarp	2.28	0.71%	295	-	-	13.01	-	14.31	-
D2 Agricultural Tube-wells	237.63	73.69%	22,547	579,958	200.00	11.51	200.00	17.27	-
Agricultural Tube-wells D-2 (ii)	-	0.00%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	0.92	0.28%	3,146	2,479	200.00	17.00	200.00	18.70	-
Time of Use (TOU) - Peak D-2	6.42	1.99%	522	15,450	200.00	10.00	200.00	11.00	-
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	200.00	-	200.00	-	-
Total Agricultural	247		26,509	597,887					
Public Lighting G	0.17	0.05%	254	-	-	15.00	-	16.50	-
Residential Colonies H	0.00	0.00%	4	-	-	15.00	-	16.50	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-
Railway Traction - I	-	0.00%	-	-	-	-	-	-	-
Co-Generation - J	-	0.00%	-	-	-	-	-	-	-
Grand Total	322	100.00%	577,176	702,395					



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Existing & Proposed Tariff Statement May 2015

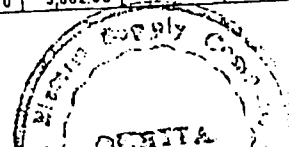
	(MkWh)	(%age)	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential						6.19		6.19	
Up to 50 Units	1.55	0.48%	122,289	0.00%		238.88		262.76	23.89
For peak load requirement up to 5 kW								166.40	27.73
01-100 Units	21.72	6.73%	164,998			138.67		72.56	12.09
101-300 Units	9.90	3.07%	100,769			60.47		212.92	35.49
301-700 Units	3.78	1.17%	29,000			177.43			
Above 700 Units	9.66	3.06%	5,752					6.71	0.61
For peak load requirement exceeding 5 kW		0.00%				6.10		26.60	2.42
Time of Use (TOU) - Peak	0.34	0.11%	2,601	1.057		24.18			102.23
Time of Use (TOU) - Off-Peak	1.93	0.60%	17,339	7.926		651.91		754.13	
Total Residential	49.08	0.00%	442,747	8.983					
Commercial - A2		0.00%				80.99		97.19	16.20
Commercial -		1.40%	101,184		0.09	0.95	0.09	1.15	0.19
For peak load requirement up to 5 kW	4.50			215					
Commercial (<100)	0.06	0.02%	33						
Commercial (<20 kW)		0.00%							2.94
For peak load requirement exceeding 5 kW		0.00%			0.95	14.68	0.95	17.62	8.07
Regular		0.25%	2,532	2,372	5.74	40.37	5.74	48.44	27.40
Time of Use (TOU) - Peak (A-2)	0.82		38	14,346	6.77	136.99	6.77	164.39	
Time of Use (TOU) - Off-Peak (Temp)	3.23	1.00%							
Total Commercial	8.60	0.00%	103,784	16.933					
Industrial		0.00%				1.78		2.14	0.36
B1	0.12	0.04%				3.08		3.70	0.62
B1 (Peak)	0.17	0.05%	1,068	1,188		12.02		14.42	2.40
B1 - (Off-Peak)	0.96	0.30%	1,430	8,494	0.01	0.04	0.01	0.04	0.01
B2	0.00	0.00%	103	16	1.76	13.84	1.76	18.60	2.77
B2 - TOU (Peak)	0.77	0.24%	894	4,400	12.15	57.88	12.15	69.46	11.58
B2 - TOU (Off-peak)	4.71	1.46%	1	30,385	0.65	5.14	0.65	8.17	1.02
B3 - 11/33 KV (Peak)	0.29	0.09%	16	1,713	4.79	41.97	4.79	50.38	8.39
B3 - 11/33 KV (Off-peak)	3.44	1.07%	3	12,817	19.37	135.74	19.37	162.89	27.15
Total Industrial	10	0.00%	3,815	58,813					
Bulk		0.00%				0.94		1.03	0.09
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11	44	0.68	7.22	0.68	7.95	0.72
C1(b) Supply at 400 Volts - exceeding 5 kW	0.50	0.15%	80		0.21	2.37	0.21	2.67	0.21
Time of Use (TOU) - Peak	0.13	0.04%	107	1,695	1.44	8.96	1.44	9.86	0.94
Time of Use (TOU) - Off-Peak	0.72	0.22%	12	521	1.02	8.25	1.02	9.07	0.91
C2 Supply at 11 kV	0.58	0.18%			0.70	17.85	0.70	19.41	1.74
Time of Use (TOU) - Peak	0.98	0.30%	26	3,610	3.57	48.55	3.57	53.40	4.8
Time of Use (TOU) - Off-Peak	3.95	1.27%	26	2,679					
C3 Supply above 11 kV		0.00%		1,835					
Time of Use (TOU) - Peak		0.00%		9,395	7.62	93.94	7.62	103.40	9.4
Time of Use (TOU) - Off-Peak		0.00%							
Total Single Point Supply	7	0.00%	282	19,779					
Agricultural Tube-wells - Tariff D		0.00%				29.80		32.56	2.7
D1 Scarp	2.28	0.71%	295		94.54	2,735.07	94.54	4,102.60	1,367
O2 Agricultural Tube-wells	237.63	73.89%	22,547	579,958					
Agricultural Tube-wells D-2 (ii)		0.00%			15.46	15.60	15.46	17.16	1.6
Time of Use (TOU) - Peak D-2(i)	0.92	0.28%	3,146	2,479	3.09	84.17	3.09	70.59	6
Time of Use (TOU) - Peak D-2	6.42	1.99%	522	15,450					
Time of Use (TOU) - Off-Peak D2		0.00%			113.09	2,844.44	113.09	4,222.91	1,378
Total Agricultural	247	0.00%	28,509	597,087			2.55	2.81	0
Public Lighting G	0.17	0.05%	254			0.04		0.05	0
Residential Colonies H	0.00	0.00%							
Special Contracts - Tariff K (AJK)		0.00%							
Time of Use (TOU) - Peak		0.00%							
Time of Use (TOU) - Off-Peak		0.00%							
Railway Traction/J		0.00%			146.85	3,865.61	146.85	5,410.58	1,54
Co-Generation-J		0.00%							
Grand Total	322	100.00%	577,178	702,395					

	(MkWh)	(%age)		(kW)	(%age)		(Rs/AWM)	(Rs/kWh)	(Rs/kWM)	(Rs/kWh)	(Rs/AWM)	(Rs)
Residential												
Up to 50 Units	1.68	0.48%	122,289	-	-	-	-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	23.53	6.73%	164,998	-	-	-	-	11.00	-	12.10	-	-
101-300 Units	10.73	3.07%	100,769	-	-	-	-	14.00	-	16.80	-	-
301-700 Units	4.09	1.17%	29,000	-	-	-	-	16.00	-	19.20	-	-
Above 700 Units	10.68	3.06%	5,752	-	-	-	-	18.00	-	21.60	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.37	0.11%	2,601	1,057	-	-	-	18.00	-	19.80	-	-
Time of Use (TOU) - Off-Peak	2.10	0.60%	17,339	7,926	-	-	-	12.50	-	13.75	-	-
Total Residential	53.17		442,747	8,983								
Commercial - A2												
Commercial -								18.00	-	21.60	-	-
For peak load requirement up to 5 kW	4.87	1.40%	101,184	-	-	-	400.00	16.00	400.00	19.20	-	-
Commercial (<100)	0.06	0.02%	33	215	-	-	-	-	-	-	-	-
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	400.00	18.00	400.00	21.60	-	-
Time of Use (TOU) - Peak (A-2)	0.88	0.25%	2,532	2,372	-	-	400.00	12.50	400.00	15.00	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.50	1.00%	36	14,346	-	-	-	-	-	-	-	-
Total Commercial	9.32	0.00%	103,784	16,933								
Industrial												
B1	0.13	0.04%	-	-	-	-	-	14.50	-	17.40	-	-
B1 (Peak)	0.19	0.05%	1,068	1,188	-	-	-	18.00	-	21.60	-	-
B1 - (Off-Peak)	1.04	0.30%	1,430	8,494	-	-	-	12.50	-	15.00	-	-
B2	0.00	0.00%	103	16	-	-	400.00	14.00	400.00	16.80	-	-
B2 - TOU (Peak)	0.83	0.24%	994	4,400	-	-	400.00	18.00	400.00	21.60	-	-
B2 - TOU (Off-peak)	5.10	1.46%	1	30,385	-	-	400.00	12.30	400.00	14.76	-	-
B3 - 11/33 KV (Peak)	0.31	0.09%	16	1,713	-	-	380.00	18.00	380.00	21.60	-	-
B3 - 11/33 KV (Off-peak)	3.73	1.07%	3	12,617	-	-	380.00	12.20	380.00	14.64	-	-
Total Industrial	11	0.00%	3,615	58,813								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11	-	-	-	-	15.00	-	16.50	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44	-	-	400.00	14.50	400.00	15.95	-	-
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	-	-	400.00	18.00	400.00	19.80	-	-
Time of Use (TOU) - Off-Peak	0.78	0.22%	12	521	-	-	400.00	12.50	400.00	13.75	-	-
C2 Supply at 11 kV	0.62	0.18%	-	-	-	-	380.00	14.30	380.00	15.73	-	-
Time of Use (TOU) - Peak	1.06	0.30%	26	3,610	-	-	380.00	18.00	380.00	19.80	-	-
Time of Use (TOU) - Off-Peak	4.28	1.22%	26	2,679	-	-	380.00	12.30	380.00	13.53	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-	-	-
Total Single Point Supply	7		262	19,779								
Agricultural Tube-wells - Tariff D												
D1 Scarp	2.47	0.71%	295	-	-	-	-	13.01	-	14.31	-	-
D2 Agricultural Tube-wells	257.45	73.69%	22,547	579,958	-	-	200.00	11.51	200.00	17.27	-	-
Agricultural tube-wells D-2 (ii)	-	0.00%	-	-	-	-	200.00	17.00	200.00	18.70	-	-
Time of Use (TOU) - Peak D-2(i)	0.99	0.28%	3,146	2,479	-	-	200.00	10.00	200.00	11.00	-	-
Time of Use (TOU) - Peak D-2	6.95	1.99%	522	15,450	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Agricultural	268		26,509	597,887								
Public Lighting G	0.18	0.05%	254	-				15.00		16.50		
Residential Colonies H	0.00	0.00%	4	-				15.00		16.50		
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I												
Co-Generation-J												
Grand Total	349	100.00%	577,176	702,395								

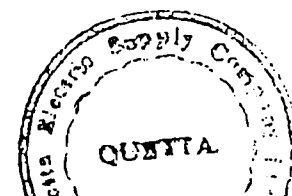


ESCO Existing & Proposed Tariff Statement June 2015

	(MkWh)	(%)	(kW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential						6.70		6.70		
Up to 50 Units	1.68	0.48%	122.289							25.88
For peak load requirement up to 5 kW		0.00%				258.81		284.69		30.05
01-100 Units	23.53	6.73%	164.998			150.24		180.29		13.10
101-300 Units	10.73	3.07%	100.789			65.52		78.62		38.45
301-700 Units	4.09	1.17%	29.000			192.24		230.68		
Above 700 Units	10.68	3.06%	5.752							0.66
For peak load requirement exceeding 5 kW		0.00%				6.61		7.27		2.62
Time of Use (TOU) - Peak	0.37	0.11%	2.601	1.057		26.20		28.81		110.76
Time of Use (TOU) - Off-Peak	2.10	0.60%	17.339	7.926		706.30		817.06		
Total Residential	63.17	0.00%	442.747	8.983						
Commercial - A2		0.00%				87.75		105.30		17.55
Commercial -	4.87	1.40%	101.184		0.09	1.03	0.09	1.24		0.21
For peak load requirement up to 5 kW	0.06	0.02%	33	215						
Commercial (<100)										
Commercial (<20 kW)		0.00%								3.18
For peak load requirement exceeding 5 kW		0.00%				0.95	15.90	0.95	19.09	8.75
Regular	0.88	0.25%	2.532	2.372		5.74	43.74	5.74	52.48	29.68
Time of Use (TOU) - Peak (A-2)	3.50	1.00%	38	14.346		8.77	148.42	6.77	178.11	
Time of Use (TOU) - Off-Peak (Temp)										
Total Commercial	9.32	0.00%	103.784	16.933						
Industrial		0.00%				1.93		2.31		0.39
B1	0.13	0.04%				3.34		4.01		0.67
B1 (Peak)	0.19	0.05%	1.068	1.188						2.60
B1 - (Off Peak)	1.04	0.30%	1.430	8.494						0.01
B2 -	0.00	0.00%	103	16	0.01	0.04	0.01	0.05		3.00
B2 - TOU (Peak)	0.83	0.24%	994	4.400	1.76	14.99	1.76	17.99		12.54
B2 - TOU (Off-peak)	5.10	1.46%	1	30.385	12.15	62.71	12.15	75.25		1.11
B3 - 11/33 KV (Peak)	0.31	0.09%	18	1.713	0.65	5.57	0.65	6.68		9.09
B3 - 11/33 KV (Off-peak)	3.73	1.07%	3	12.617	4.79	45.47	4.79	54.56		29.41
Total Industrial	11	0.00%	3,615	58.813		19.37	147.07	19.37	176.48	
Bulk		0.00%				1.01		1.12		0.10
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11		0.68	7.83	0.68	8.61		0.78
C1(b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44	0.21	2.57	0.21	2.89		0.33
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	1.44	9.71	1.44	10.68		0.97
Time of Use (TOU) - Off-Peak	0.78	0.22%	12	521	1.02	8.94	1.02	9.83		0.89
C2 Supply at 11 kV	0.62	0.18%			0.70	19.12	0.70	21.03		1.91
Time of Use (TOU) - Peak	1.06	0.30%	26	3,610	3.57	52.60	3.57	57.86		5.26
Time of Use (TOU) - Off-Peak	4.28	1.22%	26	2,679						
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7	0.00%	262	19,779		7.62	101.77	7.62	112.02	10.25
Agricultural Tube-wells - Tariff D		0.00%				32.07		35.28		3.21
D1 Scarp	2.47	0.71%	295		106.80	2,963.30	106.80	4,444.95		1,481.65
D2 Agricultural Tube-wells	257.45	73.69%	22,547	579,958						
Agricultural Tube-wells D-2 (ii)		0.00%			15.46	16.90	15.46	18.59		1.61
Time of Use (TOU) - Peak D-2(i)	0.99	0.28%	3,146	2,479	3.09	69.52	3.09	76.48		6.9
Time of Use (TOU) - Peak D-2(ii)	6.95	1.99%	522	15,450						
Time of Use (TOU) - Off-Peak D2		0.00%			125.35	3,081.79	125.35	4,575.29		1,493.3
Total Agricultural	268	0.00%	26,509	597,887						
Public Lighting G	0.18	0.05%	254			2.77		3.04		0.7
Residential Colonies H	0.00	0.00%				0.05		0.05		0.1
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	349	100.00%	577,176	702,395		159.10	4,188.18	159.10	5,862.06	1,873

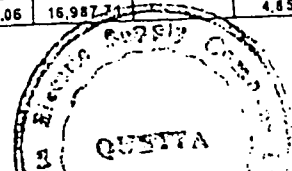


	(MkWh)	(%age)	(kW)	(%age)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs)
Residential										
Up to 50 Units	4.86	0.48%	122,289			4.00		4.00		
For peak load requirement up to 5 kW		0.00%								
01-100 Units	68.18	6.73%	164,998			11.00		12.10		
101-300 Units	31.10	3.07%	100,769			14.00		16.80		
301-700 Units	11.87	1.17%	29,000			16.00		19.20		
Above 700 Units	30.95	3.06%	5,752			18.00		21.60		
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	1.06	0.11%	2,601	1,057		18.00		19.80		
Time of Use (TOU) - Off-Peak	6.07	0.60%	17,339	7,926		12.50		13.75		
Total Residential	154.09		442,747	8,983						
Commercial - A2										
Commercial -										
For peak load requirement up to 5 kW	14.13	1.40%	101,184			18.00		21.60		
Commercial (<100)	0.19	0.02%	33	215	400.00	16.00	400.00	19.20		
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	2.56	0.25%	2,532	2,372	400.00	18.00	400.00	21.60		
Time of Use (TOU) - Off-Peak (Temp)	10.14	1.00%	36	14,346	400.00	12.50	400.00	15.00		
Total Commercial	27.01	0.00%	103,784	16,933						
Industrial		0.00%								
B1	0.39	0.04%				14.50		17.40		
B1 (Peak)	0.54	0.05%	1,068	1,188		18.00		21.60		
B1 - (Off Peak)	3.02	0.30%	1,430	8,494		12.50		15.00		
B2	0.01	0.00%	103	16	400.00	14.00	400.00	16.80		
B2 - TOU (Peak)	2.41	0.24%	994	4,400	400.00	18.00	400.00	21.60		
B2 - TOU (Off-peak)	14.77	1.46%	1	30,385	400.00	12.30	400.00	14.76		
B3 - 11/33 KV (Peak)	0.90	0.09%	16	1,713	380.00	18.00	380.00	21.60		
B3 - 11/33 KV (Off-peak)	10.80	1.07%	3	12,617	380.00	12.20	380.00	14.64		
Total Industrial	33	0.00%	3,615	58,813						
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11			15.00		16.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	1.58	0.15%	80	44	400.00	14.50	400.00	15.95		
Time of Use (TOU) - Peak	0.41	0.04%	107	1,695	400.00	18.00	400.00	19.80		
Time of Use (TOU) - Off-Peak	2.25	0.22%	12	521	400.00	12.50	400.00	13.75		
C2 Supply at 11 kV	1.81	0.18%			380.00	14.30	380.00	15.73		
Time of Use (TOU) - Peak	3.08	0.30%	26	3,810	380.00	18.00	380.00	19.80		
Time of Use (TOU) - Off-Peak	12.39	1.22%	26	2,679	380.00	12.30	380.00	13.53		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	22		282	19,779						
Agricultural Tube-wells - Tariff D										
D1 Scarp	7.14	0.71%	295			13.01		14.31		
D2 Agricultural Tube-wells	746.08	73.69%	22,547	579,958	200.00	11.51	200.00	17.27		
Agricultural Tube-wells D-2 (H)		0.00%								
Time of Use (TOU) - Peak D-2 (H)	2.88	0.28%	3,146	2,479	200.00	17.00	200.00	18.70		
Time of Use (TOU) - Peak D-2	20.15	1.99%	522	15,450	200.00	10.00	200.00	11.00		
Time of Use (TOU) - Off-Peak D2		0.00%			200.00		200.00			
Total Agricultural	776		25,509	597,887						
Public Lighting G	0.53	0.05%	254			15.00		16.50		
Residential Colonies H	0.01	0.00%	4			15.00		16.50		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - I		0.00%								
Co-Generation-J		0.00%								
Grand Total	1,012	100.00%	677,176	702,395						

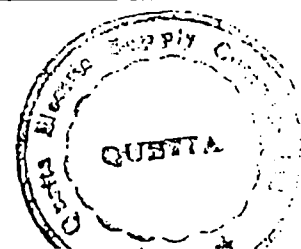


ESCO
Bidding and Proposed Tariff Statement April to June 2015

	(MkWh)	(%age)	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential						19.42		19.42		
up to 50 Units	4.86	0.48%	122.289							75.00
peak load requirement up to 5 kW						750.00		825.00		87.08
51-100 Units	88.18	6.73%	164.998			435.38		522.45		37.97
01-300 Units	31.10	3.07%	100.769			189.86		227.83		111.42
01-700 Units	11.87	1.17%	29.000			557.08		668.50		
above 700 Units	30.95	3.06%	5.752							1.92
peak load requirement exceeding 5 kW		0.00%				19.15		21.07		7.59
Time of Use (TOU) - Peak	1.06	0.11%	2.601	1.057		75.91		83.50		
Time of Use (TOU) - Off-Peak	6.07	0.60%	17.339	7.926		2,046.80		2,367.77		320.97
Total Residential	154.09		442.747	8.983						
Commercial - A2						254.28		305.14		50.86
peak load requirement up to 5 kW	14.13	1.40%	101.184		0.26	3.00	0.26	3.60		0.60
Commercial (<100)	0.19	0.02%	33	215						
Commercial (<20 kW)		0.00%								
peak load requirement exceeding 5 kW		0.00%								9.22
Regular					2.85	46.09	2.85	55.31		25.35
Time of Use (TOU) - Peak (A-2)	2.56	0.25%	2.532	2.372	17.22	126.74	17.22	152.09		86.02
Time of Use (TOU) - Off-Peak (Tamp)	10.14	1.00%	36	14.346	20.32	430.11	20.32	516.13		
Total Commercial	27.01	0.00%	103.784	16.933						
Industrial		0.00%				5.59		6.70		1.12
B1	0.39	0.04%				9.68		11.61		1.94
B1 (Peak)	0.54	0.05%	1.068	1.188		37.74		45.29		7.55
B1 - (Off Peak)	3.02	0.30%	1.430	8.494	0.02	0.11	0.02	0.13		0.02
B2	0.01	0.00%	103	16	5.28	43.44	5.28	52.13		8.69
B2 - TOU (Peak)	2.41	0.24%	994	4,400	36.46	181.73	36.46	218.08		36.35
B2 - TOU (Off-peak)	14.77	1.46%	1	30,385	1.95	18.13	1.85	19.36		3.23
B3 - 11/33 KV (Peak)	0.90	0.09%	16	1,713	14.38	131.77	14.38	158.12		28.35
B3 - 11/33 KV (Off-peak)	10.80	1.07%	3	12,617	58.10	426.19	58.10	511.43		85.24
Total Industrial	33	0.00%	3,615	58,813						
Single Point Supply		0.00%				2.94		3.24		0.29
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11		2.03	22.68	2.03	24.95		2.27
C1(b) Supply at 400 Volts - exceeding 5 kW	1.56	0.15%	80	44	0.63	7.43	0.63	8.25		0.81
Time of Use (TOU) - Peak	0.41	0.04%	107	1,895	4.33	28.13	4.33	30.95		2.81
Time of Use (TOU) - Off-Peak	2.25	0.22%	12	521	3.05	25.90	3.05	28.49		2.59
C2 Supply at 11 kV	1.81	0.18%			2.09	55.41	2.09	80.95		5.54
Time of Use (TOU) - Peak	3.08	0.30%	26	3,610	10.71	152.43	10.71	167.68		15.24
Time of Use (TOU) - Off-Peak	12.39	1.22%	26	2,679						
C3 Supply above 11 kV		0.00%		1,835						
Time of Use (TOU) - Peak		0.00%		9,395						
Time of Use (TOU) - Off-Peak		0.00%			22.85	294.93	22.85	324.49		29.56
Total Single Point Supply	22		262	19,779						
Agricultural Tube-wells - Tariff D						92.94		102.24		9.29
D1 Scarp	7.14	0.71%	295		304.15	8,587.36	304.15	12,881.18		4,293.83
D2 Agricultural Tube-wells	746.08	73.69%	22,547	579,958						4.90
Agricultural Tube-wells D-2 (ii)		0.00%			46.37	48.98	46.37	53.88		20.15
Time of Use (TOU) - Peak D-2(i)	2.88	0.28%	3,146	2,479	9.27	201.48	9.27	221.82		
Time of Use (TOU) - Peak D-2	20.15	1.99%	522	15,450						
Time of Use (TOU) - Off-Peak D2		0.00%			359.79	8,930.75	359.79	13,258.92		4,326.17
Total Agricultural	776		26,509	597,887						
Public Lighting G	0.53	0.05%	254			8.02		8.82		0.80
Residential Colonies H	0.01	0.00%	4			0.14		0.15		0.01
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	1,012	100.00%	577,176	702,395		461.06	12,136.94	461.06	16,987.21	4,850.78



	(MkWh)	(%)		(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	19.39	0.48%	122,289					4.00		4.00	
For peak load requirement up to 5 kW											
01-100 Units	272.34	6.73%	164,998					11.00		12.10	1.10
101-300 Units	124.22	3.07%	100,769					14.00		16.80	2.80
101-700 Units	47.40	1.17%	29,000					16.00		19.20	3.20
Above 700 Units	123.62	3.06%	5,752					18.00		21.60	3.60
For peak load requirement exceeding 5 kW		0.00%									
Time of Use (TOU) - Peak	4.25	0.11%	2,601	1,057				18.00		19.80	1.80
Time of Use (TOU) - Off-Peak	24.26	0.60%	17,339	7,926				12.50		13.75	1.25
Total Residential	615.47		442,747	8,983							
Commercial - A2											
For peak load requirement up to 5 kW	56.43	1.40%	101,184					18.00		21.60	3.60
Commercial (<100)	0.75	0.02%	33	215			400.00	16.00	400.00	19.20	3.20
Commercial (<20 kW)		0.00%									
For peak load requirement exceeding 5 kW		0.00%									
Regular		0.00%									
Time of Use (TOU) - Peak (A-2)	10.23	0.25%	2,532	2,372			400.00	18.00	400.00	21.60	3.60
Time of Use (TOU) - Off-Peak (Temp)	40.50	1.00%	36	14,346			400.00	12.50	400.00	15.00	2.50
Total Commercial	107.90	0.00%	103,784	16,933							
Industrial											
B1	1.54	0.04%						14.50		17.40	2.90
B1 (Peak)	2.15	0.05%	1,068	1,188				18.00		21.60	3.60
B1 - (Off-Peak)	12.06	0.30%	1,430	8,494				12.50		15.00	2.50
B2	0.03	0.00%	103	16			400.00	14.00	400.00	16.80	2.80
B2 - TOU (Peak)	9.84	0.24%	994	4,400			400.00	18.00	400.00	21.60	3.60
B2 - TOU (Off-peak)	59.02	1.46%	1	30,385			400.00	12.30	400.00	14.76	2.46
B3 - 11/33 KV (Peak)	3.58	0.09%	16	1,713			380.00	16.00	380.00	21.60	3.60
B3 - 11/33 KV (Off-peak)	43.14	1.07%	3	12,817			380.00	12.20	380.00	14.64	2.44
Total Industrial	131	0.00%	3,615	58,813							
Bulk											
(a) Supply at 400 Volts - up to 5 kW	0.78	0.02%	11					15.00		16.50	1.50
(b) Supply at 400 Volts - exceeding 5 kW	6.25	0.15%	80	44			400.00	14.50	400.00	15.95	1.45
Time of Use (TOU) - Peak	1.85	0.04%	107	1,895			400.00	18.00	400.00	19.80	1.80
Time of Use (TOU) - Off-Peak	8.99	0.22%	12	521			400.00	12.50	400.00	13.75	1.25
Supply at 11 kV	7.23	0.18%					380.00	14.30	380.00	15.73	1.43
Time of Use (TOU) - Peak	12.30	0.30%	26	3,610			380.00	18.00	380.00	19.80	1.80
Time of Use (TOU) - Off-Peak	49.50	1.22%	26	2,879			380.00	12.30	380.00	13.53	1.23
C3 Supply above 11 kV		0.00%									
Time of Use (TOU) - Peak		0.00%		1,835							
Time of Use (TOU) - Off-Peak		0.00%		9,395							
Total Single Point Supply	87		262	19,779							
Agricultural Tube-wells - Tariff D											
Scarp	28.53	0.71%	295					13.01		14.31	1.30
Agricultural Tube-wells	2,980.05	73.69%	22,547	579,958			200.00	11.51	200.00	17.27	5.76
Agricultural Tube-wells D-2 (u)		0.00%									
Time of Use (TOU) - Peak D-2 (u)	11.51	0.28%	3,146	2,479			200.00	17.00	200.00	18.70	1.70
Time of Use (TOU) - Peak D-2	80.48	1.99%	522	15,450			200.00	10.00	200.00	11.00	1.00
Time of Use (TOU) - Off-Peak D2		0.00%					200.00		200.00		
Total Agricultural	3,101		26,509	597,887							
Public Lighting G	2.13	0.05%	254					15.00		16.50	1.50
Residential Colonies H	0.04	0.00%	4					15.00		16.50	1.50
Social Contracts - Tariff K (AJK)		0.00%									
Time of Use (TOU) - Peak		0.00%									
Time of Use (TOU) - Off-Peak		0.00%									
Railway Traction Traction - J		0.00%									
Tramway Traction - J		0.00%									
Grand Total	4,044	100.00%	577,176	702,395							

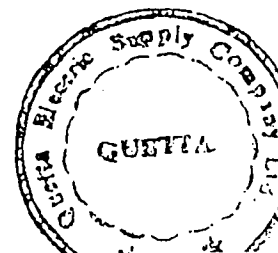


ESCO
Existing & Proposed Tariff Statement July 2014 to June 2015

	(MkWh)	(%)	(kW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential						77.57		77.57		
up to 50 Units	19.39	0.47%	122,289							299.57
For peak load requirement up to 5 kW						2,995.73		3,295.30		347.80
01-100 Units	272.34	5.95%	184,998			1,739.02		2,086.82		151.67
101-300 Units	124.22	2.29%	100,789			758.35		910.02		445.03
301-700 Units	47.40	0.63%	29,000			2,225.15		2,670.18		
Above 700 Units	123.62	1.71%	5,752							7.65
For peak load requirement exceeding 5 kW		0.00%				76.50		84.15		30.32
Time of Use (TOU) - Peak	4.25	0.04%	2,601	1.057		303.21		333.54		1,282.05
Time of Use (TOU) - Off-Peak	24.28	0.37%	17,339	7.928				9,457.57		
Total Residential	615.47		442,747	8.983		8,175.53				
Commercial - A2							1,015.68		1,218.81	203.14
For peak load requirement up to 5 kW	56.43	1.30%	101,184		1.03	11.97	1.03	14.36		2.39
Commercial (<100)	0.75	0.07%	33	215						
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								36.82
Regular			2,532	2,372	11.39	184.10	11.39	220.92		101.25
Time of Use (TOU) - Peak (A-2)	10.23	0.16%	36	14,346	68.86	506.24	68.86	807.49		343.60
Time of Use (TOU) - Off-Peak (Temp)	40.50	0.77%			61.28	1,717.99	61.28	2,061.58		
Total Commercial	107.90	0.00%	103,784	16,933						
Industrial		0.00%					22.31		26.78	4.48
B1	1.54	0.25%	1,068				38.65		46.38	7.73
B1 (Peak)	2.15	0.20%	1,430	1,188			150.75		180.90	30.15
B1 - (Off Peak)	12.06	0.19%	1,430	8,494	0.08	0.44	0.08	0.53		0.09
B2	0.03	1.23%	103	16	21.12	173.52	21.12	208.22		34.70
B2 - TOU (Peak)	9.64	0.06%	994	4,400	145.85	725.89	145.85	871.07		145.18
B2 - TOU (Off-peak)	59.02	0.90%	1	30,385	7.81	64.44	7.81	77.32		12.89
B3 - 11/33 KV (Peak)	3.58	0.00%	16	1,713	57.53	526.32	57.53	631.58		105.26
B3 - 11/33 KV (Off-peak)	43.14	0.00%	3	12,617	232.39	1,702.32	232.39	2,042.78		340.46
Total Industrial	131	0.00%	3,615	58,813						
Single Point Supply		0.00%					11.75		12.92	1.17
C1(a) Supply at 400 Volts - up to 5 kW	0.78	0.01%	11		8.14	90.60	8.14	99.66		9.06
C1(b) Supply at 400 Volts - exceeding 5 kW	6.25	0.41%	80	44	2.50	29.70	2.50	32.74		3.04
Time of Use (TOU) - Peak	1.65	2.23%	107	1,695	17.33	112.37	17.33	123.61		11.24
Time of Use (TOU) - Off-Peak	8.99	0.00%	12	521	12.22	103.44	12.22	113.78		10.34
C2 Supply at 11 kV	7.23	0.00%			8.37	221.33	8.37	243.46		22.13
Time of Use (TOU) - Peak	12.30	0.00%	26	3,610	42.84	608.86	42.84	669.74		60.89
Time of Use (TOU) - Off-Peak	49.50	0.00%	26	2,679						
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	87		262	19,779	91.39	1,178.04	91.39	1,295.91		117.87
Agricultural Tube-wells - Tariff D							371.23		408.36	37.12
D1 Scarp	28.53	5.41%	295		1,234.85	34,300.38	1,210.25	51,450.44	(24.60)	17,150.06
D2 Agricultural Tube-wells	2,980.05	75.24%	22,547	579,958						19.56
Agricultural Tube-wells D-2 (ii)		0.00%			192.47	195.63	190.14	215.19		80.48
Time of Use (TOU) - Peak D-2(i)	11.51	0.00%	3,146	2,479	37.08	804.75	37.08	885.23		
Time of Use (TOU) - Peak D-2	80.48	0.00%	522	15,450						
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	3,101		26,509	597,887	1,464.39	35,671.99	1,437.47	52,959.21	(24.60)	17,287.27
Public Lighting G	2.13	0.10%	254			32.02		35.22		3.20
Residential Colonies H	0.04	0.00%	4			0.55		0.60		0.05
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - I		0.00%								
Co-Generation-J		0.00%			1,869.45	48,478.44	1,842.53	67,852.90	(24.60)	19,374.4
Grand Total	4,044	100.00%	577,176	702,395						

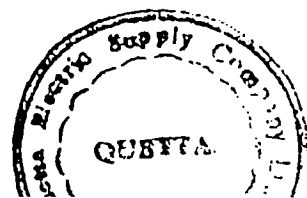


	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
up to 50 Units	1.77	0.48%	122,289	-	-	4.00	-	2.00	-	-
For peak load requirement up to 5 kW										
01-100 Units	24.85	6.73%	164,998	-	-	11.00	-	5.79	-	-
101-300 Units	11.33	3.07%	100,769	-	-	14.00	-	8.11	-	-
301-700 Units	4.32	1.17%	29,000	-	-	14.30	-	12.09	-	-
Above 700 Units	11.28	3.06%	5,752	-	-	18.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.39	0.11%	2,601	1.057	-	18.00	-	18.00	-	-
Time of Use (TOU) - Off-Peak	2.21	0.60%	17,339	7.926	-	12.50	-	12.50	-	-
Total Residential	66.16		442,747	8.983						
Commercial - A2		0.00%								
Commercial - up to 5 kW	5.15	1.40%	101,184	-	-	18.00	-	18.00	-	-
Commercial (<100)	0.07	0.02%	33	215	400.00	16.00	400.00	16.00	-	-
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.93	0.25%	2,532	2,372	400.00	18.00	400.00	18.00	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.70	1.00%	36	14,346	400.00	12.50	400.00	12.50	-	-
Total Commercial	9.85		103,784	16.933						
Industrial		0.00%								
B1	0.14	0.04%	-	-	-	14.50	-	14.50	-	-
B1 (Peak)	0.20	0.05%	1,068	1,188	-	18.00	-	18.00	-	-
B1 - (Off Peak)	1.10	0.30%	1,430	8,494	-	12.50	-	12.50	-	-
B2	0.00	0.00%	103	16	400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	0.88	0.24%	994	4,400	400.00	18.00	400.00	18.00	-	-
B2 - TOU (Off-peak)	5.38	1.48%	1	30,385	400.00	12.30	400.00	12.30	-	-
B3 - 11/33 KV (Peak)	0.33	0.09%	16	1,713	380.00	18.00	380.00	18.00	-	-
B3 - 11/33 KV (Off-peak)	3.94	1.07%	3	12,617	380.00	12.20	380.00	12.20	-	-
Total Industrial	11.97		3,615	58.813						
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11	-	-	15.00	-	15.00	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.57	0.15%	80	44	400.00	14.50	400.00	14.50	-	-
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695	400.00	18.00	400.00	18.00	-	-
Time of Use (TOU) - Off-Peak	0.82	0.22%	12	521	400.00	12.50	400.00	12.50	-	-
C2 Supply at 11 kV	0.66	0.18%	-	-	-	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.12	0.30%	26	3,610	380.00	18.00	380.00	18.00	-	-
Time of Use (TOU) - Off-Peak	4.52	1.22%	26	2,679	380.00	12.30	380.00	12.30	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-
Total Single Point Supply	7.91		262	19,779						
Agricultural Tube-wells - Tariff D		0.00%								
O1 Scarp	2.60	0.71%	295	-	-	13.01	-	13.01	-	-
O2 Agricultural Tube-wells	27.192	73.69%	22,547	579,958	200.00	11.50	120.00	10.35	80.00	-
Agricultural Tube-wells O-2 (ii)	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak O-2(i)	1.05	0.28%	3,146	2,479	200.00	17.00	200.00	10.35	-	-
Time of Use (TOU) - Peak O-2	7.34	1.99%	522	15,450	200.00	10.00	200.00	10.00	-	-
Time of Use (TOU) - Off-Peak O2	-	0.00%	-	-	200.00	-	200.00	-	-	-
Total Agricultural	282.91		26,509	597,887						
Public Lighting G	0.19	0.05%	254	-	-	15.00	-	15.00	-	-
Residential Colonies H	0.00	0.00%	-	-	-	15.00	-	15.00	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	368.99	100.00%	577,172	702,395						

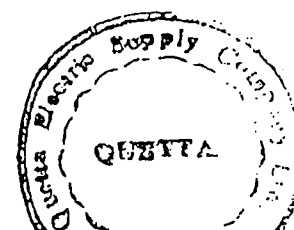


SCO
Revenue & Subsidy Statement JULY 2014

	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Initial											
40 Units	1.77	0.48%	122,289	-	-	-	7.08	-	354	-	3.54
Peak load requirement up to 5 kW		0.00%		-	-	-	-	-	-	-	-
100 Units	24.85	8.73%	164,998	-	-	-	273.35	-	143.88	-	129.47
300 Units	11.33	3.07%	100,769	-	-	-	158.68	-	91.92	-	66.76
700 Units	4.32	1.17%	29,000	-	-	-	61.84	-	52.29	-	9.56
1700 Units	11.28	3.06%	5,752	-	-	-	203.03	-	180.47	-	22.56
Peak load requirement exceeding 5 kW		0.00%		-	-	-	-	-	-	-	-
Peak of Use (TOU) - Peak	0.39	0.11%	2,601	1,057	-	-	6.98	-	6.98	-	-
Peak of Use (TOU) - Off-Peak	2.21	0.60%	17,339	7,926	-	-	27.67	-	27.67	-	-
Total Residential	58.16	0.00%	442,747	8,983	-	-	738.62	-	506.74	-	231.88
Commercial - A2		0.00%		-	-	-	-	-	-	-	-
Commercial - Peak load requirement up to 5 kW	5.15	1.40%	101,184	-	-	-	92.68	-	92.68	-	-
Commercial (<100)	0.07	0.02%	33	215	-	0.09	1.09	0.09	1.09	-	-
Commercial (<20 kW)		0.00%		-	-	-	-	-	-	-	-
Commercial - Peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Commercial - Peak of Use (TOU) - Peak (A-2)	0.93	0.25%	2,532	2,372	-	0.95	16.80	0.95	16.80	-	-
Commercial - Peak of Use (TOU) - Off-Peak (Temp)	3.70	1.00%	36	14,346	-	5.74	46.19	5.74	46.19	-	-
Total Commercial	9.85	0.00%	103,784	16,933	-	6.77	156.76	6.77	156.76	-	-
Industrial		0.00%		-	-	-	-	-	-	-	-
31	0.14	0.04%	-	-	-	-	2.04	-	2.04	-	-
31 (Peak)	0.20	0.05%	1,068	1,188	-	-	3.53	-	3.53	-	-
31 - (Off Peak)	1.10	0.30%	1,430	8,494	-	-	13.76	-	13.76	-	-
32 -	0.00	0.00%	103	16	-	0.01	0.04	0.01	0.04	-	-
32 - TOU (Peak)	0.88	0.24%	994	4,400	-	1.76	15.83	1.76	15.83	-	-
32 - TOU (Off-peak)	5.38	1.46%	1	30,385	-	12.15	66.23	12.15	66.23	-	-
33- 11/33 KV (Peak)	0.33	0.09%	16	1,713	-	0.65	5.88	0.65	5.88	-	-
33 - 11/33 KV (Off-peak)	3.94	1.07%	3	12,617	-	4.79	48.02	4.79	48.02	-	-
Total Industrial	11.97	0.00%	3,615	58,813	-	19.37	155.33	19.37	155.33	-	-
Supply at 400 Volts - up to 5 kW	0.07	0.02%	11	-	-	-	1.07	-	1.07	-	-
Supply at 400 Volts - exceeding 5 kW	0.57	0.15%	80	44	-	0.68	8.27	0.68	8.27	-	-
Peak of Use (TOU) - Peak	0.15	0.04%	107	1,695	-	0.21	2.71	0.21	2.71	-	-
Peak of Use (TOU) - Off-Peak	0.82	0.22%	12	521	-	1.44	10.25	1.44	10.25	-	-
Supply at 11 kV	0.66	0.18%	-	-	-	1.02	9.44	1.02	9.44	-	-
Peak of Use (TOU) - Peak	1.12	0.30%	26	3,610	-	0.70	20.19	0.70	20.19	-	-
Peak of Use (TOU) - Off-Peak	4.52	1.22%	26	2,679	-	3.57	55.56	3.57	55.56	-	-
Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-
Peak of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-	-
Peak of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-	-
Total Single Point Supply	7.91	0.00%	262	19,779	-	7.62	107.49	7.62	107.49	-	-
Agricultural Tube-wells - Tariff D		0.00%		-	-	-	-	-	-	-	-
Deep	2.60	0.71%	295	-	-	-	33.87	-	33.87	-	-
Agricultural Tube-wells	271.92	73.69%	22,547	579,958	-	115.95	3,127.06	69.57	2,814.32	46.38	312.74
Agricultural Tube-wells D-2 (H)		0.00%		-	-	-	-	-	-	-	-
Peak of Use (TOU) - Peak D-2(H)	1.05	0.28%	3,146	2,479	-	16.23	17.85	16.23	10.87	-	6.98
Peak of Use (TOU) - Peak D-2	7.34	1.99%	522	15,450	-	3.09	73.43	3.09	73.43	-	-
Peak of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-	-
Total Agricultural	282.91	0.00%	26,509	597,887	-	135.27	3,252.22	88.89	2,932.49	46.38	319.72
Lighting G	0.19	0.05%	254	-	-	-	2.92	-	2.92	-	-
Colonies H	0.00	0.00%	-	-	-	-	0.05	-	0.05	-	-
Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
Peak of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Peak of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Tram Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-
Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-
Grand Total	368.99		577,172	702,395		169.03	4,413.39	122.85	3,861.78	46.38	551.61



	(MWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Initial										
30 Units	1.46	0.48%	122,289	-	-	4.00	-	2.00	-	2.00
Peak load requirement up to 5 kW										
30 Units	20.52	8.73%	164,998	-	-	11.00	-	5.79	-	5.21
100 Units	9.36	3.07%	100,769	-	-	14.00	-	8.11	-	5.89
100 Units	3.57	1.17%	29,000	-	-	14.30	-	12.09	-	2.21
700 Units	9.31	3.06%	5,752	-	-	18.00	-	16.00	-	2.00
Peak load requirement exceeding 5 kW										
Rate of Use (TOU) - Peak	0.32	0.11%	2,601	1,057	-	18.00	-	18.00	-	-
Rate of Use (TOU) - Off-Peak	1.83	0.60%	17,339	7,926	-	12.50	-	12.50	-	-
Total Residential	46.37		442,747	8,983						
Commercial - A2		0.00%								
Commercial - Peak load requirement up to 5 kW	4.25	1.40%	101,184	-	-	18.00	-	18.00	-	-
Commercial (<100)	0.06	0.02%	33	215	400.00	16.00	400.00	16.00	-	-
Commercial (<20 kW)										
Peak load requirement exceeding 5 kW		0.00%								
Commercial		0.00%								
Rate of Use (TOU) - Peak (A-2)	0.77	0.25%	2,532	2,372	400.00	18.00	400.00	18.00	-	-
Rate of Use (TOU) - Off-Peak (Temp)	3.05	1.00%	36	14,346	400.00	12.50	400.00	12.50	-	-
Total Commercial	8.13		103,784	16,933						
Industrial		0.00%								
11	0.12	0.04%				14.50	-	14.50	-	-
11 (Peak)	0.16	0.05%	1,068	1,188	-	18.00	-	18.00	-	-
11 - (Off Peak)	0.91	0.30%	1,430	8,494	-	12.50	-	12.50	-	-
12	0.00	0.00%	103	16	400.00	14.00	400.00	14.00	-	-
12 - TOU (Peak)	0.73	0.24%	994	4,400	400.00	18.00	400.00	18.00	-	-
12 - TOU (Off-peak)	4.45	1.46%	1	30,385	400.00	12.30	400.00	12.30	-	-
13- 11/33 KV (Peak)	0.27	0.09%	16	1,713	380.00	18.00	380.00	18.00	-	-
13- 11/33 KV (Off-peak)	3.25	1.07%	3	12,617	380.00	12.20	380.00	12.20	-	-
Total Industrial	9.88		3,615	58,813						
Supply at 400 Volts - up to 5 kW	0.06	0.02%	11	-	-	15.00	-	15.00	-	-
Supply at 400 Volts - exceeding 5 kW	0.47	0.15%	80	44	400.00	14.50	400.00	14.50	-	-
Rate of Use (TOU) - Peak	0.12	0.04%	107	1,695	400.00	18.00	400.00	18.00	-	-
Rate of Use (TOU) - Off-Peak	0.68	0.22%	12	521	400.00	12.50	400.00	12.50	-	-
Supply at 11 kV	0.54	0.18%			380.00	14.30	380.00	14.30	-	-
Rate of Use (TOU) - Peak	0.93	0.30%	26	3,610	380.00	18.00	380.00	18.00	-	-
Rate of Use (TOU) - Off-Peak	3.73	1.22%	26	2,679	380.00	12.30	380.00	12.30	-	-
Supply above 11 kV		0.00%								
Rate of Use (TOU) - Peak		0.00%		1,835	-	-	-	-	-	-
Rate of Use (TOU) - Off-Peak		0.00%		9,395	-	-	-	-	-	-
Total Single Point Supply	6.53		262	19,779						
Cultural Tube-wells - Tariff D		0.00%								
Deep	2.15	0.71%	295	-	-	13.01	-	13.01	-	-
Agricultural Tube-wells	224.51	73.69%	22,547	579,958	200.00	11.50	120.00	10.35	80.00	1.15
Agricultural Tube-wells D-2 (n)		0.00%								
Rate of Use (TOU) - Peak D-2(i)	0.87	0.28%	3,146	2,479	200.00	17.00	200.00	10.35	-	6.65
Rate of Use (TOU) - Peak D-2	6.06	1.99%	522	15,450	200.00	10.00	200.00	10.00	-	-
Rate of Use (TOU) - Off-Peak D2		0.00%			200.00	-	200.00	-	-	-
Total Agricultural	233.59		26,509	597,887						
Electric Lighting G	0.16	0.05%	254	-	-	15.00	-	15.00	-	-
Domestic Colonies H	0.00	0.00%	-	-	-	15.00	-	15.00	-	-
Industrial Contracts - Tariff K (A/K)		0.00%								
Rate of Use (TOU) - Peak		0.00%								
Rate of Use (TOU) - Off-Peak		0.00%								
Heavy Traction Traction - 1		0.00%								
Sanitation-J		0.00%								
Grand Total	304.67	100.00%	577,172	702,395						



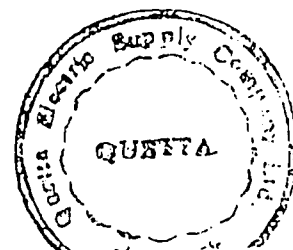
CO
Revenue & Subsidy Statement August 2014

	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Initial											
10 Units	1.46	0.48%	122,289				5.84		2.92		2.92
Peak load requirement up to 5 kW		0.00%									
30 Units	20.52	6.73%	164,998				225.69		118.80		106.90
100 Units	9.36	3.07%	100,769				131.02		75.90		55.12
1000 Units	3.57	1.17%	29,000				51.06		43.17		7.89
2700 Units	9.31	3.06%	5,752				167.64		149.01		18.63
Peak load requirement exceeding 5 kW		0.00%									
Rate of Use (TOU) - Peak	0.32	0.11%	2,601	1,057			5.76		5.76		
Rate of Use (TOU) - Off-Peak	1.83	0.60%	17,339	7,926			22.84		22.84		
Total Residential	46.37	0.00%	442,747	8,983			609.86		418.41		191.46
Commercial - A2		0.00%									
Commercial - Peak load requirement up to 5 kW	4.25	1.40%	101,184				76.52		76.52		
Commercial (<100)	0.06	0.02%	33	215		0.09	0.90	0.09	0.90		
Commercial (<20 kW)		0.00%									
Peak load requirement exceeding 5 kW		0.00%									
Rate of Use (TOU) - Peak (A-2)	0.77	0.25%	2,532	2,372		0.95	13.87	0.95	13.87		
Rate of Use (TOU) - Off-Peak (Temp)	3.05	1.00%	36	14,346		5.74	38.14	5.74	38.14		
Total Commercial	8.13	0.00%	103,784	16,933		6.77	129.43	6.77	129.43		
Industrial		0.00%									
11	0.12	0.04%					1.68		1.68		
11 (Peak)	0.16	0.05%	1,068	1,188			2.91		2.91		
11 - (Off Peak)	0.91	0.30%	1,430	8,494			11.36		11.36		
12	0.00	0.00%	103	16		0.01	0.03	0.01	0.03		
12 - TOU (Peak)	0.73	0.24%	994	4,400		1.76	13.07	1.76	13.07		
12 - TOU (Off-peak)	4.45	1.46%	1	30,385		12.15	54.69	12.15	54.69		
13 - 11/33 KV (Peak)	0.27	0.09%	16	1,713		0.65	4.85	0.65	4.85		
13 - 11/33 KV (Off-peak)	3.25	1.07%	3	12,617		4.79	39.65	4.79	39.65		
Total Industrial	9.88	0.00%	3,615	58,813		19.37	128.25	19.37	128.25		
Supply at 400 Volts - up to 5 kW	0.06	0.02%	11				0.89		0.89		
Supply at 400 Volts - exceeding 5 kW	0.47	0.15%	80	44		0.68	6.83	0.68	6.83		
Rate of Use (TOU) - Peak	0.12	0.04%	107	1,695		0.21	2.24	0.21	2.24		
Rate of Use (TOU) - Off-Peak	0.68	0.22%	12	521		1.44	8.47	1.44	8.47		
Supply at 11 kV	0.54	0.18%				1.02	7.79	1.02	7.79		
Rate of Use (TOU) - Peak	0.93	0.30%	26	3,610		0.70	16.67	0.70	16.67		
Rate of Use (TOU) - Off-Peak	3.73	1.22%	26	2,679		3.57	45.87	3.57	45.87		
Supply above 11 kV		0.00%									
Rate of Use (TOU) - Peak		0.00%		1,835							
Rate of Use (TOU) - Off-Peak		0.00%		9,395							
Total Single Point Supply	6.53	0.00%	262	19,779		7.62	88.75	7.62	88.75		
Cultural Tube-wells - Tariff D		0.00%									
Deep	2.15	0.71%	295				27.97		27.97		
Shallow Tube-wells	224.51	73.69%	22,547	579,958		126.36	2,581.95	75.82	2,323.72	50.54	258.23
Shallow Tube-wells D-2 (II)		0.00%									
Rate of Use (TOU) - Peak D-2 (II)	0.87	0.28%	3,146	2,479		16.23	14.74	16.23	8.97		5.77
Rate of Use (TOU) - Peak D-2	6.06	1.99%	522	15,450		3.09	60.63	3.09	60.63		
Rate of Use (TOU) - Off-Peak D2		0.00%									
Total Agricultural	233.59	0.00%	26,509	597,887		145.68	2,685.28	95.14	2,421.29	50.54	264.00
Lighting G	0.16	0.05%	254				2.41		2.41		
General Colonias H	0.00	0.00%					0.04		0.04		
Local Contracts - Tariff K (AJK)		0.00%									
Rate of Use (TOU) - Peak		0.00%									
Rate of Use (TOU) - Off-Peak		0.00%									
Tram Traction		0.00%									
Tram Traction - 1		0.00%									
Tram Traction - 2		0.00%									
Grand Total	304.67		577,172	702,395		179.44	3,644.03	128.89	3,188.58	50.54	455.45



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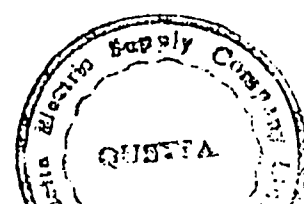
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kVArM)	(Rs/kWh)	(Rs/kVArM)	(Rs/kWh)	(Rs/kVArM)	(Rs/kWh)
Residential											
up to 50 Units	1.79	0.48%	122,289				4.00		2.00		2.00
For peak load requirement up to 5 kW											5.21
01-100 Units	25.19	6.73%	164,998				11.00		5.79		5.89
101-300 Units	11.49	3.07%	100,769				14.00		8.11		2.21
301-700 Units	4.38	1.17%	29,000				14.30		12.09		2.00
Above 700 Units	11.43	3.08%	5,752				18.00		16.00		
For peak load requirement exceeding 5 kW		0.00%									
Time of Use (TOU) - Peak	0.39	0.11%	2,601	1,057			18.00		18.00		
Time of Use (TOU) - Off-Peak	2.24	0.60%	17,339	7,926			12.50		12.50		
Total Residential	56.92		442,747	8,983							
Commercial - A2		0.00%									
Commercial -							18.00		18.00		
For peak load requirement up to 5 kW	5.22	1.40%	101,184								
Commercial (<100)	0.07	0.02%	33	215		400.00	16.00	400.00	16.00		
Commercial (<20 kW)		0.00%									
For peak load requirement exceeding 5 kW		0.00%									
Regular											
Time of Use (TOU) - Peak (A-2)	0.95	0.25%	2,532	2,372		400.00	18.00	400.00	18.00		
Time of Use (TOU) - Off-Peak (Temp)	3.75	1.00%	36	14,346		400.00	12.50	400.00	12.50		
Total Commercial	9.98		103,784	16,933							
Industrial		0.00%					14.50		14.50		
B1	0.14	0.04%					18.00		18.00		
B1 (Peak)	0.20	0.05%	1,068	1,188			12.50		12.50		
B1 - (Off-Peak)	1.12	0.30%	1,430	8,494							
B2 -	0.00	0.00%	103	16		400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	0.89	0.24%	994	4,400		400.00	18.00	400.00	18.00		
B2 - TOU (Off-peak)	5.46	1.48%	1	30,385		400.00	12.30	400.00	12.30		
B3 - 11/33 KV (Peak)	0.33	0.09%	16	1,713		380.00	18.00	380.00	18.00		
B3 - 11/33 KV (Off-peak)	3.99	1.07%	3	12,617		380.00	12.20	380.00	12.20		
Total Industrial	12.13		3,615	58,813							
Utility		0.00%					15.00		15.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11				14.50	400.00	14.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.58	0.15%	80	44		400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695		400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak	0.83	0.22%	12	521		400.00	14.30	400.00	14.30		
C2 Supply at 11 kV	0.67	0.18%				380.00	18.00	380.00	18.00		
Time of Use (TOU) - Peak	1.14	0.30%	26	3,610		380.00	12.30	380.00	12.30		
Time of Use (TOU) - Off-Peak	4.58	1.22%	26	2,679							
C3 Supply above 11 kV		0.00%									
Time of Use (TOU) - Peak		0.00%		1,835							
Time of Use (TOU) - Off-Peak		0.00%		9,395							
Total Single Point Supply	8.02		262	19,779							
Agricultural Tube-wells - Tariff O		0.00%					13.01		13.01		
D1 Scarp	2.64	0.71%	295				11.50	120.00	10.35	80.00	1.15
D2 Agricultural Tube-wells	275.59	73.89%	22,547	579,958		200.00	17.00	200.00	10.35		6.65
Agricultural Tube-wells D-2 (v)		0.00%				200.00	10.00	200.00	10.00		
Time of Use (TOU) - Peak D-2(i)	1.06	0.28%	3,146	2,479		200.00					
Time of Use (TOU) - Peak D-2	7.44	1.99%	522	15,450		200.00		200.00			
Time of Use (TOU) - Off-Peak D2		0.00%									
Total Agricultural	286.74		26,509	597,887							
Public Lighting G	0.20	0.05%	254				15.00		15.00		
Residential Colonies H	0.00	0.00%									
Special Contracts - Tariff K (AJK)		0.00%									
Time of Use (TOU) - Peak		0.00%									
Time of Use (TOU) - Off-Peak		0.00%									
Railway Traction - 1		0.00%									
Co-Generation-J		0.00%									
Grand Total	373.98	100.00%	677,172	702,395							



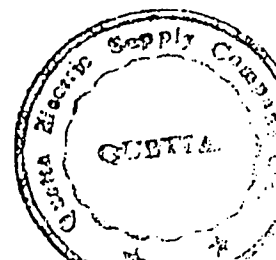
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	(MkWh)	(%)	(kW)	(%)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)
Residential						7.17		3.59		3.59
Up to 50 Units	1.79	0.48%	122,289							
or peak load requirement up to 5 kW		0.00%				277.04		145.83		131.22
01-100 Units	25.19	6.73%	164,998			160.82		93.16		67.66
101-300 Units	11.49	3.07%	100,769			62.68		52.99		9.69
301-700 Units	4.38	1.17%	29,000			205.78		182.92		22.86
Above 700 Units	11.43	3.06%	5,752							
or peak load requirement exceeding 5 kW		0.00%				7.07		7.07		
Time of Use (TOU) - Peak	0.39	0.11%	2,601	1.057		28.04		28.04		
Time of Use (TOU) - Off-Peak	2.24	0.60%	17,339	7.926						235.02
Total Residential	56.92	0.00%	442,747	8.983		748.61		513.60		
Commercial - A2		0.00%								
Commercial -						93.93		93.93		
For peak load requirement up to 5 kW	5.22	1.40%	101,184			1.11	0.09	1.11		
Commercial (<100)	0.07	0.02%	33	215						
Commercial (<20 kW)		0.00%								
or peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.95	0.25%	2,532	2,372		0.95	17.03	0.95	17.03	
Time of Use (TOU) - Off-Peak (Temp)	3.75	1.00%	36	14,346		5.74	46.82	5.74	46.82	
Total Commercial	9.98	0.00%	103,784	16.933		6.77	158.88	6.77	158.88	
Industrial		0.00%								
B1	0.14	0.04%				2.06		2.06		
B1 (Peak)	0.20	0.05%	1,068	1,188		3.57		3.57		
B1 - (Off Peak)	1.12	0.30%	1,430	8,494		13.94		13.94		
B2	0.00	0.00%	103	16		0.01	0.04	0.01	0.04	
B2 - TOU (Peak)	0.89	0.24%	994	4,400		1.76	16.05	1.76	16.05	
B2 - TOU (Off-peak)	5.46	1.46%	1	30,385		12.15	67.13	12.15	67.13	
B3 - 11/33 KV (Peak)	0.33	0.09%	16	1,713		0.65	5.96	0.65	5.96	
B3 - 11/33 KV (Off-peak)	3.99	1.07%	3	12,617		4.79	48.67	4.79	48.67	
Total Industrial	12.13	0.00%	3,615	58,813		19.37	157.43	19.37	157.43	
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			1.09		1.09		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.58	0.15%	80	44		0.68	8.38	0.68	8.38	
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695		0.21	2.75	0.21	2.75	
Time of Use (TOU) - Off-Peak	0.83	0.22%	12	521		1.44	10.39	1.44	10.39	
C2 Supply at 11 kV	0.67	0.18%				1.02	9.57	1.02	9.57	
Time of Use (TOU) - Peak	1.14	0.30%	26	3,610		0.70	20.47	0.70	20.47	
Time of Use (TOU) - Off-Peak	4.58	1.22%	26	2,679		3.57	56.31	3.57	56.31	
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	8.02	0.00%	262	19,779		7.62	108.94	7.62	108.94	
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	2.64	0.71%	295			34.33		34.33		
D2 Agricultural Tube-wells	275.59	73.69%	22,547	579,958		99.69	3,169.32	59.81	2,852.38	39.88
Agricultural Tube-wells D-2 (II)		0.00%				16.23	18.09	16.23	11.01	7.08
Time of Use (TOU) - Peak D-2(I)	1.06	0.28%	3,146	2,479		3.09	74.42	3.09	74.42	
Time of Use (TOU) - Peak D-2	7.44	1.99%	522	15,450						
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agriculture	286.74	0.00%	26,509	597,887		119.01	3,296.16	79.14	2,972.15	39.88
Public Lighting G	0.20	0.05%	254			2.96		2.96		
Residential Colonies H	0.00	0.00%				0.05		0.05		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	373.98		577,172	702,395		152.77	4,473.04	112.89	3,914.01	39.88



	(MkWh)	(%age)	(kW)	(%age)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	5.02	0.48%	122,289			4.00		2.00		2.00
For peak load requirement up to 5 kW						11.00		5.79		5.79
01-100 Units	70.55	6.73%	164,998			14.00		8.11		8.11
101-300 Units	32.18	3.07%	100,769			14.30		12.09		12.09
301-700 Units	12.28	1.17%	29,000			18.00		16.00		16.00
Above 700 Units	32.03	3.06%	5,752					18.00		18.00
For peak load requirement exceeding 5 kW		0.00%				18.00		12.50		12.50
Time of Use (TOU) - Peak	1.10	0.11%	2,601	1,057		12.50				
Time of Use (TOU) - Off-Peak	6.28	0.60%	17,339	7,926						
Total Residential	159.45		442,747	8,983						
Commercial - A2		0.00%						18.00		18.00
Commercial -	14.62	1.40%	101,184			16.00	400.00	16.00		16.00
For peak load requirement up to 5 kW	0.19	0.02%	33	215	400.00					
Commercial (<100)										
Commercial (<20 kW)		0.00%						18.00		18.00
For peak load requirement exceeding 5 kW		0.00%				18.00	400.00	12.50		12.50
Regular	2.65	0.25%	2,532	2,372	400.00	12.50	400.00			
Time of Use (TOU) - Peak (A-2)	10.49	1.00%	36	14,346						
Time of Use (TOU) - Off-Peak (Temp)										
Total Commercial	27.95		103,784	16,933						
Industrial		0.00%						14.50		14.50
B1	0.40	0.04%						18.00		18.00
B1 (Peak)	0.56	0.05%	1,068	1,188		12.50		12.50		12.50
B1 - (Off-Peak)	3.12	0.30%	1,430	8,494	400.00	14.00	400.00	14.00		14.00
B2 -	0.01	0.00%	103	16	400.00	18.00	400.00	18.00		18.00
B2 - TOU (Peak)	2.50	0.24%	994	4,400	400.00	12.30	400.00	12.30		12.30
B2 - TOU (Off-peak)	15.29	1.46%	1	30,385	380.00	18.00	380.00	18.00		18.00
B3 - 11/33 KV (Peak)	0.93	0.09%	16	1,713	380.00	12.20	380.00	12.20		12.20
B3 - 11/33 KV (Off-peak)	11.18	1.07%	3	12,617						
Total Industrial	33.98		3,615	58,813						
Bulk		0.00%						15.00		15.00
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11			14.50	400.00	14.50		14.50
C1(b) Supply at 400 Volts - exceeding 5 kW	1.62	0.15%	80	44	400.00	18.00	400.00	18.00		18.00
Time of Use (TOU) - Peak	0.43	0.04%	107	1,695	400.00	12.50	400.00	12.50		12.50
Time of Use (TOU) - Off-Peak	2.33	0.22%	12	521	380.00	14.30	380.00	14.30		14.30
C2 Supply at 11 KV	1.87	0.18%			380.00	18.00	380.00	18.00		18.00
Time of Use (TOU) - Peak	3.19	0.30%	26	3,610	380.00	12.30	380.00	12.30		12.30
Time of Use (TOU) - Off-Peak	12.82	1.22%	26	2,679						
C3 Supply above 11 KV		0.00%		1,835						
Time of Use (TOU) - Peak		0.00%		9,395						
Time of Use (TOU) - Off-Peak		0.00%								
Total Single Point Supply	22.46		262	19,779						
Agricultural Tube-wells - Tariff D		0.00%					13.01		13.01	
O1 Scarp	7.39	0.71%	295		200.00	11.50	120.00	10.35		80.00
O2 Agricultural Tube-wells	772.02	73.69%	22,547	579,958						
Agricultural Tube-wells O-2 (i)		0.00%			200.00	17.00	200.00	10.35		10.35
Time of Use (TOU) - Peak O-2(i)	2.98	0.28%	3,146	2,479	200.00	10.00	200.00	10.00		10.00
Time of Use (TOU) - Peak O-2	20.85	1.99%	522	15,450	200.00		200.00			
Time of Use (TOU) - Off-Peak O2		0.00%								
Total Agricultural	803.24		26,509	597,887			15.00		15.00	
Public Lighting G		0.05%	254				15.00			
Residential Colonies H		0.00%								
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	1,047.64	100.00%	677,172	702,395						



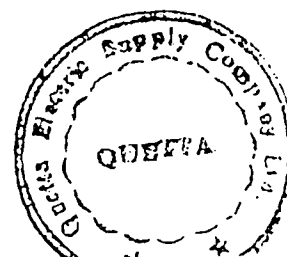
ESCO Revenue & Subsidy Statement July to Sep 2014

	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential							20.10		10.05		10.05
Up to 50 Units	5.02	0.48%	122,289	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	70.55	6.73%	164,998	-	-	-	776.08	-	408.50	-	367.58
101-300 Units	32.18	3.07%	100,769	-	-	-	450.52	-	260.98	-	189.54
301-700 Units	12.28	1.17%	29,000	-	-	-	175.59	-	148.45	-	27.14
Above 700 Units	32.03	3.06%	5,752	-	-	-	576.45	-	512.40	-	64.05
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.10	0.11%	2,601	1,057	-	-	19.82	-	19.82	-	-
Time of Use (TOU) - Off-Peak	6.28	0.60%	17,339	7,926	-	-	78.55	-	78.55	-	-
Total Residential	159.45	0.00%	442,747	8,983	-	-	2,097.10	-	1,438.75	-	658.35
Commercial - A2		0.00%									
Commercial -							263.12		263.12		
For peak load requirement up to 5 kW	14.62	1.40%	101,184	-	-	-	-	-	-	-	-
Commercial (<100)	0.19	0.02%	33	215	-	0.26	3.10	0.26	3.10	-	-
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	2.65	0.25%	2,532	2,372	-	2.85	47.69	2.85	47.69	-	-
Time of Use (TOU) - Off-Peak (Temp)	10.49	1.00%	36	14,346	-	17.22	131.15	17.22	131.15	-	-
Total Commercial	27.95	0.00%	103,784	16,933	-	20.32	445.07	20.32	445.07	-	-
Industrial		0.00%					5.78		5.78		
B1	0.40	0.04%	-	-	-	-	10.01	-	10.01	-	-
B1 (Peak)	0.56	0.05%	1,068	1,188	-	-	39.05	-	39.05	-	-
B1 - (Off Peak)	3.12	0.30%	1,430	8,494	-	-	0.11	0.02	0.11	-	-
B2	0.01	0.00%	103	16	-	0.02	44.95	5.28	44.95	-	-
B2 - TOU (Peak)	2.50	0.24%	994	4,400	-	5.28	188.05	36.46	188.05	-	-
B2 - TOU (Off-peak)	15.29	1.46%	1	30,385	-	1.95	16.69	1.95	16.69	-	-
B3 - 11/33 KV (Peak)	0.93	0.09%	16	1,713	-	14.38	136.35	14.38	136.35	-	-
B3 - 11/33 KV (Off-peak)	11.18	1.07%	3	12,617	-	-	-	-	-	-	-
Total Industrial	33.98	0.00%	3,615	58,813	-	58.10	441.01	58.10	441.01	-	-
Bulk		0.00%					3.04		3.04		
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11	-	-	2.03	23.47	2.03	23.47	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	1.62	0.15%	80	44	-	0.63	7.69	0.63	7.69	-	-
Time of Use (TOU) - Peak	0.43	0.04%	107	1,695	-	4.33	29.11	4.33	29.11	-	-
Time of Use (TOU) - Off-Peak	2.33	0.22%	12	521	-	3.05	26.80	3.05	26.80	-	-
C2 Supply at 11 kV	1.87	0.18%	-	-	-	2.09	57.34	2.09	57.34	-	-
Time of Use (TOU) - Peak	3.19	0.30%	26	3,610	-	10.71	157.73	10.71	157.73	-	-
Time of Use (TOU) - Off-Peak	12.82	1.22%	26	2,679	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-	-
Total Single Point Supply	22.48	0.00%	262	19,779	-	22.85	305.19	22.85	305.19	-	-
Agricultural Tube-wells - Tariff D		0.00%					96.17		96.17		
D1 Scarp	7.39	0.71%	295	-	-	342.08	8,878.33	205.25	7,990.42	136.83	887.90
D2 Agricultural Tube-wells	772.02	73.69%	22,547	579,958	-	-	-	-	-	-	-
Agricultural Tube-wells D-2 (H)	-	0.00%	-	-	-	48.70	50.68	48.70	30.86	-	19.83
Time of Use (TOU) - Peak D-2(i)	2.98	0.28%	3,146	2,479	-	9.27	208.48	9.27	208.48	-	-
Time of Use (TOU) - Peak D-2	20.85	1.99%	522	15,450	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-	-
Total Agricultural	803.24	0.00%	28,509	597,887	-	400.05	9,233.66	263.21	8,325.93	136.83	907.73
Public Lighting G	0.55	0.05%	254	-	-	-	8.30	-	8.30	-	-
Residential Colonies H	0.01	0.00%	-	-	-	-	0.14	-	0.14	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Railway Traction/Iraction - 1	-	0.00%	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-
Grand Total	1,047.64		577,172	702,395	-	501.31	12,530.46	364.48	10,964.38	136.83	1,566.08



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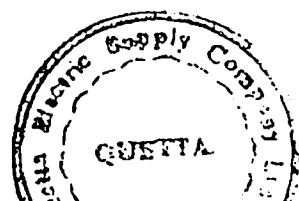
	(MWh)	(%)	(kW)	(%)	(Rs/WMM)	(Rs/Wh)	(Rs/kWMM)	(Rs/kWh)	(Rs/WMM)	(Rs/kW)
Residential								2.00		
Up to 50 Units	1.71	0.48%	122,289			4.00				
For peak load requirement up to 5 kW						11.00		5.79		
01-100 Units	24.08	6.73%	164,998			14.00		8.11		
101-300 Units	10.98	3.07%	100,769			14.30		12.09		
301-700 Units	4.19	1.17%	29,000			18.00		16.00		
Above 700 Units	10.93	3.08%	5,752							
For peak load requirement exceeding 5 kW		0.00%				18.00		18.00		
Time of Use (TOU) - Peak	0.38	0.11%	2,601	1,057		12.50		12.50		
Time of Use (TOU) - Off-Peak	2.14	0.60%	17,339	7,926						
Total Residential	54.42		442,747	8,983						
Commercial - A2		0.00%								
Commercial -	4.99	1.40%	101,184			18.00		18.00		
For peak load requirement up to 5 kW					400.00	16.00	400.00	16.00		
Commercial (<100)	0.07	0.02%	33	215						
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular	0.90	0.25%	2,532	2,372	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak (A-2)			36	14,346	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak (Temp)	3.58	1.00%								
Total Commercial	9.54		103,784	16,933						
Industrial		0.00%								
B1	0.14	0.04%				14.50		14.50		
B1 (Peak)	0.19	0.05%	1,068	1,188		18.00		18.00		
B1 - (Off Peak)	1.07	0.30%	1,430	8,494		12.50		12.50		
B2	0.00	0.00%	103	16	400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	0.85	0.24%	994	4,400	400.00	18.00	400.00	18.00		
B2 - TOU (Off-peak)	5.22	1.46%	1	30,385	400.00	12.30	400.00	12.30		
B3- 11/33 KV (Peak)	0.32	0.09%	16	1,713	380.00	18.00	380.00	18.00		
B3 - 11/33 KV (Off-peak)	3.81	1.07%	3	12,617	380.00	12.20	380.00	12.20		
Total Industrial	11.60		3,615	58,813						
Bulk		0.00%				15.00		15.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			14.50	400.00	14.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.55	0.15%	80	44	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak	0.79	0.22%	12	521	380.00	14.30	380.00	14.30		
C2 Supply at 11 kV	0.64	0.18%			380.00	18.00	380.00	18.00		
Time of Use (TOU) - Peak	1.09	0.30%	26	3,610	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Off-Peak	4.38	1.22%	26	2,679						
C3 Supply above 11 kV		0.00%		1,835						
Time of Use (TOU) - Peak		0.00%		9,395						
Time of Use (TOU) - Off-Peak		0.00%								
Total Single Point Supply	7.67		262	19,779						
Agricultural Tube-wells - Tariff O		0.00%				13.01		13.01		
O1 Scarp	2.52	0.71%	295		200.00	11.50	120.00	10.35	80.00	
O2 Agricultural Tube-wells	263.50	73.69%	22,547	579,958						
Agricultural Tube-wells O-2 (w)		0.00%			200.00	17.00	200.00	10.35		
Time of Use (TOU) - Peak O-2(i)	1.02	0.28%	3,146	2,479	200.00	10.00	200.00	10.00		
Time of Use (TOU) - Peak O-2	7.12	1.99%	522	15,450	200.00		200.00			
Time of Use (TOU) - Off-Peak O2		0.00%								
Total Agriculture	274.15		26,509	597,887						
Public Lighting G	0.19	0.05%	254			15.00		15.00		
Residential Colonies H	0.00	0.00%								
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation J		0.00%								
Grand Total	357.57	100.00%	577,172	702,395						



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	(MkWh)	(%)	(kW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	1.71	0.48%	122,289			6.86		3.43		3.43
For peak load requirement up to 5 kW		0.00%								
01-100 Units	24.08	6.73%	164,998			264.88		139.43		125.46
101-300 Units	10.98	3.07%	100,769			153.77		89.07		64.69
301-700 Units	4.19	1.17%	29,000			59.93		50.67		9.26
Above 700 Units	10.93	3.06%	5,752			196.75		174.89		21.86
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.38	0.11%	2,601	1,057		6.76		6.76		
Time of Use (TOU) - Off-Peak	2.14	0.60%	17,339	7,926		26.81		26.81		
Total Residential	54.42	0.00%	442,747	8,983		715.76		491.06		224.70
Commercial - A2		0.00%								
Commercial -										
For peak load requirement up to 5 kW	4.99	1.40%	101,184			89.81		89.81		
Commercial (<100)	0.07	0.02%	33	215	0.09	1.06	0.09	1.06		
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.90	0.25%	2,532	2,372	0.95	16.28	0.95	16.28		
Time of Use (TOU) - Off-Peak (Temp)	3.58	1.00%	36	14,346	5.74	44.76	5.74	44.76		
Total Commercial	9.54	0.00%	103,784	16,933		6.77	151.91	6.77	151.91	
Industrial		0.00%								
B1	0.14	0.04%				1.97		1.97		
B1 (Peak)	0.19	0.05%	1,068	1,188		3.42		3.42		
B1 - (Off-Peak)	1.07	0.30%	1,430	8,494		13.33		13.33		
B2	0.00	0.00%	103	16	0.01	0.04	0.01	0.04		
B2 - TOU (Peak)	0.85	0.24%	994	4,400	1.76	15.34	1.76	15.34		
B2 - TOU (Off-peak)	5.22	1.46%	1	30,385	12.15	64.18	12.15	64.18		
B3 - 11/33 KV (Peak)	0.32	0.09%	16	1,713	0.65	5.70	0.65	5.70		
B3 - 11/33 KV (Off-peak)	3.81	1.07%	3	12,617	4.79	46.54	4.79	46.54		
Total Industrial	11.60	0.00%	3,615	58,813		19.37	150.52	19.37	150.52	
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			1.04		1.04		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.55	0.15%	80	44	0.68	8.01	0.68	8.01		
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695	0.21	2.63	0.21	2.63		
Time of Use (TOU) - Off-Peak	0.79	0.22%	12	521	1.44	9.94	1.44	9.94		
C2 Supply at 11 kV	0.64	0.18%			1.02	9.15	1.02	9.15		
Time of Use (TOU) - Peak	1.09	0.30%	26	3,610	0.70	19.57	0.70	19.57		
Time of Use (TOU) - Off-Peak	4.38	1.22%	26	2,679	3.57	53.84	3.57	53.84		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7.67	0.00%	262	19,779		7.62	104.16	7.62	104.16	
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	2.52	0.71%	295			32.82		32.82		
D2 Agricultural Tube-wells	263.50	73.69%	22,547	579,958	106.45	3,030.23	63.87	2,727.20	42.58	303.02
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	1.02	0.28%	3,146	2,479	16.23	17.30	16.23	10.53		6.77
Time of Use (TOU) - Peak D-2	7.12	1.99%	522	15,450	3.09	71.16	3.09	71.16		
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	274.15	0.00%	26,509	597,887		125.77	3,151.51	83.19	2,841.72	42.58
Public Lighting G	0.19	0.05%	254			2.83		2.83		
Residential Colonies H	0.00	0.00%				0.05		0.05		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction I		0.00%								
Co-Generation-J		0.00%								
Grand Total	357.57		577,172	702,395		159.53	4,276.73	116.95	3,742.24	42.58



	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	1.66	0.48%	122,289				4.00		2.00		2
For peak load requirement up to 5 kW									5.79		5
01-100 Units	23.33	8.73%	164,998				11.00		8.11		5
101-300 Units	10.64	3.02%	100,769				14.00		12.09		2
301-700 Units	4.06	1.17%	29,000				14.30		16.00		2
Above 700 Units	10.59	3.06%	5,752				18.00				
For peak load requirement exceeding 5 kW		0.00%							18.00		
Time of Use (TOU) - Peak	0.36	0.11%	2,601	1,057			18.00		12.50		
Time of Use (TOU) - Off-Peak	2.08	0.60%	17,339	7,926			12.50				
Total Residential	52.73		442,747	8,983							
Commercial - A2		0.00%									
Commercial -		1.40%	101,184				18.00		18.00		
For peak load requirement up to 5 kW	4.83	0.02%	33	215		400.00	16.00	400.00	16.00		
Commercial (<100)	0.06										
Commercial (<20 kW)		0.00%									
For peak load requirement exceeding 5 kW		0.00%									
Regular		0.25%	2,532	2,372		400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak (A-2)	0.88	1.00%	36	14,346		400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak (Temp)	3.47										
Total Commercial	9.24		103,784	16,933							
Industrial		0.00%					14.50		14.50		
B1	0.13	0.04%					18.00		18.00		
B1 (Peak)	0.18	0.05%	1,068	1,188			12.50		12.50		
B1 (Off Peak)	1.03	0.30%	1,430	8,494							
B2	0.00	0.00%	103	16		400.00	14.00	400.00	14.00		
B2 -											
B2 - TOU (Peak)	0.83	0.24%	994	4,400		400.00	18.00	400.00	18.00		
B2 - TOU (Off-peak)	5.06	1.46%	1	30,385		400.00	12.30	400.00	12.30		
B2 - TOU (Off-peak)											
B3 - 11/33 KV (Peak)	0.31	0.09%	16	1,713		380.00	18.00	380.00	18.00		
B3 - 11/33 KV (Off-peak)	3.70	1.07%	3	12,617		380.00	12.20	380.00	12.20		
Total Industrial	11.24		3,615	58,813							
Bulk		0.00%					15.00		15.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11				14.50		14.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44		400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695		400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak	0.77	0.22%	12	521		380.00	14.30	380.00	14.30		
C2 Supply at 11 kV	0.62	0.18%				380.00	16.00	380.00	18.00		
Time of Use (TOU) - Peak	1.05	0.30%	26	3,610		380.00	12.30	380.00	12.30		
Time of Use (TOU) - Off-Peak	4.24	1.22%	26	2,679							
C3 Supply above 11 kV		0.00%									
Time of Use (TOU) - Peak		0.00%		1,035							
Time of Use (TOU) - Off-Peak		0.00%		9,395							
Total Single Point Supply	7.43		262	19,779							
Agricultural Tube-wells - Tariff D		0.00%					13.01		13.01		
O1 Scarp	2.44	0.71%	295				11.50	120.00	10.35	80.00	
O2 Agricultural Tube-wells	255.33	73.69%	22,547	579,958		200.00					
Agricultural Tube-wells O-2 (ii)		0.00%					17.00	200.00	10.35		
Time of Use (TOU) - Peak O-2(i)	0.99	0.28%	3,146	2,479		200.00	10.00	200.00	10.00		
Time of Use (TOU) - Peak O-2	6.90	1.99%	522	15,450		200.00		200.00			
Time of Use (TOU) - Off-Peak O2		0.00%									
Total Agricultural	265.65		26,509	597,887							
Public Lighting G	0.18	0.05%	254				15.00		15.00		
Residential Colonies H	0.00	0.00%									
Special Contracts - Tariff K (AJK)		0.00%									
Time of Use (TOU) - Peak		0.00%									
Time of Use (TOU) - Off-Peak		0.00%									
Railway Traction Traction - T		0.00%									
Co-Generation-J		0.00%									
Grand Total	346.48	100.00%	577,172	702,395							

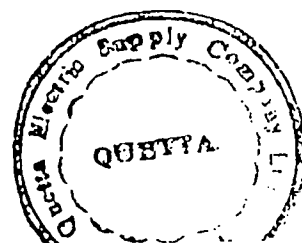


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	(MWh)	(%)		(kW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential											
Up to 50 Units	1.66	0.48%	122,289	-	-	-	6.65	-	3.32	-	3.32
For peak load requirement up to 5 kW		0.00%									
01-100 Units	23.33	6.73%	164,998	-	-	-	256.67	-	135.10	-	121.57
101-300 Units	10.64	3.07%	100,769	-	-	-	149.00	-	86.31	-	62.69
301-700 Units	4.06	1.17%	29,000	-	-	-	58.07	-	49.10	-	8.97
Above 700 Units	10.59	3.06%	5,752	-	-	-	190.65	-	169.47	-	21.18
For peak load requirement exceeding 5 kW		0.00%									
Time of Use (TOU) - Peak	0.36	0.11%	2,601	1,057	-	-	6.55	-	6.55	-	-
Time of Use (TOU) - Off-Peak	2.08	0.60%	17,339	7,926	-	-	25.98	-	25.98	-	-
Total Residential	52.73	0.00%	442,747	8,983			693.57		475.83		217.74
Commercial - A2		0.00%									
Commercial -											
For peak load requirement up to 5 kW	4.83	1.40%	101,184	-	-	-	87.02	-	87.02	-	-
Commercial (<100)	0.06	0.02%	33	215	-	0.09	1.03	0.09	1.03	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW		0.00%									
Regular		0.00%									
Time of Use (TOU) - Peak (A-2)	0.88	0.25%	2,532	2,372	-	0.95	15.77	0.95	15.77	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.47	1.00%	36	14,346	-	5.74	43.37	5.74	43.37	-	-
Total Commercial	9.24	0.00%	103,784	16,933			6.77	147.20	6.77	147.20	
Industrial		0.00%									
B1	0.13	0.04%	-	-	-	-	1.91	-	1.91	-	-
B1 (Peak)	0.18	0.05%	1,068	1,188	-	-	3.31	-	3.31	-	-
B1 - (Off Peak)	1.03	0.30%	1,430	8,494	-	-	12.92	-	12.92	-	-
B2 -	0.00	0.00%	103	16	-	0.01	0.04	0.01	0.04	-	-
B2 - TOU (Peak)	0.83	0.24%	994	4,400	-	1.76	14.87	1.76	14.87	-	-
B2 - TOU (Off-peak)	5.06	1.46%	1	30,385	-	12.15	62.19	12.15	62.19	-	-
B3- 11/33 KV (Peak)	0.31	0.09%	16	1,713	-	0.65	5.52	0.65	5.52	-	-
B3 - 11/33 KV (Off-peak)	3.70	1.07%	3	12,617	-	4.79	45.09	4.79	45.09	-	-
Total Industrial	11.24	0.00%	3,615	58,813			19.37	145.85	19.37	145.85	
Bulk		0.00%									
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11	-	-	-	1.01	-	1.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44	-	0.68	7.76	0.68	7.76	-	-
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	-	0.21	2.54	0.21	2.54	-	-
Time of Use (TOU) - Off-Peak	0.77	0.22%	12	521	-	1.44	9.63	1.44	9.63	-	-
C2 Supply at 11 kV	0.62	0.18%	-	-	-	1.02	8.86	1.02	8.86	-	-
Time of Use (TOU) - Peak	1.05	0.30%	26	3,610	-	0.70	18.96	0.70	18.96	-	-
Time of Use (TOU) - Off-Peak	4.24	1.22%	26	2,679	-	3.57	52.17	3.57	52.17	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-	-
Total Single Point Supply	7.43	0.00%	262	19,779			7.62	100.93	7.62	100.93	
Agricultural Tube-wells - Tariff D		0.00%									
D1 Scarp	2.44	0.71%	295	-	-	-	31.81	-	31.81	-	-
D2 Agricultural Tube-wells	255.33	73.69%	22,547	579,958	-	106.45	2,936.28	63.87	2,642.65	42.58	293.63
Agricultural Tube-wells D-2 (ii)		0.00%									
Time of Use (TOU) - Peak D-2(i)	0.99	0.28%	3,146	2,479	-	16.23	16.76	16.23	10.20	-	6.56
Time of Use (TOU) - Peak D-2	6.90	1.99%	522	15,450	-	3.09	68.95	3.09	68.95	-	-
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-	-
Total Agriculture	265.65	0.00%	26,509	597,887			125.77	3,053.80	83.18	2,753.61	42.58
Public Lighting G	0.18	0.05%	254	-	-	-	2.74	-	2.74	-	-
Residential Colonies H	0.00	0.00%	-	-	-	-	0.05	-	0.05	-	-
Special Contracts - Tariff K (AJK)		0.00%									
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Railway Traction I		0.00%									
Co-Generation J		0.00%									
Grand Total	346.48		677,172	702,395			159.53	4,144.14	116.95	3,626.22	42.58



	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Identical						4.00			200	2.00
≥ 50 Units	1.67	0.48%	122,289							5.21
Peak load requirement up to 5 kW						11.00			579	5.89
1-100 Units	23.43	6.73%	164,998							2.21
11-100 Units	10.69	3.07%	100,769			14.30			12.09	2.00
11-700 Units	4.08	1.17%	29,000			18.00			16.00	
Above 700 Units	10.64	3.06%	5,752							
Peak load requirement exceeding 5 kW		0.00%				18.00			18.00	
Time of Use (TOU) - Peak	0.37	0.11%	2,601	1.057		12.50			12.50	
Time of Use (TOU) - Off-Peak	2.09	0.60%	17,339	7.925						
Total Residential	52.95		442,747	8.983						
Commercial - A2		0.00%				18.00			18.00	
Commercial - Peak load requirement up to 5 kW	4.86	1.40%	101,184						16.00	
Commercial (<100)	0.06	0.02%	33	215	400.00	16.00	400.00			
Commercial (<20 kW)		0.00%								
Commercial peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.88	0.25%	2,532	2.372	400.00	18.00	400.00		18.00	
Time of Use (TOU) - Off-Peak (Temp)	3.48	1.00%	36	14,346	400.00	12.50	400.00		12.50	
Total Commercial	9.28		103,784	16.933						
Industrial		0.00%				14.50			14.50	
B1	0.13	0.04%				18.00			18.00	
B1 (Peak)	0.18	0.05%	1,068	1,188		12.50			12.50	
B1 - (Off Peak)	1.04	0.30%	1,430	8,494	400.00	14.00	400.00		14.00	
B2 -	0.00	0.00%	103	18	400.00	18.00	400.00		18.00	
B2 - TOU (Peak)	0.83	0.24%	994	4,400	400.00	12.30	400.00		12.30	
B2 - TOU (Off-Peak)	5.08	1.46%	1	30,385	400.00	18.00	380.00		18.00	
B3 - 11/33 KV (Peak)	0.31	0.09%	16	1,713	380.00	12.20	380.00		12.20	
B3 - 11/33 KV (Off-Peak)	3.71	1.07%	3	12,617						
Total Industrial	11.29		3,615	58.813						
Bulk		0.00%				15.00			15.00	
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11		400.00	14.50	400.00		14.50	
C1(b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44	400.00	18.00	400.00		18.00	
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	400.00	12.50	400.00		12.50	
Time of Use (TOU) - Off-Peak	0.77	0.22%	12	521	380.00	14.30	380.00		14.30	
C2 Supply at 11 kV	0.62	0.18%			380.00	18.00	380.00		18.00	
Time of Use (TOU) - Peak	1.06	0.30%	26	3,610	380.00	12.30	380.00		12.30	
Time of Use (TOU) - Off-Peak	4.26	1.22%	26	2,679						
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7.48		262	19,779						
Agricultural Tube-wells - Tariff D		0.00%				13.01			13.01	
O1 Scarp	2.46	0.71%	295		200.00	11.50	120.00		10.35	1.15
O2 Agricultural Tube-wells	256.42	73.69%	22,547	579,958						6.65
Agricultural Tube-wells D-2 (ii)		0.00%			200.00	17.00	200.00		10.35	
Time of Use (TOU) - Peak D-2(i)	0.99	0.28%	3,148	2,479	200.00	10.00	200.00		10.00	
Time of Use (TOU) - Peak D-2	6.92	1.99%	522	15,450	200.00		200.00			
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	266.79		26,509	597,887					15.00	
Public Lighting G	0.18	0.05%	254			15.00			15.00	
Residential Colonies H	0.00	0.00%								
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	347.97	100.00%	577,172	702,395						



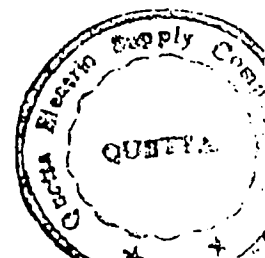
SCO

venue & Subsidy Statement December 2014

	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential											
50 Units	1.67	0.48%	122,289	-	-	-	6.67	-	3.34	-	3.34
Peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
1-100 Units	23.43	6.73%	164,998	-	-	-	257.77	-	135.68	-	122.09
1-300 Units	10.69	3.07%	100,769	-	-	-	149.64	-	86.68	-	62.95
1-700 Units	4.08	1.17%	29,000	-	-	-	58.32	-	49.31	-	9.01
Above 700 Units	10.64	3.06%	5,752	-	-	-	191.47	-	170.19	-	21.27
Peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.37	0.11%	2,601	1,057	-	-	6.58	-	6.58	-	-
Time of Use (TOU) - Off-Peak	2.09	0.60%	17,339	7,926	-	-	26.09	-	26.09	-	-
Total Residential	52.96	0.00%	442,747	8,983	-	-	696.54	-	477.87	-	218.67
Commercial - A2		0.00%									
Commercial - Peak load requirement up to 5 kW	4.86	1.40%	101,184	-	-	-	87.40	-	87.40	-	-
Commercial (<100)	0.06	0.02%	33	215	-	0.09	1.03	0.09	1.03	-	-
Commercial (<20 kW)											
Peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.88	0.25%	2,532	2,372	-	0.95	15.84	0.95	15.84	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.48	1.00%	36	14,346	-	5.74	43.56	5.74	43.56	-	-
Total Commercial	9.28	0.00%	103,784	16,933	-	6.77	147.83	6.77	147.83	-	-
Industrial		0.00%									
B1	0.13	0.04%	-	-	-	-	1.92	-	1.92	-	-
B1 (Peak)	0.18	0.05%	1,068	1,188	-	-	3.33	-	3.33	-	-
B1 - (Off Peak)	1.04	0.30%	1,430	8,494	-	-	12.97	-	12.97	-	-
B2 -	0.00	0.00%	103	16	-	0.01	0.04	0.01	0.04	-	-
B2 - TOU (Peak)	0.83	0.24%	994	4,400	-	1.76	14.93	1.76	14.93	-	-
B2 - TOU (Off-peak)	5.08	1.46%	1	30,385	-	12.15	62.46	12.15	62.46	-	-
B3 - 11/33 KV (Peak)	0.31	0.09%	16	1,713	-	0.65	5.54	0.65	5.54	-	-
B3 - 11/33 KV (Off-peak)	3.71	1.07%	3	12,617	-	4.79	45.29	4.79	45.29	-	-
Total Industrial	11.29	0.00%	3,615	58,813	-	19.37	146.48	19.37	146.48	-	-
Single Point Supply		0.00%									
a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11	-	-	-	1.01	-	1.01	-	-
b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44	-	0.68	7.80	0.68	7.80	-	-
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	-	0.21	2.56	0.21	2.56	-	-
Time of Use (TOU) - Off-Peak	0.77	0.22%	12	521	-	1.44	9.67	1.44	9.67	-	-
Supply at 11 kV	0.62	0.18%	-	-	-	1.02	8.90	1.02	8.90	-	-
Time of Use (TOU) - Peak	1.06	0.30%	26	3,610	-	0.70	19.04	0.70	19.04	-	-
Time of Use (TOU) - Off-Peak	4.26	1.22%	26	2,679	-	3.57	52.39	3.57	52.39	-	-
Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-	-
Total Single Point Supply	7.46	0.00%	262	19,779	-	7.62	101.37	7.62	101.37	-	-
Agricultural Tube-wells - Tariff D		0.00%									
Scarp	2.46	0.71%	295	-	-	-	31.94	-	31.94	-	-
Agricultural Tube-wells	256.42	73.69%	22,547	579,958	-	96.13	2,948.85	57.68	2,653.97	38.45	294.89
Agricultural Tube-wells D-2 (i)	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2 (i)	0.99	0.28%	3,146	2,479	-	16.23	16.83	16.23	10.25	-	6.58
Time of Use (TOU) - Peak D-2	6.92	1.99%	522	15,450	-	3.09	69.25	3.09	69.25	-	-
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-	-
Total Agricultural	266.79	0.00%	26,509	597,887	-	115.45	3,066.88	77.00	2,765.41	38.45	301.47
Public Lighting G	0.18	0.05%	254	-	-	-	2.76	-	2.76	-	-
Residential Colonies H	0.00	0.00%	-	-	-	-	0.05	-	0.05	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Highway Traction - I	-	0.00%	-	-	-	-	-	-	-	-	-
Sub-Generation - J	-	0.00%	-	-	-	-	-	-	-	-	-
Grand Total	347.97		577,172	702,395	-	149.20	4,161.89	110.75	3,641.76	38.45	520.14



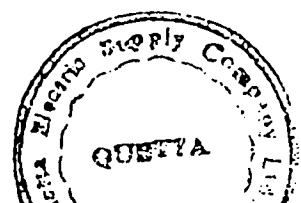
	(MkWh)	(%)	(kW)	(%)	(Rs/Wh)	(Rs/Wh)	(Rs/Wh)	(Rs/Wh)	(Rs/Wh)	(Rs/Wh)
Residential						4.00		2.00		
Up to 50 Units	5.05	0.48%	122,289					5.79		
For peak load requirement up to 5 kW						11.00		8.11		
01-100 Units	70.85	6.73%	164,998			14.00		12.09		
101-300 Units	32.31	3.07%	100,769			14.30		16.00		
301-700 Units	12.33	1.17%	29,000			18.00				
Above 700 Units	32.16	3.06%	5,752							
For peak load requirement exceeding 5 kW		0.00%				18.00		18.00		
Time of Use (TOU) - Peak	1.11	0.11%	2,601	1.057		12.50		12.50		
Time of Use (TOU) - Off-Peak	6.31	0.60%	17,339	7.926						
Total Residential	160.11	0.00%	442,747	8.983						
Commercial - A2		0.00%								
Commercial -			101,184			18.00		18.00		
For peak load requirement up to 5 kW	14.68	1.40%	33	215	400.00	16.00	400.00	16.00		
Commercial (<100)	0.19	0.02%								
Commercial (>20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%	2,532	2,372	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak (A-2)	2.66	0.25%	36	14,346	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak (Temp)	10.54	1.00%								
Total Commercial	28.07	0.00%	103,784	16,933						
Industrial		0.00%								
B1	0.40	0.04%				14.50		14.50		
B1 (Peak)	0.56	0.05%	1,068	1,188		18.00		18.00		
B1 - (Off-Peak)	3.14	0.30%	1,430	8,494		12.50		12.50		
B2	0.01	0.00%	103	16	400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	2.51	0.24%	994	4,400	400.00	18.00	400.00	18.00		
B2 - TOU (Off-peak)	15.35	1.48%	1	30,385	400.00	12.30	400.00	12.30		
B3 - 11/33 KV (Peak)	0.93	0.08%	16	1,713	380.00	18.00	380.00	18.00		
B3 - 11/33 KV (Off-peak)	11.22	1.07%	3	12,617	380.00	12.20	380.00	12.20		
Total Industrial	34.12	0.00%	3,615	58,813						
Bulk		0.00%				15.00		15.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11	44	400.00	14.50	400.00	14.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	1.63	0.15%	80	1,695	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak	0.43	0.04%	107	521	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak	2.34	0.22%	12		380.00	14.30	380.00	14.30		
C2 Supply at 11 kV	1.88	0.18%	26	3,610	380.00	18.00	380.00	18.00		
Time of Use (TOU) - Peak	3.20	0.30%	26	2,679	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Off-Peak	12.88	1.22%								
C3 Supply above 11 kV		0.00%		1,835						
Time of Use (TOU) - Peak		0.00%		9,395						
Time of Use (TOU) - Off-Peak		0.00%								
Total Single Point Supply	22.55	0.00%	262	19,779						
Agricultural Tube-wells - Tariff D		0.00%				13.01		13.01		
D1 Scarp	7.42	0.71%	295		200.00	11.50	120.00	10.35	80.00	
D2 Agricultural Tube-wells	775.25	73.69%	22,547	579,958						
Agricultural Tube-wells O-2 (v)		0.00%			200.00	17.00	200.00	10.35		
Time of Use (TOU) - Peak O-2(i)	2.99	0.28%	3,146	2,479	200.00	10.00	200.00	10.00		
Time of Use (TOU) - Peak O-2	20.94	1.99%	522	15,450	200.00		200.00			
Time of Use (TOU) - Off-Peak O2		0.00%								
Total Agricultural	806.60	0.00%	26,509	597,887						
Public Lighting G	0.56	0.05%	254			15.00		15.00		
Residential Colonies H	0.01	0.00%								
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction (fraction - 1)		0.00%								
Co-Generation-J		0.00%								
Grand Total	1,052.02	100.00%	577,172	702,395						



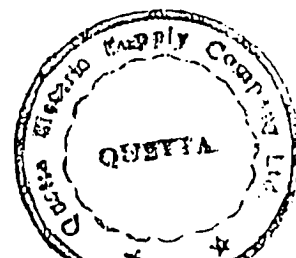
QESCO

Revenue & Subsidy Statement Oct to Dec 2014

	(MKWh)	(%age)	(kWh)	(%age)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)
Residential						20.18		10.09		10.09
Up to 50 Units	5.05	0.48%	122,289							
For peak load requirement up to 5 kW		0.00%				779.33		410.21		369.12
01-100 Units	70.85	6.73%	164,998					262.07		190.33
101-300 Units	32.31	3.07%	100,769			452.40		149.07		27.25
301-700 Units	12.33	1.17%	29,000			176.32		514.54		64.32
Above 700 Units	32.16	3.06%	5,752			578.86				
For peak load requirement exceeding 5 kW		0.00%						19.90		
Time of Use (TOU) - Peak	1.11	0.11%	2,601	1.057		19.90		78.88		
Time of Use (TOU) - Off-Peak	6.31	0.60%	17,339	7.926		78.88				661.11
Total Residential	160.11	0.00%	442,747	8.983		2,105.87		1,444.76		
Commercial - A2		0.00%								
Commercial -						264.22		264.22		
For peak load requirement up to 5 kW	14.68	1.40%	101,184					3.11		
Commercial (<100)	0.19	0.02%	33	215	0.26	3.11	0.26			
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-21)	2.66	0.25%	2,532	2.372	2.85	47.89	2.85	47.89		
Time of Use (TOU) - Off-Peak (Temp)	10.54	1.00%	36	14,346	17.22	131.70	17.22	131.70		
Total Commercial	28.07	0.00%	103,784	16.933		446.93	20.32	446.93		
Industrial		0.00%								
B1	0.40	0.04%				5.80		5.80		
B1 (Peak)	0.56	0.05%				10.05		10.05		
B1 - (Off-Peak)	3.14	0.30%	1,430	8,494		39.22		39.22		
B2	0.01	0.00%	103	16	0.02	0.12	0.02	0.12		
B2 - TOU (Peak)	2.51	0.24%	994	4,400	5.28	45.14	5.28	45.14		
B2 - TOU (Off-peak)	15.35	1.46%	1	30,385	36.46	188.84	36.46	188.84		
B3 - 11/33 KV (Peak)	0.93	0.09%	16	1,713	1.95	16.76	1.95	16.76		
B3 - 11/33 KV (Off-Peak)	11.22	1.07%	3	12,617	14.38	136.92	14.38	136.92		
Total Industrial	34.12	0.00%	3,615	58.813		58.10	442.85	58.10	442.85	
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11			3.06		3.06		
C1(b) Supply at 400 Volts - exceeding 5 kW	1.63	0.15%	80	44	2.03	23.57	2.03	23.57		
Time of Use (TOU) - Peak	0.43	0.04%	107	1,695	0.63	7.73	0.63	7.73		
Time of Use (TOU) - Off-Peak	2.34	0.22%	12	521	4.33	29.23	4.33	29.23		
C2 Supply at 11 kV	1.88	0.18%			3.05	26.91	3.05	26.91		
Time of Use (TOU) - Peak	3.20	0.30%	26	3,610	2.09	57.58	2.09	57.58		
Time of Use (TOU) - Off-Peak	12.88	1.22%	26	2,679	10.71	158.39	10.71	158.39		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	22.55	0.00%	262	19.779		22.85	306.46	22.85	306.46	
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	7.42	0.71%	295			96.57		96.57		
D2 Agricultural Tube-wells	775.25	73.69%	22,547	579,958	309.02	8,915.36	185.41	8,023.82	123.61	891.54
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	2.99	0.28%	3,146	2,479	48.70	50.89	48.70	30.98		19.91
Time of Use (TOU) - Peak D-2	20.94	1.99%	522	15,450	9.27	209.35	9.27	209.35		
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	806.60	0.00%	26,509	597,887	366.99	9,272.18	243.38	8,380.73	123.61	911.44
Public Lighting G	0.56	0.05%	254			8.33		8.33		
Residential Colonies H	0.01	0.00%				0.14		0.14		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction - I		0.00%								
Co-Generation - J		0.00%								
Grand Total	1,052.02		577,172	702,395		468.26	12,582.76	344.65	11,010.21	1,572.51



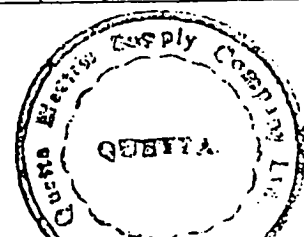
	(MWh)	(%)	(kW)	(%)	(Rs/W/M)	(Rs/W/h)	(Rs/W/M)	(Rs/W/h)	(Rs/W/M)	(Rs/W/h)
Residential										
Up to 50 Units	1.40	0.48%	122,289			4.00		2.00		
For peak load requirement up to 5 kW						11.00		5.79		
01-100 Units	19.69	6.73%	164,998			14.00		8.11		
101-300 Units	8.98	3.07%	100,769			14.30		12.09		
301-700 Units	3.43	1.17%	29,000			18.00		16.00		
Above 700 Units	8.94	3.06%	5,752							
For peak load requirement exceeding 5 kW		0.00%				18.00		18.00		
Time of Use (TOU) - Peak	0.31	0.11%	2,601	1.057		12.50		12.50		
Time of Use (TOU) - Off-Peak	1.75	0.60%	17,339	7.926						
Total Residential	44.51		442,747	8.983						
Commercial - A2		0.00%								
Commercial -						18.00		18.00		
For peak load requirement up to 5 kW	4.08	1.40%	101,184			16.00	400.00	16.00		
Commercial (<100)	0.05	0.02%	33	215						
Commercial (<20 KW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%				400.00	18.00	400.00	18.00	
Time of Use (TOU) - Peak (A-2)	0.74	0.25%	2,532	2,372		400.00	12.50	400.00	12.50	
Time of Use (TOU) - Off-Peak (Temp)	2.93	1.00%	36	14,346						
Total Commercial	7.80		103,784	16,933						
Industrial		0.00%								
B1	0.11	0.04%				14.50		14.50		
B1 (Peak)	0.16	0.05%	1,068	1,188		18.00		18.00		
B1 - (Off-Peak)	0.87	0.30%	1,430	8,494		12.50		12.50		
B2	0.00	0.00%	103	16	400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	0.70	0.24%	994	4,400	400.00	18.00	400.00	18.00		
B2 - TOU (Off-peak)	4.27	1.46%	1	30,385	400.00	12.30	400.00	12.30		
B3 - 11/33 KV (Peak)	0.26	0.09%	16	1,713	380.00	18.00	380.00	18.00		
B3 - 11/33 KV (Off-peak)	3.12	1.07%	3	12,617	380.00	12.20	380.00	12.20		
Total Industrial	9.48		3,615	58,813						
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11			15.00		15.00		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.45	0.15%	80	44	400.00	14.50	400.00	14.50		
Time of Use (TOU) - Peak	0.12	0.04%	107	1,695	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Off-Peak	0.65	0.22%	12	521	400.00	12.50	400.00	12.50		
C2 Supply at 11 kV	0.52	0.18%			380.00	14.30	380.00	14.30		
Time of Use (TOU) - Peak	0.89	0.30%	26	3,610	380.00	18.00	380.00	18.00		
Time of Use (TOU) - Off-Peak	3.58	1.22%	26	2,679	380.00	12.30	380.00	12.30		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	6.27		262	19,779						
Agricultural Tube-wells - Tariff D		0.00%								
O1 Scarp	2.06	0.71%	295			13.01		13.01		
O2 Agricultural Tube-wells	215.50	73.69%	22,547	579,958	200.00	11.50	120.00	10.35	80.00	
Agricultural Tube-wells O-2 (H)		0.00%			200.00	17.00	200.00	10.35		
Time of Use (TOU) - Peak O-2(i)	0.83	0.28%	3,146	2,479	200.00	10.00	200.00	10.00		
Time of Use (TOU) - Peak O-2	5.82	1.99%	522	15,450	200.00		200.00			
Time of Use (TOU) - Off-Peak O2		0.00%								
Total Agricultural	224.21		26,509	597,887						
Public Lighting G	0.15	0.05%	254			15.00		15.00		
Residential Colonies H	0.00	0.00%								
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	292.43	100.00%	577,172	702,395						



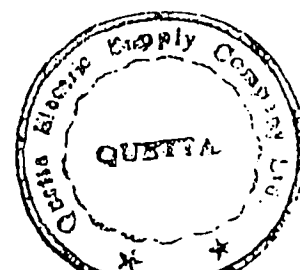
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Revenue & Subsidy Statement January 2015

	(MVAh)	(%age)	(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	1.40	0.48%	122,289			5.61		2.80		2.80
For peak load requirement up to 5 kW		0.00%								
01-100 Units	19.69	6.73%	164,998			216.63		114.03		102.60
101-300 Units	8.98	3.07%	100,769			125.76		72.85		52.91
301-700 Units	3.43	1.17%	29,000			49.01		41.44		7.57
Above 700 Units	8.94	3.06%	5,752			160.91		143.03		17.88
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.31	0.11%	2,601	1,057		5.53		5.53		
Time of Use (TOU) - Off-Peak	1.75	0.60%	17,339	7,926		21.93		21.93		
Total Residential	44.51	0.00%	442,747	8,983		685.38		401.61		183.77
Commercial - A2		0.00%								
Commercial -										
For peak load requirement up to 5 kW	4.08	1.40%	101,184			73.45		73.45		
Commercial (<100)	0.05	0.02%	33	215	0.09	0.87	0.09	0.87		
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-Z)	0.74	0.25%	2,532	2,372	0.95	13.31	0.95	13.31		
Time of Use (TOU) - Off-Peak (Temp)	2.93	1.00%	36	14,346	5.74	36.61	5.74	36.61		
Total Commercial	7.80	0.00%	103,784	16,933		6.77	124.23	6.77	124.23	
Industrial		0.00%								
B1	0.11	0.04%				1.61		1.61		
B1 (Peak)	0.16	0.05%	1,068	1,188		2.79		2.79		
B1 - (Off Peak)	0.87	0.30%	1,430	8,494		10.90		10.90		
B2	0.00	0.00%	103	16	0.01	0.03	0.01	0.03		
B2 - TOU (Peak)	0.70	0.24%	994	4,400	1.76	12.55	1.76	12.55		
B2 - TOU (Off-peak)	4.27	1.46%	1	30,385	12.15	52.49	12.15	52.49		
B3 - 11/33 KV (Peak)	0.26	0.09%	16	1,713	0.65	4.66	0.65	4.66		
B3 - 11/33 KV (Off-peak)	3.12	1.07%	3	12,617	4.79	38.06	4.79	38.06		
Total Industrial	9.48	0.00%	3,815	58,813		19.37	123.10	19.37	123.10	
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11			0.85		0.85		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.45	0.15%	80	44	0.68	6.55	0.68	6.55		
Time of Use (TOU) - Peak	0.12	0.04%	107	1,695	0.21	2.15	0.21	2.15		
Time of Use (TOU) - Off-Peak	0.65	0.22%	12	521	1.44	8.13	1.44	8.13		
C2 Supply at 11 kV	0.52	0.18%			1.02	7.48	1.02	7.48		
Time of Use (TOU) - Peak	0.89	0.30%	26	3,610	0.70	16.00	0.70	16.00		
Time of Use (TOU) - Off-Peak	3.58	1.22%	26	2,679	3.57	44.03	3.57	44.03		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	6.27	0.00%	262	19,779		7.62	85.19	7.62	85.19	
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	2.06	0.71%	295			26.85		26.85		
D2 Agricultural Tube-wells	215.50	73.69%	22,547	579,958	96.13	2,478.24	57.68	2,230.41	38.45	247.82
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	0.83	0.28%	3,146	2,479	16.23	14.15	16.23	8.61		5.53
Time of Use (TOU) - Peak D-2	5.82	1.99%	522	15,450	3.09	58.19	3.09	58.19		
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	224.21	0.00%	26,509	597,887		115.45	2,577.42	77.00	2,324.07	38.45
Public Lighting G	0.15	0.05%	254			2.32		2.32		
Residential Colonies H	0.00	0.00%				0.04		0.04		
Special Contracts - Tariff K (A/JK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	292.43		577,172	702,395		149.20	3,497.68	110.75	3,060.56	38.45



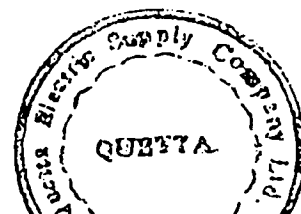
	(MWh)	(%)	(kW)	(%)	(Rs/MWh)	(Rs/kWh)	(Rs/MWh)	(Rs/kWh)	(Rs/MWh)	(Rs/kWh)
Residential						4.00		2.00		2.00
Up to 50 Units	1.44	0.48%	122,289							
For peak load requirement up to 5 kW						11.00		5.79		5.21
01-100 Units	20.25	6.73%	164,998			14.00		8.11		5.89
101-300 Units	9.24	3.07%	100,769			14.30		12.09		2.21
301-700 Units	3.52	1.17%	29,000			18.00		16.00		2.00
Above 700 Units	9.19	3.06%	5,752							
For peak load requirement exceeding 5 kW		0.00%				18.00		18.00		
Time of Use (TOU) - Peak	0.32	0.11%	2,601	1.057		12.50		12.50		
Time of Use (TOU) - Off-Peak	1.80	0.60%	17,339	7.926						
Total Residential	45.76		442,747	8.983						
Commercial - A2		0.00%				18.00		18.00		
Commercial -	4.20	1.40%	101,184			16.00	400.00	16.00		
For peak load requirement up to 5 kW	0.06	0.02%	33	215	400.00					
Commercial (<100)										
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular	0.76	0.25%	2,532	2.372	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak (A-2)	3.01	1.00%	36	14,346	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak (Temp)										
Total Commercial	8.02		103,784	16.933						
Industrial		0.00%				14.50		14.50		
D1	0.11	0.04%				18.00		18.00		
B1 (Peak)	0.16	0.05%	1,068	1,188		12.50		12.50		
B1 - (Off-Peak)	0.90	0.30%	1,430	8,494		14.00	400.00	14.00		
B2	0.00	0.00%	103	16	400.00	18.00	400.00	18.00		
B2 - TOU (Peak)	0.72	0.24%	994	4,400	400.00	12.30	400.00	12.30		
B2 - TOU (Off-Peak)	4.39	1.46%	1	30,385	400.00	18.00	380.00	18.00		
B3 - 11/33-KV (Peak)	0.27	0.09%	16	1,713	380.00	12.20	380.00	12.20		
B3 - 11/33-KV (Off-Peak)	3.21	1.07%	3	12,617	380.00		380.00			
Total Industrial	9.75		3,615	58.813						
Bulk		0.00%				15.00		15.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11		400.00	14.50	400.00	14.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.46	0.15%	80	44	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak	0.12	0.04%	107	1,695	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak	0.67	0.22%	12	521	380.00	14.30	380.00	14.30		
C2 Supply at 11 kV	0.54	0.18%			380.00	18.00	380.00	18.00		
Time of Use (TOU) - Peak	0.91	0.30%	26	3,610	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Off-Peak	3.68	1.22%	26	2,679						
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	6.45		262	19.779						
Agricultural Tube-wells - Tariff D		0.00%				13.01		13.01		
D1 Scarp	2.12	0.71%	295		200.00	11.50	120.00	10.35	80.00	
D2 Agricultural Tube-wells	221.57	73.69%	22,547	579,958						
Agricultural Tube-wells D-2 (ii)		0.00%			200.00	17.00	200.00	10.35		
Time of Use (TOU) - Peak D-2(i)	0.86	0.28%	3,146	2,479	200.00	10.00	200.00	10.00		
Time of Use (TOU) - Peak D-2	5.98	1.99%	522	15,450	200.00		200.00			
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	230.53		28,509	597,087						
Public Lighting G	0.16	0.05%	254			15.00		15.00		
Residential Colonies H	0.00	0.00%								
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation J		0.00%								
Grand Total	300.66	100.00%	577,172	702,395						



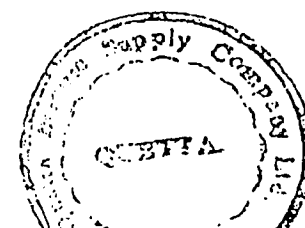
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Revenue & Subsidy Statement Feburary 2014

	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential							5.77		2.88		2.88
Up to 50 Units	1.44	0.48%	122,289								
For peak load requirement up to 5 kW		0.00%									
01-100 Units	20.25	6.73%	164,998				222.74		117.24		105.50
101-300 Units	9.24	3.07%	100,769				129.30		74.90		54.40
301-700 Units	3.52	1.17%	29,000				50.39		42.61		7.79
Above 700 Units	9.19	3.06%	5,752				165.44		147.06		18.38
For peak load requirement exceeding 5 kW		0.00%									
Time of Use (TOU) - Peak	0.32	0.11%	2,601	1,057			5.69		5.69		
Time of Use (TOU) - Off-Peak	1.80	0.60%	17,339	7,926			22.54		22.54		
Total Residential	45.78	0.00%	442,747	8,983			601.87		412.92		188.95
Commercial - A2		0.00%									
Commercial -							75.52		75.52		
For peak load requirement up to 5 kW	4.20	1.40%	101,184								
Commercial (<100)	0.06	0.02%	33	215		0.09	0.89	0.09	0.89		
Commercial (<20 kW)											
For peak load requirement exceeding 5 kW		0.00%									
Regular		0.00%									
Time of Use (TOU) - Peak (A-2)	0.76	0.25%	2,532	2,372		0.95	13.69	0.95	13.69		
Time of Use (TOU) - Off-Peak (Temp)	3.01	1.00%	36	14,346		5.74	37.64	5.74	37.64		
Total Commercial	8.02	0.00%	103,784	16,933		6.77	127.74	6.77	127.74		
Industrial		0.00%									
B1	0.11	0.04%					1.66		1.66		
B1 (Peak)	0.16	0.05%	1,068	1,188			2.87		2.87		
B1 - (Off Peak)	0.90	0.30%	1,430	8,494			11.21		11.21		
B2	0.00	0.00%	103	16		0.01	0.03	0.01	0.03		
B2 - TOU (Peak)	0.72	0.24%	994	4,400		1.76	12.90	1.76	12.90		
B2 - TOU (Off-peak)	4.39	1.46%	1	30,385		12.15	53.97	12.15	53.97		
B3 - 11/33 KV (Peak)	0.27	0.09%	16	1,713		0.65	4.79	0.65	4.79		
B3 - 11/33 KV (Off-Peak)	3.21	1.07%	3	12,617		4.79	39.13	4.79	39.13		
Total Industrial	9.75	0.00%	3,615	58,813		19.37	126.57	19.37	126.57		
Bulk		0.00%									
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11				0.87		0.87		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.46	0.15%	80	44		0.68	6.74	0.68	6.74		
Time of Use (TOU) - Peak	0.12	0.04%	107	1,695		0.21	2.21	0.21	2.21		
Time of Use (TOU) - Off-Peak	0.67	0.22%	12	521		1.44	8.36	1.44	8.36		
C2 Supply at 11 kV	0.54	0.18%				1.02	7.69	1.02	7.69		
Time of Use (TOU) - Peak	0.91	0.30%	26	3,610		0.70	16.46	0.70	16.46		
Time of Use (TOU) - Off-Peak	3.68	1.22%	26	2,679		3.57	45.27	3.57	45.27		
C3 Supply above 11 kV		0.00%									
Time of Use (TOU) - Peak		0.00%		1,835							
Time of Use (TOU) - Off-Peak		0.00%		9,395							
Total Single Point Supply	6.45	0.00%	262	19,779		7.62	87.59	7.62	87.59		
Agricultural Tube-wells - Tariff D		0.00%									
D1 Scarp	2.12	0.71%	295				27.60		27.60		
D2 Agricultural Tube-wells	221.57	73.69%	22,547	579,958		74.20	2,548.08	44.52	2,293.27	29.68	254.81
Agricultural Tube-wells D-2 (ii)		0.00%									
Time of Use (TOU) - Peak D-2(i)	0.86	0.28%	3,146	2,479		16.23	14.55	16.23	8.86		5.69
Time of Use (TOU) - Peak D-2	5.98	1.99%	522	15,450		3.09	59.83	3.09	59.83		
Time of Use (TOU) - Off-Peak D2		0.00%									
Total Agriculture	230.53	0.00%	26,509	597,887		83.52	2,650.06	63.84	2,389.56	29.68	260.50
Public Lighting G	0.16	0.05%	254				2.38		2.38		
Residential Colonies H	0.00	0.00%					0.04		0.04		
Special Contracts - Tariff K (AJK)		0.00%									
Time of Use (TOU) - Peak		0.00%									
Time of Use (TOU) - Off-Peak		0.00%									
Railway Traction Traction - I		0.00%									
Co-Generation-J		0.00%									
Grand Total	300.68		577,172	702,395		127.27	3,596.25	97.60	3,146.80	29.68	449.45



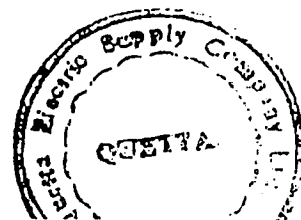
	(MWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
	1.62	0.48%	122,289			4.00		2.00		2.00
Requirement up to 5 kW						11.00		5.79		5.21
Use (TOU) - Peak	22.81	6.73%	164,998			14.00		8.11		5.89
Use (TOU) - Off-Peak	10.41	3.07%	100,769			14.30		12.09		2.21
Use (TOU) - Off-Peak	3.97	1.17%	29,000			18.00		16.00		2.00
Use (TOU) - Off-Peak	10.36	3.06%	5,752							
Requirement exceeding 5 kW		0.00%				18.00		18.00		
Use (TOU) - Peak	0.36	0.11%	2,601	1.057		12.50		12.50		
Use (TOU) - Off-Peak	2.03	0.60%	17,339	7.926						
Total Residential	51.58		442,747	8.983						
A-2		0.00%								
Requirement up to 5 kW	4.73	1.40%	101,184			18.00		16.00		
(<100)	0.06	0.02%	33	215	400.00	16.00	400.00	16.00		
(<20 kW)		0.00%								
Requirement exceeding 5 kW		0.00%								
Use (TOU) - Peak (A-2)	0.86	0.25%	2,532	2.372	400.00	18.00	400.00	18.00		
Use (TOU) - Off-Peak (Temp)	3.39	1.00%	36	14.346	400.00	12.50	400.00	12.50		
Total Commercial	9.04		103,784	16.933						
	0.13	0.04%				14.50		14.50		
Peak	0.18	0.05%	1,068	1,188		18.00		18.00		
(Off-Peak)	1.01	0.30%	1,430	8,494		12.50		12.50		
	0.00	0.00%	103	16	400.00	14.00	400.00	14.00		
TOU (Peak)	0.81	0.24%	994	4,400	400.00	18.00	400.00	18.00		
TOU (Off-peak)	4.94	1.46%	1	30,385	400.00	12.30	400.00	12.30		
11/33 KV (Peak)	0.30	0.09%	16	1,713	380.00	18.00	380.00	18.00		
11/33 KV (Off-peak)	3.61	1.07%	3	12,817	380.00	12.20	380.00	12.20		
Total Industrial	10.99		3,615	58.813						
Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			15.00		15.00		
Supply at 400 Volts - exceeding 5 kW	0.52	0.15%	80	44	400.00	14.50	400.00	14.50		
Use (TOU) - Peak	0.14	0.04%	107	1,695	400.00	18.00	400.00	18.00		
Use (TOU) - Off-Peak	0.75	0.22%	12	521	400.00	12.50	400.00	12.50		
Supply at 11 kV	0.61	0.18%			380.00	14.30	380.00	14.30		
Use (TOU) - Peak	1.03	0.30%	26	3,610	380.00	18.00	380.00	18.00		
Use (TOU) - Off-Peak	4.15	1.22%	26	2,679	380.00	12.30	380.00	12.30		
Supply above 11 kV		0.00%								
Use (TOU) - Peak		0.00%		1,835						
Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7.26		262	19,779						
Rural Tube-wells - Tariff D		0.00%				13.01		13.01		
TP	2.39	0.71%	295			11.50	120.00	10.35	80.00	1.15
Rural Tube-wells	249.63	73.69%	22,547	579,958	200.00					
Rural Tube-wells D-2 (i)		0.00%				17.00	200.00	10.35		6.65
Use (TOU) - Peak D-2(i)	0.96	0.28%	3,146	2,479	200.00	10.00	200.00	10.00		
Use (TOU) - Peak D-2	6.74	1.99%	522	15,450	200.00		200.00			
Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	259.73		26,509	597,887						
Lighting G	0.18	0.05%	254			15.00		15.00		
Initial Colonies H	0.00	0.00%				15.00		15.00		
Initial Contracts - Tariff K (AJK)		0.00%								
Use (TOU) - Peak		0.00%								
Use (TOU) - Off-Peak		0.00%								
Traction - 1		0.00%								
Traction - J		0.00%								
Grand Total	338.75	100.00%	577,172	702,395						



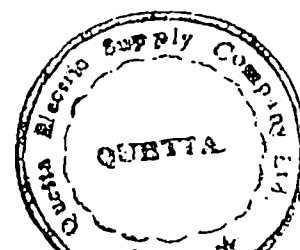
QESCO

Revenue & Subsidy Statement March 2015

	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential											
Up to 50 Units	1.62	0.48%	122,289				6.50		3.25		3.25
For peak load requirement up to 5 kW		0.00%									
01-100 Units	22.81	6.73%	164,998				250.94		132.09		118.86
101-300 Units	10.41	3.07%	100,769				145.67		84.39		61.29
301-700 Units	3.97	1.17%	29,000				56.78		48.00		8.77
Above 700 Units	10.36	3.06%	5,752				186.40		165.68		20.71
For peak load requirement exceeding 5 kW		0.00%									
Time of Use (TOU) - Peak	0.36	0.11%	2,601	1,057			6.41		6.41		
Time of Use (TOU) - Off-Peak	2.03	0.60%	17,339	7,926			25.40		25.40		
Total Residential	51.58	0.00%	442,747	8,983			678.10		465.22		212.88
Commercial - A2		0.00%									
Commercial -							85.08		85.08		
For peak load requirement up to 5 kW	4.73	1.40%	101,184								
Commercial (<100)	0.06	0.02%	33	215		0.09	1.00	0.09	1.00		
Commercial (<20 kW)											
For peak load requirement exceeding 5 kW		0.00%									
Regular		0.00%									
Time of Use (TOU) - Peak (A-2)	0.86	0.25%	2,532	2,372		0.95	15.42	0.95	15.42		
Time of Use (TOU) - Off-Peak (Temp)	3.39	1.00%	36	14,346		5.74	42.41	5.74	42.41		
Total Commercial	9.04	0.00%	103,784	16,933		6.77	143.91	6.77	143.91		
Industrial		0.00%									
B1	0.13	0.04%					1.87		1.87		
B1 (Peak)	0.18	0.05%	1,068	1,188			3.24		3.24		
B1 - (Off Peak)	1.01	0.30%	1,430	8,494			12.63		12.63		
B2	0.00	0.00%	103	16		0.01	0.04	0.01	0.04		
B2 - TOU (Peak)	0.81	0.24%	994	4,400		1.76	14.54	1.76	14.54		
B2 - TOU (Off-peak)	4.94	1.46%	1	30,385		12.15	60.81	12.15	60.81		
B3 - 11/33 KV (Peak)	0.30	0.09%	16	1,713		0.65	5.40	0.65	5.40		
B3 - 11/33 KV (Off-peak)	3.61	1.07%	3	12,617		4.79	44.09	4.79	44.09		
Total Industrial	10.99	0.00%	3,615	58,813		19.37	142.60	19.37	142.60		
Butk		0.00%									
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11				0.98		0.98		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.52	0.15%	80	44		0.68	7.59	0.68	7.59		
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695		0.21	2.49	0.21	2.49		
Time of Use (TOU) - Off-Peak	0.75	0.22%	12	521		1.44	9.41	1.44	9.41		
C2 Supply at 11 kV	0.61	0.18%				1.02	8.66	1.02	8.66		
Time of Use (TOU) - Peak	1.03	0.30%	26	3,610		0.70	18.54	0.70	18.54		
Time of Use (TOU) - Off-Peak	4.15	1.22%	26	2,679		3.57	51.00	3.57	51.00		
C3 Supply above 11 kV		0.00%									
Time of Use (TOU) - Peak		0.00%		1,835							
Time of Use (TOU) - Off-Peak		0.00%		9,395							
Total Single Point Supply	7.26	0.00%	262	19,779		7.62	98.68	7.62	98.68		
Agricultural Tube-wells - Tariff D		0.00%									
D1 Scarp	2.39	0.71%	295				31.10		31.10		
D2 Agricultural Tube-wells	249.63	73.69%	22,547	579,958		66.43	2,870.77	39.86	2,583.69	26.57	287.08
Agricultural Tube-wells D-2 (i)		0.00%									
Time of Use (TOU) - Peak D-2(i)	0.96	0.28%	3,146	2,479		16.23	16.39	16.23	9.90		6.41
Time of Use (TOU) - Peak D-2	6.74	1.99%	522	15,450		3.09	67.41	3.09	67.41		
Time of Use (TOU) - Off-Peak D2		0.00%									
Total Agriculture	259.73	0.00%	26,509	597,887		85.76	2,985.66	59.18	2,692.18	26.57	293.49
Public Lighting G	0.18	0.05%	254				2.68		2.68		
Residential Colonies H	0.00	0.00%					0.05		0.05		
Special Contracts - Tariff K (AJK)		0.00%									
Time of Use (TOU) - Peak		0.00%									
Time of Use (TOU) - Off-Peak		0.00%									
Railway Traction Traccon - I		0.00%									
Co-Generation-J		0.00%									
Grand Total	338.75		577,172	702,395		119.51	4,051.68	92.94	3,545.31	26.57	506.31



	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential						4.00		2.00		2.00
Up to 50 Units	4.47	0.48%	122,289							5.21
For peak load requirement up to 5 kW		0.00%				11.00		5.79		5.89
01-100 Units	62.76	6.73%	164,998			14.00		8.11		2.21
101-300 Units	28.62	3.07%	100,769			14.30		12.09		2.00
301-700 Units	10.92	1.17%	29,000			18.00		16.00		
Above 700 Units	28.49	3.06%	5,752							
For peak load requirement exceeding 5 kW		0.00%				18.00		18.00		
Time of Use (TOU) - Peak	0.98	0.11%	2,601	1,057		12.50		12.50		
Time of Use (TOU) - Off-Peak	5.59	0.60%	17,339	7,926						
Total Residential	141.82	0.00%	442,747	8,983						
Commercial - A2		0.00%						18.00		
Commercial -						18.00		16.00		
For peak load requirement up to 5 kW	13.00	1.40%	101,184		400.00	16.00	400.00	16.00		
Commercial (<100)	0.17	0.02%	33	215						
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%						18.00		
Regular		0.00%			400.00	18.00	400.00	12.50		
Time of Use (TOU) - Peak (A-2)	2.36	0.25%	2,532	2,372	400.00	12.50	400.00			
Time of Use (TOU) - Off-Peak (Temp)	9.33	1.00%	36	14,346	400.00					
Total Commercial	24.86	0.00%	103,784	16,933						
Industrial		0.00%				14.50		14.50		
B1	0.35	0.04%				18.00		18.00		
B1 (Peak)	0.49	0.05%	1,068	1,188		12.50		12.50		
B1 - (Off-Peak)	2.78	0.30%	1,430	8,494		14.00	400.00	14.00		
B2 -	0.01	0.00%	103	16	400.00	18.00	400.00	18.00		
B2 - TOU (Peak)	2.22	0.24%	994	4,400	400.00	12.30	400.00	12.30		
B2 - TOU (Off-Peak)	13.60	1.46%	1	30,385	400.00	18.00	380.00	18.00		
B3 - 11/33 KV (Peak)	0.82	0.09%	16	1,713	380.00	12.20	380.00	12.20		
B3 - 11/33 KV (Off-Peak)	9.94	1.07%	3	12,617	380.00					
Total Industrial	30.22	0.00%	3,615	58,813						
Bulk		0.00%				15.00		15.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.02%	11		400.00	14.50	400.00	14.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	1.44	0.15%	80	44	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak	0.38	0.04%	107	1,695	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak	2.07	0.22%	12	521	380.00	14.30	380.00	14.30		
C2 Supply at 11 kV	1.67	0.18%			380.00	18.00	380.00	18.00		
Time of Use (TOU) - Peak	2.83	0.30%	26	3,610	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Off-Peak	11.41	1.22%	26	2,679						
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	19.98	0.00%	262	19,779						
Agricultural Tube-wells - Tariff D		0.00%				13.01		13.01		
O1 Scarp	6.58	0.71%	295		200.00	11.50	120.00	10.35	80.00	1
O2 Agricultural Tube-wells	686.70	73.69%	22,547	579,958						6
Agricultural Tube-wells D-2 (H)		0.00%			200.00	17.00	200.00	10.35		
Time of Use (TOU) - Peak D-2 (H)	2.65	0.28%	3,146	2,479	200.00	10.00	200.00	10.00		
Time of Use (TOU) - Peak O-2	18.54	1.99%	522	15,450	200.00		200.00			
Time of Use (TOU) - Off-Peak O2		0.00%								
Total Agriculture	714.47	0.00%	26,509	597,887		15.00		15.00		
Public Lighting G	0.49	0.05%	254			15.00		15.00		
Residential Colonies H	0.01	0.00%								
Special Contracts - Tariff K (A/K)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction - I		0.00%								
Co-Generation - J		0.00%								
Grand Total	931.88	100.00%	577,172	702,395						



QESCO
Revenue & Subsidy Statement Jan to March 2015

	(MkWh)	(%age)		(kW)	(%age)	(Min No)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	4.47	0.48%	122,289				17.88		8.94	8.94
For peak load requirement up to 5 kW		0.00%								
01-100 Units	62.76	6.73%	164,998				690.31		363.36	326.96
101-300 Units	28.62	3.07%	100,769				400.73		232.14	168.59
301-700 Units	10.92	1.17%	29,000				156.18		132.05	24.14
Above 700 Units	28.49	3.06%	5,752				512.75		455.78	56.97
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.98	0.11%	2,601	1,057			17.63		17.63	
Time of Use (TOU) - Off-Peak	5.59	0.60%	17,339	7,926			69.87		69.87	
Total Residential	141.82	0.00%	442,747	8,983			1,885.35		1,279.75	585.60
Commercial - A2		0.00%								
Commercial -										
For peak load requirement up to 5 kW	13.00	1.40%	101,184				234.05		234.05	
Commercial (<100)	0.17	0.02%	33	215		0.26	2.76	0.26	2.76	
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	2.36	0.25%	2,532	2,372		2.85	42.42	2.85	42.42	
Time of Use (TOU) - Off-Peak (Temp)	9.33	1.00%	36	14,346		17.22	116.65	17.22	116.65	
Total Commercial	24.88	0.00%	103,784	16,933		20.32	395.88	20.32	395.88	
Industrial		0.00%								
B1	0.35	0.04%					5.14		5.14	
B1 (Peak)	0.49	0.05%	1,068	1,188			8.91		8.91	
B1 - (Off Peak)	2.78	0.30%	1,430	8,494			34.74		34.74	
B2	0.01	0.00%	103	16		0.02	0.10	0.02	0.10	
B2 - TOU (Peak)	2.22	0.24%	994	4,400		5.28	39.98	5.28	39.98	
B2 - TOU (Off-peak)	13.60	1.46%	1	30,385		36.46	167.27	36.46	167.27	
B3- 11/33 KV (Peak)	0.82	0.09%	16	1,713		1.95	14.85	1.95	14.85	
B3- 11/33 KV (Off-peak)	9.94	1.07%	3	12,617		14.38	121.28	14.38	121.28	
Total Industrial	30.22	0.00%	3,615	58,813		58.10	392.27	58.10	392.27	
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.02%	11				2.71		2.71	
C1(b) Supply at 400 Volts - exceeding 5 kW	1.44	0.15%	80	44		2.03	20.88	2.03	20.88	
Time of Use (TOU) - Peak	0.38	0.04%	107	1,695		0.63	6.84	0.63	6.84	
Time of Use (TOU) - Off-Peak	2.07	0.22%	12	521		4.33	25.89	4.33	25.89	
C2 Supply at 11 kV	1.67	0.18%				3.05	23.84	3.05	23.84	
Time of Use (TOU) - Peak	2.83	0.30%	26	3,610		2.09	51.00	2.09	51.00	
Time of Use (TOU) - Off-Peak	11.41	1.22%	26	2,679		10.71	140.30	10.71	140.30	
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	19.98	0.00%	262	19,779		22.85	271.46	22.85	271.46	
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	6.58	0.71%	295				85.54		85.54	
D2 Agricultural Tube-wells	686.70	73.69%	22,547	579,958		236.76	7,897.08	142.05	7,107.37	94.70
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	2.65	0.28%	3,146	2,479		48.70	45.08	48.70	27.45	17.63
Time of Use (TOU) - Peak D-2	18.54	1.99%	522	15,450		9.27	185.44	9.27	185.44	
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	714.47	0.00%	28,509	597,887		294.72	8,213.15	200.02	7,405.80	94.70
Public Lighting G	0.49	0.05%	254				7.38		7.38	
Residential Colonies H	0.01	0.00%					0.13		0.13	
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	931.88		577,172	702,395		395.99	11,145.81	301.29	8,752.67	94.70



QESCO
Revenue & Subsidy Statement April 2015

	(MAWh)	(%age)	(KW)	(%age)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)
Residential						6.53		3.27		3.27
Up to 50 Units	1.63	0.48%	122,289							
For peak load requirement up to 5 kW		0.00%				252.32		132.81		119.51
01-100 Units	22.94	6.73%	164,998			146.47		84.85		61.62
101-300 Units	10.46	3.07%	100,769			57.09		48.26		8.82
301-700 Units	3.99	1.17%	29,000			187.42		166.59		20.82
Above 700 Units	10.41	3.06%	5,752							
For peak load requirement exceeding 5 kW		0.00%				6.44		6.44		
Time of Use (TOU) - Peak	0.36	0.11%	2,601	1,057		25.54		25.54		
Time of Use (TOU) - Off-Peak	2.04	0.60%	17,339	7,926		681.81		487.76		214.04
Total Residential	51.84	0.00%	442,747	8,983						
Commercial - A2		0.00%								
Commercial -						85.55		85.55		
For peak load requirement up to 5 kW	4.75	1.40%	101,184							
Commercial (<100)	0.06	0.02%	33	215	0.09	1.01	0.09	1.01		
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.86	0.25%	2,532	2,372	0.95	15.51	0.95	15.51		
Time of Use (TOU) - Off-Peak (Tamp)	3.41	1.00%	36	14,346	5.74	42.64	5.74	42.64		
Total Commercial	9.09	0.00%	103,784	16,933		6.77	144.70	6.77	144.70	
Industrial		0.00%								
B1	0.13	0.04%				1.88		1.88		
B1 (Peak)	0.18	0.05%	1,068	1,188		3.26		3.26		
B1 - (Off Peak)	1.02	0.30%	1,430	8,494		12.70		12.70		
B2	0.00	0.00%	103	16	0.01	0.04	0.01	0.04		
B2 - TOU (Peak)	0.81	0.24%	994	4,400	1.76	14.61	1.76	14.61		
B2 - TOU (Off-peak)	4.97	1.46%	1	30,385	12.15	61.14	12.15	61.14		
B3 - 11/33 KV (Peak)	0.30	0.09%	16	1,713	0.65	5.43	0.65	5.43		
B3 - 11/33 KV (Off-peak)	3.63	1.07%	3	12,617	4.79	44.33	4.79	44.33		
Total Industrial	11.05	0.00%	3,615	58,813		19.37	143.38	19.37	143.38	
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			0.99		0.99		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.53	0.15%	80	44	0.68	7.63	0.68	7.63		
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	0.21	2.50	0.21	2.50		
Time of Use (TOU) - Off-Peak	0.76	0.22%	12	521	1.44	9.46	1.44	9.46		
C2 Supply at 11 kV	0.61	0.18%			1.02	8.71	1.02	8.71		
Time of Use (TOU) - Peak	1.04	0.30%	26	3,610	0.70	18.64	0.70	18.64		
Time of Use (TOU) - Off-Peak	4.17	1.22%	26	2,679	3.57	51.28	3.57	51.28		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7.30	0.00%	262	19,779		7.82	99.22	7.62	99.22	
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	2.40	0.71%	295			31.27		31.27		
D2 Agricultural Tube-wells	251.00	73.69%	22,547	579,958	55.24	2,886.48	33.15	2,597.83	22.10	288.65
Agricultural Tube-wells D-2 (k)		0.00%								
Time of Use (TOU) - Peak D-2(i)	0.97	0.28%	3,146	2,479	15.46	16.48	15.46	10.03		6.45
Time of Use (TOU) - Peak D-2	6.78	1.99%	522	15,450	3.09	67.78	3.09	67.78		
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	281.15	0.00%	28,509	597,887		73.79	3,002.01	51.89	2,706.91	22.10
Public Lighting G	0.18	0.05%	254			2.70		2.70		
Residential Colonies H	0.00	0.00%				0.05		0.05		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Trachon - I		0.00%								
Co-Generation-J		0.00%								
Grand Total	340.61		577,172	702,395	107.55	4,073.86	85.45	3,564.72	22.10	509.14



	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential	1.55	0.48%	122,289			4.00		2.00		2.00
Up to 50 Units								5.79		5.21
For peak load requirement up to 5 kW	21.72	6.73%	164,998			11.00		8.11		5.89
01-100 Units	9.90	3.07%	100,769			14.00		12.09		2.21
101-300 Units	3.78	1.17%	29,000			14.30		16.00		2.00
301-700 Units	9.85	3.06%	5,752			18.00				
Above 700 Units		0.00%						18.00		
For peak load requirement exceeding 5 kW	0.34	0.11%	2,601	1.057		18.00		12.50		
Time of Use (TOU) - Peak	1.93	0.60%	17,339	7.926		12.50				
Time of Use (TOU) - Off-Peak										
Total Residential	49.08		442,747	8.983						
Commercial - A2		0.00%				18.00		18.00		
Commercial -	4.50	1.40%	101,184					16.00		
For peak load requirement up to 5 kW	0.06	0.02%	33	215	400.00	16.00	400.00			
Commercial (<100)										
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%						18.00		
Require	0.82	0.25%	2,532	2,372	400.00	18.00	400.00	12.50		
Time of Use (TOU) - Peak (A-2)	3.23	1.00%	36	14,346	400.00	12.50	400.00			
Time of Use (TOU) - Off-Peak (Temp)										
Total Commercial	8.60		103,784	16,933						
Industrial		0.00%				14.50		14.50		
B1	0.12	0.04%				18.00		18.00		
B1 (Peak)	0.17	0.05%	1,068	1,188		12.50		12.50		
B1 - (Off Peak)	0.96	0.30%	1,430	8,494	400.00	14.00	400.00	14.00		
B2	0.00	0.00%	103	16	400.00	18.00	400.00	18.00		
B2 - TOU (Peak)	0.77	0.24%	994	4,400	400.00	12.30	400.00	12.30		
B2 - TOU (Off-peak)	4.71	1.46%	1	30,385	380.00	18.00	380.00	18.00		
B3 - 11/33 KV (Peak)	0.29	0.09%	16	1,713	380.00	12.20	380.00	12.20		
B3 - 11/33 KV (Off-peak)	3.44	1.07%	3	12,617						
Total Industrial	10.46		3,615	58,813						
Bulk		0.00%				15.00		15.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11		400.00	14.50	400.00	14.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.50	0.15%	80	44	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak	0.13	0.04%	107	1,695	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak	0.72	0.22%	12	521	380.00	14.30	380.00	14.30		
C2 Supply at 11 kV	0.58	0.18%			380.00	18.00	380.00	18.00		
Time of Use (TOU) - Peak	0.98	0.30%	26	3,610	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Off-Peak	3.95	1.22%	26	2,679						
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	6.91		282	19,779						
Agricultural Tube-wells - Tariff D		0.00%				13.01		13.01		
D1 Scarp	2.28	0.71%	295		200.00	11.50	120.00	10.35	80.00	1
O2 Agricultural Tube-wells	237.63	73.89%	22,547	579,958						6
Agricultural Tube-wells D-2 (H)		0.00%			200.00	17.00	200.00	10.35		
Time of Use (TOU) - Peak D-2(i)	0.92	0.28%	3,146	2,479	200.00	10.00	200.00	10.00		
Time of Use (TOU) - Peak D-2	6.42	1.99%	522	15,450	200.00		200.00			
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	247.24		28,509	597,887						
Public Lighting G	0.17	0.05%	254			15.00		15.00		
Residential Colonies H	0.00	0.00%								
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction-Traccon - I		0.00%								
Co-Generation-J		0.00%								
Grand Total	322.46	100.00%	577,172	39,665						



ESCO Revenue & Subsidy Statement May 2015

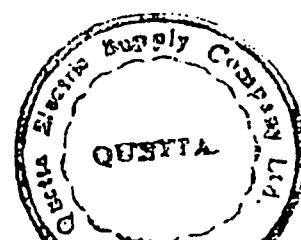
	(MKWh)	(%)	(kW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential									3.09	3.09
Up to 50 Units	1.55	0.48%	122,289			6.19				
For peak load requirement up to 5 kW		0.00%						125.74		113.14
01-100 Units	21.72	6.73%	164,998			238.88		80.33		58.34
101-300 Units	9.90	3.07%	100,769			138.67		45.69		8.35
301-700 Units	3.78	1.17%	29,000			54.05		157.72		19.71
Above 700 Units	9.86	3.06%	5,752			177.43				
For peak load requirement exceeding 5 kW		0.00%						6.10		
Time of Use (TOU) - Peak	0.34	0.11%	2,601	1,057		24.18		24.18		
Time of Use (TOU) - Off-Peak	1.93	0.60%	17,339	7,926		645.48		442.84		202.64
Total Residential	49.08	0.00%	442,747	8,983						
Commercial - A2		0.00%								
Commercial -						80.99		80.99		
For peak load requirement up to 5 kW	4.50	1.40%	101,184		0.09	0.95	0.09	0.95		
Commercial (<100)	0.06	0.02%	33	215						
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%			0.95	14.68	0.95	14.68		
Time of Use (TOU) - Peak (A-2)	0.82	0.25%	2,532	2,372	5.74	40.37	5.74	40.37		
Time of Use (TOU) - Off-Peak (Temp)	3.23	1.00%	36	14,346	6.77	136.99	6.77	136.99		
Total Commercial	8.60	0.00%	103,784	16,933						
Industrial		0.00%								
B1	0.12	0.04%				1.78		1.78		
B1 (Peak)	0.17	0.05%	1,068	1,188		3.08		3.08		
B1 - (Off Peak)	0.96	0.30%	1,430	8,494		12.02		12.02		
B2	0.00	0.00%	103	16	0.01	0.04	0.01	0.04		
B2 - TOU (Peak)	0.77	0.24%	994	4,400	1.76	13.84	1.76	13.84		
B2 - TOU (Off-peak)	4.71	1.46%	1	30,385	12.15	57.88	12.15	57.88		
B3 - 11/33 KV (Peak)	0.29	0.09%	16	1,713	0.65	5.14	0.65	5.14		
B3 - 11/33 KV (Off-peak)	3.44	1.07%	3	12,617	4.79	41.97	4.79	41.97		
Total Industrial	10.46	0.00%	3,615	58,813	19.37	135.74	19.37	135.74		
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11			0.94		0.94		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.50	0.15%	80	44	0.68	7.22	0.68	7.22		
Time of Use (TOU) - Peak	0.13	0.04%	107	1,695	0.21	2.37	0.21	2.37		
Time of Use (TOU) - Off-Peak	0.72	0.22%	12	521	1.44	8.96	1.44	8.96		
C2 Supply at 11 kV	0.58	0.18%			1.02	8.25	1.02	8.25		
Time of Use (TOU) - Peak	0.98	0.30%	26	3,610	0.70	17.65	0.70	17.65		
Time of Use (TOU) - Off-Peak	3.95	1.22%	26	2,679	3.57	48.55	3.57	48.55		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	6.91	0.00%	262	19,779	7.62	93.94	7.62	93.94		
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	2.28	0.71%	295			29.60		29.60		
D2 Agricultural Tube-wells	237.63	73.69%	22,547	579,958	74.67	2,732.69	44.80	2,459.42	29.87	273.27
Agricultural Tube-wells D-2 (H)		0.00%								
Time of Use (TOU) - Peak D-2(i)	0.92	0.28%	3,146	2,479	15.46	15.60	15.46	9.50		6.10
Time of Use (TOU) - Peak D-2	6.42	1.99%	522	15,450	3.09	64.17	3.09	64.17		
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	247.24	0.00%	26,509	597,887	93.22	2,842.06	63.35	2,562.69	29.87	279.37
Public Lighting G	0.17	0.05%	254			2.55		2.55		
Residential Colonies H	0.00	0.00%				0.04		0.04		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	322.46		577,172	39,665	126.97	3,656.61	97.11	3,374.80	29.87	482.01



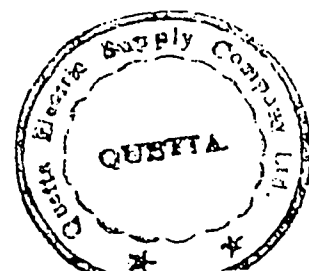
QESCO

Revenue & Subsidy Statement June 2015

	(kWh)	(%age)	(kWh)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	1.68	0.48%	122,289			6.70		3.35		3.35
For peak load requirement up to 5 kW		0.00%								
01-100 Units	23.53	6.73%	164,998			258.81		136.23		122.58
101-300 Units	10.73	3.07%	100,769			150.24		87.03		63.21
301-700 Units	4.09	1.17%	29,000			58.55		49.51		9.05
Above 700 Units	10.68	3.06%	5,752			192.24		170.88		21.36
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	0.37	0.11%	2,601	1,057		6.61		6.61		
Time of Use (TOU) - Off-Peak	2.10	0.60%	17,339	7,926		26.20		26.20		
Total Residential	63.17	0.00%	442,747	8,983		699.34		478.80		219.55
Commercial - A2		0.00%								
Commercial -										
For peak load requirement up to 5 kW	4.87	1.40%	101,184			87.75		87.75		
Commercial (<100)	0.06	0.02%	33	215	0.09	1.03	0.09	1.03		
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	0.88	0.25%	2,532	2,372	0.95	15.90	0.95	15.90		
Time of Use (TOU) - Off-Peak (Temp)	3.50	1.00%	36	14,346	5.74	43.74	5.74	43.74		
Total Commercial	9.32	0.00%	103,784	16,933	6.77	148.42	6.77	148.42		
Industrial		0.00%								
B1	0.13	0.04%				1.93		1.93		
B1 (Peak)	0.19	0.05%	1,068	1,188		3.34		3.34		
B1 - (Off Peak)	1.04	0.30%	1,430	8,494		13.02		13.02		
B2	0.00	0.00%	103	16	0.01	0.04	0.01	0.04		
B2 - TOU (Peak)	0.83	0.24%	994	4,400	1.76	14.99	1.76	14.99		
B2 - TOU (Off-peak)	5.10	1.46%	1	30,385	12.15	62.71	12.15	62.71		
B3 - 11/33 KV (Peak)	0.31	0.09%	16	1,713	0.65	5.57	0.65	5.57		
B3 - 11/33 KV (Off-peak)	3.73	1.07%	3	12,617	4.79	45.47	4.79	45.47		
Total Industrial	11.33	0.00%	3,615	58,813	19.37	147.07	19.37	147.07		
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			1.01		1.01		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44	0.68	7.83	0.68	7.83		
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	0.21	2.57	0.21	2.57		
Time of Use (TOU) - Off-Peak	0.78	0.22%	12	521	1.44	9.71	1.44	9.71		
C2 Supply at 11 kV	0.62	0.18%			1.02	8.94	1.02	8.94		
Time of Use (TOU) - Peak	1.06	0.30%	26	3,610	0.70	19.12	0.70	19.12		
Time of Use (TOU) - Off-Peak	4.28	1.22%	26	2,679	3.57	52.60	3.57	52.60		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7.49	0.00%	262	19,779	7.82	101.77	7.82	101.77		
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	2.47	0.71%	295			32.07		32.07		
D2 Agricultural Tube-wells	257.45	73.69%	22,547	579,958	109.49	2,960.72	65.70	2,664.65	43.80	296.07
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	0.99	0.28%	3,146	2,479	15.46	16.90	15.46	10.29		6.61
Time of Use (TOU) - Peak D-2	6.95	1.99%	522	15,450	3.09	69.52	3.09	69.52		
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	267.87	0.00%	28,509	597,887	128.04	3,079.22	84.24	2,776.54	43.80	302.68
Public Lighting G	0.18	0.05%	254			2.77		2.77		
Residential Colonies H	0.00	0.00%				0.05		0.05		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	349.37		577,172	702,395	161.80	4,178.64	118.00	3,656.41	43.80	522.23

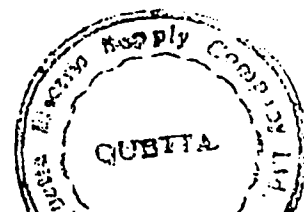


	(MVAh)	(%)	(kW)	(Age)	(Rs/KWM)	(Rs/KWh)	(Rs/KWM)	(Rs/KWh)	(Rs/KWM)	(Rs/KWh)
Residential						4.00		2.00		2.00
Up to 50 Units	4.86	0.48%	122,289							5.21
For peak load requirement up to 5 kW		0.00%				11.00		5.79		5.89
01-100 Units	68.18	6.73%	164,998			14.00		8.11		2.21
101-300 Units	31.10	3.07%	100,769			14.30		12.09		2.00
301-700 Units	11.87	1.17%	29,000			18.00		16.00		
Above 700 Units	30.95	3.06%	5,752							
For peak load requirement exceeding 5 kW		0.00%				18.00		18.00		
Time of Use (TOU) - Peak	1.06	0.11%	2,601	1,057		12.50		12.50		
Time of Use (TOU) - Off-Peak	6.07	0.60%	17,339	7,926						
Total Residential	154.09		442,747	8,983						
Commercial - A2						18.00		18.00		
Commercial - For peak load requirement up to 5 kW	14.13	1.40%	101,184			16.00	400.00	16.00		
Commercial (<100)	0.19	0.02%	33	215						
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.25%	2,532	2,372	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak (A-2)	2.56				400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak (Temp)	10.14	1.00%	36	14,346						
Total Commercial	27.01		103,784	16,933						
Industrial						14.50		14.50		
B1	0.39	0.04%				18.00		18.00		
B1 (Peak)	0.54	0.05%	1,068	1,188		12.50		12.50		
B1 - (Off-Peak)	3.02	0.30%	1,430	8,494						
B2	0.01	0.00%	103	16	400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	2.41	0.24%	994	4,400	400.00	18.00	400.00	18.00		
B2 - TOU (Off-Peak)	14.77	1.46%	1	30,385	400.00	12.30	400.00	12.30		
B3 - 11/33 KV (Peak)	0.90	0.09%	16	1,713	380.00	18.00	380.00	18.00		
B3 - 11/33 KV (Off-Peak)	10.80	1.07%	3	12,617	380.00	12.20	380.00	12.20		
Total Industrial	32.84		3,615	58,813						
Bulk						15.00		15.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11			14.50	400.00	14.50		
C1(b) Supply at 400 Volts - exceeding 5 kW	1.56	0.15%	80	44	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Peak	0.41	0.04%	107	1,695	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Off-Peak	2.25	0.22%	12	521	380.00	14.30	380.00	14.30		
C2 Supply at 11 kV	1.81	0.18%			380.00	18.00	380.00	18.00		
Time of Use (TOU) - Peak	3.08	0.30%	26	3,610	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Off-Peak	12.39	1.22%	26	2,679						
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	21.71		262	19,779						
Agricultural Tube-wells - Tariff D						13.01		13.01	80.00	1
D1 Scarp	7.14	0.71%	295			11.50	120.00	10.35		
D2 Agricultural Tube-wells	746.08	73.69%	22,547	579,958	200.00					6
Agricultural Tube-wells D-2 (ii)		0.00%			200.00	17.00	200.00	10.35		
Time of Use (TOU) - Peak D-2(i)	2.88	0.28%	3,146	2,479	200.00	10.00	200.00	10.00		
Time of Use (TOU) - Peak D-2	20.15	1.99%	522	15,450	200.00		200.00			
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agriculture	776.25		26,509	597,887		15.00		15.00		
Public Lighting G	0.53	0.05%	254			15.00		15.00		
Residential Colonies H	0.01	0.00%								
Spacial Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak										
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction/Iraction - I										
Co-Generation-J										
Grand Total	1,012.44	100.00%	577,172	702,395						

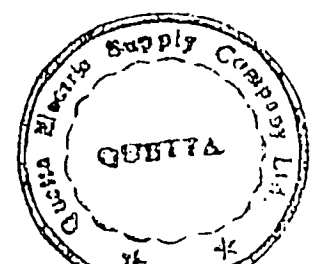


ESCO
Revenue & Subsidy Statement April to June 2015

	(MkWh)	(%)	(kW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
up to 50 Units	4.86	0.48%	122,289			19.42		9.71		9.71
or peak load requirement up to 5 kW		0.00%								
01-100 Units	68.18	6.73%	164,998			750.00		394.77		355.23
101-300 Units	31.10	3.07%	100,769			435.38		252.21		183.17
301-700 Units	11.87	1.17%	29,000			169.69		143.46		26.22
Above 700 Units	30.95	3.06%	5,752			557.08		495.18		61.90
or peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	1.06	0.11%	2,601	1,057		19.15		19.15		
Time of Use (TOU) - Off-Peak	6.07	0.60%	17,339	7,926		75.91		75.91		
Total Residential	154.09	0.00%	442,747	8,983		2,026.63		1,390.40		636.23
Commercial - A2		0.00%								
Commercial - or peak load requirement up to 5 kW	14.13	1.40%	101,184			254.28		254.28		
Commercial (<100)	0.19	0.02%	33	215	0.26	3.00	0.26	3.00		
Commercial (<20 KW)		0.00%								
or peak load requirement exceeding 5 kW		0.00%								
Regular	2.56	0.25%	2,532	2,372	2.85	46.09	2.85	46.09		
Time of Use (TOU) - Peak (A-2)	10.14	1.00%	36	14,346	17.22	126.74	17.22	126.74		
Time of Use (TOU) - Off-Peak (Temp)										
Total Commercial	27.01	0.00%	103,784	16,933	20.32	430.11	20.32	430.11		
Industrial		0.00%								
B1	0.39	0.04%				5.59		5.59		
B1 (Peak)	0.54	0.05%	1,068	1,188		9.68		9.68		
B1 - (Off Peak)	3.02	0.30%	1,430	8,494		37.74		37.74		
B2	0.01	0.00%	103	16	0.02	0.11	0.02	0.11		
B2 - TOU (Peak)	2.41	0.24%	994	4,400	5.28	43.44	5.28	43.44		
B2 - TOU (Off-peak)	14.77	1.45%	1	30,385	36.46	181.73	36.46	181.73		
B3 - 11/33 KV (Peak)	0.90	0.09%	16	1,713	1.95	16.13	1.95	16.13		
B3 - 11/33 KV (Off-peak)	10.80	1.07%	3	12,617	14.38	131.77	14.38	131.77		
Total Industrial	32.84	0.00%	3,615	58,813	58.10	428.19	58.10	428.19		
Bulk		0.00%								
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11			2.94		2.94		
C1(b) Supply at 400 Volts - exceeding 5 kW	1.56	0.15%	80	44	2.03	22.68	2.03	22.68		
Time of Use (TOU) - Peak	0.41	0.04%	107	1,695	0.63	7.43	0.63	7.43		
Time of Use (TOU) - Off-Peak	2.25	0.22%	12	521	4.33	28.13	4.33	28.13		
C2 Supply at 11 kV	1.81	0.18%			3.05	25.90	3.05	25.90		
Time of Use (TOU) - Peak	3.08	0.30%	26	3,610	2.09	55.41	2.09	55.41		
Time of Use (TOU) - Off-Peak	12.39	1.22%	26	2,679	10.71	152.43	10.71	152.43		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	21.71	0.00%	262	19,779	22.85	294.93	22.85	294.93		
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scaip	7.14	0.71%	295			92.94		92.94		
D2 Agricultural Tube-wells	746.08	73.69%	22,547	579,958	239.41	8,579.89	143.64	7,721.91	95.76	857.99
Agricultural Tube-wells D-2 (H)		0.00%								
Time of Use (TOU) - Peak D-2(i)	2.88	0.28%	3,146	2,479	46.37	48.98	46.37	29.82		19.16
Time of Use (TOU) - Peak D-2	20.15	1.99%	522	15,450	9.27	201.48	9.27	201.48		
Time of Use (TOU) - Off-Peak D2		0.00%								
Total Agricultural	776.26	0.00%	26,508	597,887	295.05	8,923.29	199.29	8,046.14	95.76	877.15
Public Lighting G	0.53	0.05%	254			8.02		8.02		
Residential Colonies H	0.01	0.00%				0.14		0.14		
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction - I		0.00%								
Co-Generation-J		0.00%								
Grand Total	1,012.44		577,172	702,395	396.32	12,109.30	300.55	10,595.93	95.76	1,513.38

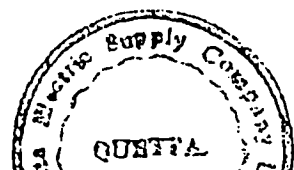


	(MkWh)	(%)	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	19.39	0.48%	122,289			4.00		2.00		2.00
For peak load requirement up to 5 kW		0.00%								
01-100 Units	272.34	6.73%	164,998			11.00		5.79		5.21
101-300 Units	124.22	3.07%	100,769			14.00		8.11		5.89
301-700 Units	47.40	1.17%	29,000			14.30		12.09		2.21
Above 700 Units	123.62	3.06%	5,752			18.00		16.00		2.00
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	4.25	0.11%	2,601	1,057		18.00		18.00		
Time of Use (TOU) - Off-Peak	24.26	0.60%	17,339	7,926		12.50		12.50		
Total Residential	615.47		442,747	8,983						
Commercial - A2										
Commercial -						18.00		18.00		
For peak load requirement up to 5 kW	56.43	1.40%	101,184							
Commercial (<100)	0.75	0.02%	33	215	400.00	16.00	400.00	16.00		
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW		0.00%								
Regular		0.00%								
Time of Use (TOU) - Peak (A-2)	10.23	0.25%	2,532	2,372	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Off-Peak (Temp)	40.50	1.00%	36	14,346	400.00	12.50	400.00	12.50		
Total Commercial	107.90		103,784	16,933						
Industrial										
B1	1.54	0.04%				14.50		14.50		
B1 (Peak)	2.15	0.05%	1,068	1,188		18.00		18.00		
B1 - (Off-Peak)	12.06	0.30%	1,430	8,494		12.50		12.50		
B2	0.03	0.00%	103	16	400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	9.64	0.24%	994	4,400	400.00	18.00	400.00	18.00		
B2 - TOU (Off-Peak)	59.02	1.46%	1	30,385	400.00	12.30	400.00	12.30		
B3 - 11/33 KV (Peak)	3.58	0.09%	16	1,713	380.00	18.00	380.00	18.00		
B3 - 11/33 KV (Off-Peak)	43.14	1.07%	3	12,617	380.00	12.20	380.00	12.20		
Total Industrial	131.15		3,615	58,813						
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	0.78	0.02%	11			15.00		15.00		
C1(b) Supply at 400 Volts - exceeding 5 kW	6.25	0.15%	80	44	400.00	14.50	400.00	14.50		
Time of Use (TOU) - Peak	1.65	0.04%	107	1,695	400.00	18.00	400.00	18.00		
Time of Use (TOU) - Off-Peak	8.99	0.22%	12	521	400.00	12.50	400.00	12.50		
C2 Supply at 11 kV	7.23	0.18%			380.00	14.30	380.00	14.30		
Time of Use (TOU) - Peak	12.30	0.30%	26	3,610	380.00	18.00	380.00	18.00		
Time of Use (TOU) - Off-Peak	49.50	1.22%	26	2,679	380.00	12.30	380.00	12.30		
C3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	86.70		282	19,779						
Agricultural Tube-wells - Tariff D										
D1 Scarp	28.53	0.71%	295			13.01		13.01		
D2 Agricultural Tube-wells	2,980.05	73.69%	22,547	579,958	200.00	11.50	120.00	10.35	80.00	1.15
Agricultural Tube-wells D-2 (ii)		0.00%								
Time of Use (TOU) - Peak D-2(i)	11.51	0.28%	3,146	2,479	200.00	17.00	200.00	10.35		6.65
Time of Use (TOU) - Peak D-2	80.48	1.99%	522	15,450	200.00	10.00	200.00	10.00		
Time of Use (TOU) - Off-Peak D2		0.00%			200.00		200.00			
Total Agriculture	3,100.57		28,509	597,887						
Public Lighting G	2.13	0.05%	254			15.00		15.00		
Residential Colories H	0.04	0.00%								
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak										
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction I										
Co-Generation J										
Grand Total	4,043.97	100.00%	577,172	702,395						



Subsidy Statement July 2014 to June 2015

	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
	19.39	0.48%	122,289	-	-	-	77.57	-	38.79	-	38.79
ment up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
	272.34	6.73%	164,998	-	-	-	2,995.73	-	1,576.84	-	1,418.88
	124.22	3.07%	100,769	-	-	-	1,739.02	-	1,007.39	-	731.63
	47.40	1.17%	29,000	-	-	-	677.78	-	573.03	-	104.75
	123.62	3.06%	5,752	-	-	-	2,225.15	-	1,977.91	-	247.24
ment exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
U) - Peak	4.25	0.11%	2,801	1,057	-	-	76.50	-	76.50	-	-
U) - Off-Peak	24.26	0.60%	17,339	7,926	-	-	303.21	-	303.21	-	-
Total Residential	615.47	0.00%	442,747	8,983	-	-	8,094.95	-	5,553.66	-	2,541.29
	-	0.00%	-	-	-	-	-	-	-	-	-
ment up to 5 kW	56.43	1.40%	101,184	-	-	-	1,015.68	-	1,015.68	-	-
	0.75	0.02%	33	215	-	-	11.97	1.03	11.97	-	-
ment exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
U) - Peak (A-2)	10.23	0.25%	2,532	2,372	-	-	11.39	184.10	11.39	184.10	-
U) - Off-Peak (Temp)	40.50	1.00%	36	14,346	-	-	68.86	506.24	68.86	506.24	-
Total Commercial	107.90	0.00%	103,784	16,933	-	-	81.28	1,717.99	81.28	1,717.99	-
	-	0.00%	-	-	-	-	-	-	-	-	-
	1.54	0.04%	-	-	-	-	22.31	-	22.31	-	-
	2.15	0.05%	1,068	1,188	-	-	38.65	-	38.65	-	-
	12.06	0.30%	1,430	8,494	-	-	150.75	-	150.75	-	-
	0.03	0.00%	103	16	-	-	0.08	0.44	0.08	0.44	-
	9.64	0.24%	994	4,400	-	-	21.12	173.52	21.12	173.52	-
Peak	59.02	1.46%	1	30,385	-	-	145.85	725.89	145.85	725.89	-
Peak	3.58	0.09%	16	1,713	-	-	7.81	64.44	7.81	64.44	-
(Off-peak)	43.14	1.07%	3	12,617	-	-	57.53	526.32	57.53	526.32	-
Total Industrial	131.16	0.00%	3,615	58,813	-	-	232.39	1,702.32	232.39	1,702.32	-
	-	0.00%	-	-	-	-	-	-	-	-	-
Volts - up to 5 kW	0.76	0.02%	11	-	-	-	11.75	-	11.75	-	-
Volts - exceeding 5 kW	6.25	0.15%	80	44	-	-	8.14	90.60	8.14	90.60	-
U) - Peak	1.65	0.04%	107	1,695	-	-	2.50	29.70	2.50	29.70	-
U) - Off-Peak	8.99	0.22%	12	521	-	-	17.33	112.37	17.33	112.37	-
	7.23	0.18%	-	-	-	-	12.22	103.44	12.22	103.44	-
U) - Peak	12.30	0.30%	26	3,610	-	-	8.37	221.33	8.37	221.33	-
U) - Off-Peak	49.50	1.22%	26	2,679	-	-	42.84	608.86	42.84	608.86	-
kV	-	0.00%	-	-	-	-	-	-	-	-	-
U) - Peak	-	0.00%	-	1,835	-	-	-	-	-	-	-
U) - Off-Peak	-	0.00%	-	9,395	-	-	-	-	-	-	-
otel Single Point Supply	88.70	0.00%	262	19,779	-	-	91.39	1,178.04	91.39	1,178.04	-
ewells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-
	28.53	0.71%	295	-	-	-	371.23	-	371.23	-	-
ewells	2,980.05	73.89%	22,547	579,958	-	-	1,127.27	34,270.66	676.36	30,843.52	450.91
ks D-2 (ii)	-	0.00%	-	-	-	-	-	-	-	-	-
Peak D-2(i)	11.51	0.28%	3,146	2,479	-	-	192.47	195.63	192.47	119.10	76.53
U) - Peak D-2	80.48	1.99%	522	15,450	-	-	37.08	804.75	37.08	804.75	-
U) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-	-
Total Agricultural	3,100.57	0.00%	26,509	597,887	-	-	1,356.61	35,642.27	905.91	32,138.61	450.91
	2.13	0.05%	254	-	-	-	32.02	-	32.02	-	-
s H	0.04	0.00%	-	-	-	-	0.55	-	0.55	-	-
Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
U) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-
U) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-
ction - 1	-	0.00%	-	-	-	-	-	-	-	-	-
	-	0.00%	-	-	-	-	-	-	-	-	-
Grand Total	4,043.97	-	577,172	702,395	-	-	1,761.87	48,368.14	1,310.97	42,323.19	450.91
	-	-	-	-	-	-	-	-	-	-	6,044.95



	(MkWh)	(%)	(kW)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	1.77	0.48%	122,289			4.00		2.00		2.00
For peak load requirement up to 5 kW										
01-100 Units	24.85	6.73%	164,998			12.10		6.89		5.21
101-300 Units	11.33	3.07%	100,769			16.80		10.91		5.89
301-700 Units	4.32	1.17%	29,000			19.20		17.29		1.91
Above 700 Units	11.28	3.06%	5,752			21.60		21.80		
For peak load requirement exceeding 5 kW		0.00%						19.80		
Time of Use (TOU) - Peak	0.39	0.11%	2,601	1,057		19.80		13.75		
Time of Use (TOU) - Off-Peak	2.21	0.60%	17,339	7,926		13.75				
Total Residential	58.18		442,747	8,983						
Commercial - A2										
Commercial -										
For peak load requirement up to 5 kW	5.15	1.40%	101,184			21.60		21.60		
Commercial (<100)	0.07	0.02%	33	215	400.00	19.20	400.00	19.20		
Commercial (<20 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular										
Time of Use (TOU) - Peak (A-2)	0.93	0.25%	2,532	2,372	400.00	21.60	400.00	21.60		
Time of Use (TOU) - Off-Peak (Temp)	3.70	1.00%	36	14,346	400.00	15.00	400.00	15.00		
Total Commercial	9.85		103,784	16,933						
Industrial										
B1	0.14	0.04%				17.40		17.40		
B1 (Peak)	0.20	0.05%	1,068	1,188		21.60		21.60		
B1 - (Off Peak)	1.10	0.30%	1,430	8,494		15.00		15.00		
B2	0.00	0.00%	103	18	400.00	16.80	400.00	16.80		
B2 - TOU (Peak)	0.88	0.24%	994	4,400	400.00	21.60	400.00	21.60		
B2 - TOU (Off-peak)	5.38	1.46%	1	30,385	400.00	14.76	400.00	14.76		
B3 - 11/33 KV (Peak)	0.33	0.09%	16	1,713	380.00	21.60	380.00	21.60		
B3 - 11/33 KV (Off-peak)	3.94	1.07%	3	12,617	380.00	14.64	380.00	14.64		
Total Industrial	11.97		3,815	58,813						
Bulk										
D1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			16.50		16.50		
D1(b) Supply at 400 Volts - exceeding 5 kW	0.57	0.15%	80	44	400.00	15.95	400.00	15.95		
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695	400.00	19.80	400.00	19.80		
Time of Use (TOU) - Off-Peak	0.82	0.22%	12	521	400.00	13.75	400.00	13.75		
D2 Supply at 11 kV	0.66	0.18%			380.00	15.73	380.00	15.73		
Time of Use (TOU) - Peak	1.12	0.30%	26	3,810	380.00	19.80	380.00	19.80		
Time of Use (TOU) - Off-Peak	4.52	1.22%	26	2,679	380.00	13.53	380.00	13.53		
D3 Supply above 11 kV		0.00%								
Time of Use (TOU) - Peak		0.00%		1,835						
Time of Use (TOU) - Off-Peak		0.00%		9,395						
Total Single Point Supply	7.91		262	19,779						
Agricultural Tube-wells - Tariff D										
D1 Scarp	2.60	0.71%	295			14.31		14.31		
D2 Agricultural Tube-wells	271.92	73.69%	22,547	579,958	200.00	17.27	120.00	15.22	80.00	2.05
Agricultural Tube-wells D-2 (II)		0.00%					200.00	18.70		
Time of Use (TOU) - Peak D-2 (I)	1.05	0.28%	3,146	2,479	200.00	18.70	200.00	9.84		1.16
Time of Use (TOU) - Peak D-2	7.34	1.99%	522	15,450	200.00	11.00	200.00			
Time of Use (TOU) - Off-Peak D2		0.00%			200.00					
Total Agricultural	282.91		26,509	597,887						
Public Lighting G	0.19	0.05%	254			16.50		16.50		
Residential Colonies H	0.00	0.00%	0							
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak		0.00%								
Time of Use (TOU) - Off-Peak		0.00%								
Railway Traction-Traccon - I		0.00%								
Co-Generation-J		0.00%								
Grand Total	368.99	100.00%	577,172	702,395						



QESCO

Proposed Revenue & Subsidy Statement JULY 2014

	(MkWh)	(%age)		(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential													
Up to 50 Units	1.77	0.48%	122,289	-	-	7.08	7.08	-	3.54	3.54	-	3.54	3.54
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	24.85	6.73%	164,998	-	-	300.68	300.68	-	171.21	171.21	-	129.47	129.47
101-300 Units	11.33	3.07%	100,769	-	-	190.41	190.41	-	123.65	123.65	-	66.76	66.76
301-700 Units	4.32	1.17%	29,000	-	-	83.04	83.04	-	74.77	74.77	-	8.26	8.26
Above 700 Units	11.28	3.06%	5,752	-	-	243.64	243.64	-	243.64	243.64	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.11%	2,601	1,057	-	7.68	7.68	-	7.68	7.88	-	-	-
Time of Use (TOU) - Off-Peak	2.21	-	17,339	7,926	-	30.43	30.43	-	30.43	30.43	-	-	-
Total Residential	56.16	10.64%	442,747	8,983	-	862.96	862.96	-	654.93	654.93	-	208.02	208.02
Commercial - A2													
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	5.15	1.40%	101,184	-	-	111.21	111.21	-	111.21	111.21	-	-	-
Commercial (<100)	0.07	-	33	215	0.09	1.31	1.40	0.09	1.31	1.40	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.93	0.25%	2,532	2,372	0.95	20.18	21.11	0.95	20.16	21.11	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.70	1.00%	38	14,346	5.74	55.43	81.17	5.74	55.43	81.17	-	-	-
Total Commercial	9.85	2.66%	103,784	16,933	6.77	188.11	194.88	6.77	188.11	194.88	-	-	-
Industrial													
B1	0.14	0.04%	-	-	-	2.44	2.44	-	2.44	2.44	-	-	-
B1 (Peak)	0.20	0.05%	1,068	1,188	-	4.23	4.23	-	4.23	4.23	-	-	-
B1 - (Off-Peak)	1.10	0.30%	1,430	8,494	-	16.51	16.51	-	16.51	16.51	-	-	-
B2	0.00	0.00%	103	16	0.01	0.05	0.05	0.01	0.05	0.05	-	-	-
B2 - TOU (Peak)	0.88	0.24%	994	4,400	1.76	19.00	20.76	1.76	19.00	20.76	-	-	-
B2 - TOU (Off-Peak)	5.38	1.46%	1	30,385	12.15	79.48	91.63	12.15	79.48	91.63	-	-	-
B3 - 11/33 KV (Peak)	0.33	-	16	1,713	0.65	7.06	7.71	0.65	7.06	7.71	-	-	-
B3 - 11/33 KV (Off-Peak)	3.94	-	3	12,617	4.79	57.63	62.42	4.79	57.63	62.42	-	-	-
Total Industrial	11.97	3.76%	3,816	58,813	19.37	186.39	205.76	19.37	186.39	205.76	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11	-	-	1.18	1.18	-	1.18	1.18	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.57	0.15%	80	44	0.68	9.09	9.77	0.68	9.09	9.77	-	-	-
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695	0.21	3.05	3.26	0.21	3.05	3.26	-	-	-
Time of Use (TOU) - Off-Peak	0.82	0.22%	12	521	1.44	11.28	12.72	1.44	11.28	12.72	-	-	-
C2 Supply at 11 kV	0.68	0.18%	-	-	1.02	10.38	11.40	1.02	10.38	11.40	-	-	-
Time of Use (TOU) - Peak	1.12	0.30%	26	3,610	0.70	22.21	22.91	0.70	22.21	22.91	-	-	-
Time of Use (TOU) - Off-Peak	4.52	1.22%	26	2,679	3.57	61.11	64.68	3.57	61.11	64.68	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	1,835	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	9,395	-	-	-	-	-	-	-	-	-
Total Single Point Supply	7.91	2.13%	262	19,779	7.62	118.31	125.93	7.62	118.31	125.93	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	2.60	0.71%	295	-	-	37.26	37.26	-	37.26	37.26	-	-	-
D2 Agricultural Tube-wells	271.92	73.89%	22,547	579,958	115.99	4,693.59	4,809.59	69.02	4,137.39	4,206.41	46.97	556.21	803.18
Agricultural Tube-wells D-2 (ii)	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	1.05	0.28%	3,146	2,479	16.23	19.64	35.87	16.23	19.64	35.87	-	-	-
Time of Use (TOU) - Peak D-2	7.34	1.99%	522	15,450	3.09	80.77	83.86	3.09	72.25	75.34	-	8.52	8.52
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	282.91	80.81%	26,509	597,887	135.31	4,831.26	4,966.58	68.34	4,266.54	4,354.88	46.97	564.72	811.69
Public Lighting G	0.19	0.05%	254	-	-	3.21	3.21	-	3.21	3.21	-	-	-
Residential Colonies H	0.00	0.00%	0	-	-	0.05	0.05	-	0.05	0.05	-	-	-
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	368.99	100.00%	577,172	702,395	169.07	6,190.30	6,359.37	122.10	5,417.55	5,539.65	46.97	772.75	819.72



	(MVAh)	(%)	(kW)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
	1.46	0.48%	122,289		4.00			2.00		2.00	
Requirement up to 5 kW					12.10			6.89		5.21	
Units	20.52	6.73%	164,998		16.80			10.91		5.89	
Units	9.36	3.07%	100,789		19.20			17.29		1.91	
Units	3.57	1.17%	29,000		21.60			21.60			
Units	9.31	3.06%	5,752		19.80			19.80			
Requirement exceeding 5 kW		0.00%			13.75			13.75			
Use (TOU) - Peak	0.32	0.11%	2,601	1,057	19.80			13.75			
Use (TOU) - Off-Peak	1.83	0.60%	17,339	7,926	13.75						
Total Residential	46.37		442,747	8,983							
al - A2					21.60			21.60			
Requirement up to 5 kW	4.25	1.40%	101,184		19.20		400	19.20			
1 (<100)	0.06	0.02%	33	215	400						
1 (<20 kW)		0.00%									
Requirement exceeding 5 kW		0.00%					400	21.60			
Use (TOU) - Peak (A-2)	0.77	0.25%	2,532	2,372	400	21.60	400	15.00			
Use (TOU) - Off-Peak (Temp)	3.05	1.00%	36	14,346	400	15.00					
Total Commercial	8.13		103,784	18,933							
	0.12	0.04%			17.40			17.40			
Peak	0.16	0.05%	1,068	1,188	21.60			21.60			
(Off-Peak)	0.91	0.30%	1,430	8,494	15.00			15.00			
	0.00	0.00%	103	16	400	16.80	400	16.80			
TOU (Peak)	0.73	0.24%	994	4,400	400	21.60	400	21.60			
TOU (Off-peak)	4.45	1.46%	1	30,385	400	14.76	400	14.76			
11/33 KV (Peak)	0.27	0.09%	16	1,713	380	21.60	380	21.60			
11/33 KV (Off-peak)	3.25	1.07%	3	12,617	380	14.64	380	14.64			
Total Industrial	9.88		3,615	58,813							
Supply at 400 Volts - up to 5 kW	0.06	0.02%	11		16.50			16.50			
Supply at 400 Volts - exceeding 5 kW	0.47	0.15%	80	44	400	15.95	400	15.95			
Use (TOU) - Peak	0.12	0.04%	107	1,695	400	19.80	400	19.80			
Use (TOU) - Off-Peak	0.88	0.22%	12	521	400	13.75	400	13.75			
Supply at 11 kV	0.54	0.18%			380	15.73	380	15.73			
Use (TOU) - Peak	0.93	0.30%	26	3,610	380	19.80	380	19.80			
Use (TOU) - Off-Peak	3.73	1.22%	26	2,679	380	13.53	380	13.53			
Supply above 11 kV		0.00%									
Use (TOU) - Peak		0.00%		1,835							
Use (TOU) - Off-Peak		0.00%		9,395							
Total Single Point Supply	8.53		282	19,779							
Agricultural Tube-wells - Tariff D	2.15	0.71%	295		14.31			14.31			
ncultural Tube-wells	224.51	73.69%	22,547	579,958	200	17.27	120	15.22	80.00	2.05	
ncultural Tube-wells O-2 (ii)		0.00%					200	18.70			
Use (TOU) - Peak O-2 (i)	0.87	0.28%	3,146	2,479	200	18.70	200	9.84		1.16	
Use (TOU) - Peak O-2	6.08	1.99%	522	15,450	200	11.00	200				
Use (TOU) - Off-Peak O2		0.00%			200		200				
Total Agricultural	233.59		26,509	697,887				16.50			
Lighting G	0.16	0.05%	254		16.50			16.50			
Colonies H	0.00	0.00%	0								
Contracts - Tariff K (AJK)											
Use (TOU) - Peak		0.00%									
Use (TOU) - Off-Peak											
Tram Traction - 1											
eneration-J											
Grand Total	304.67	100.00%	577,172	702,395							

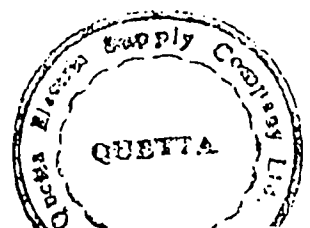


ESCO
Proposed Revenue & Subsidy Statement AUGUST 2014

	(MkWh)	(%age)		(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential													
Up to 50 Units	1.46	0.48%	122,289			5.84	5.84			2.92	2.92		2.92
or peak load requirement up to 5 kW		0.00%											
01-100 Units	20.52	6.73%	154,998			248.26	248.26			141.37	141.37		106.90
101-300 Units	9.38	3.07%	100,769			157.22	157.22			102.10	102.10		55.12
301-700 Units	3.57	1.17%	29,000			68.56	68.56			61.74	61.74		6.82
Above 700 Units	9.31	3.06%	5,752			201.17	201.17			201.17	201.17		
or peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.32	0.11%	2,601	1,057		8.34	6.34			6.34	6.34		
Time of Use (TOU) - Off-Peak	1.83		17,339	7,926		25.13	25.13			25.13	25.13		
Total Residential	46.37	10.54%	442,747	8,983		712.52	712.52			540.76	540.76		171.76
Commercial - A2													
Commercial - or peak load requirement up to 5 kW	4.25	1.40%	101,184			91.82	91.82			91.82	91.82		
Commercial (<100)	0.06		33	215	0.09	1.08	1.17	0.09		1.08	1.17		
Commercial (<20 kW) or peak load requirement exceeding 5 kW		0.00%											
Regular													
Time of Use (TOU) - Peak (A-2)	0.77	0.25%	2,532	2,372	0.95	16.64	17.59	0.95		16.64	17.59		
Time of Use (TOU) - Off-Peak (Temp)	3.05	1.00%	38	14,346	5.74	45.77	51.51	5.74		45.77	51.51		
Total Commercial	8.13	2.65%	103,784	16,933	6.77	155.32	162.09	6.77		155.32	162.09		
Industrial													
B1	0.12	0.04%				2.02	2.02			2.02	2.02		
B1 (Peak)	0.16	0.05%	1,068	1,188		3.49	3.49			3.49	3.49		
B1 - (Off Peak)	0.91	0.30%	1,430	8,494		13.63	13.63			13.63	13.63		
B2	0.00	0.00%	103	16	0.01	0.04	0.05	0.01		0.04	0.05		
B2 - TOU (Peak)	0.73	0.24%	994	4,400	1.76	15.69	17.45	1.76		15.69	17.45		
B2 - TOU (Off-peak)	4.45	1.46%	1	30,385	12.15	65.63	77.78	12.15		65.63	77.78		
B3 - 11/33 KV (Peak)	0.27		16	1,713	0.65	5.83	6.48	0.65		5.83	6.48		
B3 - 11/33 KV (Off-peak)	3.25		3	12,617	4.79	47.58	52.38	4.79		47.58	52.38		
Total Industrial	9.88	3.75%	3,615	58,813	19.37	153.90	173.27	19.37		153.90	173.27		
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	0.06	0.02%	11			0.97	0.97			0.97	0.97		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.47	0.15%	80	44	0.68	7.51	8.19	0.68		7.51	8.19		
Time of Use (TOU) - Peak	0.12	0.04%	107	1,695	0.21	2.53	2.74	0.21		2.53	2.74		
Time of Use (TOU) - Off-Peak	0.68	0.22%	12	521	1.44	9.31	10.76	1.44		9.31	10.76		
C2 Supply at 11 kV	0.54	0.18%			1.02	8.57	9.59	1.02		8.57	9.59		
Time of Use (TOU) - Peak	0.93	0.30%	26	3,610	0.70	18.34	19.04	0.70		18.34	19.04		
Time of Use (TOU) - Off-Peak	3.73	1.22%	26	2,679	3.57	50.46	54.03	3.57		50.46	54.03		
C3 Supply above 11 kV													
Time of Use (TOU) - Peak				1,835									
Time of Use (TOU) - Off-Peak				9,395									
Total Single Point Supply	6.53	2.13%	262	19,779	7.62	97.70	105.31	7.62		97.70	105.31		
Agricultural Tube-wells - Tariff D													
D1 Scarf	2.15	0.71%	295			30.77	30.77			30.77	30.77		
D2 Agricultural Tube-wells	224.51	73.69%	22,547	579,958	85.73	3,876.16	3,961.89	47.90		3,415.97	3,463.87	37.83	460.18
Agricultural Tube-wells D-2 (ii)		0.00%											
Time of Use (TOU) - Peak D-2(i)	0.87	0.28%	3,148	2,479	16.23	16.21	32.44	16.23		16.21	32.44		
Time of Use (TOU) - Peak D-2	6.06	1.99%	522	15,450	3.09	66.69	69.78	3.09		59.66	62.75	7.03	7.03
Time of Use (TOU) - Off-Peak D2		0.00%											
Total Agricultural	233.59	80.81%	26,509	597,887	105.06	3,989.83	4,094.88	67.22		3,512.61	3,589.83	37.83	467.22
Public Lighting G	0.16	0.05%	254			2.65	2.65			2.65	2.65		
Residential Colonies H	0.00	0.00%	0			0.05	0.05			0.05	0.05		
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - 1													
Co-Generation-J													
Grand Total	304.67	100.00%	577,172	702,395	138.81	5,111.96	5,250.77	100.97		4,472.99	4,573.86	37.83	638.98



	(MVAH)	(%age)	(kW)	(Rs/kW/M)	(Rs/kW/h)	(Rs/kW/M)	(Rs/kW/h)	(Rs/kW/M)	(Rs/kW/h)
ntial					4.00		2.00		2.00
7 Units	1.79	0.48%	122,289						
k load requirement up to 5 kW					12.10		6.89		5.21
30 Units	25.19	6.73%	164,998				10.91		5.89
00 Units	11.49	3.07%	100,769				17.29		1.91
00 Units	4.38	1.17%	29,000				21.60		
00 Units	11.43	3.06%	5,752						
0 700 Units		0.00%							
ak load requirement exceeding 5 kW					19.80		19.80		
Time of Use (TOU) - Peak	0.39	0.11%	2,601	1,057			13.75		
Time of Use (TOU) - Off-Peak	2.24	0.60%	17,339	7,926					
Total Residential	56.92		442,747	8,983					
Commercial - A2									
Commercial - Peak load requirement up to 5 kW	5.22	1.40%	101,184		21.60		19.20		
Commercial (<100)	0.07	0.02%	33	215	400				
Commercial (<20 kW)		0.00%							
Peak load requirement exceeding 5 kW		0.00%							
Regular					400	21.60	400	21.60	
Time of Use (TOU) - Peak (A-2)	0.95	0.25%	2,532	2,372	400	15.00	400	15.00	
Time of Use (TOU) - Off-Peak (Temp)	3.75	1.00%	38	14,346	400				
Total Commercial	9.98		103,784	16,933					
Industrial									
B1	0.14	0.04%				17.40		17.40	
B1 (Peak)	0.20	0.05%	1,068	1,188		21.60		21.60	
B1 - (Off Peak)	1.12	0.30%	1,430	8,494		15.00		15.00	
B2	0.00	0.00%	103	16	400	16.80		16.80	
B2 - TOU (Peak)	0.89	0.24%	994	4,400	400	21.60	400	21.60	
B2 - TOU (Off-peak)	5.46	1.46%	1	30,365	400	14.76	400	14.76	
B3 - 11/33 KV (Peak)	0.33	0.09%	16	1,713	380	21.60	380	21.60	
B3 - 11/33 KV (Off-peak)	3.99	1.07%	3	12,617	380	14.64	380	14.64	
Total Industrial	12.13		3,815	58,813					
Single Point Supply									
(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11			16.50		16.50	
(b) Supply at 400 Volts - exceeding 5 kW	0.58	0.15%	80	44	400	15.95	400	15.95	
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695	400	19.80	400	19.80	
Time of Use (TOU) - Off-Peak	0.83	0.22%	12	521	400	13.75	400	13.75	
2 Supply at 11 kV	0.67	0.18%			380	15.73	380	15.73	
Time of Use (TOU) - Peak	1.14	0.30%	26	3,810	380	19.80	380	19.80	
Time of Use (TOU) - Off-Peak	4.58	1.22%	26	2,679	380	13.53	380	13.53	
3 Supply above 11 kV		0.00%							
Time of Use (TOU) - Peak		0.00%		1,835					
Time of Use (TOU) - Off-Peak		0.00%		9,395					
Total Single Point Supply	8.02		262	19,779					
Agricultural Tube-wells - Tariff D									
D1 Scarf	2.64	0.71%	295			14.31		14.31	
D2 Agricultural Tube-wells	275.59	73.69%	22,547	579,956	200	17.27	120	15.22	60.00
Agricultural Tube-wells D-2 (ii)		0.00%					200	18.70	
Time of Use (TOU) - Peak D-2(i)	1.06	0.28%	3,146	2,479	200	18.70	200	18.70	
Time of Use (TOU) - Peak D-2	7.44	1.99%	522	15,450	200	11.00	200	9.84	1.16
Time of Use (TOU) - Off-Peak D2		0.00%			200		200		
Total Agricultural	286.74		26,509	597,887					
Public Lighting G	0.20	0.05%	254			16.50		16.50	
Residential Colonies H	0.00	0.00%	0						
Special Contracts - Tariff K (AJK)		0.00%							
Time of Use (TOU) - Peak		0.00%							
Time of Use (TOU) - Off-Peak		0.00%							
Railway Traction Traction - 1									
Co-Generation-J									
Grand Total	373.98	100.00%	577,172	702,395					



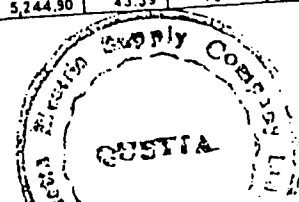
	(MkWh)	(%)		(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
up to 50 Units	1.79	0.48%	122,289	-	-	7.17	7.17	-	3.59	3.59	-	3.59
or peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
51-100 Units	25.19	6.73%	164,998	-	-	304.75	304.75	-	173.53	173.53	-	131.22
101-300 Units	11.49	3.07%	100,769	-	-	192.99	192.99	-	125.33	125.33	-	87.86
301-700 Units	4.38	1.17%	29,000	-	-	84.16	84.16	-	75.79	75.79	-	8.37
Above 700 Units	11.43	3.06%	5,752	-	-	246.94	246.94	-	246.94	246.94	-	-
or peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.11%	2,601	1,057	-	7.78	7.78	-	7.78	7.78	-	-
Time of Use (TOU) - Off-Peak	2.24	-	17,339	7,926	-	30.85	30.85	-	30.85	30.85	-	-
Total Residential	56.92	10.54%	442,747	8,983	-	874.63	874.63	-	663.79	663.79	-	210.84
Commercial - A2												
Commercial - up to 5 kW	5.22	1.40%	101,184	-	-	112.71	112.71	-	112.71	112.71	-	-
Commercial (<100)	0.07	-	33	215	0.09	1.33	1.41	0.09	1.33	1.41	-	-
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
or peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.95	0.25%	2,532	2,372	0.95	20.43	21.38	0.95	20.43	21.38	-	-
Time of Use (TOU) - Off-Peak (Tamp)	3.75	1.00%	36	14,346	5.74	56.18	61.92	5.74	56.18	61.92	-	-
Total Commercial	9.98	2.65%	103,784	18,933	6.77	190.65	197.43	6.77	190.65	197.43	-	-
Industrial												
B1	0.14	0.04%	-	-	-	2.48	2.48	-	2.48	2.48	-	-
B1 (Peak)	0.20	0.05%	1,068	1,188	-	4.29	4.29	-	4.29	4.29	-	-
B1 - (Off Peak)	1.12	0.30%	1,430	8,494	-	16.73	16.73	-	16.73	16.73	-	-
B2	0.00	0.00%	103	16	0.01	0.05	0.06	0.01	0.05	0.06	-	-
B2 - TOU (Peak)	0.89	0.24%	994	4,400	1.76	19.26	21.02	1.76	19.26	21.02	-	-
B2 - TOU (Off-peak)	5.46	1.46%	1	30,385	12.15	80.56	92.71	12.15	80.56	92.71	-	-
B3 - 11/33 KV (Peak)	0.33	-	18	1,713	0.65	7.15	7.80	0.65	7.15	7.80	-	-
B3 - 11/33 KV (Off-peak)	3.99	-	3	12,617	4.79	58.41	63.20	4.79	58.41	63.20	-	-
Total Industrial	12.13	3.76%	3,615	58,813	19.37	188.91	208.28	19.37	188.91	208.28	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11	-	-	1.20	1.20	-	1.20	1.20	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.58	0.15%	80	44	0.68	9.22	9.89	0.68	9.22	9.89	-	-
Time of Use (TOU) - Peak	0.15	0.04%	107	1,695	0.21	3.02	3.23	0.14	3.02	3.16	-	-
Time of Use (TOU) - Off-Peak	0.83	0.22%	12	521	1.44	11.43	12.88	1.44	11.43	12.88	-	-
C2 Supply at 11 kV	0.67	0.18%	-	-	1.02	10.52	11.54	1.02	10.52	11.54	-	-
Time of Use (TOU) - Peak	1.14	0.30%	26	3,610	0.70	22.51	23.21	0.70	22.51	23.21	-	-
Time of Use (TOU) - Off-Peak	4.58	1.22%	26	2,679	3.57	61.94	65.51	3.57	61.94	65.51	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	1,835	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	9,395	-	-	-	-	-	-	-	-
Total Single Point Supply	8.02	2.13%	282	19,779	7.82	119.84	127.45	7.55	119.84	127.38	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	2.64	0.71%	295	-	-	37.76	37.76	-	37.76	37.76	-	-
D2 Agricultural Tube-wells	275.59	73.69%	22,547	579,958	117.24	4,758.11	4,875.35	70.80	4,193.14	4,283.95	46.44	584.96
Agricultural Tube-wells D-2 (II)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	1.06	0.28%	3,148	2,479	16.23	19.90	38.13	16.23	19.90	36.13	-	-
Time of Use (TOU) - Peak D-2	7.44	1.99%	522	15,450	3.09	81.87	84.96	3.09	73.23	76.32	8.83	8.63
Time of Use (TOU) - Off-Peak D2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Agricultural	286.74	80.61%	26,509	597,887	136.66	4,897.64	5,034.20	90.13	4,324.04	4,414.17	46.44	673.60
Public Lighting G	0.20	0.05%	254	-	-	3.26	3.26	-	3.26	3.26	-	-
Residential Colonies H	0.00	0.00%	0	-	-	0.06	0.06	-	0.06	0.06	-	-
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	373.98	100.00%	577,172	702,395	170.32	6,274.99	6,445.31	123.81	5,490.55	5,614.36	46.44	830.87

	(MkWh)	(%age)		(kW)	(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	1.68	0.48%	122,289	-	-	4.00	-	-	2.00	-	-	2.00
For peak load requirement up to 5 kW												
01-100 Units	23.53	6.73%	164,998	-	-	12.10	-	-	6.89	-	-	5.21
101-300 Units	10.73	3.07%	100,769	-	-	18.80	-	-	10.91	-	-	5.89
301-700 Units	4.09	1.17%	29,000	-	-	19.20	-	-	17.29	-	-	1.91
Above 700 Units	10.68	3.06%	5,752	-	-	21.80	-	-	21.60	-	-	-
or peak load requirement exceeding 5 kW		0.00%										
Time of Use (TOU) - Peak	0.37	0.11%	2,801	1,057	-	19.80	-	-	19.80	-	-	-
Time of Use (TOU) - Off-Peak	2.10	0.60%	17,339	7,926	-	13.75	-	-	13.75	-	-	-
Total Residential	63.17		442,747	8,983								
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW	4.87	1.40%	101,184	-	-	21.60	-	-	21.60	-	-	-
Commercial (<100)	0.06	0.02%	33	215	400.00	19.20	-	400.00	19.20	-	-	-
Commercial (<20 kW)												
or peak load requirement exceeding 5 kW		0.00%										
Regular		0.00%										
Time of Use (TOU) - Peak (A-2)	0.88	0.25%	2,532	2,372	400.00	21.60	-	400.00	21.60	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.50	1.00%	36	14,346	400.00	15.00	-	400.00	15.00	-	-	-
Total Commercial	9.32		103,784	16,933								
Industrial												
B1	0.13	0.04%				17.40	-	-	17.40	-	-	-
B1 (Peak)	0.18	0.05%	1,068	1,188	-	21.80	-	-	21.60	-	-	-
B1 - (Off-Peak)	1.04	0.30%	1,430	8,494	-	15.00	-	-	15.00	-	-	-
B2	0.00	0.00%	103	16	400.00	16.80	-	400.00	16.80	-	-	-
B2 - TOU (Peak)	0.83	0.24%	994	4,400	400.00	21.60	-	400.00	21.60	-	-	-
B2 - TOU (Off-Peak)	5.10	1.46%	1	30,385	400.00	14.76	-	400.00	14.76	-	-	-
B3 - 11/33 KV (Peak)	0.31	0.09%	18	1,713	380.00	21.60	-	380.00	21.60	-	-	-
B3 - 11/33 KV (Off-Peak)	3.73	1.07%	3	12,817	380.00	14.84	-	380.00	14.84	-	-	-
Total Industrial	11.33		3,615	58,813								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.07	0.02%	11	-	-	16.50	-	-	16.50	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.54	0.15%	80	44	400.00	15.95	-	400.00	15.95	-	-	-
Time of Use (TOU) - Peak	0.14	0.04%	107	1,695	400.00	19.80	-	400.00	19.80	-	-	-
Time of Use (TOU) - Off-Peak	0.78	0.22%	12	521	400.00	13.75	-	400.00	13.75	-	-	-
C2 Supply at 11 kV	0.82	0.18%				15.73	-	380.00	15.73	-	-	-
Time of Use (TOU) - Peak	1.06	0.30%	26	3,610	380.00	19.80	-	380.00	19.80	-	-	-
Time of Use (TOU) - Off-Peak	4.28	1.22%	26	2,679	380.00	13.53	-	380.00	13.53	-	-	-
C3 Supply above 11 kV		0.00%										
Time of Use (TOU) - Peak		0.00%		1,835	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%		9,395	-	-	-	-	-	-	-	-
Total Single Point Supply	7.49		262	19,779								
Agricultural Tube-wells - Tariff D												
O1 Scarp	2.47	0.71%	295	-	-	14.31	-	-	14.31	-	-	-
O2 Agricultural Tube-wells	257.45	73.69%	22,547	579,958	200.00	17.27	-	120.00	15.22	80.00	-	2.05
Agricultural Tube-wells O-2 (H)		0.00%										
Time of Use (TOU) - Peak O-2(H)	0.99	0.28%	3,146	2,479	200.00	18.70	-	200.00	18.70	-	-	-
Time of Use (TOU) - Peak O-2	6.95	1.99%	522	15,450	200.00	11.00	-	200.00	9.84	-	-	1.10
Time of Use (TOU) - Off-Peak O2		0.00%			200.00	-	-	200.00	-	-	-	-
Total Agricultural	287.87		26,509	597,887								
Public Lighting G	0.18	0.05%	254	-	-	16.50	-	-	16.50	-	-	-
Residential Colonies H	0.00	0.00%	0	-	-	16.50	-	-	16.50	-	-	-
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		0.00%										
Railway Traction Traction - 1												
Co-Generation-J												
Grand Total	349.37	100.00%	577,172	702,395								



Used Revenue & Subsidy Statement JUNE 2015

	(MkWh)	(%age)	(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Initial	1.68	0.48%	122,289		6.70	6.70		3.35	3.35		3.35	3.35
0 Units		0.00%			284.69	284.69		162.11	162.11		122.58	122.58
Peak load requirement up to 5 kW	23.53	8.73%	164,998		180.29	180.29		117.08	117.08		63.21	63.21
100 Units	10.73	3.07%	100,769		78.62	78.62		70.80	70.80		7.82	7.82
300 Units	4.09	1.17%	29,000		230.68	230.68		230.68	230.68			
700 Units	10.68	3.06%	5,752		7.27	7.27		7.27	7.27			
ive 700 Units					28.81	28.81		28.81	28.81			
Peak load requirement exceeding 5 kW	0.37	0.11%	2,601	1,057	28.81	28.81		620.10	620.10		196.96	196.96
Time of Use (TOU) - Peak	2.10		17,339	7,926	817.06	817.06						
Time of Use (TOU) - Off-Peak	53.17	10.54%	442,747	8,983								
Total Residential												
Commercial - A2					105.30	105.30		105.30	105.30			
Commercial - peak load requirement up to 5 kW	4.87	1.40%	101,184	215	0.09	1.24	1.33	0.09	1.24	1.33		
Commercial (<100)	0.08		33									
Commercial (<20 kW)		0.00%										
Peak load requirement exceeding 5 kW			2,532	2,372	0.95	19.09	20.03	0.95	19.09	20.03		
Regular	0.88	0.25%	36	14,346	5.74	52.48	58.22	5.74	52.48	58.22		
Time of Use (TOU) - Peak (A-2)	3.50	1.00%			178.11	184.88	6.77	178.11	184.88			
Time of Use (TOU) - Off-Peak (Temp)	9.32	2.66%	103,784	16,933	6.77							
Total Commercial												
Industrial	0.13	0.04%			2.31	2.31		2.31	2.31			
B1	0.19	0.05%	1,068	1,168		4.01	4.01		4.01	4.01		
B1 (Peak)	1.04	0.30%	1,430	8,494		15.63	15.63		15.63	15.63		
B1 - (Off Peak)	0.00	0.00%	103	16	0.01	0.05	0.05	0.01	0.05	0.05		
B2	0.83	0.24%	994	4,400	1.76	17.99	19.75	1.76	17.99	19.75		
B2 - TOU (Peak)	5.10	1.48%	1	30,385	12.15	75.25	87.41	12.15	75.25	87.41		
B2 - TOU (Off-peak)	0.31		16	1,713	0.65	6.68	7.33	0.65	6.68	7.33		
B3 - 11/33 KV (Peak)	3.73		3	12,817	4.79	54.56	59.38	4.79	54.56	59.38		
B3 - 11/33 KV (Off-peak)	11.33	3.76%	3,615	58,813	19.37	176.48	195.85	19.37	176.48	195.85		
Total Industrial												
Bulk	0.07	0.02%	11		1.12	1.12		1.12	1.12			
C1(a) Supply at 400 Volts - up to 5 kW	0.54	0.15%	80	44	0.68	8.61	9.29	0.68	8.61	9.29		
C1(b) Supply at 400 Volts - exceeding 5 kW	0.14	0.04%	107	1,695	0.21	2.82	3.03	0.21	2.82	3.03		
Time of Use (TOU) - Peak	0.78	0.22%	12	521	1.44	10.68	12.12	1.44	10.68	12.12		
Time of Use (TOU) - Off-Peak	0.62	0.18%			1.02	9.83	10.85	1.02	9.83	10.85		
C2 Supply at 11 KV	1.06	0.30%	26	3,610	0.70	21.03	21.73	0.70	21.03	21.73		
Time of Use (TOU) - Peak	4.28	1.22%	26	2,679	3.57	57.86	61.43	3.57	57.86	61.43		
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 KV				1,835								
Time of Use (TOU) - Peak				9,395								
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	7.49	2.13%	262	19,779	7.82	111.95	119.57	7.82	111.95	119.57		
Agricultural Tube-wells - Tariff D	2.47	0.71%	295		35.28	35.28		35.28	35.28			
D1 Scarf	257.45	73.69%	22,547	579,958	106.80	4,444.95	4,551.75	63.42	3,917.16	3,980.58	43.39	527.78
D2 Agricultural Tube-wells		0.00%										
Agricultural Tube-wells D-2 (ii)	0.99	0.28%	3,146	2,479	15.48	18.59	34.05	15.48	18.59	34.05		
Time of Use (TOU) - Peak D-2(i)	8.95	1.99%	522	15,450	3.09	76.48	79.57	3.09	68.41	71.50	8.06	8.06
Time of Use (TOU) - Peak D-2		0.00%										
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	287.87	80.81%	28,509	597,887	125.35	4,575.29	4,700.64	81.96	4,039.45	4,121.41	43.39	535.85
Public Lighting G	0.18	0.05%	254		3.04	3.04		3.04	3.04			
Residential Colonies H	0.00	0.00%	0		0.05	0.05		0.05	0.05			
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Generation-J												
Grand Total	349.37	100.00%	577,172	702,395	159.10	5,861.99	6,021.09	115.72	5,129.18	5,244.90	43.39	732.61



	(MkWh)	(%)		(kW)	(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	4.86	0.48%	122,289			4.00		2.00				2.00
For peak load requirement up to 5 kW												
11-100 Units	68.18	6.73%	164,998			12.10		6.89				5.21
01-300 Units	31.10	3.07%	100,769			16.80		10.91				5.89
301-700 Units	11.87	1.17%	29,000			19.20		17.29				1.91
Above 700 Units	30.95	3.06%	5,752			21.60		21.60				
peak load requirement exceeding 5 kW		0.00%										
Time of Use (TOU) - Peak	1.06	0.11%	2,601	1,057		19.80		19.80				
Time of Use (TOU) - Off-Peak	6.07	0.60%	17,339	7,926		13.75		13.75				
Total Residential	154.08		442,747	8,983								
Commercial - A2												
Commercial -												
peak load requirement up to 5 kW	14.13	1.40%	101,184			21.60		21.60				
Commercial (<100)	0.19	0.02%	33	215	400.00	19.20		400.00	19.20			
Commercial (<20 KW)												
peak load requirement exceeding 5 kW		0.00%										
Regular		0.00%										
Time of Use (TOU) - Peak (A-2)	2.56	0.25%	2,532	2,372	400.00	21.60		400.00	21.60			
Time of Use (TOU) - Off-Peak (Temp)	10.14	1.00%	36	14,346	400.00	15.00		400.00	15.00			
Total Commercial	27.01		103,784	16,933								
Industrial												
B1	0.39	0.04%				17.40		17.40				
B1 (Peak)	0.54	0.05%	1,068	1,188		21.60		21.60				
B1 - (Off-Peak)	3.02	0.30%	1,430	8,494		15.00		15.00				
B2	0.01	0.00%	103	16	400.00	16.80		400.00	16.80			
B2 - TOU (Peak)	2.41	0.24%	994	4,400	400.00	21.60		400.00	21.60			
B2 - TOU (Off-peak)	14.77	1.45%	1	30,385	400.00	14.76		400.00	14.76			
B3 - 11/33 KV (Peak)	0.90	0.09%	16	1,713	380.00	21.60		380.00	21.60			
B3 - 11/33 KV (Off-peak)	10.80	1.07%	3	12,617	380.00	14.64		380.00	14.64			
Total Industrial	32.84		3,615	58,813								
Bulk												
I(a) Supply at 400 Volts - up to 5 kW	0.20	0.02%	11			16.50		16.50				
I(b) Supply at 400 Volts - exceeding 5 kW	1.56	0.15%	80	44	400.00	15.95		400.00	15.95			
Time of Use (TOU) - Peak	0.41	0.04%	107	1,695	400.00	19.80		400.00	19.80			
Time of Use (TOU) - Off-Peak	2.25	0.22%	12	521	400.00	13.75		400.00	13.75			
I Supply at 11 kV	1.81	0.18%			380.00	15.73		380.00	15.73			
Time of Use (TOU) - Peak	3.08	0.30%	26	3,610	380.00	19.80		380.00	19.80			
Time of Use (TOU) - Off-Peak	12.39	1.22%	26	2,679	380.00	13.53		380.00	13.53			
C3 Supply above 11 kV		0.00%										
Time of Use (TOU) - Peak		0.00%		1,835								
Time of Use (TOU) - Off-Peak		0.00%		9,395								
Total Single Point Supply	21.71		262	19,779								
Agricultural Tube-wells - Tariff O												
1 Scarp	7.14	0.71%	295			14.31		14.31				
2 Agricultural Tube-wells	746.08	73.69%	22,547	579,958	200.00	17.27		120.00	15.22	80.00	2.05	
Agricultural Tube-wells D-2 (n)		0.00%										
Time of Use (TOU) - Peak D-2(i)	2.88	0.28%	3,146	2,479	200.00	18.70		200.00	18.70			
Time of Use (TOU) - Peak D-2	20.15	1.99%	522	15,450	200.00	11.00		200.00	9.84		1.16	
Time of Use (TOU) - Off-Peak D2		0.00%			200.00			200.00				
Total Agricultural	778.25		26,509	697,887								
Public Lighting G	0.53	0.05%	254			16.50		16.50				
Residential Colonies H	0.01	0.00%	0			16.50		16.50				
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		0.00%										
Railway Traction Traction - 1												
Co-Generation-J												
Grand Total	1,012.44	100.00%	577,172	702,395								

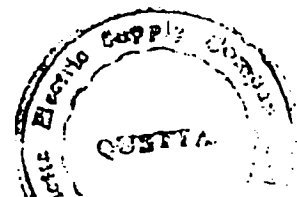


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Scheduled Revenue & Subsidy Statement From APRIL To JUNE 2015

	(MkWh)	(%)	(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Initial	4.86	0.48%	122.289		19.42	19.42			9.71	9.71		9.71	9.71
Units		0.00%			825.00	825.00			469.77	469.77		355.23	355.23
Peak load requirement up to 5 kW	68.18	6.73%	164.998		522.45	522.45			339.28	339.28		183.17	183.17
30 Units	31.10	3.07%	100.769		227.83	227.83			205.17	205.17		22.66	22.66
100 Units	11.87	1.17%	29.000		668.50	668.50			668.50	668.50			
700 Units	30.95	3.06%	5.752		21.07	21.07			21.07	21.07			
Peak load requirement exceeding 5 kW	1.06	0.11%	2.601	1.057	83.50	83.50			83.50	83.50		670.77	670.77
Time of Use (TOU) - Peak	6.07		17.339	7.926	2,367.77	2,367.77			1,787.00	1,787.00			
Time of Use (TOU) - Off-Peak													
Total Residential	154.09	10.54%	442.747	8.983					305.14	305.14			
Commercial - A2					305.14	305.14			3.60	3.85			
Commercial - peak load requirement up to 5 kW	14.13	1.40%	101.184	215	0.26	3.60							
Commercial (<100)	0.19		33										
Commercial (<20 kW)		0.00%							55.31	58.16			
Peak load requirement exceeding 5 kW									152.09	169.30			
Regular	2.56	0.25%	2,532	2,372	2.85	55.31	58.16	2.85	516.13	536.45			
Time of Use (TOU) - Peak (A-2)	10.14	1.00%	36	14.346	17.22	152.09	169.30	17.22					
Time of Use (TOU) - Off-Peak (Temp)	27.01	2.65%	103,784	16,933	20.32	516.13	536.45	20.32					
Total Commercial									6.70	6.70			
Industrial	0.39	0.04%				11.61	11.61		11.61	11.61			
B1	0.54	0.05%	1,068	1,188		45.29	45.29		45.29	45.29			
B1 (Peak)	3.02	0.30%	1,430	8,494	0.02	0.13	0.15	0.02	0.13	0.15			
B1 - (Off Peak)	0.01	0.00%	103	16	0.02	0.13	0.15	0.02	0.13	0.15			
B2	2.41	0.24%	994	4,400	5.28	52.13	57.41	5.28	52.13	57.41			
B2 - TOU (Peak)	14.77	1.46%	1	30,385	36.46	218.08	254.54	36.46	218.08	254.54			
B2 - TOU (Off-peak)	0.90		16	1,713	1.95	19.36	21.31	1.95	19.36	21.31			
B3 - 11/33 KV (Peak)	10.80		3	12,617	14.38	158.12	172.50	14.38	158.12	172.50			
B3 - 11/33 KV (Off-peak)													
Total Industrial	32.84	3.75%	3,815	56,813	58.10	511.43	569.52	58.10	511.43	569.52			
Bulk	0.20	0.02%	11			3.24	3.24		3.24	3.24			
C1(a) Supply at 400 Volts - up to 5 kW	1.56	0.15%	80	44	2.03	24.95	26.98	2.03	24.95	26.98			
C1(b) Supply at 400 Volts - exceeding 5 kW	0.41	0.04%	107	1,695	0.63	8.18	8.80	0.63	8.18	8.80			
Time of Use (TOU) - Peak	2.25	0.22%	12	521	4.33	30.95	35.28	4.33	30.95	35.28			
Time of Use (TOU) - Off-Peak	1.81	0.18%	26	3,610	2.09	60.95	63.04	2.09	60.95	63.04			
C2 Supply at 11 kV	3.08	0.30%	26	2,679	10.71	167.68	178.39	10.71	167.68	178.39			
Time of Use (TOU) - Peak	12.39	1.22%	26										
Time of Use (TOU) - Off-Peak				1,835									
C3 Supply above 11 kV				9,395									
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply	21.71	2.13%	262	19,779	22.65	324.42	347.27	22.65	324.42	347.27			
Agricultural Tube-wells - Tariff D	7.14	0.71%	295			102.24	102.24		102.24	102.24			
O1 Scarp	746.08	73.69%	22,547	579,958	304.15	12,881.04	13,185.19	197.43	11,351.57	11,549.01	106.72	1,529.47	1,636.15
O2 Agricultural Tube-wells		0.00%				53.88	53.88		53.88	53.88			
Agricultural Tube-wells D-2 (e)	2.88	0.28%	3,146	2,479	46.37	221.62	230.89	46.37	198.25	207.52		23.37	23.37
Time of Use (TOU) - Peak D-2 (i)	20.15	1.99%	522	15,450	9.27			9.27					
Time of Use (TOU) - Peak D-2		0.00%											
Total Agricultural	776.25	80.81%	26,509	597,887	359.79	13,258.78	13,618.67	253.08	11,705.94	11,859.02	106.72	1,552.84	1,659.52
Public Lighting C	0.53	0.05%	254			8.82	8.82		8.82	8.82			
Residential Colonies H	0.01	0.00%	0			0.15	0.15		0.15	0.15			
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction - 1													
Co-Generation-J													
Grand Total	1,012.44	100.00%	577,172	702,395	461.06	16,987.50	17,448.56	354.34	14,863.60	15,218.23	106.72	2,123.61	2,231.67



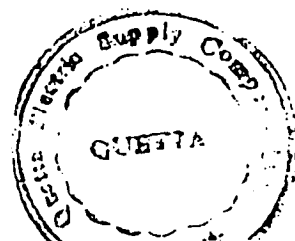
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Used Revenue & Subsidy Statement From JULY 2014 To JUNE 2015

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used Revenue & Subsidy Statement From JULY 2014 To JUNE 2015

	(MkWh)	(%age)		(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Initial	19.39	0.48%	122,289			77.57	77.57		38.79	38.79		38.79	38.79
1 Units		0.00%				3,295.30	3,295.30		1,876.41	1,876.41		1,418.88	1,418.88
Peak load requirement up to 5 kW	272.34	6.73%	164,998			2,086.82	2,086.82		1,355.19	1,355.19		731.63	731.63
30 Units	124.22	3.07%	100,769			910.02	910.02		819.49	819.49		90.53	90.53
100 Units	47.40	1.17%	29,000			2,670.18	2,670.18		2,670.18	2,670.18			
700 Units	123.62	3.06%	5,752						84.15	84.15			
Peak load requirement exceeding 5 kW	4.25	0.11%	2,601	1,057		84.15	84.15		333.54	333.54			
Time of Use (TOU) - Peak	24.26		17,339	7,926		333.54	333.54		7,177.74	7,177.74		2,279.83	2,279.83
Time of Use (TOU) - Off-Peak						9,457.57	9,457.57						
Total Residential	615.47	10.34%	442,747	8,983									
Commercial - A2						1,218.81	1,218.81		1,218.81	1,218.81			
Peak load requirement up to 5 kW	56.43	1.40%	101,184			14.36	15.39	103	14.36	15.39			
Commercial (<100)	0.75		33	215	103								
Commercial (<20 KW)		0.00%											
Peak load requirement exceeding 5 kW													
Regular	10.23	0.25%	2,532	2,372	11.39	220.92	232.31	11.39	220.92	232.31			
Time of Use (TOU) - Peak (A-2)	40.50	1.00%	36	14,346	68.86	607.49	676.35	68.86	607.49	676.35			
Time of Use (TOU) - Off-Peak (Temp)						2,061.58	2,142.86	81.28	2,061.58	2,142.86			
Total Commercial	107.90	2.65%	103,784	16,933	81.28								
Industrial						26.78	26.78		26.78	26.78			
B1	1.54	0.04%	1,068	1,188		46.38	46.38		46.38	46.38			
B1 (Peak)	2.15	0.05%	1,430	8,494		180.90	180.90		180.90	180.90			
B1 - (Off-Peak)	12.06	0.30%	103	16	0.08	0.53	0.61	0.08	0.53	0.61			
B2	0.03	0.00%	994	4,400	21.12	208.22	229.34	21.12	208.22	229.34			
B2 - TOU (Peak)	9.64	0.24%	1	30,385	145.85	871.07	1,016.92	145.85	871.07	1,016.92			
B2 - TOU (Off-Peak)	59.02	1.46%	16	1,713	7.81	77.32	85.14	7.81	77.32	85.14			
B3: 11/33 KV (Peak)	3.58		3	12,617	57.53	631.58	689.11	57.53	631.58	689.11			
B3: 11/33 KV (Off-Peak)	43.14					2,042.78	2,275.17	232.39	2,042.78	2,275.17			
Total Industrial	131.15	3.75%	3,615	58,813	232.39								
Bulk						12.92	12.92		12.92	12.92			
1(a) Supply at 400 Volts - up to 5 kW	0.78	0.02%	11	44	8.14	99.66	107.79	8.14	99.66	107.79			
1(b) Supply at 400 Volts - exceeding 5 kW	6.25	0.15%	80	1,695	2.50	32.67	35.17	2.50	32.67	35.17			
Time of Use (TOU) - Peak	1.65	0.04%	107	521	17.33	123.61	140.94	17.33	123.61	140.94			
Time of Use (TOU) - Off-Peak	8.99	0.22%	12	12.22	113.78	126.00	12.22	113.78	126.00				
2 Supply at 11 kV	7.23	0.18%	26	3,610	8.37	243.46	251.83	8.37	243.46	251.83			
Time of Use (TOU) - Peak	12.30	0.30%	26	2,679	42.84	669.74	712.58	42.84	669.74	712.58			
Time of Use (TOU) - Off-Peak	49.50	1.22%											
C3 Supply above 11 kV				1,835									
Time of Use (TOU) - Peak				9,395									
Time of Use (TOU) - Off-Peak													
Total Single Point Supply	86.70	2.13%	262	19,779	91.39	1,295.84	1,387.23	91.39	1,295.84	1,387.23			
Agricultural Tube-wells - Tariff D						408.36	408.36		408.36	408.36			
01 Scarf	28.53	0.71%	295	579,958	1,210.25	51,450.44	52,660.68	726.92	45,341.46	46,068.38	483.33	6,108.97	6,592.30
2 Agricultural Tube-wells	2,980.05	73.69%	22,547										
Agricultural Tube-wells D-2 (H)		0.00%				215.19	405.34	192.47	215.19	407.66		93.35	93.35
Time of Use (TOU) - Peak D-2 (H)	11.51	0.28%	3,146	2,479	190.14	885.23	922.31	37.08	791.88	828.96			
Time of Use (TOU) - Off-Peak D-2	80.48	1.99%	522	15,450	37.08								
Time of Use (TOU) - Off-Peak D2		0.00%											
Total Agricultural	3,100.57	80.81%	26,309	597,887	1,437.47	52,958.21	54,396.69	958.47	46,756.88	47,713.36	483.33	6,202.32	6,685.65
Public Lighting G	2.13	0.05%	254			35.22	35.22		35.22	35.22			
Residential Colonies H	0.04	0.00%	0			0.60	0.60		0.60	0.60			
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-J													
Grand Total	4,043.97	100.00%	577,172	702,395	1,842.53	87,852.83	89,695.35	1,361.53	59,370.67	60,732.20	483.33	6,482.15	6,965.48



PEPCO

PAKISTAN ELECTRIC POWER COMPANY (PVT.) LIMITED
Chief Financial Officer (PEPCO)

727-WAPDA HOUSE LAHORE.

Phone: 042-99204624 & 042-99202211/2727 Fax: (042)-99204623

Ms. CFO / (042) / 1636-50

Dated: 06-03-2012

Mr. Fraz Qadri
Chief Financial Officer
PHPL,
Islamabad.

Subject: SYNDICATED TERM FINANCE FACILITY OF PKR 136,454,200,000/-

Ref: Your letter No. PHPL/136(HBL)/2012 dated 28-2-2012.

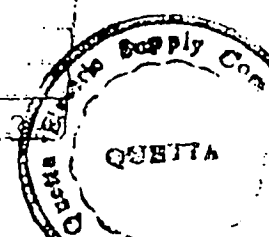
PEPCO has allocated share of each DISCO of Syndicated Term Finance Facility PKR 138,156,260,000/- in accordance with the initial mapping delivered by HBL, the Agent Bank (Annex-I).

The revised allocation of PKR 136,454,200,000/- based on HBL revised mapping of the Syndicated Term Finance Facility is attached (Annex-II) as desired vide your above referred letter.

(Signature)
(Abdul Majid ALVI)
Chief Financial Officer

- CC:
1. Additional Secretary (W&P)/Chief Executive Officer, PHPL, Islamabad
 2. Director General (Debt), Ministry of Finance, Islamabad.
 3. Director General (ERU), Ministry of Finance, Islamabad.
 4. Joint Secretary, Ministry of Water & Power, Islamabad.
 5. Chief Executive Officers, all DISCOs (PEPCO)

DISCO
Date: 09 MAR 2012



Annex-D

Allocation of Financing based on CPPA's Receivables from Discos as on 31-12-2011

Y	CPPA Receivables (Mln. Rs)	Loans (Rs)	Receivables %age
	39,440	9,443,512,653	6.84
	15,310	3,665,960,120	2.65
	29,506	7,064,993,869	5.11
	18,063	4,325,090,237	3.13
	78,092	18,698,435,787	13.53
	166,907	39,964,537,436	28.93
	72,065	17,255,329,290	12.49
	66,522	15,928,121,714	11.53
	91,089	21,810,278,894	15.79
L	576,994	138,156,260,000	100.00

138,156,260,000

Allocation of HESCO Receivables of Rs. 138,587 Mln.

Allocated by FD, HESCO (Nov Rec.)	Allocation %age	CPPA Receivables Dec. 31, 2011
63,485	52%	72,065
58,602	48%	66,522
122,087	100%	138,587

138,587

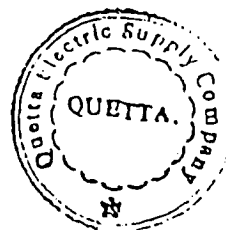
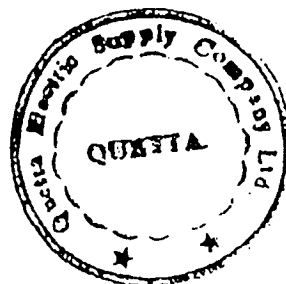
ables of PESCO as on 31-12-2011
ivables
of PESCO

121,907

15,000

166,907

s been excluded while allocating financing amount to each Disco due to following:
has not been granted licence by NEPRA.
ESCO is negligible.
nergy supplied by CPPA is being paid by Federal Govt. as subsidy.



Catagories	Total	Actual Sales Mix	NEPRA allowed Sales Mix	Total
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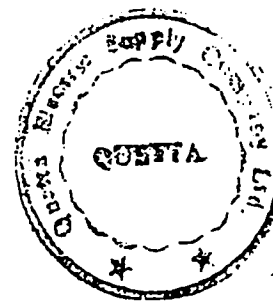
Annex-B

ss recovery of tariff due to adverse sales mix			(1,122.02)	
i-recovered amount of Distribution margin due to non issuance of tariff notification				
stribution margin determined by NEPRA for 2013-14		0.97		
stribution margin billed due to non issuance of notification (2012-13)		0.91		
fference		0.06		
nits sold		3,744.41		
n-recovered amount of Distribution margin due			224.66	
non issuance of tariff notification				
ower Purchase price				
arget losses		18%		
ctual EPP		8.24		
ef EPP (for 2013-14)		8.24		
ifference		-		
Units received		4,949.82		
Units to be sold		4,058.85		
Under/ (over recoverd) amount		-		
Actual CpGenCap		2.11		
Ref CpGenCap		1.77		
Difference		0.34		
Units received		4,949.82		
Units to be sold		4,058.85		
Under/ (over recoverd) amount		1,375.14		
Actual USCF		0.20		
Ref USCF		0.16		
Difference		0.03		
Units received		4,949.82		
Units to be sold		4,058.85		
Under/ (over recoverd) amount		125.82		
Under recovered amount of PPP			1,500.96	
Prior year adjustment			603.61	

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Category	Total	Actual Sales \$Bn	NEPRA allowed Sales \$Bn	Total	Difference	70%	Difference in revenue
							(19.77)
	17,490,841.00	0.57%	C 2.7%	12,556,969.09	(4,933,871.91)	4.00	(34.43)
Upto - 50 Units	227,981,004.00	6.72%	4.62%	224,667,933.40	(3,313,070.60)	10.50	(529.21)
51 - 100 Units	122,769,571.00	3.62%	2.27%	80,412,477.67	(42,356,993.33)	12.50	
101 - 200 Units		0.00%					
201 - 300 Units		0.00%				13.00	(422.97)
301 - 400 Units	49,239,305.00	1.45%	0.62%	21,041,407.66	(28,197,897.34)	17.50	(29.33)
401 - 500 Units	75,004,798.00	2.21%	2.19%	73,305,549.27	(1,709,248.73)	17.50	(44.56)
Above 500 Units	1,303,842.00	0.12%	0.04%	1,337,510.17	(3,466,371.83)	17.50	(180.98)
A - 1 B (TOO) Peak	1,303,842.00	0.12%	0.04%	1,337,510.17	(3,466,371.83)	17.50	(180.98)
A - 1 B (TOO) Off Peak	23,237,818.00	0.69%	0.18%	12,896,346.63	(10,341,471.37)	17.50	
	23,237,818.00	0.69%	0.18%	12,896,346.63	(10,341,471.37)	17.50	
	119,632,818.00	15.31%		426,254,193.86	(79,634,625.12)		(1,742.87)
residential		0.00%				14.50	13.84
h	43,199,170.00	2.23%	1.36%	46,135,341.83	95,975.83	15.00	30.48
h (TOO) (04)	343,951.00	0.01%	0.07%	2,375,842.80	2,031,891.80		
i		0.00%				17.50	(64.34)
j	9,446,148.00	0.28%	C 2.7%	5,769,418.23	(3,676,729.77)	11.50	(130.15)
j Peak	27,597,780.00	1.11%	0.80%	27,150,203.43	(447,576.57)		(1,827.74)
j Off Peak	92,547,233.00	2.77%		81,450,818.30	(11,096,414.70)		
commercial		0.00%				14.50	80.20
k	916,841.00	0.02%	0.19%	6,448,179.32	5,531,338.32	17.50	(14.40)
Volts upto 40 KW	2,180,123.00	0.06%	0.04%	1,317,510.17	(862,612.83)	11.50	(45.79)
A	11,787,217.00	0.35%	0.23%	7,805,643.49	(3,981,573.51)	14.00	(0.44)
Peak	11,660.00	0.00%			(11,660.00)		(128.73)
2 Volts upto 41 - 500 KW		0.01%	0.01%	339,77.54	(2,353,907.46)	13.50	(507.81)
0 Volts (TOO) Peak	7,695,785.00	0.23%	0.19%	6,448,179.32	(1,247,605.68)	17.50	242.39
0 Volts (TOO) Off Peak	50,945,084.00	0.00%	1.25%	43,422,192.86	(7,522,891.14)	17.50	1.85
7/23 kv	1,945,035.00	0.06%	0.06%	2,036,365.26	91,330.26	11.10	(117.18)
7/23 kv (TOO) Peak	47,314,420.00	2.39%	1.08%	34,955,866.92	(12,358,553.08)		(5.13)
7/23 kv (TOO) Off Peak	122,813,666.00	5.62%		103,815,263.87	(19,000,406.13)		
industrial		0.00%					
residential		0.00%				17.50	(0.97)
400 Volts i	394,948.00	0.01%	0.01%	139,377.54	(55,370.46)	11.50	27.33
400 Volts j	3,524,712.00	0.10%	0.07%	6,787,550.86	3,262,838.86	17.50	(14.54)
400 Volts k	1,848,887.00	0.05%	0.07%	1,018,172.63	(830,714.37)	11.50	(34.39)
261 j Peak	2,438,805.00	0.28%	0.29%	6,448,179.32	(4,009,374.32)	14.30	87.21
261 j Off Peak	8,494,812.00	0.75%	0.41%	14,551,234.34	6,056,422.34	17.50	(70.07)
411/21 kv	11,148,840.00	0.36%	0.24%	9,145,081.03	(2,003,758.97)	11.50	(192.17)
411/21 kv (TOO) Peak	50,944,136.00	1.50%	1.00%	33,927,754.29	(17,016,381.71)		(187.42)
411/21 kv (TOO) Off Peak	66,793,648.00	2.56%		71,246,284.81	(4,452,636.81)		
4 Bulk Supply		0.00%				11.50	1,749.95
4 Bulk Supply	14,207,185.00	0.39%	0.30%	179,870,097.34	165,662,892.34	12.41	231.25
2 A Agricultural Suburbs	2,419,253,478.00	71.46%	0.11%	3,793,133.97	(1,373,880.03)	17.50	(437.07)
1(b) 45 T Peak	11,519,681.00	2.54%	5.59%	47,179,478.46	(35,659,797.46)	11.20	(437.07)
1(b) 45 T Off Peak	86,197,918.00	0.00%			(1,370.00)		
1(b) 50-51 T Peak	5,370.80	0.00%			(30,150.00)		
1(b) 50-51 T Off Peak	30,150.00	0.00%		2,706,475,342.17	136,863,496.17		1,897.73
2 A Agricultural Suburbs	2,419,253,478.00	71.46%	0.11%	3,793,133.97	(1,373,880.03)	17.50	(437.07)
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1(b) 50-51 T Peak	5,370.80	0.00%			(30,150.00)		
1(b) 50-51 T Off Peak	30,150.00	0.00%					



Working Capital Requirement for the year 2014-15

Rs in Million

a) Projected Payments

Expected Payments to CPPA for Power Purchase

58,006.44

Expected Payments for O & M expenses & Own generation

4,701.98

Re payments of Loan

222.00

Investments

3,956.00

b) Working Capital required

66,886.42

Projected Availability of Funds

Recovery from current tariff

55,756.34

Financing for capital expenditure

2,016.00

Other Income

589.92

Available funds

58,362.25

Short Fall

(8,524.17)